BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

In the Matter of

Case 07-M-0906

Joint Petition of Iberdrola, S.A., Energy East Corporation, RGS Energy Group, Inc., Green Acquisition Capital, Inc., New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation For Approval of the Acquisition of Energy East Corporation by Iberdrola, S.A.

Revised February 12, 2008

Exhibit ___ (JPP-1)

Exhibit JPP-1
Referenced Data Request #s

MI-4/IBER-0030
Attachment to CPB-5S/IBER-0137S-1
IBER/EE IR No. 1
IBER/EE IR No. 12
IBER/EE IR No. 27
IBER/EE IR No. 51
IBER/EE IR No. 73

Iberdrola, S.A. Acquisition of Energy East

PSC Case No. 07-M-0906

<u>Information Request</u>

Requesting Party and No.: (MI-4) Mager

New York Response No.: IBER-0030

Request Date: September 6, 2007

Information Requested of: Pedro Azagra

Reply Date: September 17, 2007

Responsible Witness: Pedro Azagra

QUESTION:

4. With respect to page 2 of the Joint Petition, provide specific examples of how New York customers will benefit from the "Global Energy Experience" of Iberdrola.

RESPONSE:

Iberdrola has more than 100 years of experience in the energy business. Please see the attached presentation entitled "Iberdrola: A solid partner". The company is currently present in Europe (mainly in Spain and the U.K.), the U.S., and in Latin America (mainly Mexico and Brazil). In 2001 Iberdrola launched a strategic plan 2002-2006 which has been very successful and has allowed doubling the size of the company. The strategic plan focused mainly on clean generation technologies such as wind and gas-fired combined cycle projects. Iberdrola has become the world leader in wind energy. Iberdrola relies heavily upon local management of its operating companies globally.

Iberdrola is firmly committed to quality of service. Over the last five years, Iberdrola has successfully developed its 2002-2006 Strategic Plan, one of the primary aims of which was to provide reliable service to almost 10 million points of supply in Spain. Iberdrola largely exceeded such goal by bringing the Installed Capacity Equivalent Interrupt Time (ICEIT) to less than two hours, which entails a 21% improvement from the figure at the beginning of the reference period. Along with the efforts made by Iberdrola's professionals to maintain and renovate the distribution infrastructure, this significant progress in the quality offered is the product of investments which, over the last few years, have allowed for the entry into service of more than 182 substations, almost 15,300 transformer centers and more than 16,400 kilometers of lines.

Iberdrola: A solid partner

July 2007

IBERDROLA

Iberdrola is a leading global utility

IBERDROLA

Key operating data as of Mar 31, 2007	
Electric and gas points of supply (million)[1]	24.0
Distributed electricity (GWh)	168,448
Total installed capacity (MW)	40,485
Production[3] (GWh)	124,670

Market value (USD billion)[4]	
Enterprise Value	107
Market equity value[6]	70

Key financials (USD million)[2,5]	
Revenue	27,313
EBITDA	7,885
EBIT	5,199
Net profit	2,658

Other key financials (USD million)[4,5]	
Capex	5,774
Rating	A-

Note: (1) Including 2 1 million gas customers (0 2 M in Spain and 1.9 M in the UK)
(2) Pro forma financials based on Iberdrola results for 12m ended Dec 31, 2006 and ScottishPower results for 12m ended 30 Sept 2006. Excludes synergies
(3) Production for 12 months ended Mar 31, 2007
(4) Capex based on Iberdrola results for 12 months ended Dec 31, 2006 and ScottishPower results for 12 months ended Sept 30, 2006, rating. S&P
(5) Exchange rate of 1 EUR = 1 35 US$
(6) As of July 18, 2007

Iberdrola is a leading global utility

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Distribution & Operations	Top ranked distribution & supply business	21.9 million electricity points of supply
	Operational expertise	More than 100 years of experience as a vertically integrated utility
	Global engineering company	Projects in over 40 countries
Generation & Renewables	World leadership in wind and mini-hydro	+7,000 MW in operation and pipeline of 40,000 MW
	TIER I in Combined Cycle Gas Turbine power plants	12,168 MW
	100 years experience in hydro	9,712 MW
	Best practices in nuclear	3,344 MW
Financial & Management	Solid financials	Market equity value ~$70bn
	Balance Sheet strength	Solid position with "A" level rating in a period of heavy investment
	Highly awarded management	Ignacio Galán selected as best European utility executive for five consecutive years

Iberdrola has substantial scale and a solid rating relative to US utilities

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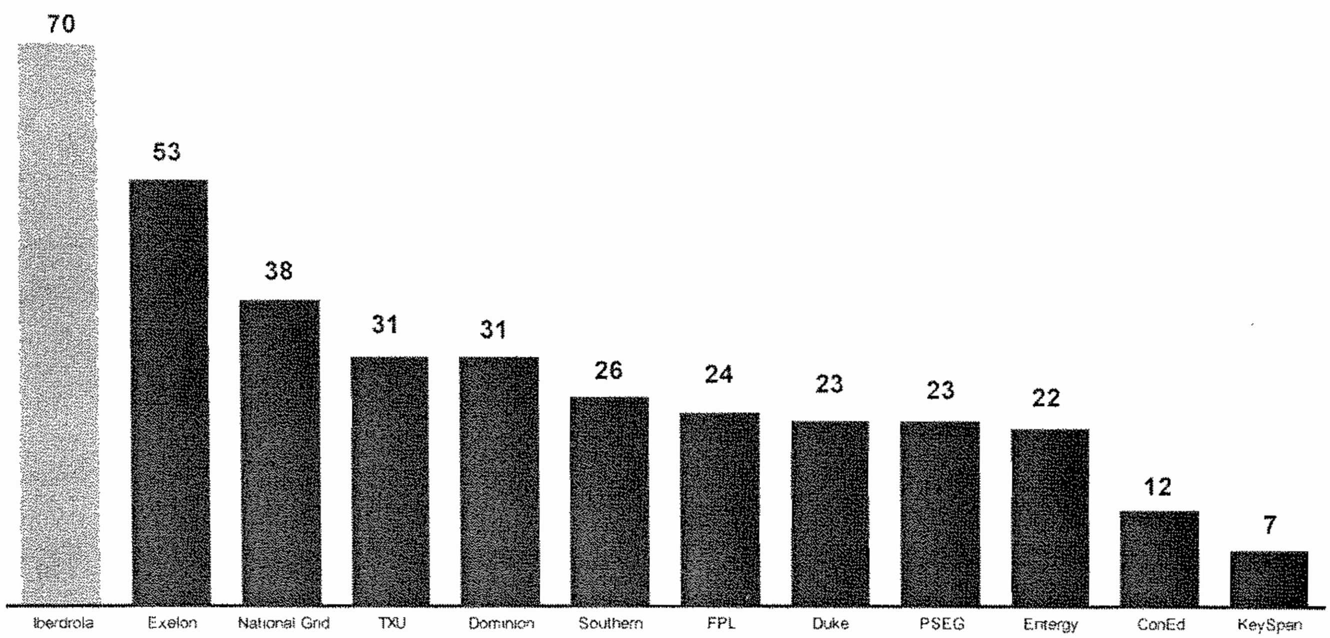
Market Equity Value (US$ M) (1)



	Iberdrola	Exelon	National Grid	TXU	Dominion	Southern	FPL	Duke	PSEG	Entergy	ConEd	KeySpan
Credit Rating	A-	BBB	A-	BB-	BBB	A-	A-	BBB	BBB	BBB-	A-	A

1) Market data as of July 18 2007

Iberdrola is one of the largest global distribution companies

IBERDROLA

21.9 million points of supply served and 168,448 GWh distributed

Countries	Points of supply (million)	Distributed energy (GWh)
Spain	10.0	99,520
Brazil	7.5	24,248
UK	3.4	39,500
Guatemala	0.7	3,826
Bolivia	0.3	1,354
Total	21.9	168,448

Iberdrola continues to make significant investments in all of its T&D companies

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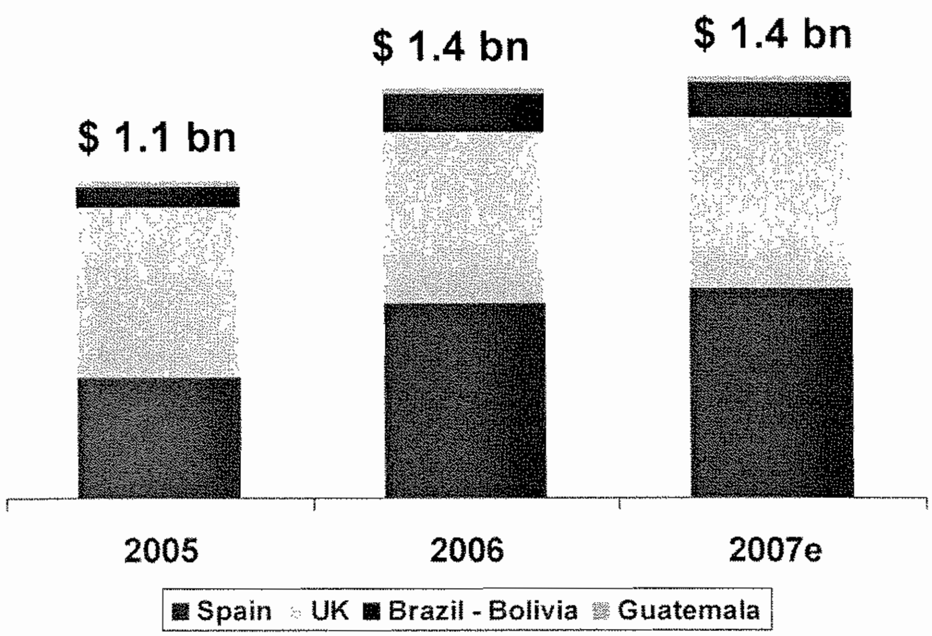
Almost $ 4 billion from 2005 to 2007



Distribution interruption metrics comparison

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Key Interruption Metrics	US Summary Statistics [a]				Energy East [e]	Consolidated Iberdrola [e]
	Quartile 1	Quartile 2	Quartile 3	Quartile 4	2006	3 Year Average
Customer Average Interruption Duration Index (CAIDI) [b]	1.49	2.65	3.54	19.24	2.00	1.70
System Average Interruption Frequency Index (SAIFI) [c]	1.28	1.59	2.14	5.53	1.00	1.16
System Average Interruption Duration Index (SAIDI) [d]	2.13	4.06	6.84	39.20	2.01	1.46

(a) Source IEEE Presentation, "Performance Based on IEEE Std 1366-2003." Note: Data based on 66 respondents in 2003
(b) CAIDI numbers are in hours.
(c) SAIFI numbers are in number of interruptions.
(d) SAIDI numbers are in hours.
(e) Average of the metrics of the subsidiaries

Iberdrola enhances its T&D standards

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Quality of supply	• Main tools are: • Network Plan 2007-2011, with important investments in network renovation and automation • Network maintenance improvement through system and equipment information collection
Upgrade of vital substations	• Repowering and downsizing substations to improve reliability and reduce maintenance needs as well as environmental and visual impact
T & D network improvements	• Network renewal to reduce failure rates • Repowering lines to use their own existing rights of way in order to avoid new impacts from additional infrastructures construction • Continuous improvement of UK operations: Program for network automation, mobile information technology, satellite navigation, network control center at Kirkintilloch, and innovative design and smart procurement
Alternative generation options	• Distributed or alternative generation options for industrial and commercial customers: • Support the Ministry of Industry initiatives for the development of distributed energy • Facilitate points of supply • Streamline the opening of the production facilities and their output to the network

Iberdrola is investing in making its T&D system in Spain more efficient

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Continuous reduction of losses in the distribution network

Distribution Loss Reduction Plan initiatives

- Installation and operation of capacitor banks that will reduce the requirements for the generation and transmission of reactive energy via the networks
- Increase in voltage, in order to increase capacity of the network
- Reduction of number of transformations levels to medium voltage to reduce transformation electrical losses
- Incorporation into standardized facilities of the low-loss transformers recently developed by manufacturers
- Reduction in the range of standard wire types, and the standardization of the development of cylindrical conductors with a larger cross-section and less loss

Iberdrola has introduced initiatives to promote demand response and conservation

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Demand Management Program measures

	Sector	Measures
A	Domestic sector	• Distribution to domestic customers of Guides for Efficient Energy Use • Reduce domestic electricity consumption on peak hours, shifting it to "valley" hours
B	Industry/ commercial sector	• Energy audits • Implementation of measures derived from the audit reports

Iberdrola has seen good results from demand response and conservation in Spain

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A	Guides Distribution	• Distribution of Guides for the Efficient Energy Use • Promotion of energy efficient and electronically regulated air conditioning and heating devices
	Domestic customers load management	• 770 new heat installations in 2006 associated to night-time tariff contracts • Shifting to "valley hours" of most part of their aggregate demand
B	Energy Audits	• Support to industrial customers and government entities, through energy audits to help them to achieve a better energy • Consumption savings due to identified improvements

Iberdrola has seen good results from its activities in the UK

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Sales and marketing	• 1st for on-line services[1] • Product innovation and speed to market • Highest customer Direct Debit penetration in industry
Operations	• 1st for metering and billing services[1] • Top UK performer in bill quality • Award winning Six Sigma and Operational Excellence program[4]
Customer services	• 2nd overall for customer satisfaction[1] • 73% reduction in year on year complaint levels[3] • World class telephony and support system
Customer collections	• 13% working capital reduction over 2 years • Lower quartile bad debt write off levels

Continuous operational improvement

Source: (1) Uswitch survey (2) Datamonitor (3) Energywatch, March 2007 (4) 2007 European Six Sigma Awards

Iberdrola's global engineering company focuses on T&D

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Strong track-record in T&D, traditional generation and renewable energies

Iberdrola's engineering and construction business profile

- **Providing integrated solutions for all areas of the energy business**
- **>1,000 highly qualified professionals**
- **Revenues (2006) of USD 876 MM; Gross margin of USD 333 MM**
- **Presence in more than 40 countries**

Experience

Energy businesses

Transmission and distribution	• Leading expertise in sitting and building high voltage lines • 890 substations developed
Control and protection systems	• Installed in 220 high and medium voltage substations • Automation of Iberdrola's control centers (>8,000 MW)
Power plants	• Over 36,000 MW developed (nuclear, hydro, gas-fired and renewable energies)

Other businesses

Telecoms	• 14,000 km of optic fiber cable installed in high voltage networks

1) Exchange rate of 1 EUR = 1.35 USD

Why Iberdrola is the right partner

IBERDROLA

Experienced in meeting energy needs in the communities we serve

		Iberdrola experience
Security of energy supply	Need for new generation	✓
	Improving efficiency standards	✓
	Reducing external dependence	✓
Addressing climate change	Investing in renewable energies	✓
	Other clean generation sources and energy efficient appliances	✓

Iberdrola operates in countries that have faced significant energy needs...

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	Spain	Mexico
Country needs[1] (2002-2006)	•9,000 MW of Gas combined cycle •8,400 MW of Renewable energies	•10,300 MW of Gas combined cycle
Main reasons for country needs	•Lack of generation capacity to meet demand growth •Security of supply concerns •Environmental issues •Need for efficient generation technologies	

(1) In Spain represents 60% of Spanish Energy Plan approved in September 2002 for 2002-2011 period (60% of 14.800 MW = 9.000 MW)

...and Iberdrola met these needs with significant investments

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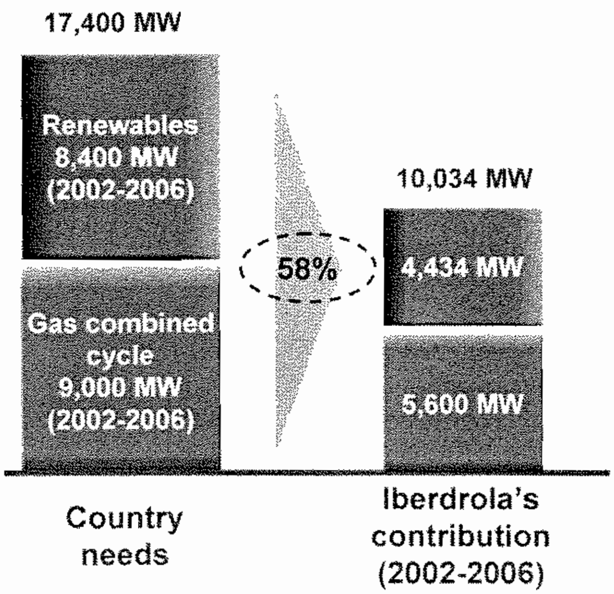
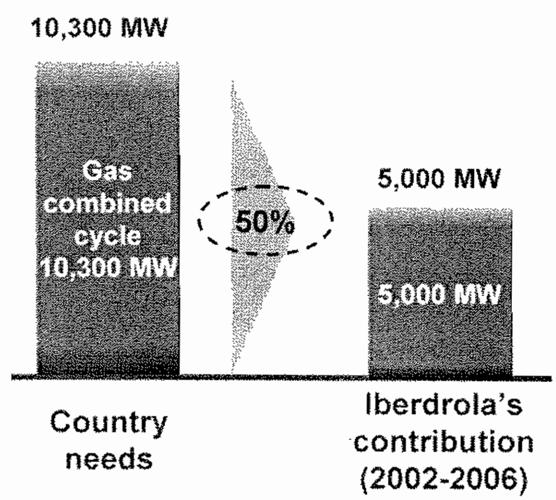
Iberdrola: leading the investment in new energy with over 50% of new built clean generation capacity

Spain



Mexico



Iberdrola has helped many countries to reach their renewable energy targets

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Iberdrola is the worldwide leader in wind energy with significant pipeline that ensures future investments

+7,000 MW of installed capacity today + **37,675 MW** of pipeline[1]

	Pipeline
USA	19,231
Spain	6,166
U.K.	5,996
Rest of Europe[1]	5,382
Latam	400
Rest of world	500

1) As of March 31, 2007 Includes mini-hydro & other renewable energy technologies

Iberdrola has developed a leading position in renewable energies in only five years

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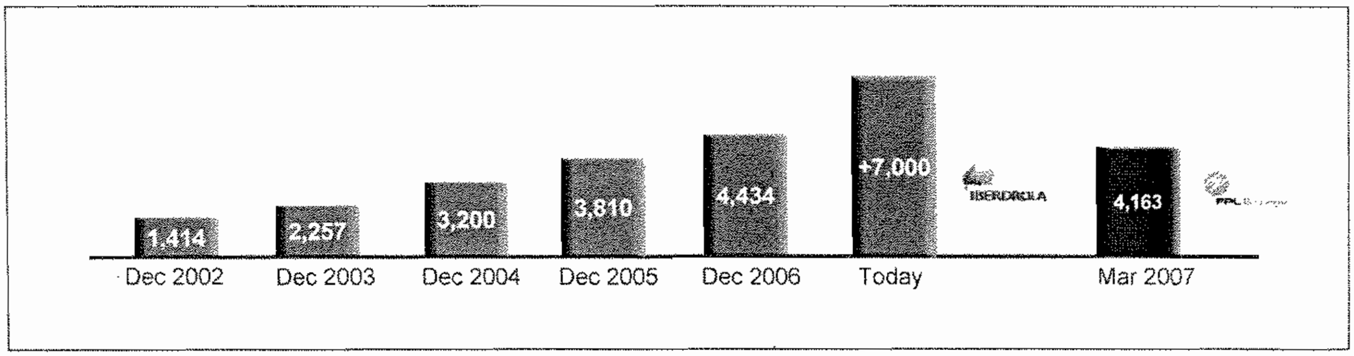
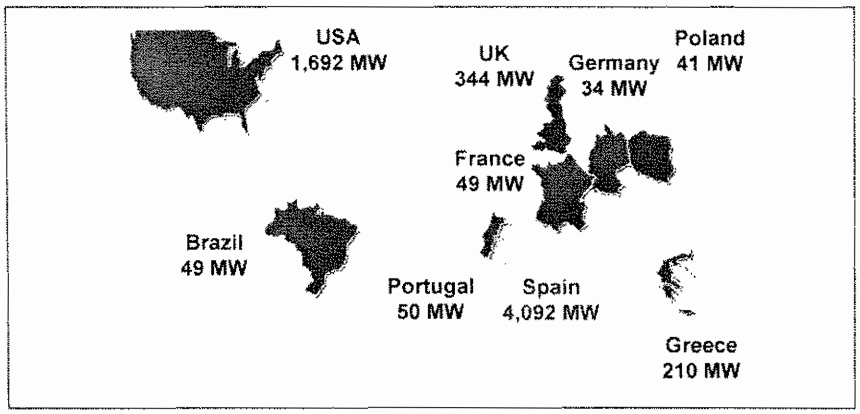
Installed capacity (MW)



Global presence (1Q 2007)



Iberdrola is fully committed to low emission technologies

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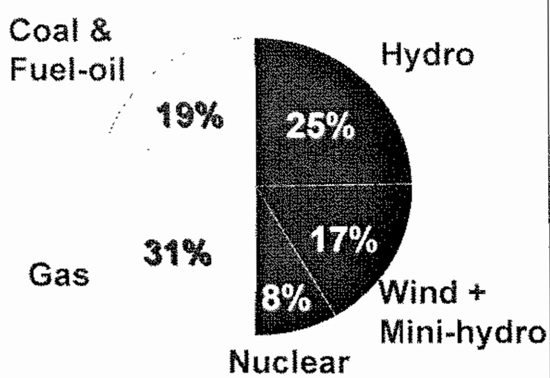
81% of Iberdrola's capacity worldwide with no or low emissions

Installed capacity Q1 2007 (MW)



Emissions	% of total
No emissions	50%
Low emissions	31%
Other	19%

Iberdrola is taking initiatives to combat climate change

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Emission rights trading
- Weekly position adjustment (each Thursday)
- Short term strategy

Flue gas desulphurization
- Spain: Lada and Velilla (total 720 MW)
- UK: Logannet and Cockenzie (total 3,456 MW)

Carbon funds
- Long-term strategy
- Get enough credits to cover the excess annual emissions
- In 2006 Iberdrola's emissions were below the allocated amount

Own CDM projects
- Take advantage of investments in those countries

	Project	Emissions reduction
Mexico	La Ventosa wind farm	127,515 t CO_2/year
Guatemala	Río Las Vacas hydro plant	90,363 t CO_2/year
Brazil	Rio do Fogo wind farm	15,094 t CO_2/year

Iberdrola affiliates with leaders in the movement to combat climate change

IBERDROLA

- Adherence to the UN Global Compact
- Global Roundtable on Climate Change
- Inclusion in the Dow Jones Sustainability Index
- Global Reporting Initiative
- UNIPEDE Statement of Environmental Policy
- Founding member of Sustainibility Excellence Club
- Foundation ENERGÍA SIN FRONTERAS
- Foundation EMPRESA Y SOCIEDAD
- Corporate Reputation Forum
- AENOR

BEST IN CLASS environmental and social performance STOREBRAND SRI

AENOR

Carbon Disclosure Project Report 2006

Universität Hamburg

Global 100

THE GLOBAL COMPACT

GLOBAL ROUNDTABLE ON CLIMATE CHANGE

06 Member of Dow Jones Sustainability Indexes

vigeo

CLUB excelencia sostenibilidad

Iberdrola has become a global company

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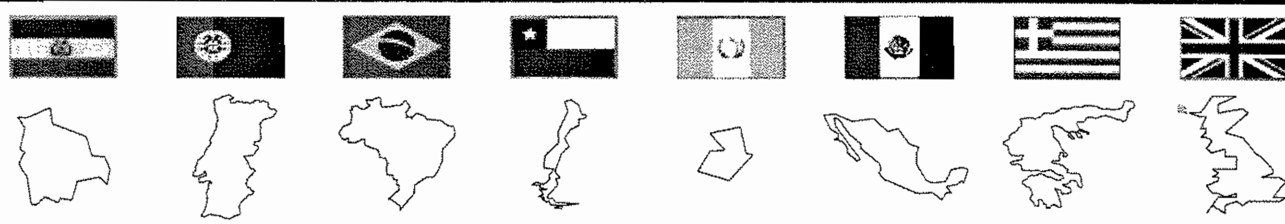
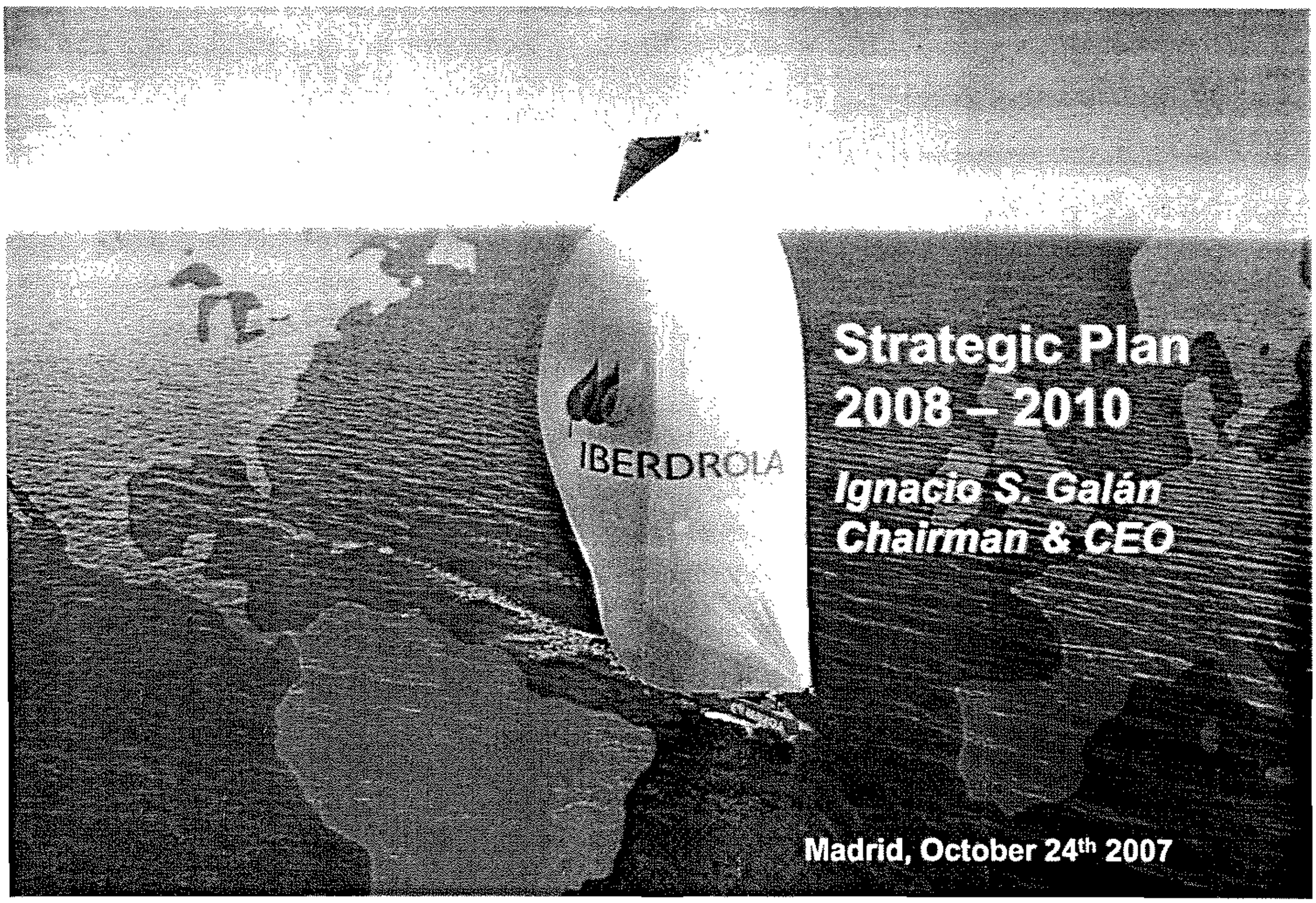
Permanent commitment to global investments with local management



Country	Bolivia	Portugal	Brazil	Chile	Guatemala	Mexico	Greece	U.K.
Initial investment	1996	1997	1997	1997	1998	1999	2004	2005
Head	Mauricio Valdez	Joaquim Pina Moura	Marcelo Correa	Mario Ruiz-Tagle	Luis Maté	Gonzalo Pérez	Christos Rokas	José Luis del Valle*
Existing business 2007	•Distribution	•Stake in EDP •Stake in GALP •Renewables •Supply •CCGT projects	•Distribution •Generation •Renewables	•Generation •Water distribution	•Generation •Distribution	•Generation •Renewables	•Renewables •Analyzing projects in generation and distribution	•Generation •Transmission & Distribution •Supply (gas and electric) •Renewables

* Only Spanish executive in the ScottishPower group (9,000 employees)


IBERDROLA
Strategic Plan
2008 – 2010
Ignacio S. Galán
Chairman & CEO
Madrid, October 24th 2007

IBERDROLA

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Pipeline figures presented in this Strategic Plan are not risk-weighted by the probability of being placed successfully into operation ascribed to each category. The basis and underlying assumptions used in the pipeline projections and other information may differ by geographic segment. The Company's pipeline classification categories are used for internal planning purposes and are not used by other companies in the industry in which the Company operates and have not been verified or audited by any third party. As such, the Company's pipeline capacity projections may not be comparable with those of other market participants.

Projections and expectations as presented in this Strategic Plan are provided without any guarantee as to their future realization. This Strategic Plan contains certain forward-looking statements that reflect the Company's intentions, beliefs or current expectations and projections about their future results of operations, financial condition, liquidity, performance, prospects, anticipated growth and synergies, strategies, plans, trends and the markets in which the Company operates. Such forward-looking statements are necessarily based on assumptions reflecting current views and assumptions and involve a number of risks and uncertainties, many of which are difficult to predict and generally beyond the control of Iberdrola, S.A., that could cause actual results to differ materially from those suggested by the forward-looking statements, including but not limited to those discussed in the registration document registered by Iberdrola, S.A. with the Comisión Nacional del Mercado de Valores (the "CNMV") on January 11, 2007 and those that may be included in further prospectuses and registration documents which Iberdrola, S.A. may file with the CNMV and other competent regulatory authorities from time to time. Forward-looking statements contained in the Strategic Plan that reference past trends or activities should not be taken as a representation that such trends or activities will necessarily continue in the future. You are cautioned not to place undue reliance on such forward-looking statements, which reflect expectations only as of the date of this Strategic Plan. The information in this Strategic Plan has not been independently verified by the Company's auditors or otherwise and will not be updated. The information in this Strategic Plan, including but not limited to forward-looking statements, applies only as of the date of this presentation and is not intended to give any assurances as to future results. The Company expressly disclaims any obligation or undertaking to disseminate any updates or revisions to the information, including any financial data and any forward-looking statements, contained in this Strategic Plan, and will not publicly release any revisions it may make to this Strategic Plan that may result from events or circumstances arising after the date of this Strategic Plan. Market data used in this presentation not attributed to a specific source are estimates of the Company and have not been independently verified.

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Agenda

IBERDROLA

Introduction

Sector Overview

Strategic Vision

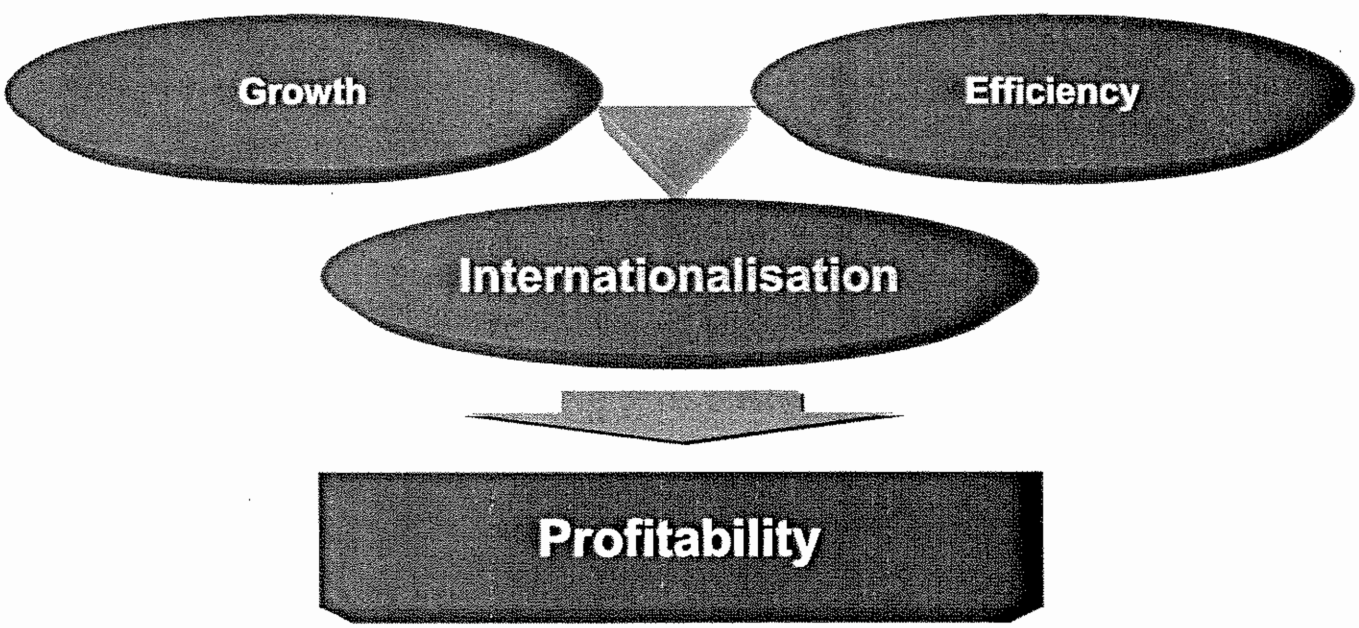
Financial targets

Human Resources

Introduction

IBERDROLA

By focusing on the Company's Strategic guidelines...



Introduction

IBERDROLA

...Iberdrola has become one of the world leaders in the energy sector...

FROM A LOCAL LEADER...	...TO A WORLD LEADER
Strategic Plan 2001-2006	*2007*
• Organic growth • Efficiency • Focus on Spanish market	• Integration of ScottishPower • Agreement with Energy East • International expansion in Renewables

Introduction

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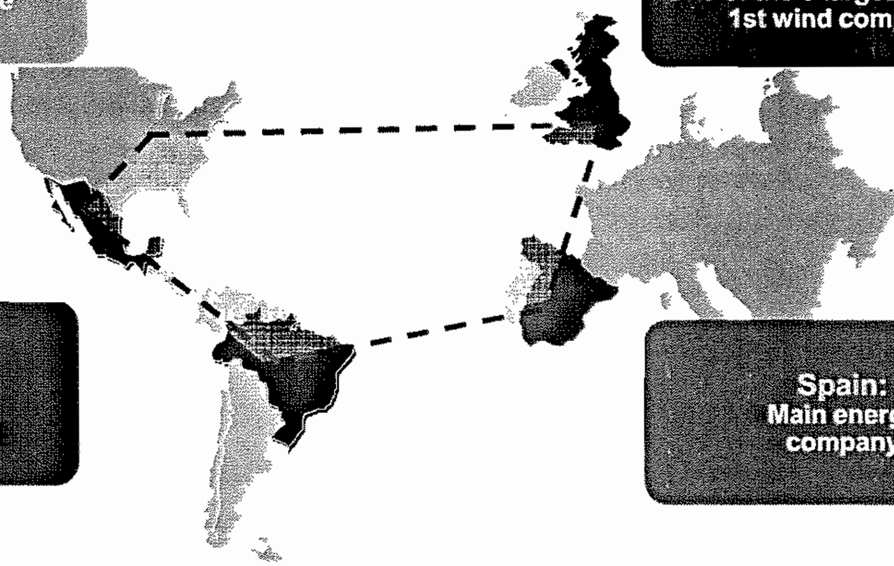
...focused on the Atlantic Area, with four main strategic markets

North America:
2nd wind company
3rd player in gas storage

United Kingdom:
3rd distribution company
One of the 5 largest retailers
1st wind company



Latin America:
1st private producer in México
1st distributor in Brazil

Spain:
Main energy company

Introduction

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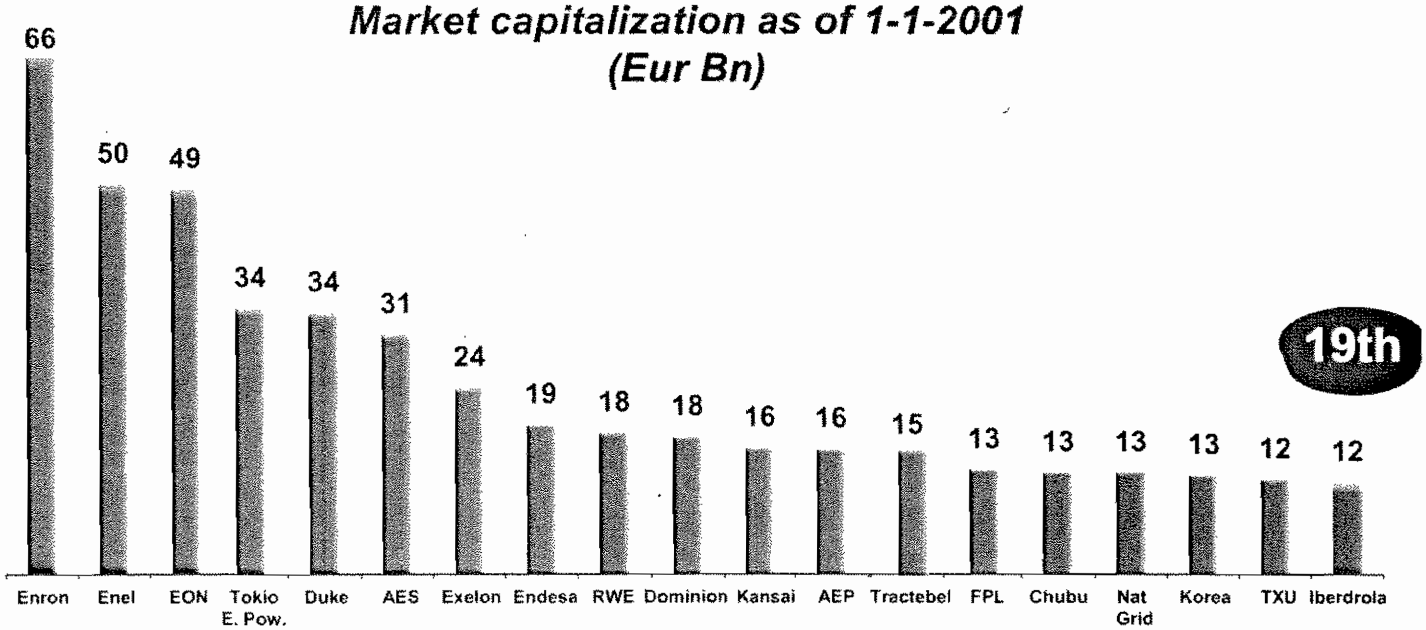
Improving position in the utility sector: from the 19th in 2001...

Market capitalization as of 1-1-2001 (Eur Bn)



Introduction

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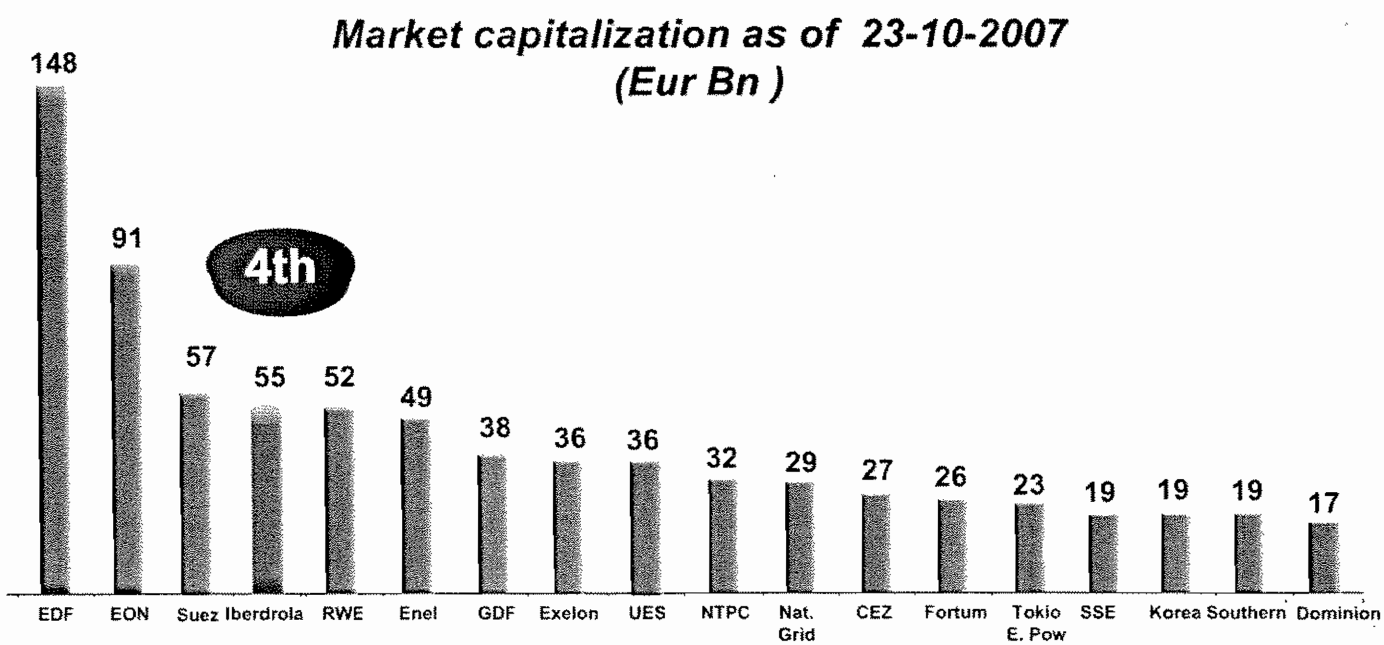
...to become one of the five largest utilities worldwide



*Excluding 65% of environmental division, according with analysts forecasts

Agenda

IBERDROLA

Introduction

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Energy demand

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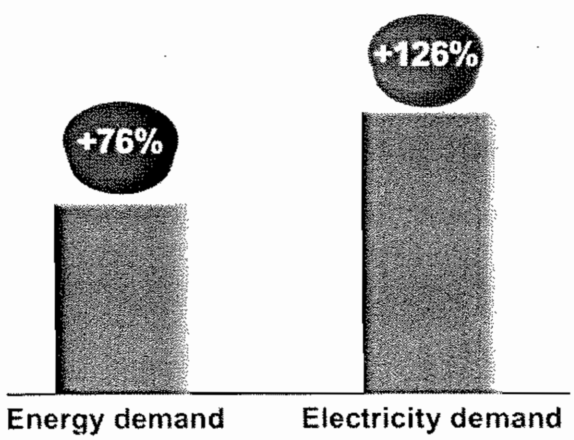
World energy consumption indicates a sustained growth in the future...

Expected evolution 2000-2030



Source: EIA

Energy resources: Reserves

Oil	40 years (drop from 41 to 1996)
Gas	63 years (drop from 66 to 1996)
Coal	147 años (drop from 224 to 1996)

Sorce: EIA y Statistical Energy Review, BP

... in a context of scarcity of energy resources

Energy commodity prices

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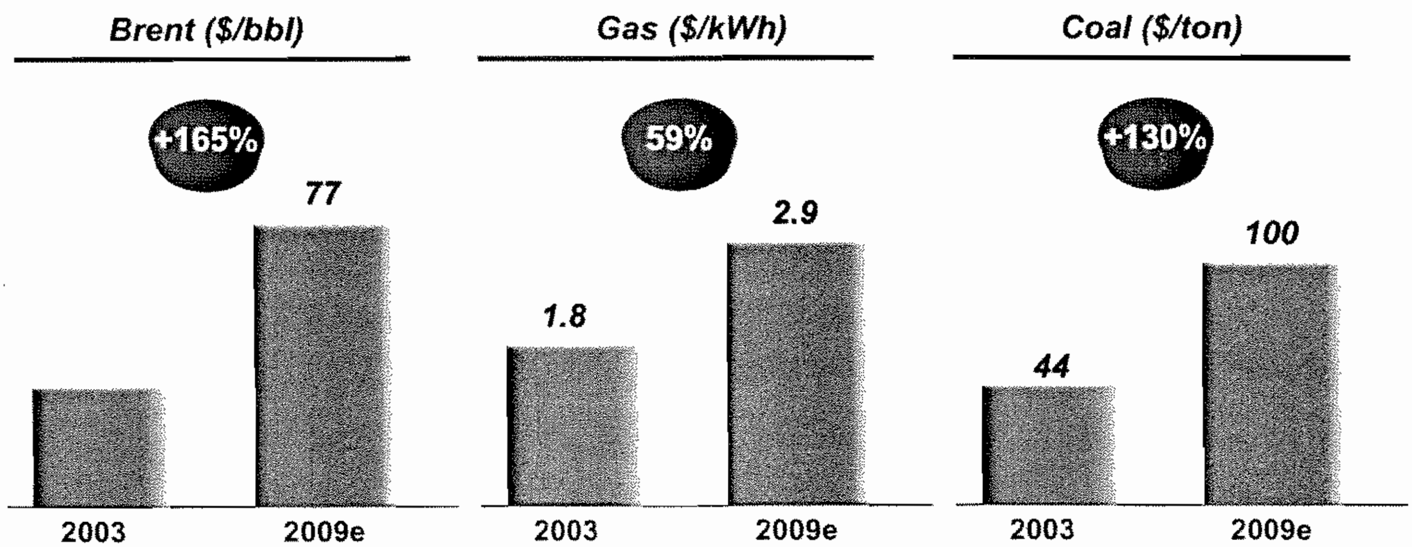
Prices of energy commodities are likely to be higher



Data obtained from principal market utility sector.Souce: Argus/TFS, Platts, Nymex, Heren Energy and brokers quotation

Emissions

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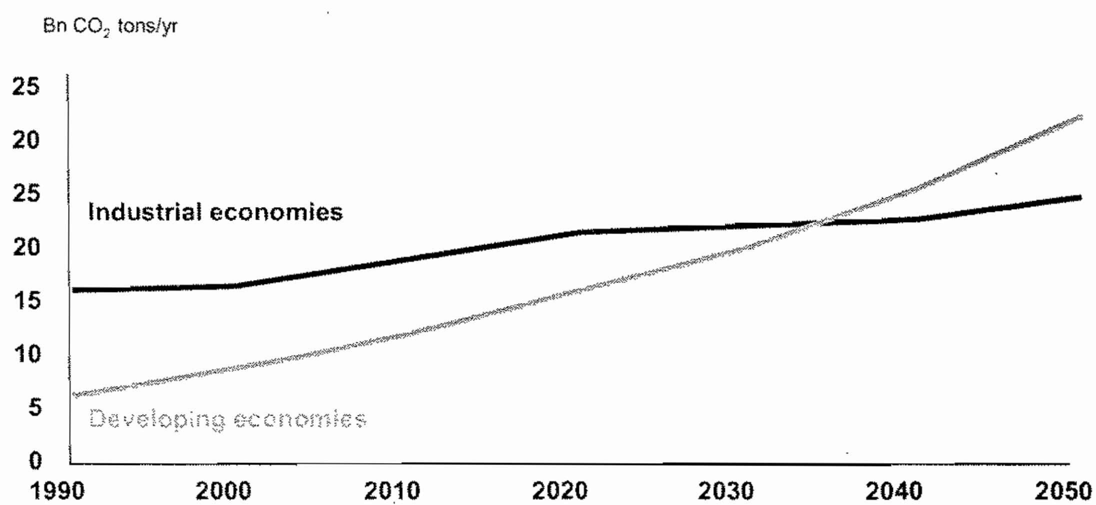
Despite social awareness, current estimates show a strong growth in emissions at a global scale...



Source EPRI Journal Summer 2006

...which will increase CO2 prices in order to revert this trend

Quality of service

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Quality of service is currently a top priority

Increasing social demand for a reliable energy supply

Increasing regulatory requirements

Rising regulatory requirements

Electricity prices

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Electricity prices will reflect current energy scenario

Scarcity of new energy resources

+

Reduction of emissions

+

Quality of service requirements

Rising Electricity Prices

Agenda

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Introduction

Sector Overview

Strategic Vision

Financial targets

Human Resources

Strategic Vision 2008-10

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Strategic guidelines 2008-2010

Renewables	Growth in wind energy: Maintain Iberdrola Renovables' world leadership
Regulated businesses	Investments to improve quality of service
Traditional generation	Repowering and environmental investments
Energy Retail	Maximising value of customers base
Efficiency	Further improvements in efficiency . Synergies and exchange in best practices

Strategic Vision 2008-10

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Investing Eur 24.2 Bn in three years: Eur 17,800 MM organic investment & Energy East acquisition

Organic

Eur 17,800 MM

By region:
Atlantic Area

- *Spain*
- *USA & Canada*
- *UK*
- *Latin America*

By business
Core business

- *Renewables*
- *Distribution*
- *Generation*

Non organic
Eur 6,400 MM

Energy East
(3.400 MM Eur financed through a capital increase)

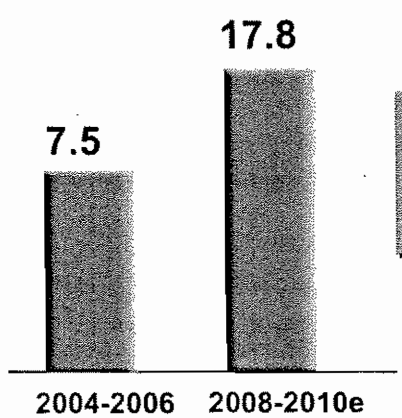
Divestments of non core assets for more than Eur 3 Bn

Strategic Vision 2008-10

IBERDROLA

Investments are 2.4 times higher than in 2004-06, reflecting the Group's new size

Investments (Eur Bn)



Renewables	8.6
Traditional Energy Spain	3.3
Regulated	*2.0*
Traditional Generation	*1.3*
Traditional Energy UK	3.0
Regulated	*2.1*
Traditional Generation	*0.9*
USA & Canada	1.5
Latin America	0.6
Other	0.8
TOTAL	**17.8**

Organic Investments by geographic area

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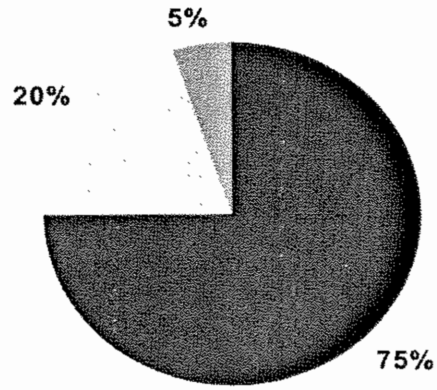
Internationalisation focused on core markets:
70% will be invested outside Spain....

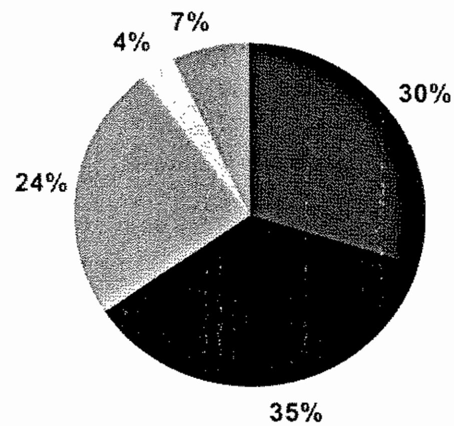
Organic investments

2001-2006



Organic investments

2008-2010



■ Spain ■ US & Canada ▩ UK
□ Latam ▩ Other

... vs 25% in 2001-2006

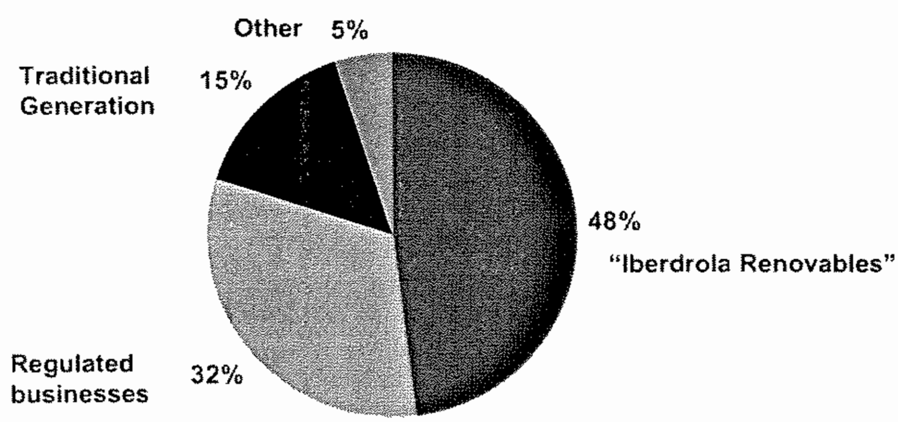
Organic Investments by business

IBERDROLA

Investing with a low risk profile:
Renewables will account for almost 50% of the total

Organic investments

2008-2010



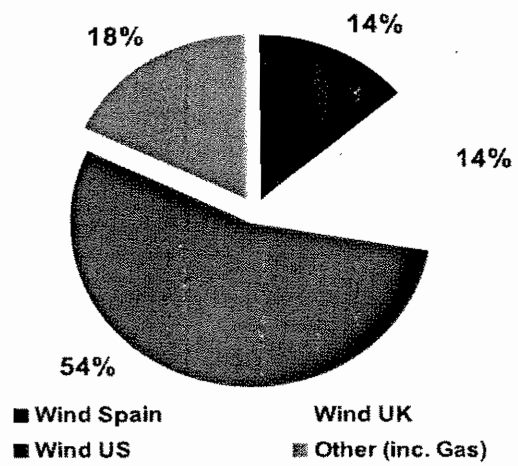
Two thirds of the rest will go to Regulated businesses

Organic Investments: Iberdrola Renovables

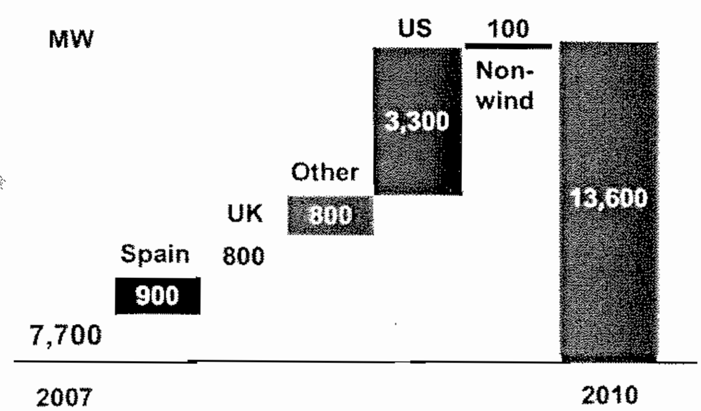
IBERDROLA

Investing Eur 8.6 Bn: Group's main growth driver

Investments (%)



New installed capacity 2007-2010



Installed capacity to reach 13,600 MW by 2010 thanks to a pipeline of projects above 41,000 MW

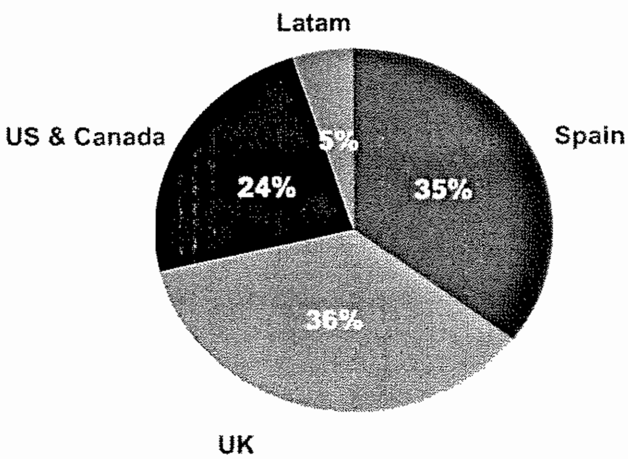
Organic Investments
Regulated business

IBERDROLA

Investing Eur 5.8 Bn to maximise quality of supply
Assuming adequate regulatory frameworks

Regulated business investments

2008-2010



Spain: Electricity distribution

UK: Electricity transmission and distribution

USA: Electricity and gas distribution

Latam: Electricity distribution

Investments focused on core markets

Organic Investments: Traditional Generation

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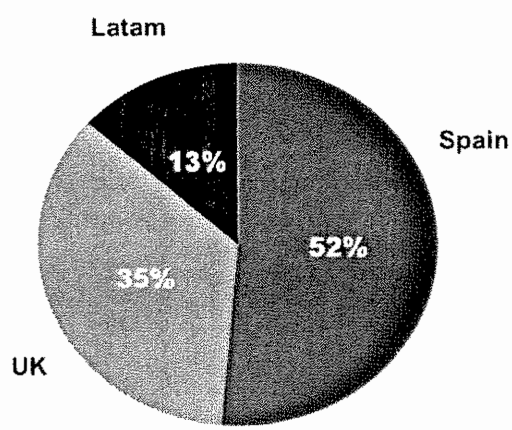
Investing Eur 2.5 Bn
Repowering and environmental investments

Traditional generation investments

2008-2010



Spain
- Peak coverage
- Environmental and efficiency improvements

UK
- CCGT
- Environmental and efficiency improvements

Latam
- Hydroelectric plants in Brazil

Investments focused on core markets

Organic Investments:
Energy Retail

IBERDROLA

Focus on profitability and customer satisfaction

Spain

- Proactive transition to a framework with no official tariffs

UK

- Continuity of current model
- Efficiency improvements

Exchange of best practices between UK and Spain

Efficiency improvement

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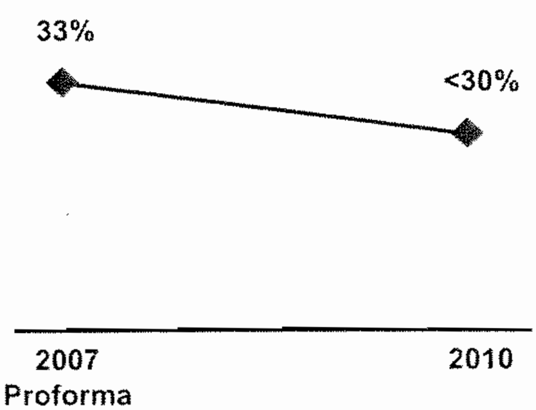
Operating expenses to grow below Gross Margin

Net Operating Expenses to Gross Margin



Eur 350 MM to be invested in IT and Systems

- Integrate Systems
- Infraestructures: standarizing and concentration
- Global users platform

ScottishPower synergies above initial estimates

Transfer of best practices

Agenda

IBERDROLA

Introduction

Sector Overview

Strategic Vision

Financial targets

Human Resources

EBITDA

IBERDROLA

Iberdrola Renovables, main Group's growth driver...

Iberdrola Renovables Growth +

	EBITDA avg. growth 2006-2010
Liberalised Spain	6-8%
Regulated Spain	7-9%
Latam	5-10%
U.K.	8-10%
USA & Canada	8%[1]

...with the rest of businesses showing a solid performance

(1) In the proxy statement filed by Energy East Corporation with the SEC on October 5, 2007 in connection with our proposed acquisition, Energy East included its capital expenditure and Ebitda projections of US$992 and US$699 million for 2008, US$1,056 and US$785 million for 2009 and US$1,128 and US$1,018 million for 2010. Iberdrola has not verified, and assumes no responsibility for, the accuracy of those projections and assumptions, or any of the other qualifications contained in the Energy East proxy statement.

EBITDA

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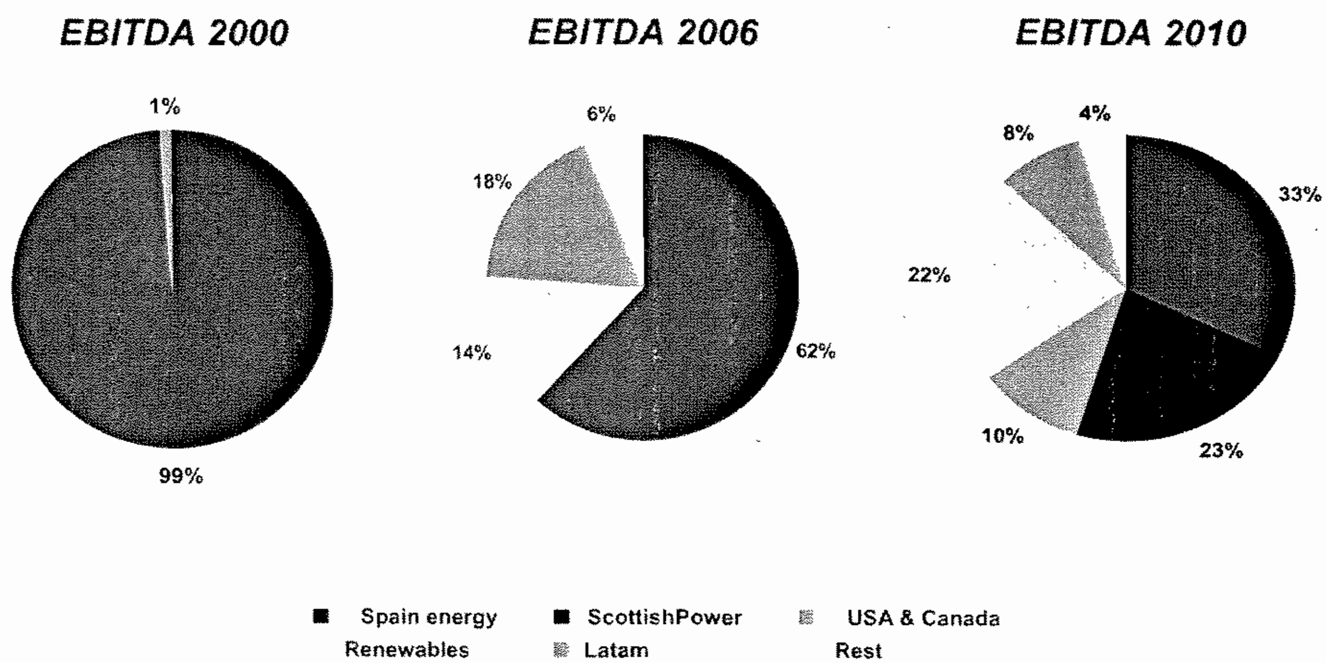
Boost to internationalisation



Net Profit

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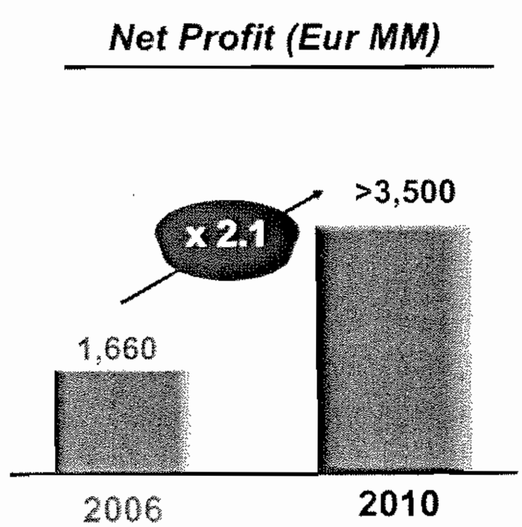
Net Profit will exceed Eur 3.5 Bn in 2010...

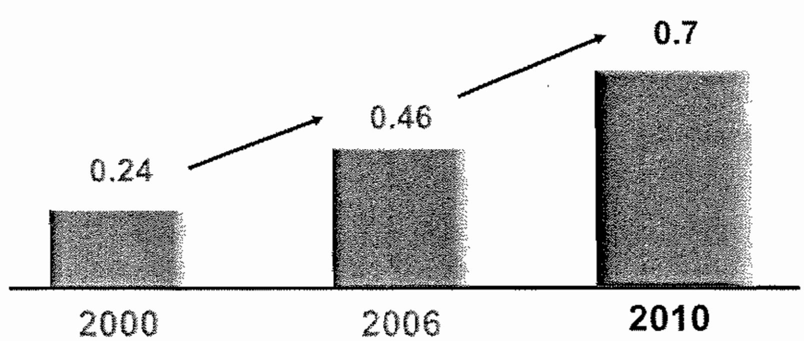


EPS & DPS

IBERDROLA

11% average growth in EPS

EPS (Eur)

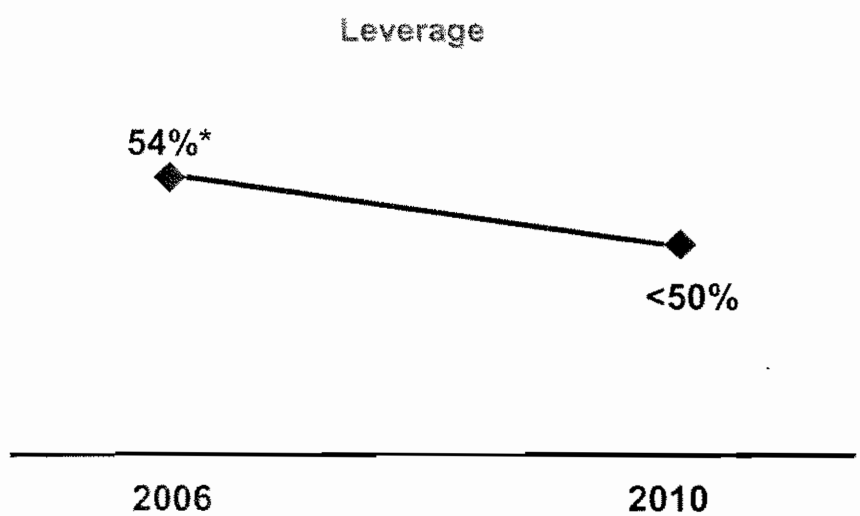


Maintaining the dividend policy

Leverage

IBERDROLA

Improving financial solidity



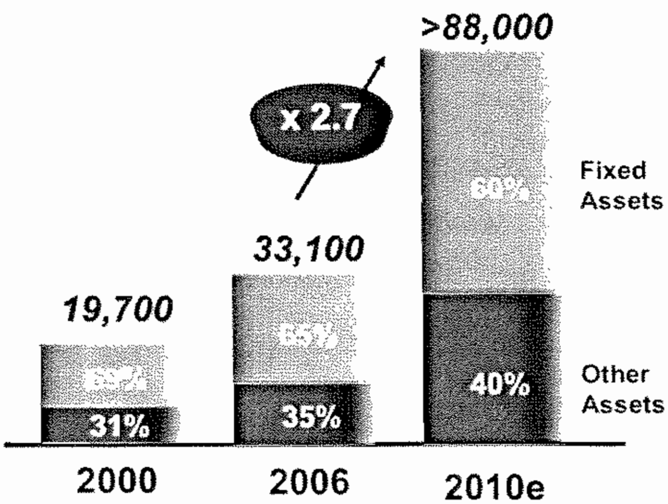
* Including tariff insufficiency

Balance sheet

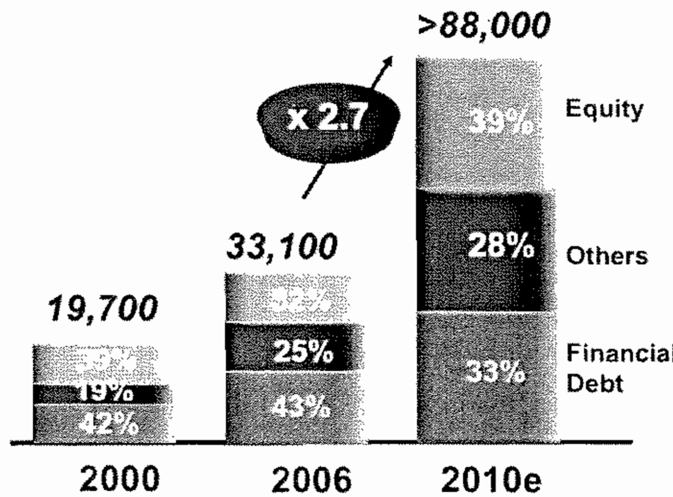
IBERDROLA

Increase in the company's size:
Total Assets reach Eur 88 Bn in 2010

Assets (Eur MM)



Liabilities (Eur MM)



Agenda

IBERDROLA

Introduction

Sector Overview

Strategic Vision

Financial targets

Human Resources

Organization

IBERDROLA

The new reality of the Group ...

- Significant increase in size
- Internationalisation
- Presence of different cultures
- Corporate structure

Organization

IBERDROLA

... a new approach in human resources policies

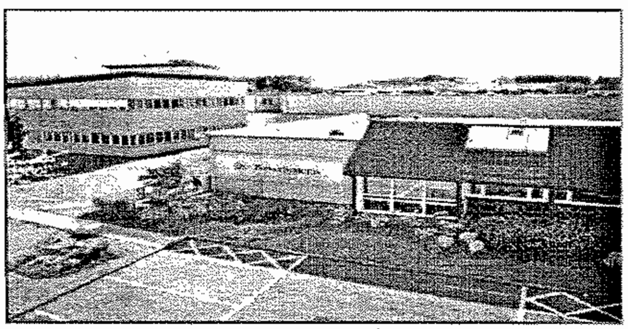
- Identification and global management of talent
- Fostering rotation and international mobility
- Focus on training and career development
- Compensation linked to results and promotion of employees participation in share capital
- Increasing women's presence
- Harmonizing professional family life

Organization

IBERDROLA

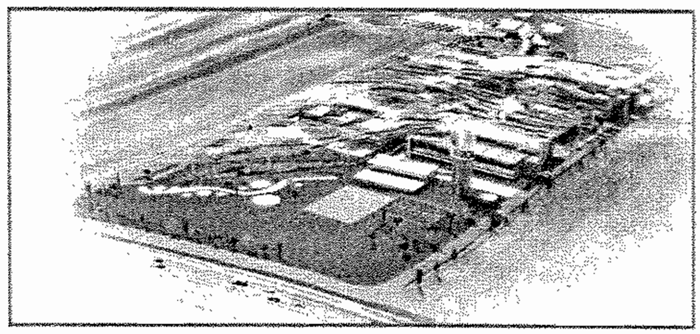
Focus on training

Dealain House, Scotland



- Training centres in Scotland (Dealain House, Cumbernauld) and England (Hoylake, near Liverpool)

New Iberdrola's Campus



- 33.5 km from Madrid
- More than 150,000 m^2, 31,000 m^2 for training

Organization

IBERDROLA

In order to face the new challenges, it is necessary to adapt the organisation to the new reality of the Group

Differentiating between Governance, Control and Management structures

Reinforcing Corporate Areas

Decentralized Management of Business Units with centralized Governance and Control

Organization

IBERDROLA

An organisation ...

Open and dynamic

Promoting dialogue and participation

Without rigid organizational structures

Placing the emphasis in people's value & talent

Where the information flows

... and strengthening INITIATIVE, CREATIVITY, INNOVATION, ANTICIPATION & EFFICIENCY

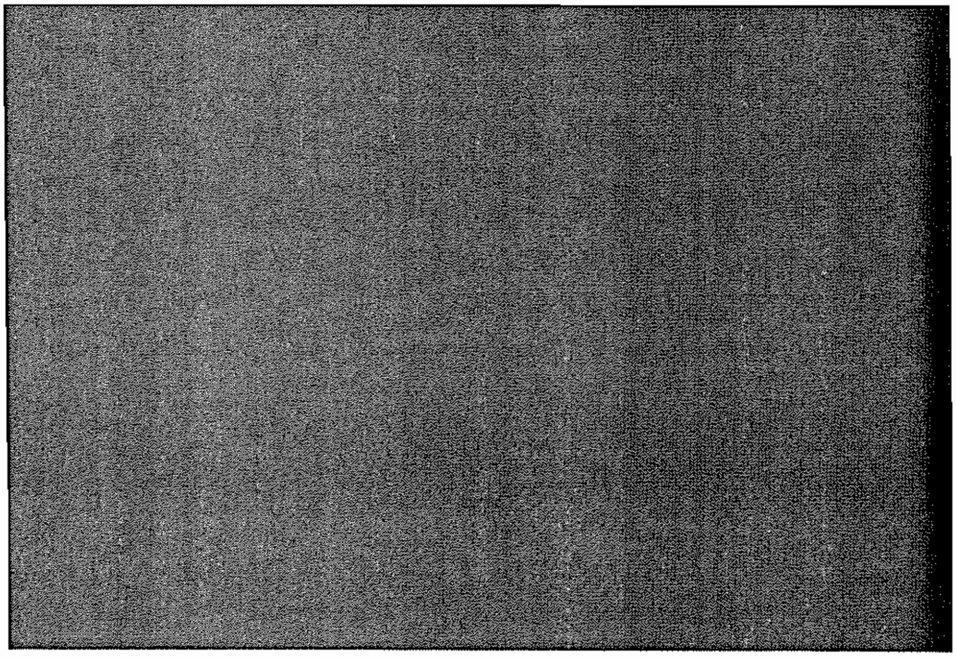
Organization

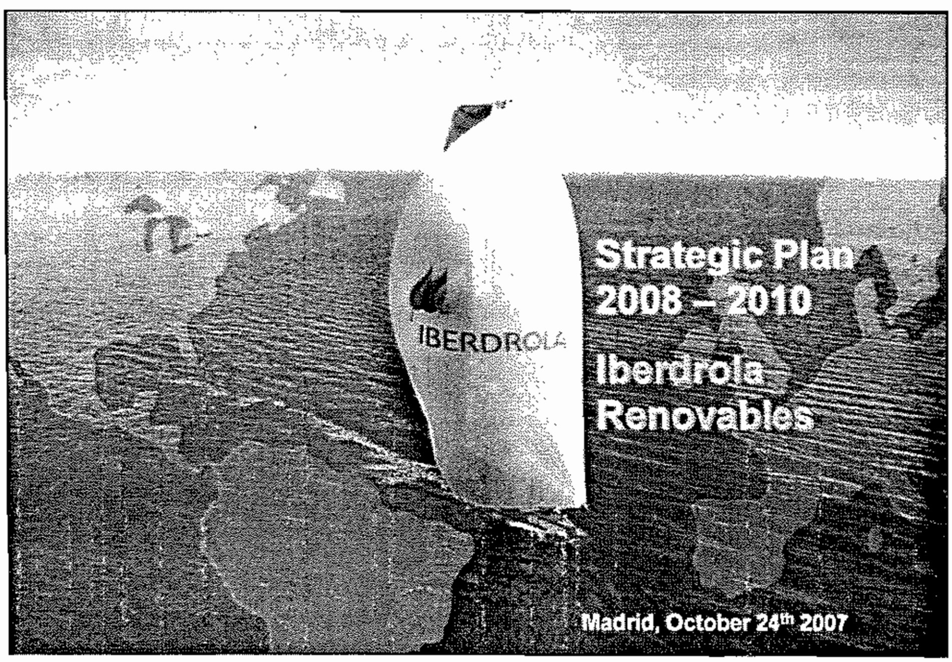
IBERDROLA

Without forgetting ...

... our solid historical values ...	... and professional principles ...
ETHICS & RESPONSIBILITY	EFFORT
RESULTS	CAPABILITY
ENVIRONMENTAL RESPECT	TEAM SPIRIT
CONFIDENCE	HONESTY
SENSE OF BELONGING	LOYALTY

... to make IBERDROLA A COMPANY MORE SOLID AND PROFITABLE




IBERDROLA
Strategic Plan
2008 – 2010
Iberdrola
Renovables
Madrid, October 24th 2007

IBERDROLA

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Pipeline figures presented in this Strategic Plan are not risk-weighted by the probability of being placed successfully into operation ascribed to each category. The basis and underlying assumptions used in the pipeline projections and other information may differ by geographic segment. The Company's pipeline classification categories are used for internal planning purposes and are not used by other companies in the industry in which the Company operates and have not been verified or audited by any third party. As such, the Company's pipeline capacity projections may not be comparable with those of other market participants.

Projections and expectations as presented in this Strategic Plan are provided without any guarantee as to their future realization. This Strategic Plan contains certain forward-looking statements that reflect the Company's intentions, beliefs or current expectations and projections about their future results of operations, financial condition, liquidity, performance, prospects, anticipated growth and synergies, strategies, plans, trends and the markets in which the Company operates. Such forward-looking statements are necessarily based on assumptions reflecting current views and assumptions and involve a number of risks and uncertainties, many of which are difficult to predict and generally beyond the control of Iberdrola, S.A., that could cause actual results to differ materially from those suggested by the forward-looking statements, including but not limited to those discussed in the registration document registered by Iberdrola, S.A. with the Comisión Nacional del Mercado de Valores (the "CNMV") on January 11, 2007 and those that may be included in further prospectuses and registration documents which Iberdrola, S.A. may file with the CNMV and other competent regulatory authorities from time to time. Forward-looking statements contained in the Strategic Plan that reference past trends or activities should not be taken as a representation that such trends or activities will necessarily continue in the future. You are cautioned not to place undue reliance on such forward-looking statements, which reflect expectations only as of the date of this Strategic Plan. The information in this Strategic Plan has not been independently verified by the Company's auditors or otherwise and will not be updated. The information in this Strategic Plan, including but not limited to forward-looking statements, applies only as of the date of this presentation and is not intended to give any assurances as to future results. The Company expressly disclaims any obligation or undertaking to disseminate any updates or revisions to the information, including any financial data and any forward-looking statements, contained in this Strategic Plan, and will not publicly release any revisions it may make to this Strategic Plan that may result from events or circumstances arising after the date of this Strategic Plan. Market data used in this presentation not attributed to a specific source are estimates of the Company and have not been independently verified.

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Agenda

IBERDROLA

Iberdrola Renovables: Overview

Iberdrola Renovables: Operational strengths

Conclusion

Appendix I. Detailed Financial Statements

47

Key Investments Highlights

IBERDROLA

- Favourable industry dynamics with multiple growth catalysts

+

- A worldwide leader in renewable energy

+

- With an outstanding execution track record

+

- With tangible competitive advantages

+

- Uniquely positioned to deliver superior and highly visible growth...

+

- ...with safe and stable revenue base

+

- Multinational management team with extensive experience

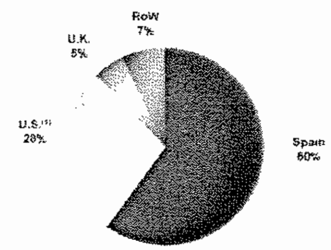
48

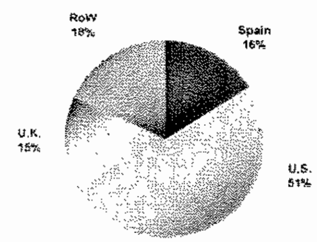
Iberdrola Renovables has a Well Diversified Renewable Asset Base ...

IBERDROLA

International Asset Base Diversifies Regulatory Risk and Provides Cash Flow Stability

7,342 Installed MW as of 30 September 2007(1)	41,266 MW of Pipeline as of 30 September 2007



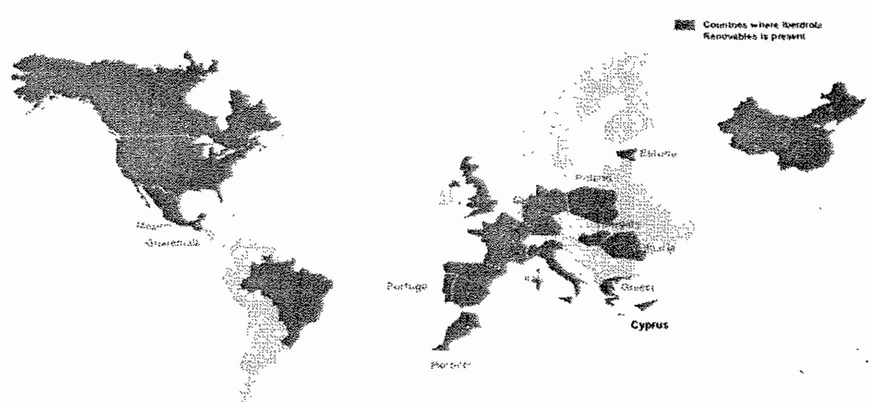


Source Company data as of 30 September 2007 proforma Scottish Power
Note (1) Including 606 MW PPA with FPL

Source Company data as of 30 September 2007 proforma Scottish Power

... and has Built a Global Brand Being Actively Present in Renewable Energy in 19 Countries

IBERDROLA



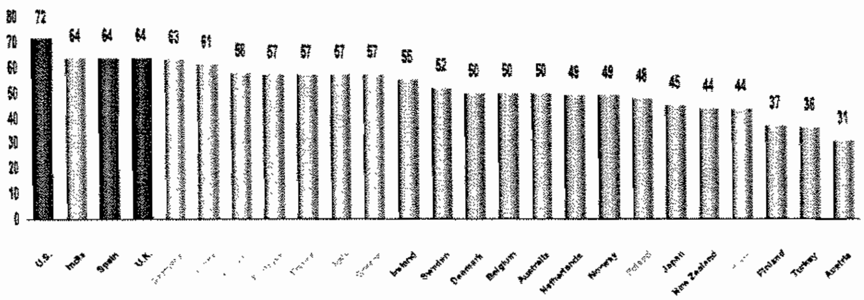
Source Company data as of 30 June 2007 proforma Scottish Power

Iberdrola Renovables' Largest Markets Rank Superiorly According to E&Y All Renewables Index

IBERDROLA

Concentrated on #1, #3 and #4 Most Attractive Markets

E&Y All Renewables Index (measures attractiveness for renewables' investments by country) Q2 2007



Source: Ernst & Young LLP

Iberdrola Renovables Benefits from being Exposed to Different and Favourable Regulatory Regimes

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Key Core Markets

Country	Regulation	2007 Average Remuneration(1) €/MWh
Spain	Feed-in tariffs	77.3 (RD 436) 72.6 (RD 661)
U.K.	Green Certificates	114.3
U.S.	Tax incentives Green Certificates Investment subsidies	80.9

Other Core Markets

Country	Regulation	2007 Average Remuneration(1) €/MWh
Greece(2)	Feed in-tariffs Investment subsidies	90.3
Poland	Green Certificates	74.0
France	Feed-in tariffs	82.6

Notes: (1) Average remuneration to Iberdrola Renovables. Equivalent prices including all remuneration components (price of energy, premium, green certificates cost and other benefits such as subsidies, tax incentives, MACRS) for an installation with commissioning date 2007. Not indicative of future evolution of remuneration level
(2) Mainland Greece

Implemented best practices across the value chain

IBERDROLA

Revenue maximisation and operating efficiencies resulting in a strong & consistent sustainable EBITDA margins

Competitive Advantages

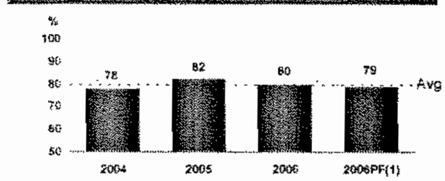
Development
- Very strong experience in site selection, licensing and project approval

Project design & management
- Extensive knowledge

Operation and maintenance
- Best practices
- CORE, DOMINA, METEOFLOW
- Focus on efficiency and long asset life

Technology
- Proven know-how in all relevant technologies
- Continuing focus on innovation

Iberdrola Renovables EBITDA Margin Evolution



Source: Annual Reports 31 December, 2005. Only Renewable Activity
Notes: (1) Proforma 2006: 1 Jan – 31 Dec for Iberdrola Renovables plus 1 April – 31 March for assets from Scottish Power

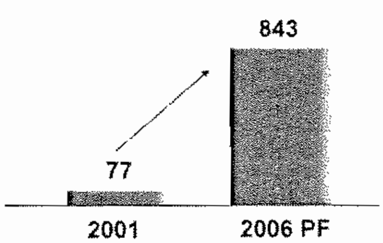
Resulting in a Outstanding Financial Track Record

IBERDROLA

EBITDA has multiplied by more than 10 times in 5 years

MM Eur

EBITDA

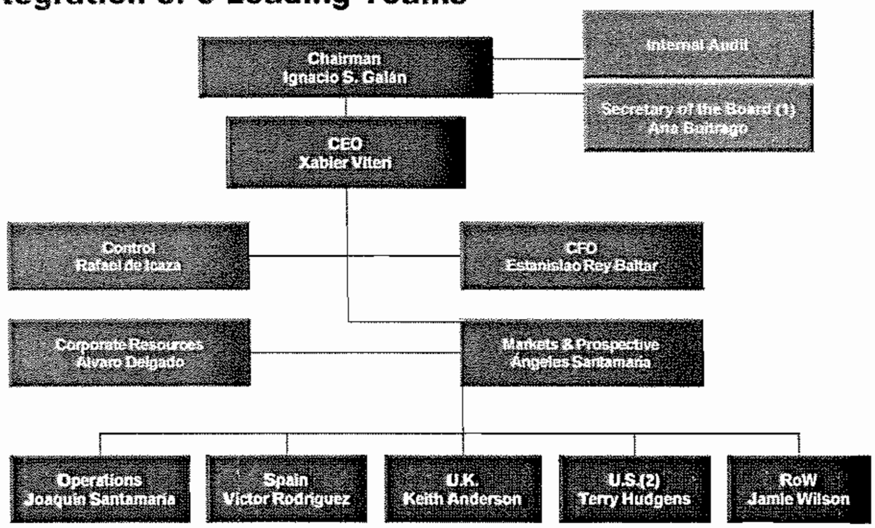


	2006PF	2010e
MW Installed	6,444	13,600
EBITDA (1)	843	
EBITDA/MW	0,131	

Source: Company data
(1) 1 Jan – 31 Dec 2006 Iberdrola Renovables. 1 Apr – 31 Mar 2007 SPHI and U.K. renewable assets from Scottish Power.
Exchange rate $/€ 1,2617

Unique Management Team: The Successful Integration of 3 Leading Teams

IBERDROLA



Notes: (1) Also General Secretary and Head of Legal Services
(2) Includes PPM's gas & thermal assets

55

Supported by a Clear and Well-Defined Relationship between Iberdrola and Iberdrola Renovables

IBERDROLA

Full Support From Iberdrola
Specific Services to be Provided by Iberdrola on an Arm's Length Basis
(Framework Agreement)

Corporate Services

- HR, Tax and IT Services
- Marketing and Branding
- Corporate Development
- Insurance, Communications

Engineering & Civil Works

- Engineering and civil works of renewable generation facilities

Financing

- Financing
- Temporarily financial support to SPHI to provide third-party guarantees while Iberdrola Renovables obtains rating

Gas

- Iberdrola retains ability to develop its gas business worldwide
- Iberdrola Renovables will implement, however, PPM's gas and thermal business plan which Iberdrola undertakes to observe

56

Agenda

IBERDROLA

Iberdrola Renovables: Overview

Iberdrola Renovables: Operational strengths

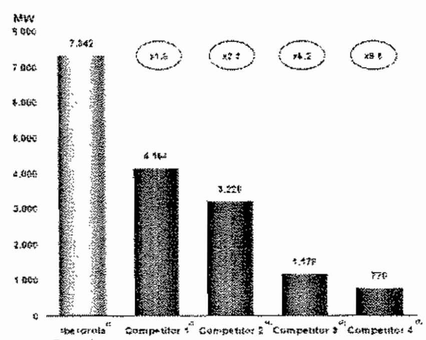
Conclusion

Appendix I. Detailed Financial Statements

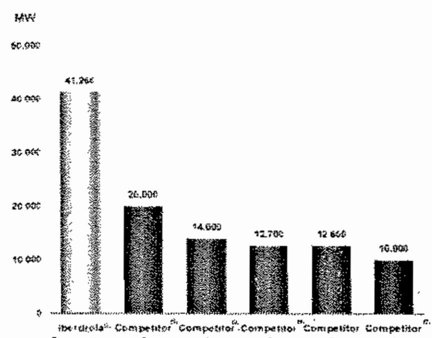
The Largest Operating Renewable Asset Base Worldwide Combined with the Largest Renewable Pipeline

IBERDROLA

7,342 MW of Installed Capacity as of 30 September 2007(1)



41,266 MW of Pipeline as of 30 September 2007(1,8)



Source: Annual Reports 2006, Company Data

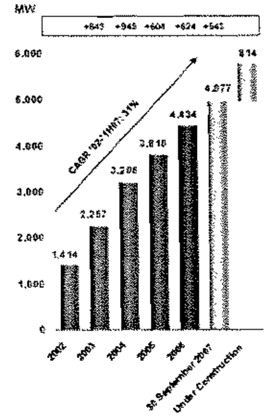
Notes:
(1) Proforma Scottish Power as of 30 September 2007 [illegible]
(2) Proforma Scottish Power as of 30 September 2007
(3) Does not include hydro energy. [illegible]
(4) Does not include cogeneration. As of 31 December 2006
(5) [illegible] by Iberdrola
(6) Renewables pipeline only [illegible]. As of 31 December 2006
(7) As of 31 December 2006
(8) Pipeline might be categorised / calculated differently by each competitor

Outstanding track record in installing new capacity across markets...

IBERDROLA

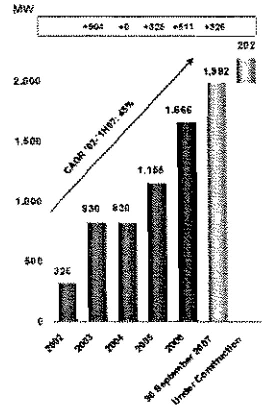
Track Record & Excellence in Execution

Iberdrola Renovables ex Scottish Power Businesses



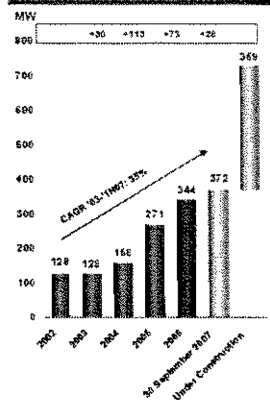
Source: Company data

Scottish Power U.S. Business



Source: Company data
Includes 605 MW of PPA contracted with PPL

Scottish Power U.K. Business



Source: Company data

59

... both Through Acquisitions and Greenfield Projects

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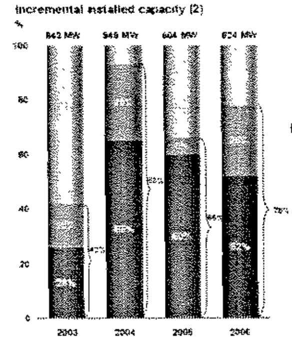
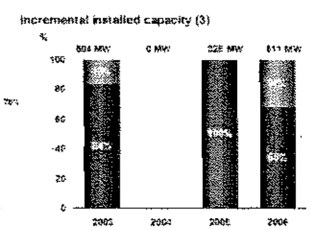
Track Record & Excellence in Execution

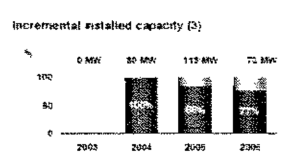
Iberdrola Renovables ex Scottish Power Businesses

Scottish Power U.S. Business

Scottish Power U.K. Business







Greenfield
Acquisition of pipeline(1) MW
Acquisition of MW in operation or under construction

Note: (1) Pipeline MW not yet in operation or under construction at the time of acquisition. These MW are developed until start of operation by Iberdrola Renovables
(2) For the years ended December 31
(3) For the years ended March 31

60

Safe and Stable Revenue Base

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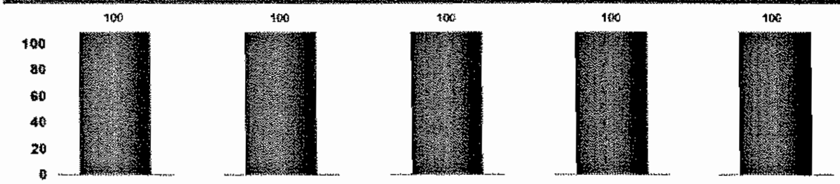
100% of installed MW controlled or co-controlled
Limited volume risk

Controlled or co-controlled MW (%)



	Spain	U.S.[1]	U.K.	RoW	Total
Consolidated MW[2]	4,072	1,161	360	390	5,983
Attributable MW[2]	4,214	1,161	364	481	6,220

Limited volume risk: most installed capacity to be purchased by the system or under PPA

- Spain : - Mandatory purchase by the system
- U.K. : - 100% PPAs: linked to the market price
  - ROCs thresholds increasing
- U.S. : - +90% capacity contracted under fix price PPAs
  - RPS thresholds increasing
  - Outstanding track record in securing PPAs

Source: Company data
Notes: (1) Does not include 606 MW PPA with FPL
(2) Installed renewable capacity proforma ScottishPower. As of 30 June 2007. Does not include 606 MW PPA with FPL.

Current Pipeline Provides Strong Visibility to Iberdrola Renovables' Development Plan

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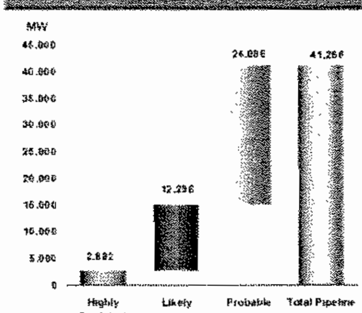
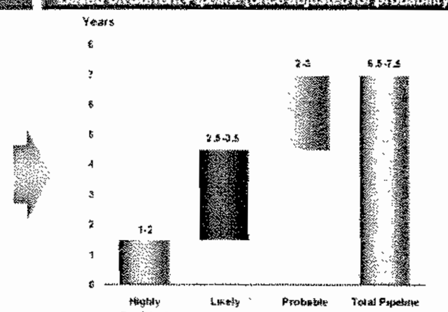
Current Pipeline Supports Iberdrola Renovables' Development Plan

Pipeline 30 September 2007[1]



	Highly Confident	Likely	Probable	Total Pipeline
% Total	7%	30%	63%	100%
Probability (2)	95%	40-50%	≈20%	

Visibility of Iberdrola Renovables' Development Plan Based on Current Pipeline (once adjusted for probability)



Targeting to install 2,000 MW / year in order to reach over 13,500 MW installed by 2010

Note: (1) Proforma ScottishPower as at 30 September 2007
(2) Probability of being placed into operation

Long-term Turbine Agreements at Competitive Terms with Turbine Manufacturers

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Minimises turbine supply risk
Enhances visibility of development plan and expected profitability

c. 2/3 development plan until 2010 covered by current supply agreements

Manufacturer	MW	Years	Region
Gamesa	2,700	2007–11	Europe, U.S. and Mexico
Suzlon	700	2008–10	U.S.
Mitsubishi	405	2008–09	U.S.
GE Wind	225	2008-09	U.S.
Others	270	2008-10	Europe
TOTAL	4,300		

Competitive advantages

- Security of future supply needs
- Purchasing power (even under current market conditions)
- Access to all technical features and manufacturers in the market to customise turbine models to own needs
- O&M efficiencies from homogeneous turbine installed base in each region

63

Agenda

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Iberdrola Renovables: Overview

Iberdrola Renovables: Operational strengths

Conclusion

Appendix I. Detailed Financial Statements

64

Conclusion

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The goal is to be the long term leader

- Positioned in Growing Markets with Stable Macroconditions
- First Mover
- Critical Mass
- Highly Supportive Environment
- Track record in Organic Growth

- EBITDA 2006 PF[1] Eur 843 MM
- Full support from Iberdrola
- ▪Development ▪Technology ▪O&M ▪Pipeline

(1)Source: Company data
1 Jan – 31 Dec 2006 Iberdrola Renovables, 1 Apr – 31 Mar 2007 SPHI and U.K. renewable assets from Scottish Power
Exchange rate $/€ 1.2817

65

Agenda

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66

P&L Proforma

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MM Eur

2006 PF (1)	
Revenues	**1,537.0**
Gross Margin	**1,119.1**
EBITDA	**842.8**
% Margin	*75.3%*
EBIT	**385.7**
% Margin	*34.5%*
Net Income	196.7
Minority interests	(10.0)
Net income after minorities	**186.7**
% Margin	*16.7%*

Notes (1) 1 Jan – 30 Dec 2006 Iberdrola Renovables. 1 Apr – 31 Mar 2007 SPHI and U.K. renewable assets from Scottish Power

67

Proforma EBITDA Breakdown Adjusted for Overheads

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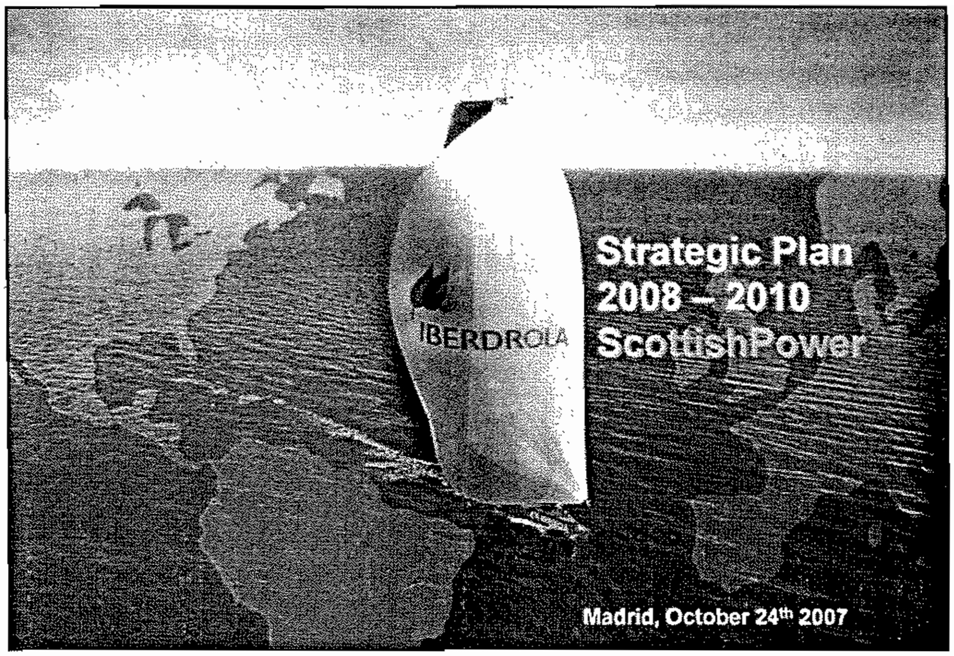
MM Eur

EBITDA 2006 PF (1)	
Wind Spain	517.5
Wind U.S.	97.4
Wind U.K	75.3
Wind RoW	43.5
Mini-Hydro	33.3
Total Renewables	**767.0**
Enstor	33.2
Thermal	50.0
Energy Management	36.4
Other / Overheads[2]	(43.8)
Grand Total	**842.8**

Notes (1) Jan 1-Dec 31 2006 Iberdrola Renovables, Apr 1-Mar 31 2007 SPHI and U.K. renewable assets from Scottish Power

(2) Includes €15.5 MM and €16.7 MM of overheads for renewables Spain for 2006 and 1H 2007, offset by royalties from US customers

68



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ScottishPower
Corporate restructuring

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Following the corporate restructuring, ScottishPowers's wind ...

Energy Networks — Transport & Distribution UK
- Transport Network: 4.000 km
- Distribution points of supply: 3.4 million

Energy Wholesale & Retail — Generation & Supply UK
- Generation: 6,000 MW
- Gas and Electricity retail customers: 5,3 million
- Gas storage: 0,1 bcm

PPM Canada — Gas Storage in Canada
- Gas storage: 0,6 bcm

Transferred to Iberdrola Renovables

Wind UK
- Wind capacity: 370 MW
- Wind pipeline: 4,937 MW

Wind and Gas & Thermal USA
- Thermal generation 806 MW
- Wind capacity: 1,743 MW
- Wind pipeline: 12,121 MW
- Gas storage 1.8 bcm

... and PPM's gas and thermal assets, except those located in Canada, were transferred to Iberdrola Renovables

United Kingdom

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Solid record of regulatory stability, UK's energy policy is currently undergoing a deep review ...

Energy Policy Drivers

Security of Supply
- Future generation technologies
- Gas infrastructure

Environment
- Decommissioning of high-polluting generation capacity
- Emission reduction schemes
- Renewable energy support mechanisms

Energy Efficiency
- EEC and CERT obligations

Competitive markets
- Competition policy in the European Union

... increasingly focused on sustainability issues

74

Energy demand and prices

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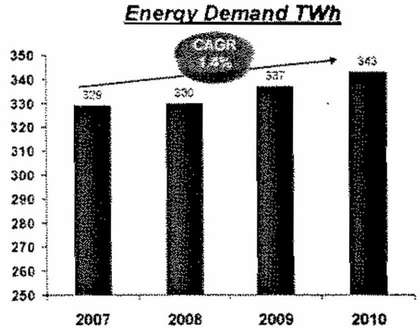
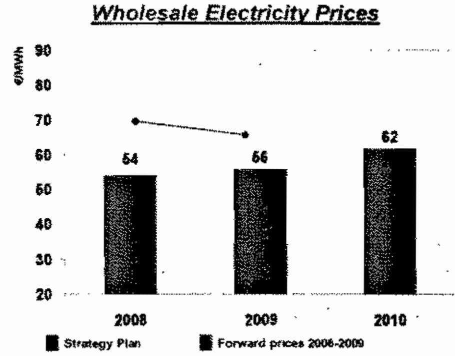
The UK market will show low-growth demand volumes and rising energy prices

Energy Demand TWh



Source. NGT Seven-year statement

Wholesale Electricity Prices



Highly volatile spreads demand a flexible and diversified generation portfolio as well as an excellent energy management,

75

Generation

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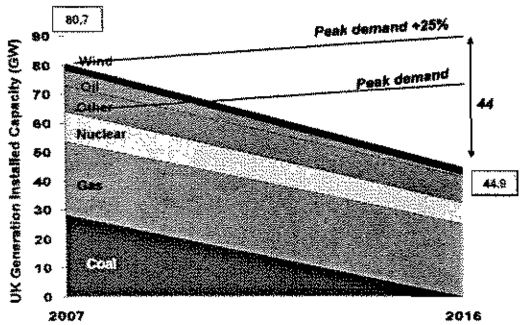
Potential for 44GW repowering and new-built capacity over the next decade based on expected nuclear and coal closures ...

Installed Capacity Evolution 2007-2016



... will create important medium-term investment opportunities

76

Electricity supply

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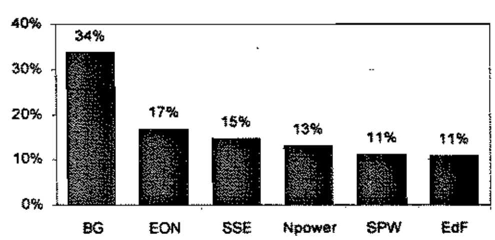
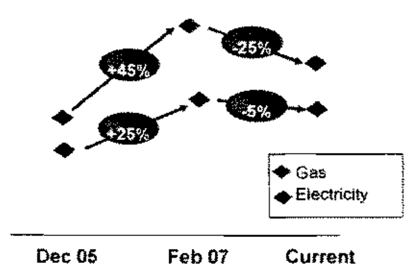
In a thriving competitive but mature market, rising and volatile consumers bills ...

Market Share — Energy



Retail Prices



... will create opportunities for high added-value innovative products aiming to reinforce relationships between customers and suppliers

77

Transport & Distribution

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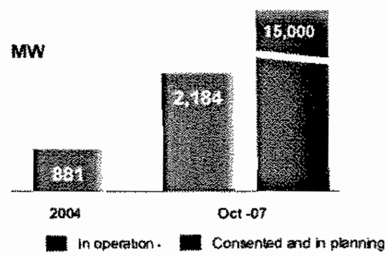
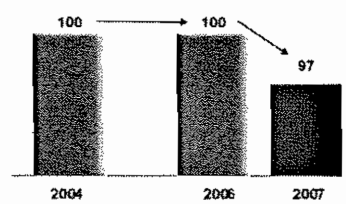
Booming wind developments and new connection needs create significant investment opportunities in Transmission

UK — Wind Capacity



Source: British Wind Energy Association (Oct 2007)

*Distributed Energy**



*Jan-Aug period
Base 100 = 2004

Lower demand is affecting Distribution revenues and will likely force a re-examination of the current remuneration scheme

78

Strategic guidelines

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Reinforcing ScottisPower's operational capacity ...

Strengths

- Flexible generation mix
- Located in high-growth areas for transmission
- Experienced management team

Synergy capture

Operational and cost efficiencies

Medium-term generation development portfolio

... to maximise the contribution to Group Iberdrola

79

Synergy Capture

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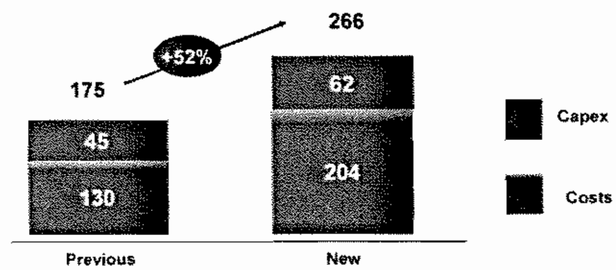
A smooth and successful integration process will support capturing the estimated synergies ...

Synergy and Cost Savings Estimates in 2010 (Eur M)



... that have been upgraded to Eur266 M (including capex) by 2010

60

Operational and cost efficiencies

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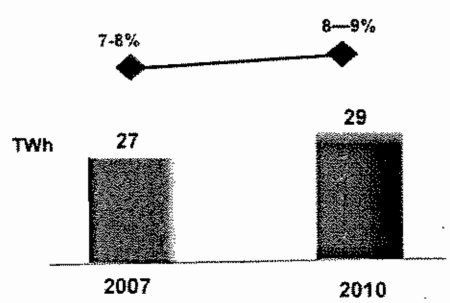
Generation will not expand capacity over the period and will maintain its market share ...

Generation and Market Share



... with a focus on maximising energy margins ...

61

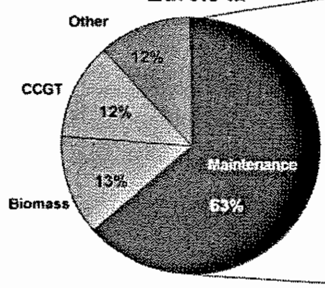
Operational and Cost efficiencies

IBERDROLA

... while investing in environmental adaptation equipment, ...

Investments 2008-10

Eur0.9 M



Maintenance Capex

Longannet refurbishment: FGD, other life extension and efficiency	53%
CCGT Maintenance	23%
Cockenzie Maintenance	9%
Other	15%

... and other plant availability and flexibility improvements

82

Operational and Cost efficiencies

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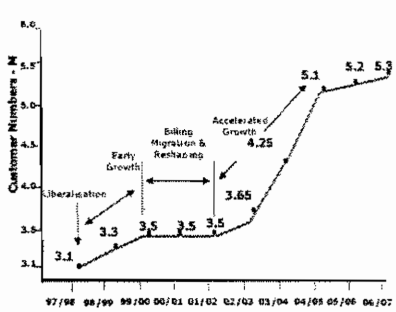
Significant effort to expand the customer base in the first half of the decade

Number of Clients (Million)



Consolidation over the next years, growth only if supported by market conditions and economics

83

Operational and Cost efficiencies

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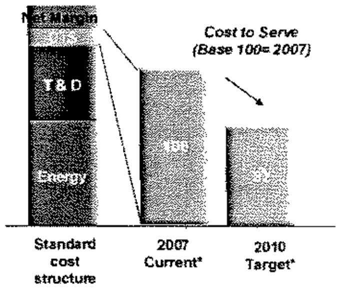
Retail will focus on profitability improvements...



*Excluding EEC/CERT and capture costs

Actions

- Client segmentation
- Renewal of information, billing and collecting procedures
- Bad-debt management systems improvements

Eur150 M savings by 2010

... cost reductions and optimising the client base

Operational and Cost efficiencies

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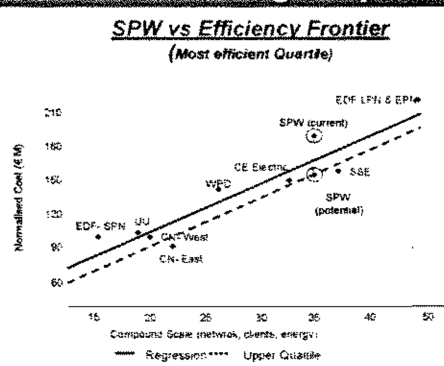
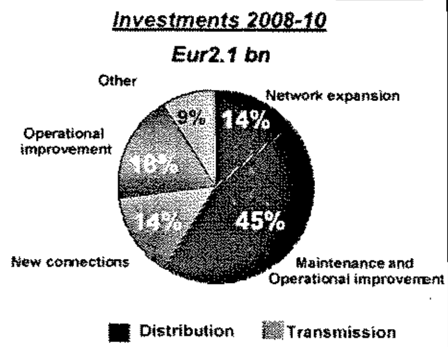
Continuous cost and capex optimisation while complying with Ofgem's performance targets



Source: Ofgem Distribution Price Control Review: Final Proposals



Preserving asset value by proactively participating in the incoming DPCR5 consultation process

Medium term generation development portfolio

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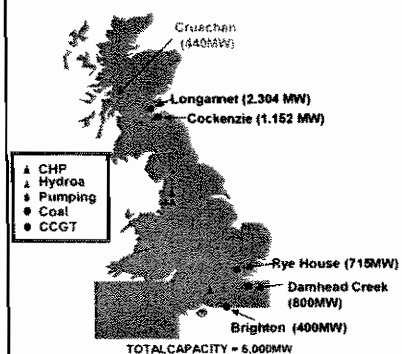
Developing a portfolio of growth options



Generation Projects

In progress	In Plan	Under study
• FGD Longannet	• Biomass • CCGT Damhead II (475MW) • Hatfield gas storage expansion	• ASC Longannet • Other clean coal • Gas Storage • Other CCGT & biomass • Nuclear

86

Financial and Operational Targets

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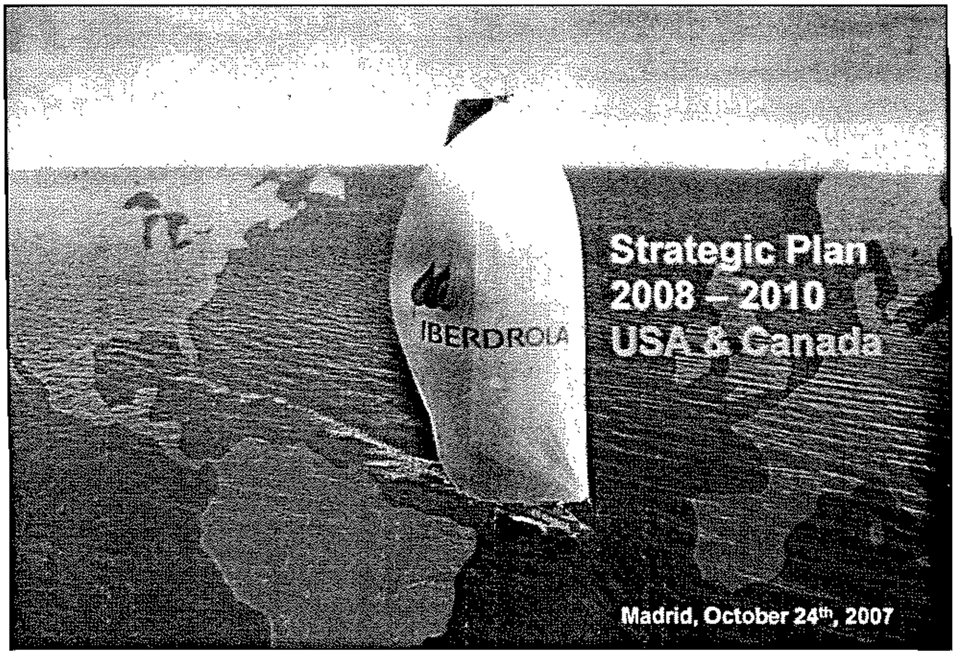
Efficiency, profitability and contribution to Iberdrola's growth potential

EBITDA 07-10	CAGR 8-10%
Investments 08-10	>Eur3.0 bn
Retail electricity sales (2010)	28,000 GWh
Retail gas sales (2010)	3.5 bcm

87



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North America
Iberdrola Group presence

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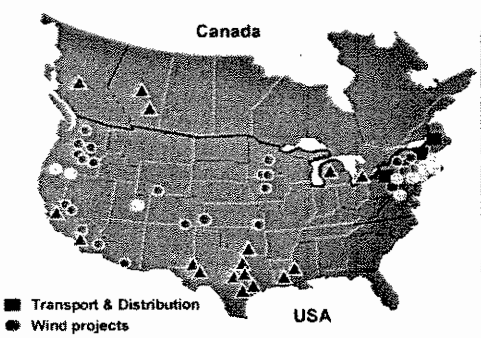
The acquisition of Energy East will significantly reinforce...



- Transport & Distribution
- Wind projects
- Gas storage
- Thermal Generation
- Hydro generation

Total installed capacity* (MW)	3,400
Electricity points of supply (M)	1.8
Gas points of supply (M)	0.9
Gas storage capacity** (bcm)	3.3

*Iberdrola + Energy East (pro forma). Includes acquisition of 51% of Klamath

**Includes owned and contracted capacity at PPM

... the relevant position developed by Iberdrola in the North American market in record time

USA
¿What is Energy East?

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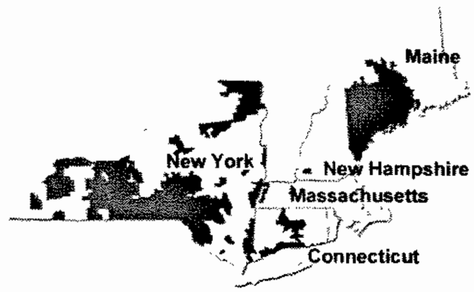
An integrated gas and electricity distribution company…

Financial data (Dec 2006)	
Ebitda	Eur729 M
Net Income	Eur192M
Market cap (19/10/07)	Eur3.0 bn
Financial Leverage	58.3%

Operational data (Dec 2006)	
Electricity Points of Supply	1.8M
Gas Points of Supply	0.9M
Generation capacity	555MW



…operating in New York, Maine, Connecticut, Massachusetts and New Hampshire

Note Exchange rate 1 EUR = 1.3519 USD

Energy East business model

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A business model that complements Iberdrola's

Electricity	IBERDROLA	Generation	Renewable	Transport	Distribution	Supply
Electricity	EnergyEast	Generation[1]	Renewable	Transport	Distribution	Supply
Gas	IBERDROLA	Regasification	Storage[2]	Transport	Distribution	Supply
Gas	EnergyEast	Regasification	Storage	Transport	Distribution	Supply

1) Energy East owns 555MW generation capacity
2) Iberdrola owns 2.4 bcm gas storage capacity

Regulatory framework in the US

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Stable and predictable regulatory framework

US electricity companies: regulatory framework

- **States are responsible for the establishment of electricity tariffs to be paid by final consumers (retail sales) in their own territory. Each state has a specific regulatory body ("State Commission")**
- **The U.S. Federal Government is entitled to regulate wholesale electricity markets, transmission and interstate sales; FERC ("Federal Energy Regulatory Commission") is responsible for such activities**

Base rate mechanism

- **Rates provide an allowed return (normally ROE) for the utility, taking into account the asset base (rate-based regulation) plus operational costs, taxes and capital costs**
- **Revenue requirements are typically calculated as follows:**
  - **Net Income = Rate Base x Capital Structure x ROE**
  - **Revenue Requirements = Net Income + Interest + Taxes + D&A + O&M Costs + Fuel Costs (pass-through)**

Strategic Fit

IBERDROLA

A Eur6.4 bn acquisition that supports Iberdrola's 2008-2010 Strategic Plan guidelines, …

- ✓ *Reinforces presence in Atlantic Basin*
- ✓ *Complements Iberdrola with a synergic business in its value chain*
- ✓ *A regulated and low-risk business, favours Iberdrola strength*
- ✓ *Consolidates the renewable position in the US providing a taxable income*
- ✓ *Reinforces our growth platform in the US facing the next investment cycle*

Total EV Eur6.4bn → Equity Eur3.3bn cash

Total EV Eur6.4bn → Debt Eur3.10bn

	Previous transactions USA	EE* ($28.50 share)
EV/EBITDA 2007E	8,5-9,5X	9,2X
PER 2007E	19.7X	18,9X

* Based on Analysts consensus estimates

… offering an attractive valuation compared to similar previous transactions

USA
Transaction approval timetable--Update

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Approval timetable and compliance:

Federal		State	
Hart-Scott-Rodino	✓	Connecticut Department of Public Utility Control	Dec. 07
Federal Communications Commission (FCC)	✓	New Hampshire Public Utilities Commission	Jan. 08
Exon-Florio	Nov. 07	Maine Public Utilities Commission	Feb. 08
Federal Energy Regulatory Commission (FERC)	Feb. 08	New York Public Service Commission	Jun. 08

Closing expected by the end of first-half 2008

97

Operating and Financial Targets

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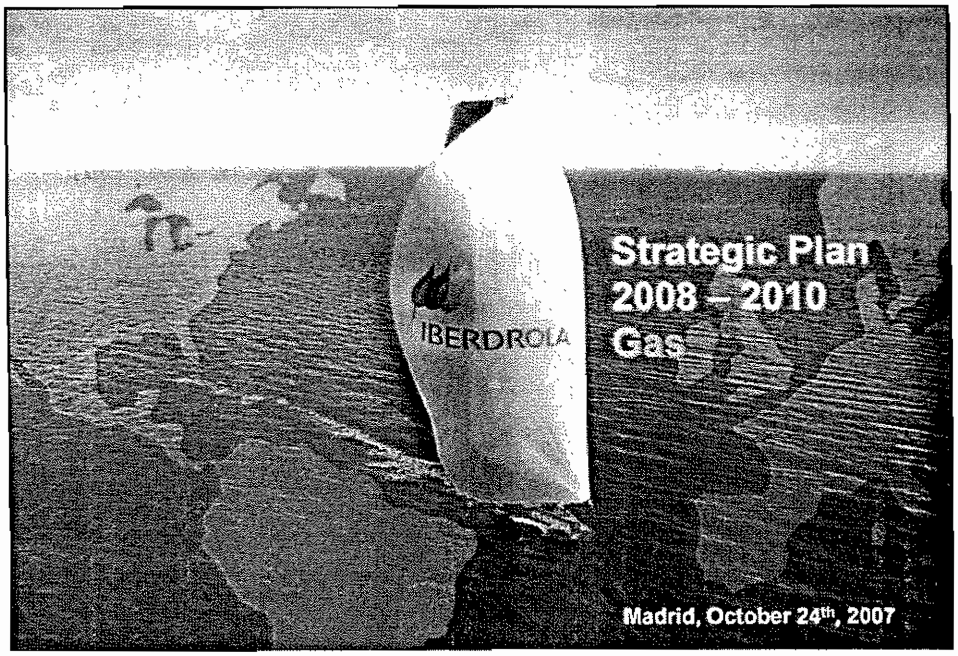
Reinforcing Iberdrola in the US markets in a low-risk business

EBITDA* 07-10	8%
Capex* 08-10	US$2.15 bn** (Eur1.68 M)
Distributed Electricity (2006)	40,450 GWh
Distributed Gas (2006)	5.2 bcm

*In the proxy statement filed by Energy East Corporation with the SEC on October 5, 2007 in connection with our proposed acquisition, Energy East included its capital expenditure and Ebitda projections of US$[illegible] and US$[illegible] million for 2008, US$1,05[illegible] and US$765 million for 2009 and US$1,126 and US$1,018 million for 2010. Iberdrola has not verified, and assumes no responsibility for, the accuracy of those projections and assumptions, or any of the other qualifications contained in the Energy East proxy statement
** 2008, half year

98



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Gas assets

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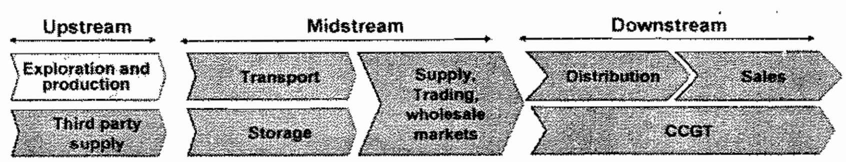
Since 2001 Iberdrola has developed its position in different businesses of the gas value chain around the Atlantic Basin



- **Diversified and flexible portfolio**
  - 7.6 bcm/y Spain
    - Algeria
    - Norway
    - Nigeria
    - Egypt
    - Qatar
    - Others
  - 2.0 bcmy UK
    - UK
    - Norway

- **Storage capacity:**
  - Owned: 1.5 bcm
  - Contracted: 1.9 bcm
- **Regasification capacity:**
  - Owned: 3.3 bcmy
  - Contracted: 8.8 bcmy
- **Transport assets:**
  - Owned: 1.6 bcmy
  - Contracted: 16.4 bcmy

- 0.9 million points of supply in US
- 3.0 million final customers:
  - 0.2 Mill Spain
  - 1.9 Mill UK
  - 0.9 Mill US
- IBE consumption 15 bcmy (19.6 LATAM included)

Gas business strengths

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Flexible contracts and presence in markets in both sides of the Atlantic basin are already critical strengths...

- Flexible contracts portfolio
- Trading knowledge based on experienced teams located in Spain, UK and US
- LNG access in Spain and UK
- Owned distribution and supply businesses in the three markets
- Storage capacity in US, Canada and UK

104

The Atlantic Basin

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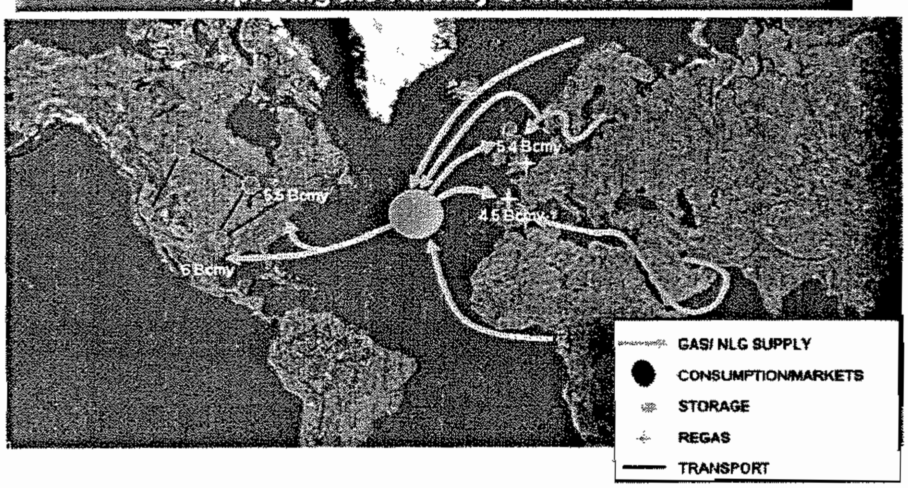
...that will enhance and expand Iberdrola' s gas activities, improving the visibility of their value



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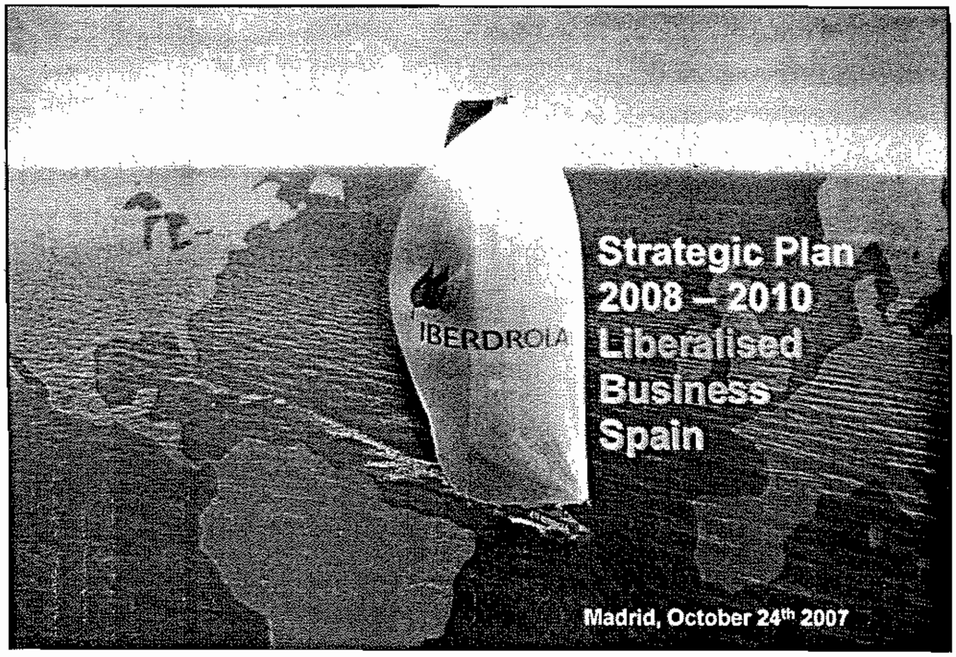

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Business environment - Generation

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Moderated demand and higher energy costs than at present

Demand 06-10: +3.2%

Special Reg. Production 06-10: +15.4%

→ Need for maximum flexibility in new installed equipment

Brent ($/bbl): from 80-85 to 60

API#2 ($/t): from 100-110 to 70

CO_2 (€/t): from 21-23 to 26

→ Convergence of variable costs for coal and CCGTs at levels of 55 €/MWh, increasing the average revenue in the markets to 60 €/MWh

Business environment - Generation

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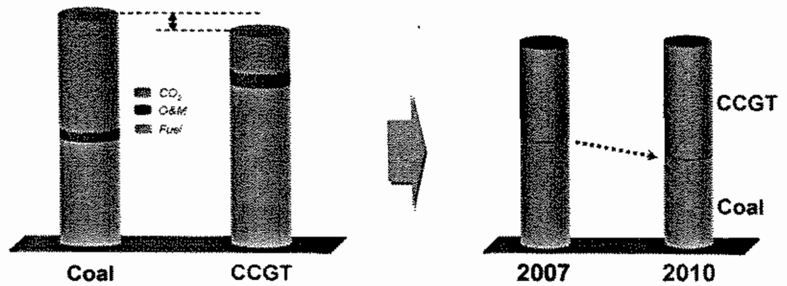
Coal and CCGTs costs: convergence of variable costs in both technologies

2010 Costs (€/MWh)

Thermal Production Breakdown (%)



Forecasted lower production from coal plants and increasing load factor for CCGTs

Targets - Generation

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Investment plan according to new business environment

Existing equipment	• Maintenance, life extension and repowering of existing plants • Investments to meet the new environmental requirements in NOx and SO2 (desulphurisation)
New equipment	• Peak plants (pumping and CCGTs flexibility) • Contribution to emissions reduction

Investments - Generation

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Highlights

Environmental	*Desulphurisation and Cogeneration (+60 MW/year)*
Availability of existing facilities	*Increasing useful life and repowering thermal equipment*
Peak capacity	*Pumping facilities (La Muela 850 MW and San Estebán 176 MW) and CCGTs flexibility*
Growth potential	EUROPE AND SPAIN: CCGT, Coal, Nuclear, Hydro — > 2,500 MW

113

Business Environment - Supply

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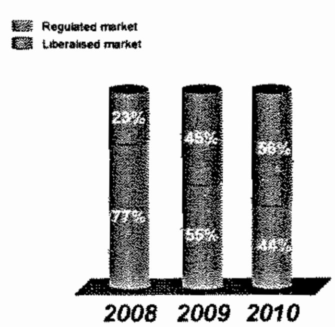
Liberalisation: gradual increase of energy contracted in the liberalised electricity market

Liberalisation level



114

Targets - Supply

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Removal of industrial tariffs HV by July-2008 and Business&Professional tariffs LV by January-2009 (domestic go to Last Resource Supply)

Electricity

Development of Business&Professional market segment

- Targets: 10 TWh and 2.2 million contracts by 2010

Access to large business customers

- Target: 27 TWh and 25,000 contracts by 2010

Supply activity will continue to adapt to the level of market liberalisation

115

Financial and Operating targets

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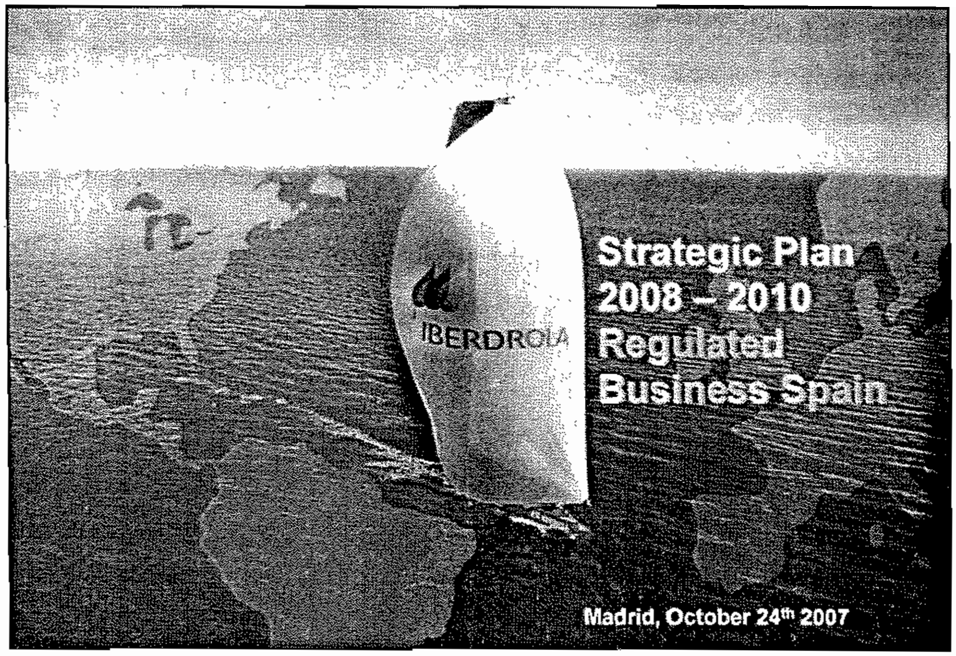
Increase business profitability

EBITDA 06-10	CAGR 6-8%
Investments 08-10	> Eur 1,300 MM
Energy Production 2010	63,800 GWh
Energy Supplied (liberalised) 2010	60,500 GWh

116



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Basic Considerations

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Improvement of quality of supply as driver of the business

Adoption of European Directives	• Functional separation of regulated activities
	• Removal of integral tariff:
	  • electricity 1/1/2009
	  • gas 1/1/2008
	• Establishing a last resource supply (incompatible with network manager)

Distribution remuneration	• New remuneration model:
	  • Remuneration of investment to each company at adequate return rates
	  • Incentive to improve quality and reduction of losses

Market liberalisation	• Active management of demand (GAD project leader) • Measuring equipment renewal plan

With a moderate demand growth (2-3%)

121

Targets

IBERDROLA

Investment focused on quality and security of supply…

Distribution	• Improvement in quality of supply: • 20% reduction in interruption time (20 min.) over current levels • Renewal of meters
Transmission	• Development of 220kV urban installations • Investments agreement with REE
Gas	• Third tank extension and capacity in BBG and SAGGAS regasification plants • Development of gas distribution network

… with environmental sustainability and efficiency

122

Investments

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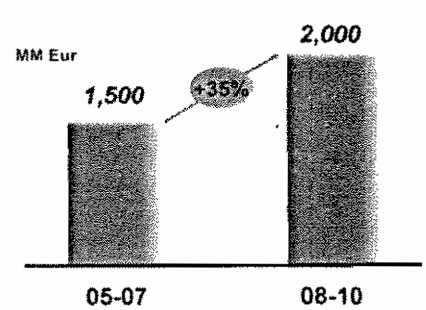
Continuing the investment effort: Eur 2,000 MM in 2008-2010 …

Investments (MM Eur)



New capacity '08-'10

New primary Substations & Capacity increase	+70
Transformers in Secondary Substations	+5,700
Primary Substations MVA	+6,300
Secondary Substat. MVA's	+2,900
Transmission, EHV&HV lines Kms.	+2,200
LV Lines kms.	+3,600
Capacitor Banks' MVAr	+500

… subject to adequate profitability signals (new regulatory model)

123

Financial and Operating targets

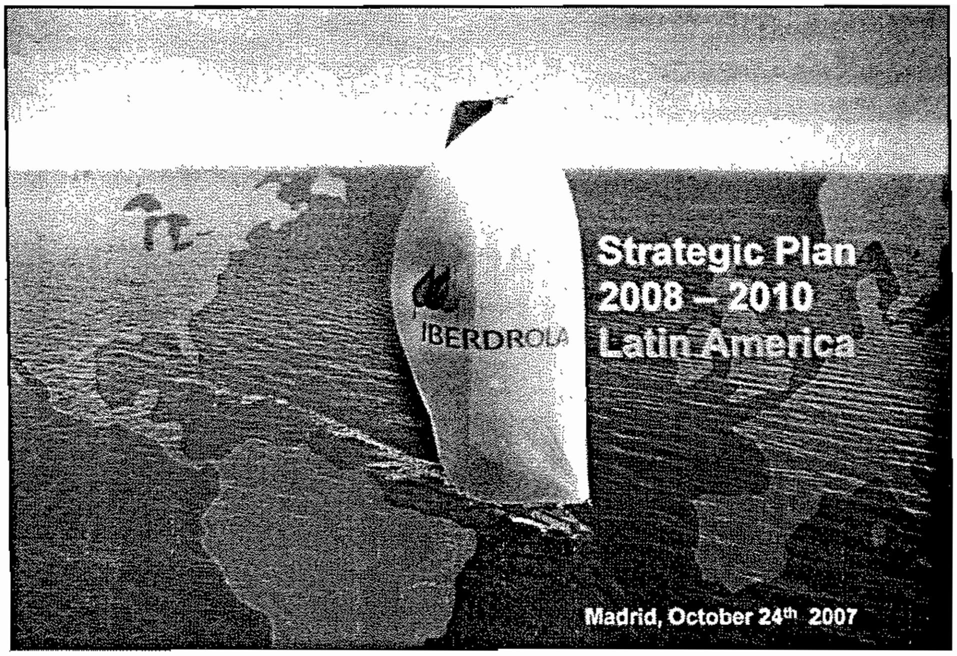
IBERDROLA

Maintaining investment efforts ...

EBITDA 06-10	CAGR 7-9%
Investments 08-10	Eur 2,000 MM
Energy Distributed 2010	>117,000 GWh

... subject to adequate profitability signals

124



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Business environment

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Development in countries with defined, stable and predictable regulatory frameworks ...

Demand	Expected growth for Mexico and Brazil around +5% CAGR for the next decade
Country Risk	Stability and improvement of ratings *Investment Grade* forecasted for Brazil in 2008
Mexico	Reserve Margin >40%, fewer investment opportunities in generation in the short term
Brazil	Better rating and reduction of interest rates

... with low risk business models

129

Basic Considerations

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Consolidation stage in LatAm

Mexico	Sufficient capacity in the short term Possibility of equipment substitution (more efficient)
Generation Brazil	Commercial Operation of 150 MW of hydro
Distribution Brazil	Tariff revisions: Coelba & Cosern April-2008 and Celpe April-2009

... self financed investments, with surplus cash generation

130

Investments

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Consolidation of businesses after the investment process ...

Generation South America	*150 MW hydro before 2010 and additional 150 MW between 2010-2012*
Generation Mexico- Guatemala	*70 MW hydro between 2010-2012 and 50 MW coal plant*
Distribution LatAm	*Continuous improvement of quality of supply and "Luz para todos" plan ("Light for everyone" plan)*

Self financed, with surplus liquidity

131

Investments

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... with the possibility of additional investments in this area not included in the plan

Mexico Area

- *Next bids for CFE CCGTs*
- *LNG Terminal for CFE*
- *New Cogenerations with PEMEX (similar scheme as CFE)*
- *PPA´s bids in Central America*

Brazil Area

- *2006-2015*: + 30,000 MW of new capacity needed*
- *2006-2015*: +52,000 Kms. of transmission.lines needed*

(*) Ministry of Mines and Energy Decade Plan (Brazil)

Maintaining risk profile

132

Financial and Operating targets

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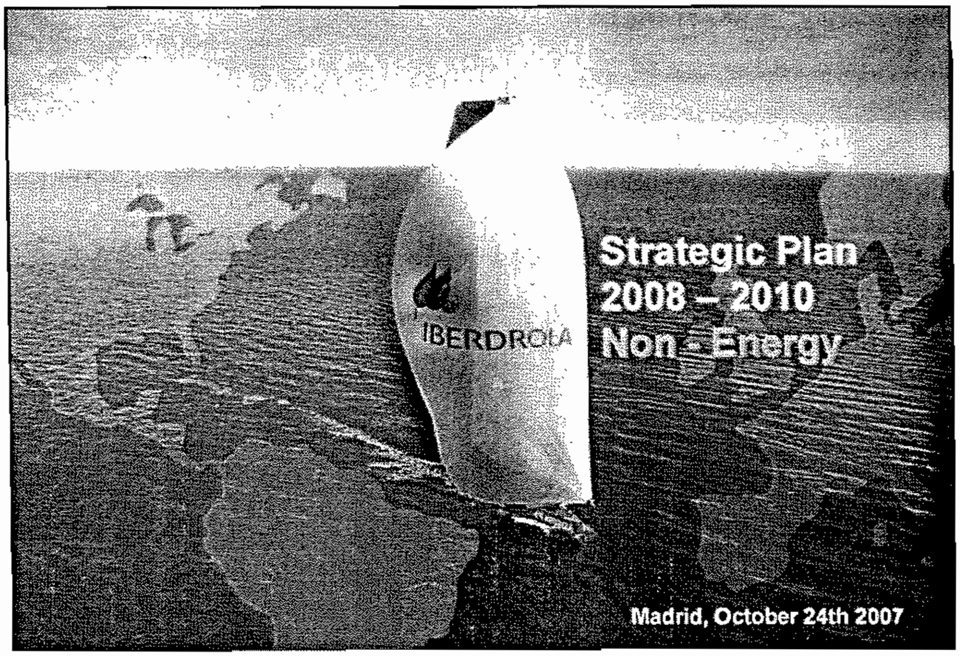
Consolidation of existing businesses

EBITDA 06-10	CAGR 5-10%
Investments 08-10	> Eur 600 MM
Energy Production 2010	39,000 GWh
Energy Distributed 2010	13,600 GWh

133



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Non-Energy

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A source of funds for the Group

Slight increase in Operating Profit

Obtaining capital gains

Iberdrola Inmobiliaria and Gamesa, drivers of the evolution of the unit

Iberdrola Inmobiliaria

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Net Profit: CAGR over 10% in 2006-2010

Low risk profile:

- Combining capital gains & selective investments
- Development focused on 1st Residential & Tertiary Assets
- Optimization of Rental Assets turnover
- Increasing weight in international markets
- Development of an environmentally efficient product

139

Iberdrola Inmobiliaria: Gross Margin breakdown

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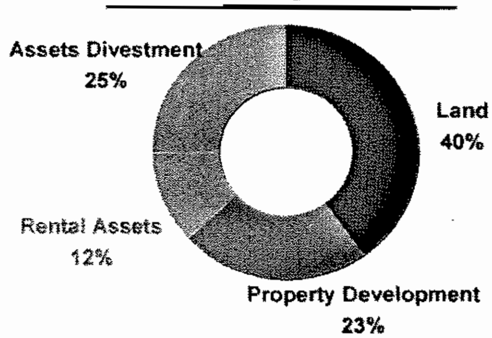
Operating Profit growth based on land and Rental Assets portfolio rotation

Gross Margin '07-'10



140

Gamesa

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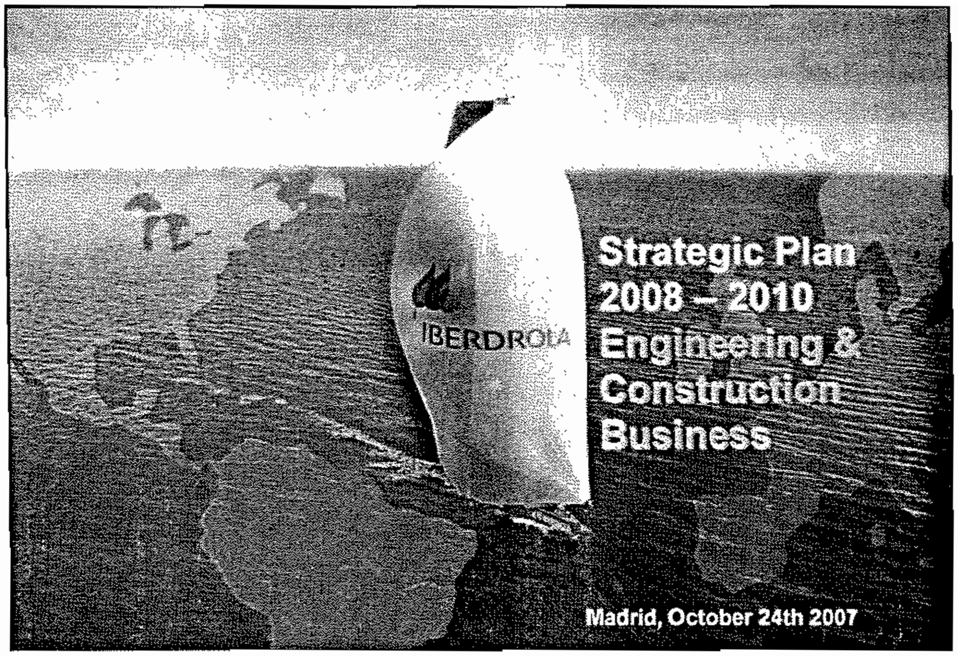
Maintaining or increasing our strategic presence in Gamesa

Strategic fit

High growth potential

New management developing a value creation business model

141



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Engineering & Construction business

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Sales to third parties increase over 2 times in 2006-2010

Areas of growth

Businesses

- *Networks, T&D*
- *Generation*
- *Nuclear*
- *Renewables*

Geographically

- *Europe*
- *Latam*
- *Middle East*
- *USA*
- *Eastern Europe*
- *Russia*

Engineering & Construction business

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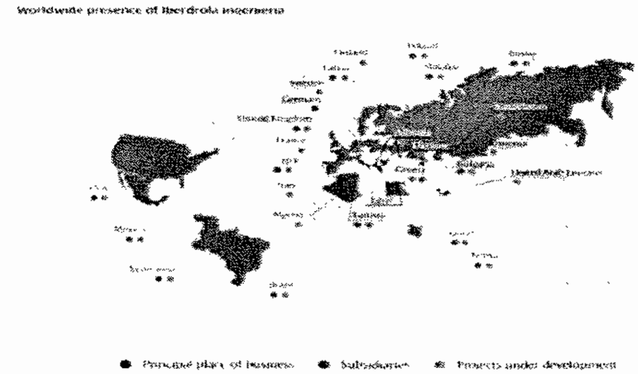
Based on an existing solid international presence with projects in over 20 countries ...



More than Eur 2.5 bn of backlog

147

Engineering & Construction business

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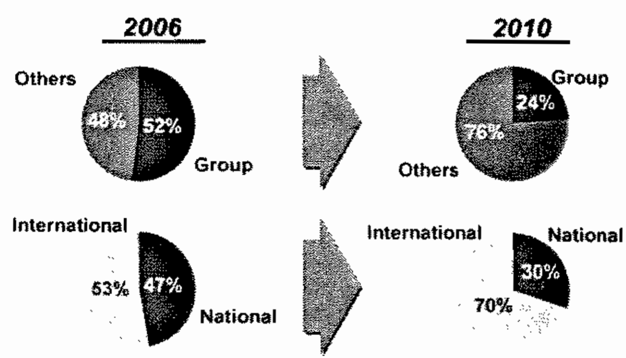
Sales to third parties will rise from 48% in 2006 to more than 76% in 2010

Breakdown of sales by customers

Geographical breakdown of sales



A growing international expansion: 70% of total sales in 2010

148

Engineering & Construction business

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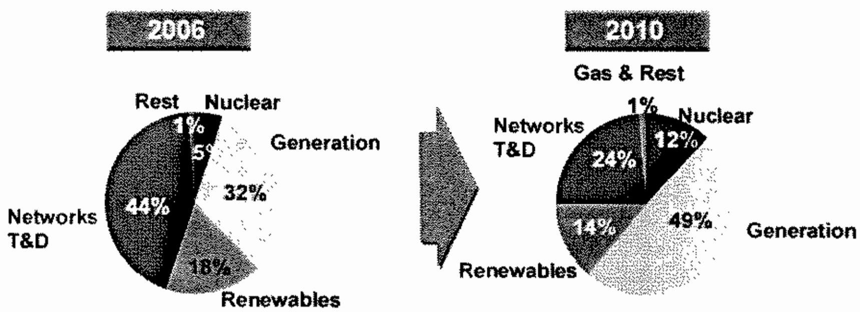
Breakdown of sales by business areas



Increasing demand in generation projects

Conclusion

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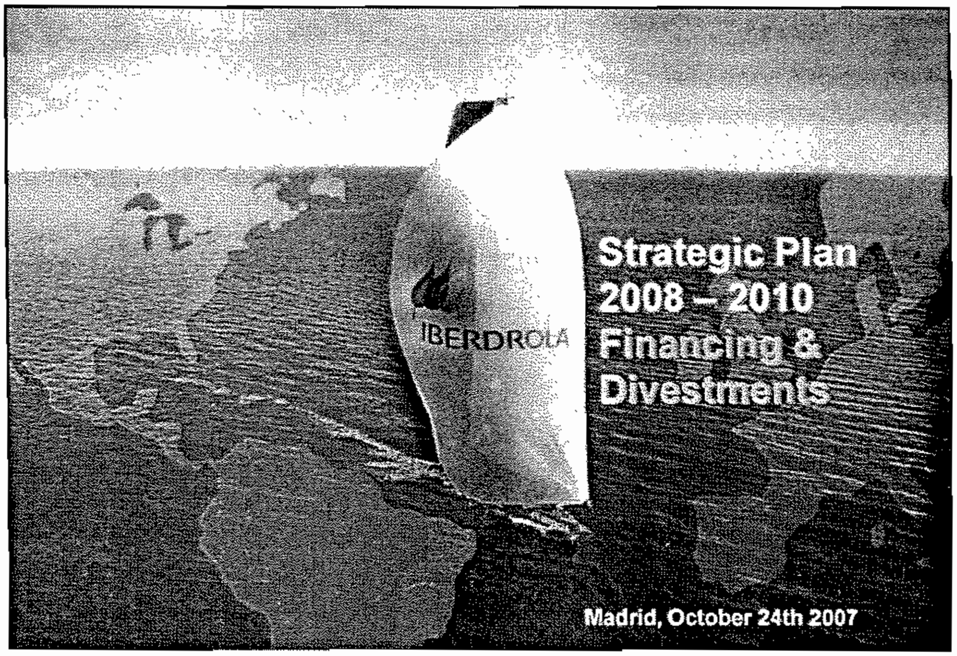
EBITDA's annual average growth between 30-35%

Based on strong international demand

Margins improvement

Economies of scale and expertise of Iberdrola's Group



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153

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154

Iberdrola average forecasts

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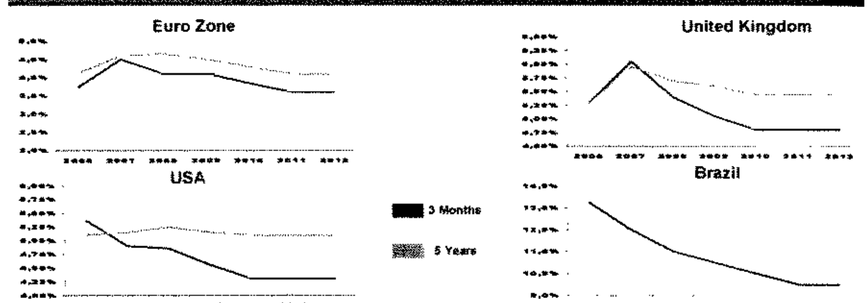
Interest rates



- EUR: Short term rates, peak in 2007/2008 (4.5%); drop to 3.75% level later on
- USD: Long term rates, sustained; drop to 4% level in short term rates
- GBP: Peak in 2007 (6%). More significant drop in short term rates later on (4.75%).
- Brazil: Progressive reduction to 10% level due to economic improvements and inflation control

155

Iberdrola average forecasts

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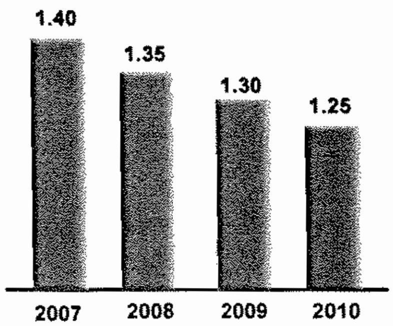
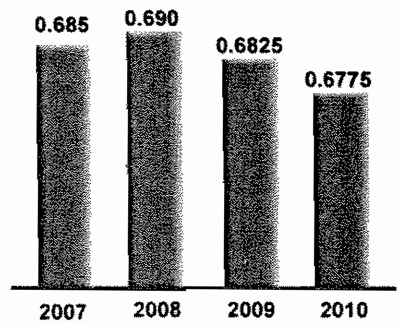
Exchange rates





- After 2007 weakness, the USD will move towards its equilibrium level vs. EUR
- Low volatility in GBP/EUR

Financing the investment process

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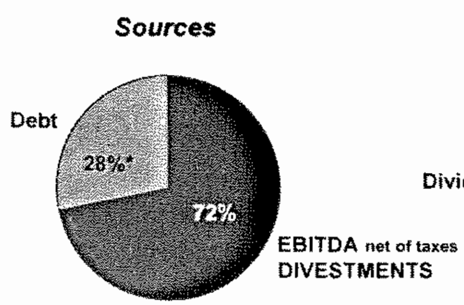
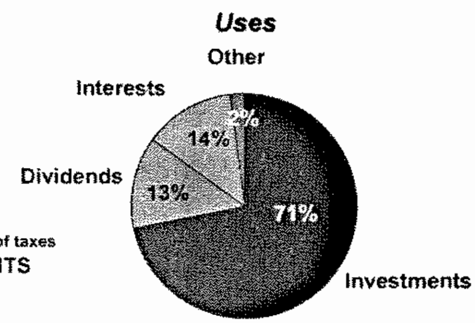
Around Eur 34 Bn of needs (Eur 24.2 Bn new investments) will be ¾ financed through funds from operations and divestments

*Sources and Use of Funds**





Debt: Balance Sheet structure

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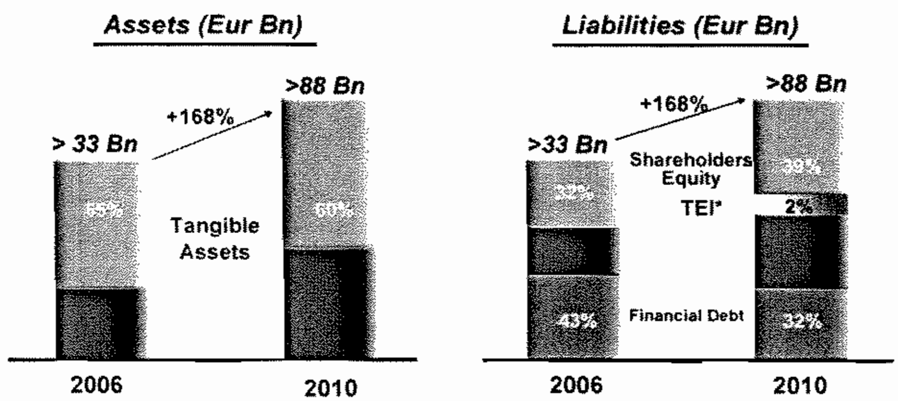
Strengthening the Balance Sheet, by increasing Shareholders' Equity over Debt



* Equity instruments with long term Financial Liabilities characteristics

Debt performance

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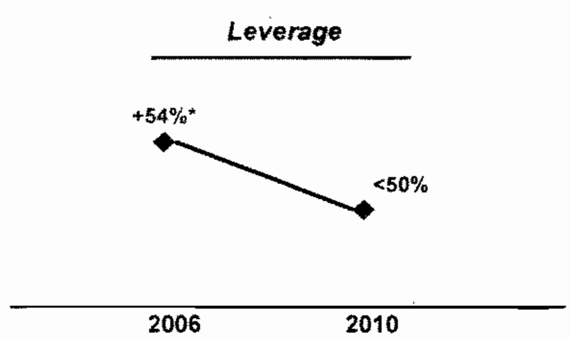
Leverage will be below 50% with the Strategic Plan, with a 47% target



* including tariff insufficiency

Financial ratios

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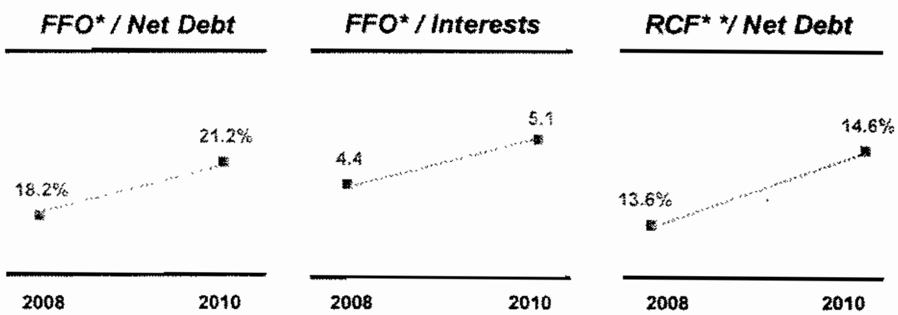
With strong improvements in financial ratios (after Group's consolidation)



Average life of Debt > 5 years

* FFO = Net Profit + Amortizations – Equity Income
** RCF = FFO – Dividends
Adjusted for the Tax Equity Investors

Debt: structure by currency & interest rate

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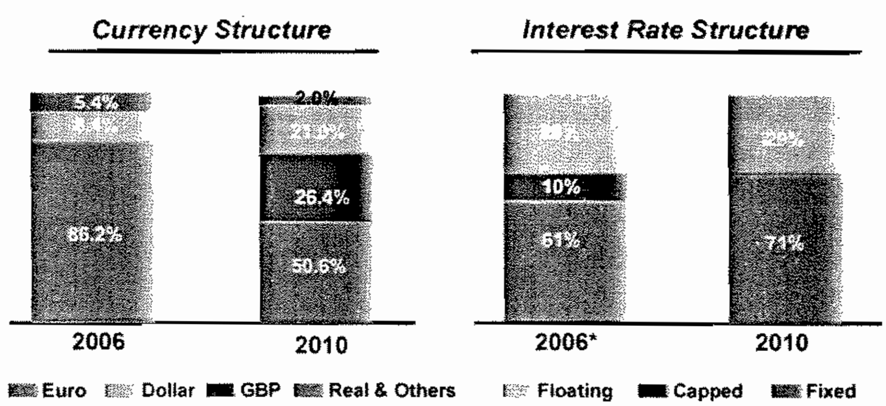
Maintaining a low risk profile in interest rate structure Financing the businesses in local currency



* Including tariff insufficiency

Liquidity performance 2008

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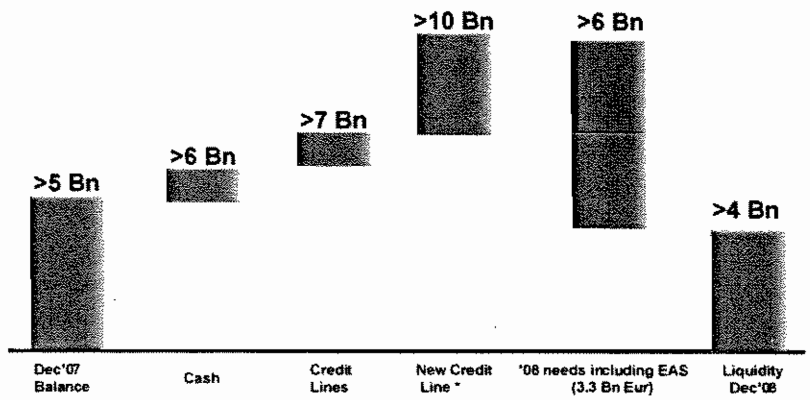
Over Eur 4 bn of liquidity by end-2008 and enough to cover >15 months of financing needs...



* Amount commited by banks. Expecting signature by 30/10/07

Considerations. - Maintaining Commercial Paper balance in Eur 1.5 Bn
- Assuming "Bridge Loan" drawn by Eur 7 bn, maturing 2009

162

Debt: maturities schedule

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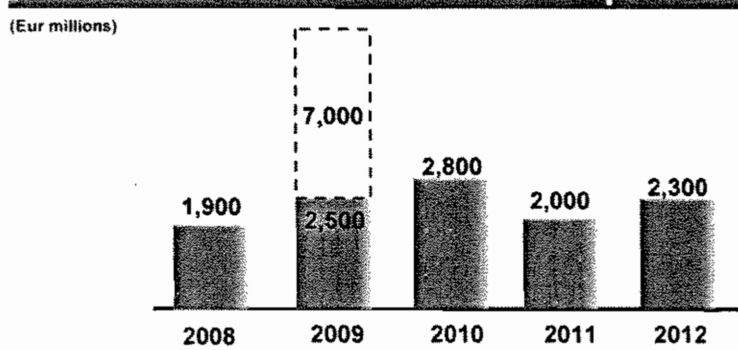
Comfortable maturities profile according with the size of the Group ...



... except for the maturity of the credit for SP's acquisition, to be managed through out 2008, although maturing in 2009

* Not including the "Bridge Loan" for Eur 7 Bn maturing Nov. 2008 with a possibility to extend it to Nov. 2009

163

Financing sources

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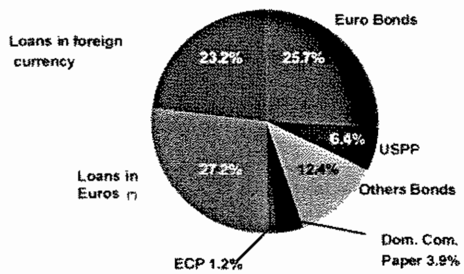
High diversification on financing sources ...

Actual



...allowing us to be active in different debt markets

(*) Including 2.3% of Project Finance

164

Conclusion

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- Lower Leverage
- High Liquidity
- Improving Financial Ratios
- Interest and Exchange Rate: Low Risk Profile
- Strengthening Balance Sheet

→ **Solid Financial Structure**

Commitment with rating stability

165

Divestments

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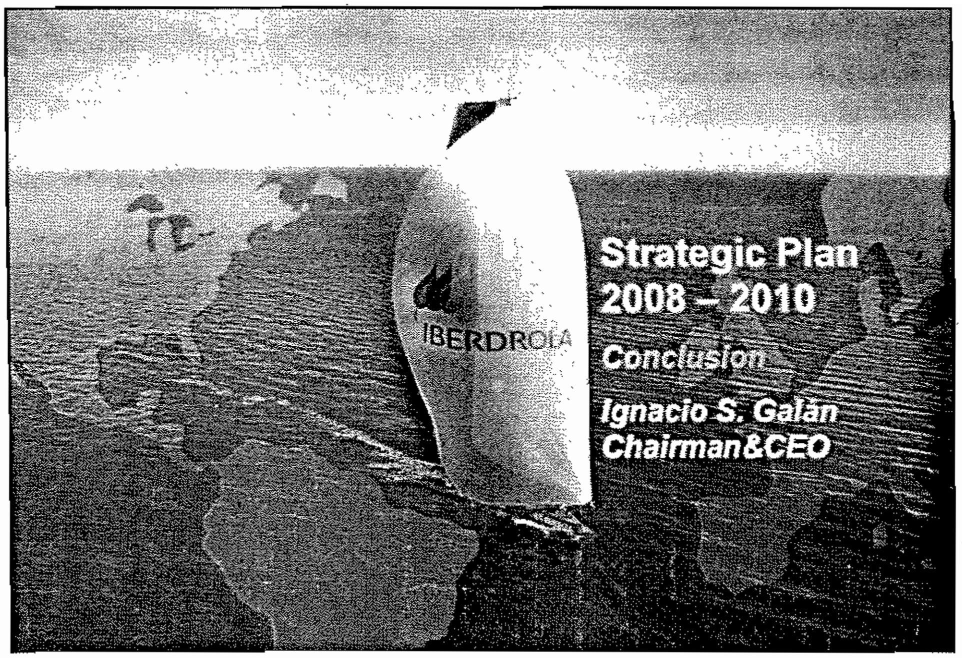
More than Eur 3 Bn Eur in divestments to fund growth and investments in core businesses

Market value of industrial & Real Estate portfolio of Group Iberdrola over Eur 6 Bn, with capital gains over Eur 4 Bn

Decision on assets to be divested will be taken based on Group's best alternatives for the period 2008-2010

166



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Conclusion

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Strategic Plan 2008-10: Consolidation and organic growth

Focus on Atlantic Area	Efficiency improvements	Financial solidity
11% growth in EPS	To maintain dividend policy	Financial Leverage under 50%

... Renewables, main growth driver

Conclusion

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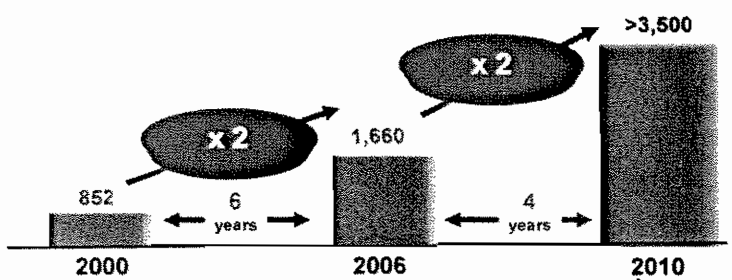
2000-2010: Multiplying Net Profit by four ...

Net Profit (Eur)



... and accelerating growth in 2006-2010: Doubling in only 4 years

Since 31-12-2000

172

Case No. 07-M-0906

Iberdrola, S.A. and Energy East Corp.

Staff Response to Request For Information

STAFF RESPONSE TO: IBER/EE IR No. 1

PREPARED BY: Policy Panel

DATE: January 25, 2008

Question:

Please provide copies of all work papers, analyses, assumptions, calculations and other documents relied upon, prepared or reviewed by each member of the Policy Panel in the course of preparing his testimony.

Response:

Attached are the workpapers of the Policy Panel, in two attachments. To the extent the request is directed towards discovery of Staff intra-office memoranda, Staff objects, and asserts the office information, attorney work product and attorney-client privileges.

I/E (DPS)-001 Bowman Policy Panel Interconnection Queue Sorted and Aggregated

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	UPNY Vs DNNY	Interconnection Point	Utility	S	Last Update	Studies Available	Proposed In-Service
268	NRG Energy, Inc.	Arthur Kill	12/7/07	800	800.0	CC	New York, NY	D	Gowanus Substation	ConEd	1	12/18/07	None	2010/06
16	Oak Point Property, LLC	Oak Point Yard	4/16/99	500		CC-NG	Bronx, NY	D	Hell Gate/Bruckner 138kV	CONED	6	6/26/07	SRIS	2009/Q2
18	NYPA	Poletti Expansion	4/30/99	500		CC-NG	Queens, NY	D	Astoria 138kV	CONED	14	5/1/06	SRIS, FS	I/S
31	SCS Energy, LLC	Astoria Energy	11/16/99	1000		CC-NG	Queens, NY	D	Astoria 138kV	CONED	12	3/27/07	SRIS, FS	2010/05
106	TransGas Energy, LLC	TransGas Energy	10/5/01	1100		CC-NG	Kings, NY	D	E13St, Rainey, or Farragut-345kV	CONED	8	6/26/07	SRIS	2012/Q3
201	NRG Energy	Berrians GT	8/17/05	200	200	CC-NG	New York, NY	D	Astoria West Substation	CONED	5	3/27/07	None	2008/02
243	Astoria Energy, LLC	Astoria Uprate	4/12/07	100	230	CC-NG	Queens, NY	D	Astoria East Substation	ConEd	4	6/12/07	None	2010/05
256	In-City, LLC	Cross Hudson	6/23/07	550	550	CC-NG	New York, NY-NJ	D	W49th Street 345kV	ConEd	2	12/18/07	None	2010/06
266	NRG Energy, Inc.	Berrians GT III	11/28/07	789	789	CC-NG	Queens, NY	D	Astoria 345kV	ConEd	1	12/18/07	None	2010/06
20	KeySpan Energy, Inc.	Spagnoli Road CC Unit	5/17/99	250		CC-NG	Suffolk, NY	D	Spagnoli Road 138kV	LIPA	7	11/27/07	SRIS	2009/06
107	Caithness Long Island, LLC	Caithness Long Island	10/9/01	310		CC-NG	Suffolk, NY	D	Brookhaven-Holbrook or H'ville	LIPA	10	8/14/07	SRIS	2008/Q2
261	Astoria Generating Company	Gowanus Generating Station	10/2/07	150	150	CT	New York, NY	D	Gowanus Substation	ConEd	2	12/18/07	None	2010/06
19	NYC Energy LLC	NYC Energy LLC	5/7/99	79.9		CT-NG	Kings, NY	D	Kent Ave 138kV	CONED	10	3/27/07	SRIS, FS	2008/Q4
35	Gotham Power Zerega, LLC	Gotham Power - Bronx I	1/12/00	79.9		CT-NG	Bronx, NY	D	Parkchester/Tremont 138kV	CONED	5	3/27/07	None	None
90	Fortistar, LLC	Fortistar VP	3/20/01	79.9		CT-NG	Richmond, NY	D	Fresh Kills 138kV	CONED	8	6/26/07	SRIS	2007/Q2
91	Fortistar, LLC	Fortistar VAN	3/20/01	79.9		CT-NG	Richmond, NY	D	Goethals/Fresh Kills 138kV	CONED	8	6/26/07	SRIS	2007/Q2
96	Calpine Eastern Corporation	CPN 3rd Turbine, Inc. (JFK)	5/29/01	45		CT-NG	Queens, NY	D	Jamaica 138kV	CONED	10	3/27/06	SRIS, FS	2010
224	NRG Energy, Inc.	Berrians GT II	8/23/06	322.5	316.5	CT-NG	New York, NY	D	Astoria Substation	CONED	3	8/14/07	None	2010/06
145	KeySpan Energy for LIPA	LIPA Summer Mobile Gens	3/2/04	96		CT-NG	Suffolk, NY	D	Holtsville and Shoreham 138kV	LIPA	6	8/21/06	SRIS	2005-07
232	Hess Corporation	Bayonne Energy Center	11/27/06	512.5	512.5	D	Bayonne, NJ	D	Gowanus Substation 138kV	ConEd	4	11/13/07	None	2009/06
13	East Coast Power, LLC	Linden 7	3/25/99	100		ST-NG	Richmond, NY-NJ	D	Goethals 345kV	CONED	4		None	2007/Q4
267	Winergy Power, LLC	Winergy NYC Wind Farm	11/30/07	601	601	W	New York, NY	D	E13th St. Substation 345kV	ConEd	1	12/18/07	None	2015/01
164	FPL Energy	Long Island Offshore Wind	1/28/05	140	140	W	Suffolk, NY	D	Sterling Substation	LIPA	5		None	2007/12-2008/06
244	AES Bainbridge, LLC	Jennison	4/13/07	650	650	C	Chenango, NY	U	Oakdale – Fraser 345kV	NYSEG	3	11/13/07	None	2012/12
219	NRG Energy, Inc.	Huntley	7/12/06	752	752	CC	Niagara, NY	U	Tonawanda	NM-NG	4	8/23/07	None	2011/Q1
251	CPV Valley, LLC	CPV - Valley	7/5/07	630	630	CC	Orange, NY	U	Coopers – Rock Tavern 345kV	NYPA	3	10/16/07	None	2012/05
33	Glenville Energy Park, LLC	Glenville Energy Park	11/30/99	540		CC-NG	Schenectady, NY	U	Rotterdam 230kV	NM-NG	6	6/26/07	SRIS	2008/Q2
69	Besicorp-Empire Power Co., LLC	Empire State Newsprint	7/14/00	660		CC-NG	Rensselaer, NY	U	Reynolds Road 345kV	NM-NG	11	3/27/07	SRIS, FS	2009/Q4
247	RG&E	Russell Station	6/11/07	300	300	CC-NG	Monroe, NY	U	Russell Station 115kV	RG&E	4	8/23/07	None	2013/07
65	Fortistar-Lockport Merchant	Lockport II Gen Station	5/15/00	79.9		CT-NG	Niagara, NY	U	Harrison Station 115kV	NYSEG	10	12/27/06	SRIS, FS	2007/Q2
111	River Hill Power Co., LLC	River Hill Project	2/5/02	290		CT-NG	Chemung, NY-PA	U	Homer City-Watercure 345kV	NYSEG	5		None	2008
231	Seneca Energy II, LLC	Seneca	11/2/06	24	24	CT-NG	Seneca, NY	U	Goulds Substation	NYSEG	5	6/5/07	None	2009/07
260	Beacon Power Corporation	Stephentown	9/25/07	20	20	F	Rensselaer, NY	U	Greenbush - Stephentown 115kV	NM-NG	1	12/11/07	None	2008/10
233	Erie Boulevard Hydro Power, LP	Sherman Island Uprate	11/27/06	39.5	39.5	H	Warren, NY	U	Spier - Queensbury 115kV	NM-NG	5	4/24/07	None	2007/10
186	New York Power Authority	Blenheim Gilboa Storage	3/29/05	120	120	H	Schoharie, NY	U	Valenti Rd., Gilboa	NYPA	10	8/14/07	SRIS	2007/05
257	RG&E	Brown's Race Uprate	9/12/07	2	2	H	Monroe, NY	U	Beebee Station 34kV	RG&E	4	12/18/07	None	2008/12
264	RG&E	Seth Green	10/23/07	2.8	2.8	H	Monroe, NY	U	11kV	RG&E	4	12/18/07	None	2008/04
245	Innovative Energy System, Inc	Fulton County Landfill	4/17/07	3.2	3.2	M	Montgomery, NY	U	Ephratah – Amsterdam 69kV	NM-NG	3	8/23/07	None	2008/Q3
160A	Innovative Energy Systems Inc.	DANC	11/19/04	4.8	4.8	M	Jefferson, NY	U	115kV	NM-NG	9	11/13/07	None	2007/10

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	UPNY Vs DNNY	Interconnection Point	Utility	S	Last Update	Studies Available	Proposed In-Service
201B	Minnesota Methane, LLC	MM Albany Landfill	9/15/05	2	4	M	Albany, NY	U	34.5kV	NM-NG		7/10/07	None	2007/07
237A	Chautauqua County	Chautauqua Landfill	1/11/07	6.4	6.4	M	Chautauqua, NY	U	Hartfield – South Dow 34.5kV	NM-NG	5	11/13/07	None	2007/12
239A	Innovative Energy System, Inc.	Modern Innovative Plant	1/31/07	6.4	6.4	M	Niagara, NY	U	Youngstown – Sanborn 34.5kV	NM-NG	5	11/13/07	None	2007/12
250	Seneca Energy II, LLC	Ontario	7/2/07	6.4	6.4	M	Ontario, NY	U	Haley Rd. - Hall 34.5kV	NYSEG	3	10/16/07	None	2009/10
259	Delaware County Electric	Delaware County Landfill	9/24/07	1	1	M	Delaware, NY	U	TBD	NYSEG	1	11/27/07	None	2008/09
164A	Casella Waste Systems	Clinton County Landfill	1/31/05	6.4	6.4	M	Clinton, NY	U	46kV	NYSEG		7/3/07	None	TBD
201A	Innovative Energy Systems	Seneca Energy Expansion	9/2/05	17.6	17.6	M	Seneca, NY	U	34.5kV	NYSEG	10	7/3/07	None	I/S
209A	Casella Waste Systems	Hyland Landfill	2/28/06	4.8	4.8	M	Livingston, NY	U	34.5kV	NYSEG	9	12/18/07	None	2007/10
224A	Bio-Energy Partners	High Acres Landfill	8/25/06	6.4	6.4	M	Monroe, NY	U	34.5	NYSEG	10	11/13/07	None	2007/05
224B	Casella Waste Systems	Chemung Landfill	9/5/06	6.4	6.4	M	Chemung, NY	U	115kV	NYSEG	4	8/23/07	None	TBD
225B	Burrstone Energy	Faxton/ St. Luke	9/15/06	2.2	2.2	NG	Utica, NY	U	TBD	NM-NG		7/3/07	None	TBD
138	Entergy Nuclear Operations, Inc.	Indian Point 2 Uprate	7/23/03	36		NU	Westchester, NY	U	Buchanan 345kV	CONED	14	12/27/06	SRIS, FS	I/S
139	Entergy Nuclear Operations, Inc.	Indian Point 3 Uprate	7/23/03	38		NU	Westchester, NY	U	Indian Point 345kV	CONED	14	12/27/06	SRIS, FS	I/S
216	Nine Mile Point Nuclear, LLC	Nine Mile Point Uprate	5/5/06	168	168	NU	Oswego, NY	U	Nine Mile Pioni Station #2	NM-NG	5	5/1/07	None	2010/Q3
143	Constellation	Ginna Uprate Project	1/30/04	95		NU	Wayne, NY	U	Ginna-115kV	RG&E	14	6/26/07	SRIS, FS	I/S
141	Flat Rock Wind Power, LLC	Flat Rock Wind Power	8/27/03	321		W	Lewis, NY	U	Adirondack-Porter 230kV	NM-NG	14	12/27/06	SRIS, FS	I/S
147	NY Windpower, LLC	West Hill Windfarm	4/16/04	37.5		W	Madison, NY	U	Oneida-Fenner 115kV	NM-NG	10	8/14/07	SRIS	2007/12
150	Reunion Power, LLC	Cherry Valley Wind Power	6/17/04	70		W	Otsego, NY	U	East Springfield 115kV	NM-NG	5	12/27/06	None	2007/Q4
156	PPM Energy/Atlantic Renewable	Fairfield Wind Project	9/28/04	120	120	W	Herkimer, NY	U	Valley-Inghams 115kV	NM-NG	10	8/14/07	SRIS	2008/10
157	BP Alternative Energy NA, Inc.	Orion Energy NY I	10/12/04	100	100	W	Herkimer, NY	U	Watkins Rd.-Inghams 115kV	NM-NG	5	8/23/07	FES	2008/12
166	AES New York Wind, LLC	St. Lawrence Wind Farm	2/8/05	130	130	W	Jefferson, NY	U	Lyme Substation 115kV	NM-NG	9	8/14/07	SRIS	2008/12
169	Alabama Ledge Wind Farm, LLC	Alabama Ledge Wind Farm	2/8/05	79.2	79.2	W	Genesee, NY	U	Oakfield-Lockport 115kV	NM-NG	6	4/24/07	SRIS	2009-2011
178	Noble Centerville Windpark, LLC	Allegany Windfield	2/14/05	99	99	W	Cattaraugus, NY	U	Ellicottville - Springville 115kV	NM-NG	6	4/24/07	SRIS	2009/07
186	Community Energy	Jordanville Wind	4/1/05	150	150	W	Herkimer, NY	U	Porter-Rotterdam 230kV	NM-NG	10	8/14/07	SRIS	2007/12
189	PPM Energy, Inc.	Clayton Wind	4/8/05	126	126	W	Jefferson, NY	U	Coffeen St-Thousand Island 115k\	NM-NG	9	8/23/07	FES	2008/12
197	PPM Roaring Brook, LLC / PPM	Tug Hill	7/1/05	79.9	79.9	W	Lewis, NY	U	Boonville-Lowville 115kV	NM-NG	5	8/23/07	FES	2009/12
198	Pickel Brook Windpower, LLC	Picket Brook	7/21/05	79.9	79.9	W	Chautauqua, NY	U	Dunkirk-Falconer 115kV	NM-NG	5	8/23/07	FES	2009-2011
207	BP Alternative Energy NA, Inc.	Cape Vincent	1/12/06	210	210	W	Jefferson, NY	U	Cape Vincent	NM-NG	6	8/23/07	FES	2009/Q4
222	Noble Environmental Power, LLC	Ball Hill Windpark	7/21/06	99	99	W	Chautauqua, NY	U	Dunkirk-Gardenville 230kV	NM-NG	4	6/5/07	None	2008/10
227	Airtricity, Inc.	Orleans Wind	9/28/06	120	120	W	Orleans, NY	U	Shelby Substation - 115kV	NM-NG	3	3/12/07	None	2008/Q3
234	Steel Winds, LLC	Steel Winds II	12/8/06	60	60	W	Erie, NY	U	Substation 11A 115kV	NM-NG	5	4/24/07	None	2007/12
237	Allegany Wind, LLC	Allegany Wind	1/9/07	79	79	W	Cattaraugus, NY	U	Homer Hill – Dugan Rd. 115kV	NM-NG	3	8/23/07	None	2009/10
238	Tonawanda Creek Wind, LLC	Tonawanda Creek Wind	1/30/07	75	75	W	Genesee, NY	U	Lockport – Batavia 115kV	NM-NG	3	8/23/07	None	2010/11
240	Noble Environmental Power, LLC	Farmersville Windpark	2/26/07	100	100	W	Cattaraugus, NY-PA	U	Stolle Rd - Farmer's Valley 345kV	NM-NG	3	8/14/07	None	2009/07
246	PPM Energy, Inc	Dutch Gap Wind	6/1/07	250	250	W	Jefferson, NY	U	Indian River Substation 115kV	NM-NG	3	8/23/07	None	2010/12
254	Babcock & Brown, LP	Ripley-Westfield Wind	8/14/07	124.8	124.8	W	Chautauqua, NY	U	Ripley - Dunkirk 230kV	NM-NG	5	12/18/07	None	2009/12
262	RP Wind NY, LLC	Schohane Highlands	10/5/07	70	70	W	Schoharie, NY	U	69kV	NM-NG	2	12/18/07	None	2011/12
225A	Schenectady International, Inc.	SII Rotterdam Junctoin	9/8/06	9.3	9.3	W	Rotterdam, NY	U	69kV	NM-NG	10	7/3/07	None	TBD
227A	Laidlaw Energy Group Inc.	Laidlaw Energy & Env.	10/30/06	7	7	W	Cattaraugus, NY	U	13.2kV	NM-NG		7/3/07	None	TBD
161	Marble River, LLC	Marble River Wind Farm	12/7/04	84	84	W	Clinton, NY	U	Willis-Plattsburgh WP-1 230kV	NYPA	10	8/14/07	SRIS	2008/Q4
171	Marble River, LLC	Marble River II Wind Farm	2/8/05	134	134	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2008/Q4

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	UPNY Vs DNNY	Interconnection Point	Utility	S	Last Update	Studies Available	Proposed In-Service
172	Noble Environmental Power, LLC	Clinton Windfield	2/14/05	60	60	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2007/12
174	Noble Environmental Power, LLC	Altona Windfield	2/14/05	99	99	W	Clinton, NY	U	Willis-Plattsburgh WP-1 230kV	NYPA	10	8/14/07	SRIS	2007/12
175	Noble Environmental Power, LLC	Ellenburg Windfield	2/14/05	79.5	79.5	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2007/12
187	NY Windpower, LLC	North Slope Wind	4/5/05	109.5	109.5	W	Clinton, NY	U	Willis-Plattsburgh 230kV	NYPA	5	8/23/07	FES	2009-2010
211	Noble Environmental Power, LLC	Clinton II Windfield	4/3/06	21	21	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	9	8/14/07	SRIS	2007/12
213	Noble Environmental Power, LLC	Ellenburg II Windfield	4/3/06	21	21	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	9	9/4/07	SRIS	2008/12
214	Noble Environmental Power, LLC	Chateaugay Windpark	4/3/06	106.5	106.5	W	Franklin-Clinton, NY	U	Willis-Plattsburgh 230kV	NYPA	9	8/23/07	FES	2008/12
215	Noble Environmental Power, LLC	Noble Burke Windpower	4/3/06	120	120	W	Franklin-Clinton, NY	U	Willis Substation 230kV	NYPA	5	9/4/07	FES	2009/10
253	Marble River, LLC	Marble River SPS	8/13/07	477	477	W	Clinton, NY	U	Moses-Willis-Plattsburgh 230kV	NYPA	4	10/16/07	None	2007/12
113	Windfarm Prattsburgh, LLC	Prattsburgh Wind Park	4/22/02	55.5		W	Yates, NY	U	Eelpot Rd-Flat St. 115kV	NYSEG	11	3/27/06	SRIS, FS	2007/11
119	ECOGEN, LLC	Prattsburgh Wind Farm	5/20/02	79.5		W	Yates, NY	U	Eelpot Rd-Flat St. 115kV	NYSEG	10	3/12/07	SRIS, FS	2008/06
135	UPC Wind Management, LLC	Canandaigua Wind Farm	5/30/03	82.5	82.5	W	Ontario, NY	U	Avoca 230kV line	NYSEG	10	8/14/07	SRIS	2007/Q4
142	Airtricity Developments, LLC	Hartsville Wind Farm	10/30/03	50		W	Steuben, NY	U	Bennett-Palmiter 115kV line	NYSEG	6	6/26/07	SRIS	None
144	Invenergy Wind, LLC	High Sheldon Windfarm	2/18/04	129	129	W	Wyoming, NY	U	Stolle Rd-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2007/12
152	Invenergy Wind, LLC	Stamford Wind Project	7/23/04	129	129	W	Delaware, NY	U	Axtell Road-Grand Gorge 115kV	NYSEG	5	6/26/07	SRIS	None
155	Invenergy NY, LLC	Canisteo Hills Windfarm	9/17/04	148.5		W	Steuben, NY	U	Bennett-Bath 115kV	NYSEG	5	8/23/07	FES	None
160	Jericho Rise Wind Farm, LLC	Jericho Rise Wind Farm	10/12/04	101.2	101.2	W	Franklin, NY	U	Willis-Malone 115 kV	NYSEG	6	8/23/07	FES, SRIS	2009-2011
163	Clipper Windpower Dev. Co. Inc.	Paragon I Wind Generation	1/13/05	100	100	W	Steuben, NY	U	Bath-Montour Falls 115kV	NYSEG	5	8/23/07	FES	None
168	Dairy Hills Wind Farm, LLC	Dairy Hills Wind Farm	2/8/05	120	120	W	Wyoming, NY	U	Stolle Rd.-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2009/11
177	Noble Environmental Power, LLC	Wethersfield 230kV	2/14/05	127.5	127.5	W	Wyoming, NY	U	Stolle-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2008/12
179	Noble Environmental Power, LLC	Cherry Hill Windpark	2/14/05	102	102	W	Franklin, NY	U	Nicholville-Malone 115kV	NYSEG	5	2/12/07	None	2008/10
182	Everpower Global	Howard Wind	3/21/05	62.5	62.5	W	Steuben, NY	U	Bennett-Bath 115kV	NYSEG	9	8/14/07	SRIS	2008/11
199	UPC Wind Management, LLC	Canandaigua II	7/26/05	42.5	42.5	W	Ontario, NY	U	Meyer - Avoca 230kV	NYSEG	9	8/14/07	SRIS	2007/Q4
203	GenWy Wind, LLC	GenWy Wind Farm	10/21/05	478.5	478.5	W	Genesee, NY	U	Stolle Rd - Homer City 345kV	NYSEG	5	8/23/07	FES	2008/10
204	Clipper Windpower Dev. Co. Inc.	Paragon II Wind Generation	10/27/05	150	150	W	Steuben, NY	U	Avoca - Hillside 230kV	NYSEG	5	8/23/07	FES	2007/12
217	AES Keystone Wind, LLC	Cherry Flats	6/8/06	90	90	W	Tioga, PA	U	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
220	AES Keystone Wind, LLC	Armenia Mountain I	7/19/06	175	175	W	Bradford, PA	U	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
221	AES Keystone Wind, LLC	Armenia Mountain II	7/19/06	75	75	W	Bradford, PA	U	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
236	Gamesa Energy USA, LLC	Dean Wind	12/14/06	150	150	W	Tioga - Schuyler, NY	U	Watercure-Oakdale 345kV	NYSEG	4	12/18/07	None	2009/12
239	Western Door Wind, LLC	Western Door Wind	1/30/07	100	100	W	Yates, NY	U	Greenidge – Haley Rd. 115kV	NYSEG	3	8/23/07	None	2010/10
241	Noble Environmental Power, LLC	Chateaugay II Windpark	3/15/07	19.5	19.5	W	Franklin, NY	U	Chateaugay Substation 115kV	NYSEG	3	8/14/07	None	2008/07
256	Niagara Shore Winds, LLC	Niagara Shore Wind	9/4/07	70.5	70.5	W	Niagara, NY	U	Somerset Switch Yard	NYSEG	2	12/18/07	None	2010/11
263	Invenergy Wind North America, LLC	Buffalo Road	10/12/07	142.5	142.5	W	Wyoming, NY	U	Stolle Rd - Meyer 230kV	NYSEG	2	11/13/07	None	2010/01
127A	Airtricity Developments, LLC	Munnsville	10/9/02	40		W	Madison, NY	U	46kV line	NYSEG	11	8/14/07	SRIS	2007/09
204A	Windhorse Power LLC	Windhorse Beekmantown	10/31/05	19.5	19.5	W	Clinton, NY	U	46kV	NYSEG	10	8/23/07	None	2008/Q4
173	Noble Environmental Power, LLC	Bliss Windfield	2/14/05	72	72	W	Wyoming, NY	U	Arcade Substation 115kV	Village of Arcade	10	8/14/07	SRIS	2007/12
212	Noble Environmental Power, LLC	Bliss II Windfield	4/3/06	30	30	W	Wyoming, NY	U	Freedom Substation 115kV	Village of Arcade	9	8/14/07	SRIS	2007/12
205	National Grid	Luther Forest	11/2/05	40	40		Saratoga, NY	U	Round Lake 115kV	NM-NG	6	12/27/06	SRIS	2007/09
	NYS Total			19,617										
	NYS Wind			7,611										

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	Upstate Total			11,431										
	Upstate Wind			6,870										
	Downstate Total			8,386										
	Downstate Wind			741										
	RGE Total			400										
	Russell Station			300.0		CC-NG								
	Brown's Race Uprate			2.0		H								
	Seth Green			2.8		H								
	Ginna Uprate Project			95.0		NU								
	NYSEG Wind			2,840.2										
	NYSEG Total			3,933.1										
	Jennison			650.0		C								
	Lockport II Gen Station			79.9		CT-NG								
	River Hill Project			290.0		CT-NG								
	Seneca			24.0		CT-NG								
	Ontario			6.4		M								
	Delaware County Landfill			1.0		M								
	Clinton County Landfill			6.4		M								
	Seneca Energy Expansion			17.6		M								
	Hyland Landfill			4.8		M								
	High Acres Landfill			6.4		M								
	Chemung Landfill			6.4		M								
	Prattsburgh Wind Park			55.5		W								
	Prattsburgh Wind Farm			79.5		W								
	Canandaigua Wind Farm			82.5		W								
	Hartsville Wind Farm			50.0		W								
	High Sheldon Windfarm			129.0		W								
	Stamford Wind Project			129.0		W								
	Canisteo Hills Windfarm			148.5		W								
	Jericho Rise Wind Farm			101.2		W								
	Paragon I Wind Generation			100.0		W								
	Dairy Hills Wind Farm			120.0		W								
	Wethersfield 230kV			127.5		W								
	Cherry Hill Windpark			102.0		W								
	Howard Wind			62.5		W								
	Canandaigua II			42.5		W								
	GenWy Wind Farm			478.5		W								
	Paragon II Wind Generation			150.0		W								
	Cherry Flats			90.0		W								
	Armenia Mountain I			175.0		W								
	Armenia Mountain II			75.0		W								
	Dean Wind			150.0		W								
	Western Door Wind			100.0		W								
	Chateaugay II Windpark			19.5		W								
	Niagara Shore Wind			70.5		W								
	Buffalo Road			142.5		W								

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	UPNY Vs DNNY	Interconnection Point	Utility	S	Last Update	Studies Available	Proposed In-Service
	Munnsville			40.0		W								
	Windhorse Beekmantown			19.5		W								

12-18-08 NYISO Interconnection Queue as Downloaded from NYISO Web-Site

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	Interconnection Point	Utility	S	Last Update	Studies Available	Proposed In-Service
13	East Coast Power, LLC	Linden 7	3/25/99	100		ST-NG	Richmond, NY-NJ	Goethals 345kV	CONED	4		None	2007/Q4
15	Oak Point Property, LLC	Oak Point Yard	4/15/99	500		CC-NG	Bronx, NY	Hell Gate/Bruckner 138kV	CONED	6	6/26/07	SRIS	2009/Q2
18	NYPA	Poletti Expansion	4/30/99	500		CC-NG	Queens, NY	Astoria 138kV	CONED	14	5/1/06	SRIS, FS	I/S
19	NYC Energy LLC	NYC Energy LLC	5/7/99	79.9		CT-NG	Kings, NY	Kent Ave 138kV	CONED	10	3/27/07	SRIS, FS	2008/Q4
20	KeySpan Energy, Inc.	Spagnoli Road CC Unit	5/17/99	250		CC-NG	Suffolk, NY	Spagnoli Road 138kV	LIPA	7	11/27/07	SRIS	2009/06
31	SCS Energy, LLC	Astoria Energy	11/16/99	1000		CC-NG	Queens, NY	Astoria 138kV	CONED	12	3/27/07	SRIS, FS	2010/05
33	Glenville Energy Park, LLC	Glenville Energy Park	11/30/99	540		CC-NG	Schenectady, NY	Rotterdam 230kV	NM-NG	6	6/26/07	SRIS	2008/Q2
35	Gotham Power Zerega, LLC	Gotham Power - Bronx I	1/12/00	79.9		CT-NG	Bronx, NY	Parkchester/Tremont 138kV	CONED	5	3/27/07	None	*None*
36	Boundless Energy, LLC	Project Neptune DC NB-NYC	1/21/00	1200		DC	Kings, NY	Farragut 345kV	CONED	8	6/26/06	SRIS	*None*
65	Fortistar-Lockport Merchant	Lockport II Gen Station	5/15/00	79.9		CT-NG	Niagara, NY	Harrison Station 115kV	NYSEG	10	12/27/06	SRIS, FS	2007/Q2
69	Besicorp-Empire Power Co., LLC	Empire State Newsprint	7/14/00	660		CC-NG	Rensselaer, NY	Reynolds Road 345kV	NM-NG	11	3/27/07	SRIS, FS	2009/Q4
90	Fortistar, LLC	Fortistar VP	3/20/01	79.9		CT-NG	Richmond, NY	Fresh Kills 138kV	CONED	8	6/26/07	SRIS	2007/Q2
91	Fortistar, LLC	Fortistar VAN	3/20/01	79.9		CT-NG	Richmond, NY	Goethals/Fresh Kills 138kV	CONED	8	6/26/07	SRIS	2007/Q2
94	Atlantic Energy, LLC	Project Neptune DC PJM-LI	5/22/01	660		DC	Nassau, NY-NJ	Newbridge Road 138kV	LIPA	12	12/27/06	SRIS, FS	2007/Q3
96	Calpine Eastern Corporation	CPN 3rd Turbine, Inc. (JFK)	5/29/01	45		CT-NG	Queens, NY	Jamaica 138kV	CONED	10	3/27/06	SRIS, FS	2010
106	TransGas Energy, LLC	TransGas Energy	10/5/01	1100		CC-NG	Kings, NY	E13St, Rainey, or Farragut-345kV	CONED	8	6/26/07	SRIS	2012/Q3
107	Caithness Long Island, LLC	Caithness Long Island	10/9/01	310		CC-NG	Suffolk, NY	Brookhaven-Holbrook or H'ville	LIPA	10	8/14/07	SRIS	2008/Q2
111	River Hill Power Co., LLC	River Hill Project	2/5/02	290		CT-NG	Chemung, NY-PA	Homer City-Watercure 345kV	NYSEG	5		None	2006
113	Windfarm Prattsburgh, LLC	Prattsburgh Wind Park	4/22/02	55.5		W	Yates, NY	Eelpot Rd-Flat St. 115kV	NYSEG	11	3/27/06	SRIS, FS	2007/11
115	Central Hudson Gas & Electric	East Fishkill Transformer	4/24/02	N/A		AC	Dutchess, NY	East Fishkill 345kV/115kV	CONED/CHG&E	4		None	*None*
119	ECOGEN, LLC	Prattsburgh Wind Farm	5/20/02	79.5		W	Yates, NY	Eelpot Rd-Flat St. 115kV	NYSEG	10	3/12/07	SRIS, FS	2006/06
125	East Coast Power, LLC	Linden VFT Inter-Tie	7/18/02	300		AC	Kings, NY-NJ	Goethals 345kV	CONED	10	8/14/07	SRIS	2007/Q1
127A	Airtricity Developments, LLC	Munnsville	10/9/02	40		W	Madison, NY	46kV line	NYSEG	11	8/14/07	SRIS	2007/09
135	UPC Wind Management, LLC	Canandaigua Wind Farm	5/30/03	82.5	82.5	W	Ontario, NY	Avoca 230kV line	NYSEG	10	8/14/07	SRIS	2007/Q4
136	Rochester Gas & Electric	Rochester Transmission	6/12/03	N/A		AC	Monroe, NY	RG&E System	RG&E	6		SRIS	2008/F
138	Entergy Nuclear Operations, Inc.	Indian Point 2 Uprate	7/23/03	36		NU	Westchester, NY	Buchanan 345kV	CONED	14	12/27/06	SRIS, FS	I/S
139	Entergy Nuclear Operations, Inc.	Indian Point 3 Uprate	7/23/03	38		NU	Westchester, NY	Indian Point 345kV	CONED	14	12/27/06	SRIS, FS	I/S
140	National Grid	Leeds-PV Reconductoring	8/26/03	N/A		AC	Greene-Dutchess, NY	Leeds/Athens-Pl. Valley 345kV	NM-NG	5	3/27/06	None	*None*
141	Flat Rock Wind Power, LLC	Flat Rock Wind Power	8/27/03	321		W	Lewis, NY	Adirondack-Porter 230kV	NM-NG	14	12/27/06	SRIS, FS	I/S
142	Airtricity Developments, LLC	Hartsville Wind Farm	10/30/03	50		W	Steuben, NY	Bennett-Palmiter 115kV line	NYSEG	6	6/26/07	SRIS	*None*
143	Constellation	Ginna Uprate Project	1/30/04	95		NU	Wayne, NY	Ginna-115kV	RG&E	14	6/26/07	SRIS, FS	I/S
144	Invenergy Wind, LLC	High Sheldon Windfarm	2/18/04	129	129	W	Wyoming, NY	Stolle Rd-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2007/12
145	KeySpan Energy for LIPA	LIPA Summer Mobile Gens	3/2/04	86		CT-NG	Suffolk, NY	Holtsville and Shoreham 138kV	LIPA	6	8/21/06	SRIS	2005-07
146	Con Edison	Mott Haven Substation	3/16/04	N/A		AC	Westchester, NY	Dunwoodie-Rainey lines	CONED	5		SRIS	2007/S
147	NY Windpower, LLC	West Hill Windfarm	4/16/04	37.5		W	Madison, NY	Oneida-Fenner 115kV	NM-NG	10	8/14/07	SRIS	2007/12

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150	Reunion Power, LLC	Cherry Valley Wind Power	6/17/04	70		W	Otsego, NY	East Springfield 115kV	NM-NG	5	12/27/06	None	2007/Q4
151	Con Edison	West Side Switching Station	6/30/04	N/A		AC	New York, NY	West 49th St & Farragut 345kV	CONED	4		None	2011S
152	Invenergy Wind, LLC	Stamford Wind Project	7/23/04	129	129	W	Delaware, NY	Axtell Road-Grand Gorge 115kV	NYSEG	6	6/26/07	SRIS	None
153	Con Edison	Sprain Brook-Sherman Creel	8/13/04	500		AC	Westchester, NY	Sprain Brook & Sherman Creek	CONED	6	1/30/07	SRIS	2009/03-2009/12
154	KeySpan Energy for LIPA	Holtsville-Brentwood-Pilgrim	8/19/04	N/A		AC	Suffolk, NY	Holtsville & Pilgrim 138kV	LIPA	5		None	2007/06
155	Invenergy NY, LLC	Canisteo Hills Windfarm	9/17/04	149		W	Steuben, NY	Bennett-Bath 115kV	NYSEG	5	8/23/07	FES	None
156	PPM Energy/Atlantic Renewable	Fairfield Wind Project	9/28/04	120	120	W	Herkimer, NY	Valley-Inghams 115kV	NM-NG	10	8/14/07	SRIS	2008/10
157	BP Alternative Energy NA, Inc.	Orion Energy NY I	10/12/04	100	100	W	Herkimer, NY	Watkins Rd.-Inghams 115kV	NM-NG	5	8/23/07	FES	2008/12
160	Jericho Rise Wind Farm, LLC	Jericho Rise Wind Farm	10/12/04	101.2	101.2	W	Franklin, NY	Willis-Malone 115 kV	NYSEG	6	8/23/07	FES, SRIS	2009-2011
160A	Innovative Energy Systems Inc.	DANC	11/19/04	4.8	4.8	M	Jefferson, NY	115kV	NM-NG	9	11/13/07	None	2007/10
161	Marble River, LLC	Marble River Wind Farm	12/7/04	84	84	W	Clinton, NY	Willis-Plattsburgh WP-1 230kV	NYPA	10	8/14/07	SRIS	2008/Q4
163	Clipper Windpower Dev. Co. Inc.	Paragon I Wind Generation	1/13/05	100	100	W	Steuben, NY	Bath-Montour Falls 115kV	NYSEG	5	8/23/07	FES	None
164	FPL Energy	Long Island Offshore Wind	1/28/05	140	140	W	Suffolk, NY	Sterling Substation	LIPA	5		None	2007/12-2008/06
164A	Casella Waste Systems	Clinton County Landfill	1/31/05	6.4	6.4	M	Clinton, NY	46kV	NYSEG		7/3/07	None	TBD
166	AES New York Wind, LLC	St. Lawrence Wind Farm	2/8/05	130	130	W	Jefferson, NY	Lyme Substation 115kV	NM-NG	9	8/14/07	SRIS	2008/12
168	Dairy Hills Wind Farm, LLC	Dairy Hills Wind Farm	2/8/05	120	120	W	Wyoming, NY	Stolle Rd.-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2009/11
169	Alabama Ledge Wind Farm, LLC	Alabama Ledge Wind Farm	2/8/05	79.2	79.2	W	Genesee, NY	Oakfield-Lockport 115kV	NM-NG	6	4/24/07	SRIS	2009-2011
171	Marble River, LLC	Marble River II Wind Farm	2/8/05	134	134	W	Clinton, NY	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2008/Q4
172	Noble Environmental Power, LLC	Clinton Windfield	2/14/05	80	80	W	Clinton, NY	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2007/12
173	Noble Environmental Power, LLC	Bliss Windfield	2/14/05	72	72	W	Wyoming, NY	Arcade Substation 115kV	Village of Arcade	10	8/14/07	SRIS	2007/12
174	Noble Environmental Power, LLC	Altona Windfield	2/14/05	99	99	W	Clinton, NY	Willis-Plattsburgh WP-1 230kV	NYPA	10	8/14/07	SRIS	2007/12
175	Noble Environmental Power, LLC	Ellenburg Windfield	2/14/05	79.5	79.5	W	Clinton, NY	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2007/12
177	Noble Environmental Power, LLC	Wethersfield 230kV	2/14/05	127.5	127.5	W	Wyoming, NY	Stolle-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2008/12
178	Noble Centerville Windpark, LLC	Allegany Windfield	2/14/05	99	99	W	Cattaraugus, NY	Ellicottville - Springville 115kV	NM-NG	6	4/24/07	SRIS	2009/07
179	Noble Environmental Power, LLC	Cherry Hill Windpark	2/14/05	102	102	W	Franklin, NY	Nicholville-Malone 115kV	NYSEG	5	2/12/07	None	2008/10
182	Everpower Global	Howard Wind	3/21/05	62.5	62.5	W	Steuben, NY	Bennett-Bath 115kV	NYSEG	9	8/14/07	SRIS	2008/11
185	New York Power Authority	Blenheim Gilboa Storage	3/29/05	120	120	H	Schoharie, NY	Valenti Rd., Gilboa	NYPA	10	8/14/07	SRIS	2007/05
186	Community Energy	Jordanville Wind	4/1/05	150	150	W	Herkimer, NY	Porter-Rotterdam 230kV	NM-NG	10	8/14/07	SRIS	2007/12
187	NY Windpower, LLC	North Slope Wind	4/5/05	109.5	109.5	W	Clinton, NY	Willis-Plattsburgh 230kV	NYPA	5	8/23/07	FES	2009-2010
189	PPM Energy, Inc.	Clayton Wind	4/8/05	126	126	W	Jefferson, NY	Coffeen St-Thousand Island 115k'	NM-NG	9	8/23/07	FES	2008/12
191	New York Regional	New York Regional	5/13/05	1200	1200	DC	Oneida-Orange NY	Edic - Rock Tavern	NM-NG/CH	5	6/26/07	None	2010
195	Brookfield Power US	Harbor Cable Project II	6/14/05	200	200	DC	NY, NY - Union, NJ	Goethal 345kV	CONED	4	8/23/07	FES	2011/06

197	PPM Roaring Brook, LLC / PPM	Tug Hill	7/1/05	79.9	79.9	W	Lewis, NY	Boonville-Lowville 115kV	NM-NG	5	8/23/07	FES	2009/12
198	Picket Brook Windpower, LLC	Picket Brook	7/21/05	79.9	79.9	W	Chautauqua, NY	Dunkirk-Falconer 115kV	NM-NG	5	8/23/07	FES	2009-2011
199	UPC Wind Management, LLC	Canandaigua II	7/26/05	42.5	42.5	W	Ontario, NY	Meyer - Avoca 230kV	NYSEG	9	8/14/07	SRIS	2007/Q4

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201	NRG Energy	Berrians GT	8/17/05	200	200	CC-NG	New York, NY	Astoria West Substation	CONED	5	3/27/07	None	2008/02
201A	Innovative Energy Systems	Seneca Energy Expansion	9/2/05	17.6	17.6	M	Seneca, NY	34.5kV	NYSEG	10	7/3/07	None	I/S
201B	Minnesota Methane, LLC	MM Albany Landfill	9/15/05	2	4	M	Albany, NY	34.5kV	NM-NG		7/10/07	None	2007/07
203	GenWy Wind, LLC	GenWy Wind Farm	10/21/05	478.5	478.5	W	Genesee, NY	Stolle Rd - Homer City 345kV	NYSEG	5	8/23/07	FES	2008/10
204	Clipper Windpower Dev. Co. Inc.	Paragon II Wind Generation	10/27/05	150	150	W	Steuben, NY	Avoca - Hillside 230kV	NYSEG	5	8/23/07	FES	2007/12
204A	Windhorse Power LLC	Windhorse Beekmantown	10/31/05	19.5	19.5	W	Clinton, NY	46kV	NYSEG	10	8/23/07	None	2008/Q4
205	National Grid	Luther Forest	11/2/05	40	40		Saratoga, NY	Round Lake 115kV	NM-NG	6	12/27/06	SRIS	2007/09
206	Hudson Transmission Partners	Hudson Transmission	12/14/05	660	660	DC/AC	NY, NY - Bergen, NJ	West 49th Street 345kV	CONED	5	8/23/07	FES	2009/Q2
207	BP Alternative Energy NA, Inc.	Cape Vincent	1/12/06	210	210	W	Jefferson, NY	Cape Vincent	NM-NG	5	8/23/07	FES	2009/Q4
209A	Casella Waste Systems	Hyland Landfill	2/28/06	4.8	4.8	M	Livingston, NY	34.5kV	NYSEG	9	12/18/07	None	2007/10
210	Canadian Niagara Power, Inc.	Fortran	3/14/06	150	150	AC	Niagara, NY	Huntley Station	NM-NG	4	11/13/07	None	2008/Q1
211	Noble Environmental Power, LLC	Clinton II Windfield	4/3/06	21	21	W	Clinton, NY	Willis-Plattsburgh WP-2 230kV	NYPA	9	8/14/07	SRIS	2007/12
212	Noble Environmental Power, LLC	Bliss II Windfield	4/3/06	30	30	W	Wyoming, NY	Freedom Substation 115kV	Village of Arcade	9	8/14/07	SRIS	2007/12
213	Noble Environmental Power, LLC	Ellenburg II Windfield	4/3/06	21	21	W	Clinton, NY	Willis-Plattsburgh WP-2 230kV	NYPA	9	9/4/07	SRIS	2008/12
214	Noble Environmental Power, LLC	Chateaugay Windpark	4/3/06	106.5	106.5	W	Franklin-Clinton, NY	Willis-Plattsburgh 230kV	NYPA	9	8/23/07	FES	2008/12
215	Noble Environmental Power, LLC	Noble Burke Windpower	4/3/06	120	120	W	Franklin-Clinton, NY	Willis Substation 230kV	NYPA	5	9/4/07	FES	2009/10
216	Nine Mile Point Nuclear, LLC	Nine Mile Point Uprate	5/5/06	168	168	NU	Oswego, NY	Nine Mile Piont Station #2	NM-NG	5	5/1/07	None	2010/Q3
217	AES Keystone Wind, LLC	Cherry Flats	6/6/06	90	90	W	Tioga, PA	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
217A	New Athens Generating Co., LLC	Athens SPS Project	6/30/06	TBD	TBD	AC	Greene-W.Chester, NY	Athens - Millwood	NM-NG/CONED	6	4/24/07	SIS	2007
219	NRG Energy, Inc.	Huntley	7/12/06	752	752	CC	Niagara, NY	Tonawanda	NM-NG	4	8/23/07	None	2011/Q1
220	AES Keystone Wind, LLC	Armenia Mountain I	7/19/06	175	175	W	Bradford, PA	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
221	AES Keystone Wind, LLC	Armenia Mountain II	7/19/06	75	75	W	Bradford, PA	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
222	Noble Environmental Power, LLC	Ball Hill Windpark	7/21/06	99	99	W	Chautauqua, NY	Dunkirk-Gardenville 230kV	NM-NG	4	6/5/07	None	2008/10
224	NRG Energy, Inc.	Berrians GT II	8/23/06	322.5	318.5	CT-NG	New York, NY	Astoria Substation	CONED	3	8/14/07	None	2010/06
224A	Bio-Energy Partners	High Acres Landfill	8/25/06	6.4	6.4	M	Monroe, NY	34.5	NYSEG	10	11/13/07	None	2007/05
224B	Casella Waste Systems	Chemung Landfill	9/5/06	6.4	6.4	M	Chemung, NY	115kV	NYSEG	4	8/23/07	None	TBD
225	New York State Electric & Gas	Ithaca Transmission	9/7/06	TBD	TBD	AC	Thompkins, NY	Oakdale - Lafayette 345kV	NYSEG	5	4/24/07	SIS	2009/12
225A	Schenectady International, Inc.	SII Rotterdam Junctoin	9/8/06	9.3	9.3	W	Rotterdam, NY	69kV	NM-NG	10	7/3/07	None	TBD
225B	Burrstone Energy	Faxton/ St. Luke	9/15/06	2.2	2.2	NG	Utica, NY	TBD	NM-NG		7/3/07	None	TBD

227	Airtricity, Inc.	Orleans Wind	9/28/06	120	120	W	Orleans, NY	Shelby Substation - 115kV	NM-NG	3	3/12/07	None	2008/Q3
227A	Laidlaw Energy Group Inc.	Laidlaw Energy & Env.	10/30/06	7	7	W	Cattaraugus, NY	13.2kV	NM-NG		7/3/07	None	TBD
231	Seneca Energy II, LLC	Seneca	11/2/06	24	24	CT-NG	Seneca, NY	Goulds Substation	NYSEG	5	6/5/07	None	2009/07
232	Hess Corporation	Bayonne Energy Center	11/27/06	512.5	512.5	D	Bayonne, NJ	Gowanus Substation 138kV	ConEd	4	11/13/07	None	2009/06
233	Erie Boulevard Hydro Power, LP	Sherman Island Uprate	11/27/06	39.5	39.5	H	Warren, NY	Spier - Queensbury 115kV	NM-NG	5	4/24/07	None	2007/10
234	Steel Winds, LLC	Steel Winds II	12/8/06	60	60	W	Erie, NY	Substation 11A 115kV	NM-NG	5	4/24/07	None	2007/12

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236	Gamesa Energy USA, LLC	Dean Wind	12/14/06	150	150	W	Tioga - Schuyler, NY	Watercure-Oakdale 345kV	NYSEG	4	12/18/07	None	2009/12
237	Allegany Wind, LLC	Allegany Wind	1/9/07	79	79	W	Cattaraugus, NY	Homer Hill – Dugan Rd. 115kV	NM-NG	3	8/23/07	None	2009/10
237A	Chautauqua County	Chautauqua Landfill	1/11/07	6.4	6.4	M	Chautauqua, NY	Hartfield – South Dow 34.5kV	NM-NG	5	11/13/07	None	2007/12
238	Tonawanda Creek Wind, LLC	Tonawanda Creek Wind	1/30/07	75	75	W	Genesee, NY	Lockport – Batavia 115kV	NM-NG	3	8/23/07	None	2010/11
239	Western Door Wind, LLC	Western Door Wind	1/30/07	100	100	W	Yates, NY	Greenidge – Haley Rd. 115kV	NYSEG	3	8/23/07	None	2010/10
239A	Innovative Energy System, Inc.	Modern Innovative Plant	1/31/07	6.4	6.4	M	Niagara, NY	Youngstown – Sanborn 34.5kV	NM-NG	5	11/13/07	None	2007/12
240	Noble Environmental Power, LLC	Farmersville Windpark	2/26/07	100	100	W	Cattaraugus, NY-PA	Stolle Rd - Farmer's Valley 345kV	NM-NG	3	8/14/07	None	2009/07
241	Noble Environmental Power, LLC	Chateaugay II Windpark	3/15/07	19.5	19.5	W	Franklin, NY	Chateaugay Substation 115kV	NYSEG	3	8/14/07	None	2008/07
243	Astoria Energy, LLC	Astoria Uprate	4/12/07	100	230	CC-NG	Queens, NY	Astoria East Substation	ConEd	4	6/12/07	None	2010/05
244	AES Bainbridge, LLC	Jennison	4/13/07	650	650	C	Chenango, NY	Oakdale – Fraser 345kV	NYSEG	3	11/13/07	None	2012/12
245	Innovative Energy System, Inc.	Fulton County Landfill	4/17/07	3.2	3.2	M	Montgomery, NY	Ephratah – Amsterdam 69kV	NM-NG	3	8/23/07	None	2008/Q3
246	PPM Energy, Inc	Dutch Gap Wind	6/1/07	250	250	W	Jefferson, NY	Indian River Substation 115kV	NM-NG	3	8/23/07	None	2010/12
247	RG&E	Russell Station	6/11/07	300	300	CC-NG	Monroe, NY	Russell Station 115kV	RG&E	4	8/23/07	None	2013/07
250	Seneca Energy II, LLC	Ontario	7/2/07	6.4	6.4	M	Ontario, NY	Haley Rd. - Hall 34.5kV	NYSEG	3	10/16/07	None	2009/10
251	CPV Valley, LLC	CPV - Valley	7/5/07	630	630	CC	Orange, NY	Coopers – Rock Tavern 345kV	NYPA	3	10/16/07	None	2012/05
252	Brookfield Power	Manhattan Cable	8/1/07	350	350	DC	New York, NY	World Trade Center 138 kV	ConEd	2	10/2/07	None	2011/06
253	Marble River, LLC	Marble River SPS	8/13/07	477	477	W	Clinton, NY	Moses-Willis-Plattsburgh 230kV	NYPA	4	10/16/07	None	2007/12
254	Babcock & Brown, LP	Ripley-Westfield Wind	8/14/07	124.8	124.8	W	Chautauqua, NY	Ripley - Dunkirk 230kV	NM-NG	5	12/18/07	None	2009/12
255	In-City, LLC	Cross Hudson	8/23/07	550	550	CC-NG	New York, NY-NJ	W49th Street 345kV	ConEd	2	12/18/07	None	2010/06
256	Niagara Shore Winds, LLC	Niagara Shore Wind	9/4/07	70.5	70.5	W	Niagara, NY	Somerset Switch Yard	NYSEG	2	12/18/07	None	2010/11
257	RG&E	Brown's Race Uprate	9/12/07	2	2	H	Monroe, NY	Beebee Station 34kV	RG&E	4	12/18/07	None	2008/12
259	Delaware County Electric	Delaware County Landfill	9/24/07	1	1	M	Delaware, NY	TBD	NYSEG	1	11/27/07	None	2008/09
260	Beacon Power Corporation	Stephentown	9/25/07	20	20	F	Rensselaer, NY	Greenbush - Stephentown 115kV	NM-NG	1	12/11/07	None	2008/10
261	Astoria Generating Company	Gowanus Generating Station	10/2/07	150	150	CT	New York, NY	Gowanus Substation	ConEd	2	12/18/07	None	2010/06
262	RP Wind NY, LLC	Schoharie Highlands	10/5/07	70	70	W	Schoharie, NY	69kV	NM-NG	2	12/18/07	None	2011/12
263	Invenergy Wind North America, LLC	Buffalo Road	10/12/07	142.5	142.5	W	Wyoming, NY	Stolle Rd - Meyer 230kV	NYSEG	2	11/13/07	None	2010/01

264	RG&E	Seth Green	10/23/07	2.8	2.8	H	Monroe, NY	11kV	RG&E	4	12/18/07	None	2008/04
265	CityGreen Transmission	CityGreen	11/16/07	1100	1100	DC		Millwood 345kV	ConEd	1	12/18/07	None	2012/Q3
266	NRG Energy, Inc.	Berrians GT III	11/28/07	789	789	CC-NG	Queens, NY	Astoria 345kV	ConEd	1	12/18/07	None	2010/06
267	Winergy Power, LLC	Winergy NYC Wind Farm	11/30/07	601	601	W	New York, NY	E13th St. Substation 345kV	ConEd	1	12/18/07	None	2015/01
268	NRG Energy, Inc.	Arthur Kill	12/7/07	800	800.0	CC	New York, NY	Gowanus Substation	ConEd	1	12/18/07	None	2010/06

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Projects Withdrawn from the NYISO Interconnection Queue

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	T-F	Location County/State	Interconnection Point	Utility	S	Last Update	Explanation of Why The Project Withdrew From Queue
~~5~~	~~Sithe Energies~~	~~Torne Valley Station~~	~~1/28/99~~	~~860~~				Ramapo	CONED	0		Withdrawn
~~6~~	~~Sunset Energy Fleet LLC~~	~~Sunset Energy Fleet-~~	~~2/17/99~~	~~520~~				Gowanus	CONED	0		Withdrawn
~~7~~	~~American National Power~~	~~Ramapo Energy~~	~~2/23/99~~	~~1100~~				Ramapo	CONED	0		Withdrawn
~~8~~	~~Columbia Electric Corp.~~	~~Grassy Point~~	~~2/23/99~~	~~1100~~				West Haverstraw	CONED	0		Withdrawn
~~9~~	~~Millennium Power Gen Co. LLC~~	~~Millennium 1~~	~~2/23/99~~	~~160~~				Hell Gate/Bruckner	CONED	0		Withdrawn
~~10~~	~~Millennium Power Gen Co. LLC~~	~~Millennium 2~~	~~2/23/99~~	~~320~~				Hell Gate/Bruckner	CONED	0		Withdrawn
~~15~~	~~AEP Resources Service Corp.~~	~~CT-LI AC Tie-line~~	~~4/13/99~~	~~600~~				Shoreham, Long Island	LIPA	0		Withdrawn
~~21~~	~~KeySpan Energy, Inc.~~	~~Shoreham Gen Station~~	~~5/17/99~~	~~250~~				Shoreham	LIPA	0		Withdrawn
~~22~~	~~Calpine Eastern Corporation~~	~~Wawayanda Energy Center~~	~~6/10/99~~	~~600~~		CC-NG	Orange, NY	Coop Corn-Rock Tav Lines 345k\	NYPA	0	6/26/06	Withdrawn
~~24~~	~~Reliant Energy~~	~~Astoria Repowering Phase 1~~	~~7/13/99~~	~~367~~		CC-NG	Queens, NY	Astoria 138kV	CONED	0	6/9/06	Withdrawn
~~23~~	~~Calpine Eastern Corporation~~	~~Sullivan County Power Projec~~	~~6/25/99~~	~~1080~~		CC-NG	Sullivan, NY	Coop Corn-Rock Tav Lines 345k\	NYPA	0	3/06	Withdrawn
~~26~~	~~Twin Tier Power, LLC~~	~~Twin Tier Power-~~	~~8/20/99~~	~~520~~				Watercure-Oakdale 31 Line	NYSEG	0		Withdrawn
~~27~~	~~ENRON~~	~~Far Rockaway Barge~~	~~9/8/99~~	~~90~~				Far Rockaway	LIPA	0		Withdrawn
~~28~~	~~KeySpan Energy, Inc.~~	~~Spagnoli Road GT Unit~~	~~9/8/99~~	~~79.9~~				Spagnoli Road	LIPA	0		Withdrawn
~~29~~	~~Mirant~~	~~Bowline Point Unit 3~~	~~10/13/99~~	~~750~~		CC-NG	Rockland, NY	W. Haverstraw 345kV	CONED	0	7/10/06	Withdrawn
~~30~~	~~Sithe Energies~~	~~Heritage Station~~	~~10/20/99~~	~~800~~				Independence (Oswego)	NM-NG	0		Withdrawn
~~32~~	~~American National Power~~	~~Brookhaven Energy~~	~~11/22/99~~	~~580~~		CC-NG	Suffolk, NY	Holbrook-Brookhaven 138kV	LIPA	0		Withdrawn
~~34~~	~~York Research Corp.~~	~~North First Street~~	~~1/11/00~~	~~500~~				Con Ed System	CONED	0		Withdrawn
~~37~~	~~Caithness Energy, LLC~~	~~Kitchen~~	~~1/28/00~~	~~750~~				Riverh'd-Brookh'n-Holb'k	LIPA	0		Withdrawn
~~38~~	~~KeySpan Energy, Inc.~~	~~Far Rockaway Gen Ext.~~	~~2/1/00~~	~~79~~				Far Rockaway	LIPA	0		Withdrawn
~~39~~	~~KeySpan Energy, Inc.~~	~~E. F. Barrett Gen Ext~~	~~2/1/00~~	~~79~~				Barrett	LIPA	0		Withdrawn
~~40~~	~~KeySpan Energy, Inc.~~	~~Riverhead Gen Station~~	~~2/1/00~~	~~79~~				Riverhead	LIPA	0		Withdrawn
~~41~~	~~KeySpan Energy, Inc.~~	~~Southampton Gen Ext.~~	~~2/1/00~~	~~79~~				Southampton	LIPA	0		Withdrawn
~~42~~	~~PP&L Global, Inc.~~	~~Holbrook Energy~~	~~2/1/00~~	~~300~~				Holbrook	LIPA	0		Withdrawn
~~43~~	~~PP&L Global, Inc.~~	~~PPL Kings Park~~	~~2/1/00~~	~~300~~				Pilgrim	LIPA	0		Withdrawn
~~44~~	~~PP&L Global, Inc.~~	~~Ruland Energy~~	~~2/1/00~~	~~300~~				Ruland Road	LIPA	0		Withdrawn

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	T-F	Location County/State	Interconnection Point	Utility	S	Last Update	Explanation of Why The Project Withdrew From Queue
~~45~~	~~PP&L Global, Inc.~~	~~Freeport Energy~~	~~2/1/00~~	~~400~~				Freeport	LIPA	0		Withdrawn
~~46~~	~~PP&L Global, Inc.~~	~~Brookhaven Energy~~	~~2/3/00~~	~~300~~				Brookhaven	LIPA	0		Withdrawn
~~47~~	~~GenPower, LLC~~	~~GenPower DC Tie-line~~	~~2/9/00~~	~~800~~				West 49th Sreet	CONED	0		Withdrawn
~~48~~	~~PP&L Global, Inc.~~	~~PPL Kings Park Ext.~~	~~2/10/00~~	~~300~~				Pilgrim	LIPA	0		Withdrawn
~~49~~	~~PP&L Global, Inc.~~	~~Brookhaven Energy Ext.~~	~~2/10/00~~	~~300~~				Brookhaven	LIPA	0		Withdrawn
~~50~~	~~AES Long Island, LLC~~	~~AES Smithtown Gen~~	~~2/10/00~~	~~510~~				LIPA System	LIPA	0		Withdrawn
~~51~~	~~KeySpan Energy, Inc.~~	~~Wading River Gen Ext.~~	~~2/15/00~~	~~150~~				Wading River	LIPA	0		Withdrawn
~~52~~	~~NIMO/Black River Power~~	~~Fort Drum Gen Exp.~~	~~3/6/00~~	~~50~~				Fort Drum	NM-NG	0		Withdrawn
~~53~~	~~TransEnergie US, Ltd~~	~~CT-Ruland, LI DC Tie~~	~~3/7/00~~	~~300~~				Ruland Road	LIPA	0		Withdrawn
~~54~~	~~TransEnergie US, Ltd~~	~~CT-Pilgrim, LI DC Tie~~	~~3/7/00~~	~~300~~				Pilgrim	LIPA	0		Withdrawn
~~55~~	~~1st Rochdale Coop Group~~	~~Gotham Power/Brooklyn~~	~~3/17/00~~	~~79~~				Kent Ave	CONED	0		Withdrawn
Projects Withdrawn from the NYISO Interconnection Queue												
~~58~~	~~Mirant~~	~~Lovett #3 Repowering~~	~~3/22/00~~	~~180~~				Lovett	CONED	0		Withdrawn
~~59~~	~~Mirant~~	~~Hillburn Unit #2~~	~~3/23/00~~	~~79.9~~				Hillburn	CONED	0		Withdrawn
~~60~~	~~Mirant~~	~~Hillburn #2 Conversion~~	~~3/23/00~~	~~40~~				Hillburn	CONED	0		Withdrawn
~~61~~	~~GTM Energy, LLC~~	~~Greenpoint Energy Park~~	~~4/10/00~~	~~500~~				Rainey-Farragut Lines	CONED	0		Withdrawn
~~62~~	~~Project Orange Associates, LP~~	~~Project Orange~~	~~5/8/00~~	~~420~~				Temple St.	NM-NG	0		Withdrawn
~~63~~	~~Lewis Staley Associates, Inc.~~	~~LSA Station A~~	~~5/11/00~~	~~650~~				Homer City-Stolle Rd Line	NYSEG	0		Withdrawn
~~64~~	~~Lewis Staley Associates, Inc.~~	~~LSA Station B~~	~~5/12/00~~	~~600~~				Dunkirk-Gardenville Line	NM-NG	0		Withdrawn
~~67~~	~~Titan Development, LLC~~	~~Wallkill Energy~~	~~6/21/00~~	~~1080~~				Coop Corn-Rock Tav Lines	NYPA	0		Withdrawn
~~68~~	~~PP&L Global, Inc.~~	~~Ruland Energy Ext.~~	~~6/23/00~~	~~300~~				Ruland Road	LIPA	0		Withdrawn
~~70~~	~~Reliant Energy~~	~~Astoria Repowering Phase 2~~	~~8/18/00~~	~~173~~		CT-NG	Queens, NY	Astoria 138kV	CONED	0	8/9/06	Withdrawn
~~71~~	~~Mill Creek Wind Plant, LLC~~	~~Mill Creek Wind Plant~~	~~9/8/00~~	~~50~~				Lowville	NM-NG	0		Withdrawn
~~72~~	~~Fortistar Power Marketing, LLC~~	~~Island Gen. Station~~	~~9/8/00~~	~~79.9~~				Fresh Kills	CONED	0		Withdrawn
~~73~~	~~Fortistar Power Marketing, LLC~~	~~Island Gen. Station #2~~	~~9/8/00~~	~~500~~				Fresh Kills	CONED	0		Withdrawn
~~74~~	~~FPL Energy, LLC~~	~~Oceanside Energy Center~~	~~10/10/00~~	~~330~~				Barrett	LIPA	0		Withdrawn
~~75~~	~~1st Rochdale Coop Group~~	~~Gotham Power – Bronx II~~	~~10/17/00~~	~~79~~				Hell Gate/Bruckner	CONED	0		Withdrawn
~~76~~	~~Calpine Eastern Corporation~~	~~Waterford~~	~~10/30/00~~	~~530~~		CT-NG	Saratoga, NY	NM-NG 230 or 115 kV	NM-NG	0	3/06	Withdrawn
~~77~~	~~Titan Development, LLC~~	~~Dover Energy~~	~~11/17/00~~	~~1000~~				Pl. Valley-Long Mt. Tie-Line	CONED	0		Withdrawn
~~78~~	~~KeySpan Ravenswood~~	~~Ravenswood Repower Ph I~~	~~12/4/00~~	~~440~~				Vernon	CONED	0		Withdrawn
~~86~~	~~NRG/ Berrians I GT Power, LLC~~	~~Berrians GT Replacement~~	~~1/15/01~~	~~79.9~~				Astoria	CONED	0		Withdrawn
~~87~~	~~Titan Development, LLC~~	~~Buchanan Energy~~	~~2/26/01~~	~~500~~				Buchanan	CONED	0		Withdrawn
~~88~~	~~Titan Development, LLC~~	~~Halfmoon Energy~~	~~2/28/01~~	~~500~~				Rotterdam-Bear Swamp line	NM-NG	0		Withdrawn
~~89A~~	~~Atlantic Energy, LLC~~	~~Neptune DC PJM-NYC~~	~~3/16/01~~	~~600~~				W49th St	CONED	0		Withdrawn
~~89B~~	~~Atlantic Energy, LLC~~	~~Neptune DC PJM-NYC~~	~~3/16/01~~	~~600~~				W49th St	CONED	0		Withdrawn

~~92~~	~~Amerada Hess Corp.~~	~~Redhook Energy~~	~~5/4/01~~	~~79.9~~				ConEd 138 kV (tbd)	CONED	0		Withdrawn
~~93~~	~~In-City I, LLC~~	~~Cross Hudson Project~~	~~5/11/01~~	~~550~~		CC-NG	New York, NY-NJ	W49th Street 345kV	CONED	0	8/23/07	Withdrawn
~~97~~	~~NYSEG Solutions~~	~~South Glens Falls Expansion~~	~~6/15/01~~	~~40~~				Mohican-Butler#18 line	NM-NG	0		Withdrawn
~~98~~	~~TransEnergie US Ltd.~~	~~PJM-New York City HVDC~~	~~6/22/01~~	~~900~~				W49th St and/or Farragut	CONED	0		Withdrawn
~~100~~	~~Titan Development, LLC~~	~~Blooming Grove Power~~	~~7/2/01~~	~~500~~				Rock Tavern-Ramapo line	CONED	0		Withdrawn
~~101~~	~~Northeast Utilities Service Co.~~	~~NU-CT-LI HVDC Cable~~	~~7/13/01~~	~~660~~				Shore Road	LIPA	0		Withdrawn
~~102~~	~~Entergy Power Gen. Corp.~~	~~Indian Point Energy Center~~	~~7/23/01~~	~~400~~		CT-NG	Westchester, NY	Buchanan 345kV	CONED	0		Withdrawn
~~103~~	~~Pegasus Trans. Co., Ltd.~~	~~Niagara Reinforcement Inter.~~	~~8/15/01~~	~~1200~~		DC	Oneida - NY, NY	Marcy,Edic,Porter - W49th St.	NYPA/NM/CE	0		Material change to request
~~104~~	~~PG&E/Liberty Gen. Co., LLC~~	~~Jupiter PJM-NYC Cable~~	~~8/24/01~~	~~1200~~				W49th St or Farragut	CONED	0		Withdrawn
~~105~~	~~Calpine Eastern Corporation~~	~~Titan Smith Street~~	~~10/5/01~~	~~79.9~~		CT-NG	Kings, NY	Gowanus 138 or 345 kV	CONED	0	3/06	Withdrawn
~~108~~	~~Sempra Generation~~	~~SE Long Island~~	~~11/29/01~~	~~575~~		CT-NG	Suffolk, NY	Shoreham-Holbrook lines 138kV	LIPA	0		Withdrawn
~~109~~	~~Calpine Eastern Corporation~~	~~Maspeth~~	~~1/25/02~~	~~79.9~~				Vernon-Glendale line	CONED	0		Withdrawn
~~110~~	~~PG&E/Liberty Gen. Co., LLC~~	~~Liberty Generation~~	~~2/4/02~~	~~400~~		CT-NG	Richmond, NY-NJ	Goethals 345kV	CONED	0	3/06	Withdrawn
~~112~~	~~TransEnergie US Ltd.~~	~~PJM-Rainey HVDC~~	~~4/9/02~~	~~660~~		DC	Queens, NY-NJ	Rainey 345kV	CONED	0	5/31/06	Withdrawn

Projects Withdrawn from the NYISO Interconnection Queue

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	T-F	Location County/State	Interconnection Point	Utility	S	Last Update	Explanation of Why The Project Withdrew From Queue
~~114~~	~~Global Winds Harvest, Inc.~~	~~Cherry Valley Wind Park~~	~~4/22/02~~	~~40.5~~				East Springfield	NYSEG	0		Withdrawn
~~116~~	~~PG&E/Liberty Gen. Co., LLC~~	~~Liberty Gen Co, LLC~~	~~4/29/02~~	~~600~~				Goethals	CONED	0		Withdrawn
~~117~~	~~Chautauqua Windpower, LLC~~	~~Chautauqua Windpower~~	~~5/14/02~~	~~50~~		W	Chautauqua, NY	Dunkirk-S. Ripley 230kV	NM-NG	0	3/27/07	Withdrawn
~~118~~	~~Global Winds Harvest, Inc.~~	~~Prattsburgh Wind Park II~~	~~5/15/02~~	~~75~~				Eelpot Rd-Flat St. line	NYSEG	0		Withdrawn
~~120~~	~~ECOGEN, LLC~~	~~Springwater Wind Farm~~	~~5/20/02~~	~~79.5~~				Eelpot Rd	NYSEG	0		Withdrawn
~~124~~	~~Bay Energy, LLC~~	~~Bay Energy Project~~	~~7/1/02~~	~~79.9~~		CT-NG	Kings, NY	Gowanus 138kV	CONED	0		Withdrawn
~~126~~	~~TransEnergie US Ltd.~~	~~PJM-Newbridge Rd HVDC~~	~~9/10/02~~	~~350~~		DC	Nassau, NY-NJ	Newbridge Road 138kV	LIPA	0	5/31/06	Withdrawn
~~127~~	~~KeySpan Energy for LIPA~~	~~Northport-Norwalk Upgrade~~	~~9/19/02~~	~~150~~				Northport	LIPA	0		Withdrawn
~~130~~	~~Electrotek Concepts, Inc.~~	~~Grace Corona Generation~~	~~1/14/03~~	~~79.9~~				Corona	CONED	0		Withdrawn
~~137~~	~~Conjunction, LLC~~	~~Empire Connection DC~~	~~6/18/03~~	~~2000~~				N. Scotland/Leeds, ConEd	NM/CONED	0		Withdrawn
~~141A~~	~~Atlantic Renewable Energy Corp.~~	Bishop	~~9/9/03~~	~~23.1~~		W	Livingston, NY	Springwater 34.5kV line	NYSEG	0		Withdrawn
~~148~~	~~Trigen Nassau Gen Co., LLC~~	~~Trigen Nassau~~	~~5/18/04~~	~~79.9~~				Uniondale Substation	LIPA	0		Withdrawn
~~158~~	~~Orion Energy, LLC~~	~~Orion Energy NY II~~	~~10/12/04~~	~~100~~	100	W	Montgomery, NY	Inghams-Meco 115kV	NM-NG	0	1/06	Withdrawn
~~160~~	~~Orion Energy, LLC~~	~~Orion Energy NY III~~	~~10/12/04~~	~~150~~			Clinton, NY	TBD	NYSEG	0		Withdrawn
~~162~~	~~AES Somerset, LLC~~	~~Niagara Windpower~~	~~12/16/04~~	~~70~~		W	Niagara, NY	Somerset Switch Yard	NYSEG	0	8/05	Withdrawn
~~166~~	~~UPC Wind Management, LLC~~	~~Genesee Wind Farm~~	~~1/31/05~~	~~500~~	500	W	Genesee, NY	Batavia Substation 115kV	NM-NG	0	11/05	Material change to request
~~167~~	~~AES New York Wind, LLC~~	~~St. Lawrence Wind Farm II~~	~~2/4/05~~	~~80~~		W	Jefferson, NY	Lyme Substation	NM-NG	0	6/05	Withdrawn
~~170~~	~~Machias Wind Farm, LLC~~	~~Machias Wind Farm~~	~~2/8/05~~	~~90~~	90	W	Cattaraugus, NY	Homer Hill-Gardenville 115kV	NM-NG	0	10/11/06	Withdrawn
~~176~~	~~Noble Environmental Power, LLC~~	~~Wethersfield Windfield 115kV~~	~~2/14/05~~	~~129~~	129	W	Wyoming, NY	Arcade Substation 115kV	Village of Arcade	0	7/18/06	Withdrawn

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	T-F	Location County/State	Interconnection Point	Utility	S	Last Update	Explanation of Why The Project Withdrew From Queue
~~180~~	~~Invenergy Wind, LLC~~	~~Buffalo Rd. Wind Farm~~	~~2/23/05~~	~~165~~	165	W	Wyoming, NY	Stolle Rd.-Meyer 230kV	NYSEG	0	1/9/07	Withdrawn
~~181~~	~~Everpower Global~~	~~Cold Spring Wind~~	~~3/21/05~~	~~69.2~~		W	Cattaraugus, NY	Falconer-Homer Hill 115kV	NM-NG	0	9/05	Withdrawn
~~182~~	~~Invenergy Wind, LLC~~	~~Buffalo Rd. Wind Farm II~~	~~3/28/05~~	~~165~~	165	W	Wyoming, NY	Batavia 115kV	NYSEG/NM-NG	0	12/05	Withdrawn
~~184~~	~~Invenergy Wind, LLC~~	~~Ripley Hill~~	~~3/28/05~~	~~75.0~~		W	Onondaga, NY	Town of Spafford	NYSEG/NM-NG	0	8/05	Withdrawn
~~185~~	~~NY Windpower, LLC~~	~~Orangeville Wind~~	~~4/5/05~~	~~96~~		W	Wyoming, NY	115kV	NYSEG	0	8/05	Withdrawn
~~190~~	~~PPM Energy, Inc.~~	~~Miner Road Wind~~	~~4/8/05~~	~~66~~	66	W	Jefferson, NY	West Adams 115kV	NM-NG	0	10/11/06	Withdrawn
~~192~~	~~Orion Energy, LLC~~	~~Orion Livingston~~	~~5/17/05~~	~~75~~	75	W	Livingston, NY	Stolle Rd.-Meyer 230kV	NYSEG	0	1/06	Withdrawn
~~193~~	~~Orion Energy, LLC~~	~~Orion Wyoming~~	~~5/17/05~~	~~60~~	60	W	Wyoming, NY	South Perry 115kV	NYSEG	0	1/9/07	Withdrawn
~~194~~	~~Calpine Energy Services~~	~~Bayonne~~	~~5/26/05~~	~~300~~	300	ST-NG	New York, NY	World Trade Center 138kV	CONED	0	2/06	Withdrawn
~~196~~	~~Roaring Brook Windpower, LLC~~	~~Roaring Brook~~	~~7/1/05~~	~~79.9~~	79.8	W	Lewis, NY	Adirondak-Porter 230kV	NM-NG	0	7/10/06	Withdrawn
~~200~~	~~Cavallo Power~~	~~Linden Power I~~	~~8/16/05~~	~~845~~	915	CC	NY, NY - Union, NJ	Goethal Substation	CONED	0	2/06	Withdrawn
~~202~~	~~Liberty Generating Co.~~	~~130 MW Uprate~~	~~8/26/05~~	~~130~~	130	CT-NG	NY, NY - Union, NJ	Goethal 345kV	CONED	0	3/06	Withdrawn
~~208~~	~~CRC Development, LLC~~	~~Roundhouse Renewable~~	~~1/17/06~~	~~35~~	36	ST-NG	Otsego, NY	City of Oneonta	NYSEG	0	9/25/06	Withdrawn
~~209~~	~~SUEZ Energy Generating NA, Inc~~	~~Nassau Generating~~	~~2/10/06~~	~~88~~	100	CT	Nassau, NY	Garden City Substation 138kV	LIPA	0	7/10/07	Withdrawn
~~218~~	~~Gamesa Energy USA~~	~~Endless Mountain Wind~~	~~7/3/06~~	~~150~~	150	W	Tioga - Bradford, PA	Homer City-Watercure 345kV	NYSEG	0	7/27/06	Withdrawn
~~223~~	~~Noble Environmental Power, LLC~~	~~Arkwright Windpark~~	~~7/21/06~~	~~99~~	99	W	Chautauqua, NY	Dunkirk-Falconer 115kV	NM-NG	0	3/12/07	Withdrawn
~~226~~	~~Cavallo Power~~	~~Linden~~	~~9/8/06~~	~~1200~~	1200	CC	NY, NY - Union, NJ	East 13th, West 49th	CONED	0	11/14/06	Withdrawn

Projects Withdrawn from the NYISO Interconnection Queue

~~228~~	~~AES Bainbridge, LLC~~	~~Jennison~~	~~10/20/06~~	~~516~~	536	C	Chenango, NY	TBD	NYSEG	0	4/24/07	Withdrawn
~~229~~	~~AES Somerset 2, LLC~~	~~Somerset~~	~~11/1/06~~	~~687~~	706	C	Niagara, NY	Somerset Substation 345kV	NYSEG	0	3/27/07	Withdrawn
~~230~~	~~Cornell University~~	~~Cornell CHPP~~	~~11/2/06~~	~~30~~	30	NG		Maple Ave. Substation 115kV		0	11/21/06	Withdrawn
~~235~~	~~Gamesa Energy USA, LLC~~	~~Canfield Wind~~	~~12/12/06~~	~~120~~	120	W	Tioga - Bradford, PA	Homer City-Watercure 345kV	NYSEG	0	10/16/07	Withdrawn
~~242~~	~~RG&E~~	~~Brown's Race Uprate~~	~~4/9/07~~	~~6~~	6	H	Monroe, NY	Brown's Race Substation	NYSEG	0	6/5/07	Withdrawn
~~248~~	~~RG&E~~	~~Russell Station II~~	~~6/11/07~~	~~300~~	300	C	Monroe, NY	Russell Station 115kV	NYSEG	0	10/2/07	Withdrawn
~~249~~	~~Hess Corporation~~	~~Bayone Energy Center II~~	~~8/20/07~~	~~250~~	250	D	Bayonne, NJ	Gowanus Substation 138kV	ConEd	0	10/2/07	Withdrawn
~~258~~	~~Babcock & Brown, LP~~	~~Ripley-Westfield Wind II~~	~~9/24/07~~	~~124.8~~	124.8	W	Chautauqua, NY	Ripley - Dunkirk 230kV	NM-NG	0	10/16/07	Withdrawn

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	UPNY Vs DNNY	Interconnection Point	Utility	S	Last Update	Studies Available	Proposed In-Service
13	East Coast Power, LLC	Linden 7	3/25/99	100		ST-NG	Richmond, NY-NJ	D	Goethals 345kV	CONED	4		None	2007/Q4
16	Oak Point Property, LLC	Oak Point Yard	4/15/99	500		CC-NG	Bronx, NY	D	Hell Gate/Bruckner 138kV	CONED	6	6/26/07	SRIS	2009/Q2
18	NYPA	Poletti Expansion	4/30/99	500		CC-NG	Queens, NY	D	Astoria 138kV	CONED	14	5/1/06	SRIS, FS	I/S
19	NYC Energy LLC	NYC Energy LLC	5/7/99	79.9		CT-NG	Kings, NY	D	Kent Ave 138kV	CONED	10	3/27/07	SRIS, FS	2008/Q4
20	KeySpan Energy, Inc.	Spagnoli Road CC Unit	5/17/99	250		CC-NG	Suffolk, NY	D	Spagnoli Road 138kV	LIPA	7	11/27/07	SRIS	2009/06
31	SCS Energy, LLC	Astoria Energy	11/16/99	1000		CC-NG	Queens, NY	D	Astoria 138kV	CONED	12	3/27/07	SRIS, FS	2010/05
33	Glenville Energy Park, LLC	Glenville Energy Park	11/30/99	540		CC-NG	Schenectady, NY	U	Rotterdam 230kV	NM-NG	6	6/26/07	SRIS	2008/Q2
35	Gotham Power Zerega, LLC	Gotham Power - Bronx I	1/12/00	79.9		CT-NG	Bronx, NY	D	Parkchester/Tremont 138kV	CONED	5	3/27/07	None	*None*
36	Boundless Energy, LLC	Project Neptune DC NB-NYC	1/21/00	1200		DC	Kings, NY	D	Farragut 345kV	CONED	8	6/26/06	SRIS	*None*
65	Fortistar-Lockport Merchant	Lockport II Gen Station	5/15/00	79.9		CT-NG	Niagara, NY	U	Harrison Station 115kV	NYSEG	10	12/27/06	SRIS, FS	2007/Q2
69	Besicorp-Empire Power Co., LLC	Empire State Newsprint	7/14/00	660		CC-NG	Rensselaer, NY	U	Reynolds Road 345kV	NM-NG	11	3/27/07	SRIS, FS	2009/Q4
90	Fortistar, LLC	Fortistar VP	3/20/01	79.9		CT-NG	Richmond, NY	D	Fresh Kills 138kV	CONED	8	6/26/07	SRIS	2007/Q2
91	Fortistar, LLC	Fortistar VAN	3/20/01	79.9		CT-NG	Richmond, NY	D	Goethals/Fresh Kills 138kV	CONED	8	6/26/07	SRIS	2007/Q2
94	Atlantic Energy, LLC	Project Neptune DC PJM-LI	5/22/01	660		DC	Nassau, NY-NJ	D	Newbridge Road 138kV	LIPA	12	12/27/06	SRIS, FS	2007/Q3
96	Calpine Eastern Corporation	CPN 3rd Turbine, Inc. (JFK)	5/29/01	45		CT-NG	Queens, NY	D	Jamaica 138kV	CONED	10	3/27/06	SRIS, FS	2010
106	TransGas Energy, LLC	TransGas Energy	10/5/01	1100		CC-NG	Kings, NY	D	E13St, Rainey, or Farragut-345kV	CONED	8	6/26/07	SRIS	2012/Q3
107	Caithness Long Island, LLC	Caithness Long Island	10/9/01	310		CC-NG	Suffolk, NY	D	Brookhaven-Holbrook or H'ville	LIPA	10	8/14/07	SRIS	2008/Q2
111	River Hill Power Co., LLC	River Hill Project	2/5/02	290		CT-NG	Chemung, NY-PA	U	Homer City-Watercure 345kV	NYSEG	5		None	2008
113	Windfarm Prattsburgh, LLC	Prattsburgh Wind Park	4/22/02	55.5		W	Yates, NY	U	Eelpot Rd-Flat St. 115kV	NYSEG	11	3/27/06	SRIS, FS	2007/11
115	Central Hudson Gas & Electric	East Fishkill Transformer	4/24/02	N/A		AC	Dutchess, NY	U	East Fishkill 345kV/115kV	CONED/CHG&E	4		None	*None*
119	ECOGEN, LLC	Prattsburgh Wind Farm	5/20/02	79.5		W	Yates, NY	U	Eelpot Rd-Flat St. 115kV	NYSEG	10	3/12/07	SRIS, FS	2008/06
125	East Coast Power, LLC	Linden VFT Inter-Tie	7/18/02	300		AC	Kings, NY-NJ	D	Goethals 345kV	CONED	10	8/14/07	SRIS	2007/Q1
127A	Airtricity Developments, LLC	Munnsville	10/9/02	40		W	Madison, NY	U	46kV line	NYSEG	11	8/14/07	SRIS	2007/09
135	UPC Wind Management, LLC	Canandaigua Wind Farm	5/30/03	82.5	82.5	W	Ontario, NY	U	Avoca 230kV line	NYSEG	10	8/14/07	SRIS	2007/Q4
136	Rochester Gas & Electric	Rochester Transmission	6/12/03	N/A		AC	Monroe, NY	U	RG&E System	RG&E	6		SRIS	2008/F
138	Entergy Nuclear Operations, Inc.	Indian Point 2 Uprate	7/23/03	36		NU	Westchester, NY	U	Buchanan 345kV	CONED	14	12/27/06	SRIS, FS	I/S
139	Entergy Nuclear Operations, Inc.	Indian Point 3 Uprate	7/23/03	38		NU	Westchester, NY	U	Indian Point 345kV	CONED	14	12/27/06	SRIS, FS	I/S
140	National Grid	Leeds-PV Reconductoring	8/26/03	N/A		AC	Greene-Dutchess, N'	U	Leeds/Athens-Pl. Valley 345kV	NM-NG	5	3/27/06	None	*None*
141	Flat Rock Wind Power, LLC	Flat Rock Wind Power	8/27/03	321		W	Lewis, NY	U	Adirondack-Porter 230kV	NM-NG	14	12/27/06	SRIS, FS	I/S
142	Airtricity Developments, LLC	Hartsville Wind Farm	10/30/03	50		W	Steuben, NY	U	Bennett-Palmiter 115kV line	NYSEG	6	6/26/07	SRIS	*None*
143	Constellation	Ginna Uprate Project	1/30/04	95		NU	Wayne, NY	U	Ginna-115kV	RG&E	14	6/26/07	SRIS, FS	I/S
144	Invenergy Wind, LLC	High Sheldon Windfarm	2/18/04	129	129	W	Wyoming, NY	U	Stolle Rd-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2007/12
145	KeySpan Energy for LIPA	LIPA Summer Mobile Gens	3/2/04	96		CT-NG	Suffolk, NY	D	Holtsville and Shoreham 138kV	LIPA	6	8/21/06	SRIS	2005-07
146	Con Edison	Mott Haven Substation	3/16/04	N/A		AC	Westchester, NY	U	Dunwoodie-Rainey lines	CONED	6		SRIS	2007/S
147	NY Windpower, LLC	West Hill Windfarm	4/16/04	37.5		W	Madison, NY	U	Oneida-Fenner 115kV	NM-NG	10	8/14/07	SRIS	2007/12
150	Reunion Power, LLC	Cherry Valley Wind Power	6/17/04	70		W	Otsego, NY	U	East Springfield 115kV	NM-NG	5	12/27/06	None	2007/Q4
151	Con Edison	West Side Switching Station	6/30/04	N/A		AC	New York, NY	D	West 49th St & Farragut 345kV	CONED	4		None	2011S
152	Invenergy Wind, LLC	Stamford Wind Project	7/23/04	129	129	W	Delaware, NY	U	Axtell Road-Grand Gorge 115kV	NYSEG	6	6/26/07	SRIS	*None*
153	Con Edison	Sprain Brook-Sherman Creel	8/13/04	500		AC	Westchester, NY	U	Sprain Brook & Sherman Creek	CONED	6	1/30/07	SRIS	2009/03-2009/12
154	KeySpan Energy for LIPA	Holtsville-Brentwood-Pilgrim	8/19/04	N/A		AC	Suffolk, NY	D	Holtsville & Pilgrim 138kV	LIPA	5		None	2007/06
155	Invenergy NY, LLC	Canisteo Hills Windfarm	9/17/04	149		W	Steuben, NY	U	Bennett-Bath 115kV	NYSEG	5	8/23/07	FES	*None*
156	PPM Energy/Atlantic Renewable	Fairfield Wind Project	9/28/04	120	120	W	Herkimer, NY	U	Valley-Inghams 115kV	NM-NG	10	8/14/07	SRIS	2008/10
157	BP Alternative Energy NA, Inc.	Orion Energy NY I	10/12/04	100	100	W	Herkimer, NY	U	Watkins Rd.-Inghams 115kV	NM-NG	5	8/23/07	FES	2008/12

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

160	Jericho Rise Wind Farm, LLC	Jericho Rise Wind Farm	10/12/04	101.2	101.2	W	Franklin, NY	U	Willis-Malone 115 kV	NYSEG	6	8/23/07	FES, SRIS	2009-2011
160A	Innovative Energy Systems Inc.	DANC	11/19/04	4.8	4.8	M	Jefferson, NY	U	115kV	NM-NG	9	11/13/07	None	2007/10
161	Marble River, LLC	Marble River Wind Farm	12/7/04	84	84	W	Clinton, NY	U	Willis-Plattsburgh WP-1 230kV	NYPA	10	8/14/07	SRIS	2008/Q4
163	Clipper Windpower Dev. Co Inc.	Paragon I Wind Generation	1/13/05	100	100	W	Steuben, NY	U	Bath-Montour Falls 115kV	NYSEG	5	8/23/07	FES	None
164	FPL Energy	Long Island Offshore Wind	1/28/05	140	140	W	Suffolk, NY	U	Sterling Substation	LIPA	5		None	2007/12-2008/06
164A	Casella Waste Systems	Clinton County Landfill	1/31/05	6.4	6.4	M	Clinton, NY	U	46kV	NYSEG		7/3/07	None	TBD
166	AES New York Wind, LLC	St. Lawrence Wind Farm	2/8/05	130	130	W	Jefferson, NY	U	Lyme Substation 115kV	NM-NG	9	8/14/07	SRIS	2008/12
168	Dairy Hills Wind Farm, LLC	Dairy Hills Wind Farm	2/8/05	120	120	W	Wyoming, NY	U	Stolle Rd.-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2009/11
169	Alabama Ledge Wind Farm, LLC	Alabama Ledge Wind Farm	2/8/05	79.2	79.2	W	Genesee, NY	U	Oakfield-Lockport 115kV	NM-NG	6	4/24/07	SRIS	2009-2011
171	Marble River, LLC	Marble River II Wind Farm	2/8/05	134	134	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2008/Q4
172	Noble Environmental Power, LLC	Clinton Windfield	2/14/05	80	80	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2007/12
173	Noble Environmental Power, LLC	Bliss Windfield	2/14/05	72	72	W	Wyoming, NY	U	Arcade Substation 115kV	Village of Arcade	10	8/14/07	SRIS	2007/12
174	Noble Environmental Power, LLC	Altona Windfield	2/14/05	99	99	W	Clinton, NY	U	Willis-Plattsburgh WP-1 230kV	NYPA	10	8/14/07	SRIS	2007/12
175	Noble Environmental Power, LLC	Ellenburg Windfield	2/14/05	79.5	79.5	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	10	8/14/07	SRIS	2007/12
177	Noble Environmental Power, LLC	Wethersfield 230kV	2/14/05	127.5	127.5	W	Wyoming, NY	U	Stolle-Meyer 230kV	NYSEG	9	8/14/07	SRIS	2008/12
178	Noble Centerville Windpark, LLC	Allegany Windfield	2/14/05	99	99	W	Cattaraugus, NY	U	Ellicottville - Springville 115kV	NM-NG	6	4/24/07	SRIS	2009/07
179	Noble Environmental Power, LLC	Cherry Hill Windpark	2/14/05	102	102	W	Franklin, NY	U	Nicholville-Malone 115kV	NYSEG	5	2/12/07	None	2008/10
182	Everpower Global	Howard Wind	3/21/05	62.5	62.5	W	Steuben, NY	U	Bennett-Bath 115kV	NYSEG	9	8/14/07	SRIS	2008/11
185	New York Power Authority	Blenheim Gilboa Storage	3/29/05	120	120	H	Schoharie, NY	U	Valenti Rd., Gilboa	NYPA	10	8/14/07	SRIS	2007/05
186	Community Energy	Jordanville Wind	4/1/05	150	150	W	Herkimer, NY	U	Porter-Rotterdam 230kV	NM-NG	10	8/14/07	SRIS	2007/12
187	NY Windpower, LLC	North Slope Wind	4/5/05	109.5	109.5	W	Clinton, NY	U	Willis-Plattsburgh 230kV	NYPA	5	8/23/07	FES	2009-2010
189	PPM Energy, Inc.	Clayton Wind	4/8/05	126	126	W	Jefferson, NY	U	Coffeen St-Thousand Island 115k	NM-NG	9	8/23/07	FES	2008/12
191	New York Regional	New York Regional	5/13/05	1200	1200	DC	Oneida-Orange NY	U	Edic - Rock Tavern	NM-NG/CH	5	6/26/07	None	2010
195	Brookfield Power US	Harbor Cable Project II	6/14/05	200	200	DC	NY, NY - Union, NJ	D	Goethal 345kV	CONED	4	8/23/07	FES	2011/06
197	PPM Roaring Brook, LLC / PPM	Tug Hill	7/1/05	79.9	79.9	W	Lewis, NY	U	Boonville-Lowville 115kV	NM-NG	5	8/23/07	FES	2009/12
198	Picket Brook Windpower, LLC	Picket Brook	7/21/05	79.9	79.9	W	Chautauqua, NY	U	Dunkirk-Falconer 115kV	NM-NG	5	8/23/07	FES	2009-2011
199	UPC Wind Management, LLC	Canandaigua II	7/26/05	42.5	42.5	W	Ontario, NY	U	Meyer - Avoca 230kV	NYSEG	9	8/14/07	SRIS	2007/Q4
201	NRG Energy	Berrians GT	8/17/05	200	200	CC-NG	New York, NY	D	Astoria West Substation	CONED	5	3/27/07	None	2008/02
201A	Innovative Energy Systems	Seneca Energy Expansion	9/2/05	17.6	17.6	M	Seneca, NY	U	34.5kV	NYSEG	10	7/3/07	None	I/S
201B	Minnesota Methane, LLC	MM Albany Landfill	9/15/05	2	4	M	Albany, NY	U	34.5kV	NM-NG		7/10/07	None	2007/07
203	GenWy Wind, LLC	GenWy Wind Farm	10/21/05	478.5	478.5	W	Genesee, NY	U	Stolle Rd - Homer City 345kV	NYSEG	5	8/23/07	FES	2008/10
204	Clipper Windpower Dev. Co. Inc.	Paragon II Wind Generation	10/27/05	150	150	W	Steuben, NY	U	Avoca - Hillside 230kV	NYSEG	5	8/23/07	FES	2007/12
204A	Windhorse Power LLC	Windhorse Beekmantown	10/31/05	19.5	19.5	W	Clinton, NY	U	46kV	NYSEG	10	8/23/07	None	2008/Q4
205	National Grid	Luther Forest	11/2/05	40	40		Saratoga, NY	U	Round Lake 115kV	NM-NG	6	12/27/06	SRIS	2007/09
206	Hudson Transmission Partners	Hudson Transmission	12/14/05	660	660	DC/AC	NY, NY - Bergen, NJ	D	West 49th Street 345kV	CONED	5	8/23/07	FES	2009/Q2
207	BP Alternative Energy NA, Inc.	Cape Vincent	1/12/06	210	210	W	Jefferson, NY	U	Cape Vincent	NM-NG	5	8/23/07	FES	2009/Q4
209A	Casella Waste Systems	Hyland Landfill	2/28/06	4.8	4.8	M	Livingston, NY	U	34.5kV	NYSEG	9	12/18/07	None	2007/10
210	Canadian Niagara Power, Inc.	Fortran	3/14/06	150	150	AC	Niagara, NY	U	Huntley Station	NM-NG	4	11/13/07	None	2008/Q1
211	Noble Environmental Power, LLC	Clinton II Windfield	4/3/06	21	21	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	9	8/14/07	SRIS	2007/12
212	Noble Environmental Power, LLC	Bliss II Windfield	4/3/06	30	30	W	Wyoming, NY	U	Freedom Substation 115kV	Village of Arcade	9	8/14/07	SRIS	2007/12
213	Noble Environmental Power, LLC	Ellenburg II Windfield	4/3/06	21	21	W	Clinton, NY	U	Willis-Plattsburgh WP-2 230kV	NYPA	9	9/4/07	SRIS	2008/12
214	Noble Environmental Power, LLC	Chateaugay Windpark	4/3/06	106.5	106.5	W	Franklin-Clinton, NY	U	Willis-Plattsburgh 230kV	NYPA	9	8/23/07	FES	2008/12
215	Noble Environmental Power, LLC	Noble Burke Windpower	4/3/06	120	120	W	Franklin-Clinton, NY	U	Willis Substation 230kV	NYPA	5	9/4/07	FES	2009/10
216	Nine Mile Point Nuclear, LLC	Nine Mile Point Uprate	5/5/06	168	168	NU	Oswego, NY	U	Nine Mile Piont Station #2	NM-NG	5	5/1/07	None	2010/Q3
217	AES Keystone Wind, LLC	Cherry Flats	6/6/06	90	90	W	Tioga, PA	U	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

217A	New Athens Generating Co., LLC	Athens SPS Project	6/30/06	TBD	TBD	AC	Greene-W Chester, NY	U	Athens - Millwood	NM-NG/CONED	6	4/24/07	SIS	2007
219	NRG Energy, Inc.	Huntley	7/12/06	752	752	CC	Niagara, NY	U	Tonawanda	NM-NG	4	8/23/07	None	2011/Q1
220	AES Keystone Wind, LLC	Armenia Mountain I	7/19/06	175	175	W	Bradford, PA	U	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
221	AES Keystone Wind, LLC	Armenia Mountain II	7/19/06	75	75	W	Bradford, PA	U	Homer City-Watercure 345kV	NYSEG	5	6/5/07	None	2009/11
222	Noble Environmental Power, LLC	Ball Hill Windpark	7/21/06	99	99	W	Chautauqua, NY	U	Dunkirk-Gardenville 230kV	NM-NG	4	6/5/07	None	2008/10
224	NRG Energy, Inc.	Berrians GT II	8/23/06	322.5	316.5	CT-NG	New York, NY	D	Astoria Substation	CONED	3	8/14/07	None	2010/06
224A	Bio-Energy Partners	High Acres Landfill	8/25/06	6.4	6.4	M	Monroe, NY	U	34.5	NYSEG	10	11/13/07	None	2007/05
224B	Casella Waste Systems	Chemung Landfill	9/5/06	6.4	6.4	M	Chemung, NY	U	115kV	NYSEG	4	8/23/07	None	TBD
225	New York State Electric & Gas	Ithaca Transmission	9/7/06	TBD	TBD	AC	Thompkins, NY	U	Oakdale - Lafayette 345kV	NYSEG	6	4/24/07	SIS	2009/12
225A	Schenectady International, Inc.	SII Rotterdam Junctoin	9/8/06	9.3	9.3	W	Rotterdam, NY	U	69kV	NM-NG	10	7/3/07	None	TBD
225B	Burnstone Energy	Faxton/ St. Luke	9/15/06	2.2	2.2	NG	Utica, NY	U	TBD	NM-NG		7/3/07	None	TBD
227	Airtricity, Inc.	Orleans Wind	9/28/06	120	120	W	Orleans, NY	U	Shelby Substation - 115kV	NM-NG	3	3/12/07	None	2008/Q3
227A	Laidlaw Energy Group Inc.	Laidlaw Energy & Env.	10/30/06	7	7	W	Cattaraugus, NY	U	13.2kV	NM-NG		7/3/07	None	TBD
231	Seneca Energy II, LLC	Seneca	11/2/06	24	24	CT-NG	Seneca, NY	U	Goulds Substation	NYSEG	5	6/5/07	None	2009/07
232	Hess Corporation	Bayonne Energy Center	11/27/06	512.5	512.5	D	Bayonne, NJ	D	Gowanus Substation 138kV	ConEd	4	11/13/07	None	2009/06
233	Erie Boulevard Hydro Power, LP	Sherman Island Uprate	11/27/06	39.5	39.5	H	Warren, NY	U	Spier - Queensbury 115kV	NM-NG	5	4/24/07	None	2007/10
234	Steel Winds, LLC	Steel Winds II	12/8/06	60	60	W	Erie, NY	U	Substation 11A 115kV	NM-NG	5	4/24/07	None	2007/12
236	Gamesa Energy USA, LLC	Dean Wind	12/14/06	150	150	W	Tioga - Schuyler, NY	U	Watercure-Oakdale 345kV	NYSEG	4	12/18/07	None	2009/12
237	Allegany Wind, LLC	Allegany Wind	1/9/07	79	79	W	Cattaraugus, NY	U	Homer Hill – Dugan Rd. 115kV	NM-NG	3	8/23/07	None	2009/10
237A	Chautauqua County	Chautauqua Landfill	1/11/07	6.4	6.4	M	Chautauqua, NY	U	Hartfield – South Dow 34.5kV	NM-NG	5	11/13/07	None	2007/12
238	Tonawanda Creek Wind, LLC	Tonawanda Creek Wind	1/30/07	75	75	W	Genesee, NY	U	Lockport – Batavia 115kV	NM-NG	3	8/23/07	None	2010/11
239	Western Door Wind, LLC	Western Door Wind	1/30/07	100	100	W	Yates, NY	U	Greenidge – Haley Rd. 115kV	NYSEG	3	8/23/07	None	2010/10
239A	Innovative Energy System, Inc.	Modern Innovative Plant	1/31/07	6.4	6.4	M	Niagara, NY	U	Youngstown – Sanborn 34.5kV	NM-NG	5	11/13/07	None	2007/12
240	Noble Environmental Power, LLC	Farmersville Windpark	2/26/07	100	100	W	Cattaraugus, NY-PA	U	Stolle Rd - Farmer's Valley 345kV	NM-NG	3	8/14/07	None	2009/07
241	Noble Environmental Power, LLC	Chateaugay II Windpark	3/15/07	19.5	19.5	W	Franklin, NY	U	Chateaugay Substation 115kV	NYSEG	3	8/14/07	None	2008/07
243	Astoria Energy, LLC	Astoria Uprate	4/12/07	100	230	CC-NG	Queens, NY	D	Astoria East Substation	ConEd	4	6/12/07	None	2010/05
244	AES Bainbridge, LLC	Jennison	4/13/07	650	650	C	Chenango, NY	U	Oakdale – Fraser 345kV	NYSEG	3	11/13/07	None	2012/12
245	Innovative Energy System, Inc	Fulton County Landfill	4/17/07	3.2	3.2	M	Montgomery, NY	U	Ephratah – Amsterdam 69kV	NM-NG	3	8/23/07	None	2008/Q3
246	PPM Energy, Inc	Dutch Gap Wind	6/1/07	250	250	W	Jefferson, NY	U	Indian River Substation 115kV	NM-NG	3	8/23/07	None	2010/12
247	RG&E	Russell Station	6/11/07	300	300	CC-NG	Monroe, NY	U	Russell Station 115kV	RG&E	4	8/23/07	None	2013/07
250	Seneca Energy II, LLC	Ontario	7/2/07	6.4	6.4	M	Ontario, NY	U	Haley Rd. - Hall 34.5kV	NYSEG	3	10/16/07	None	2009/10
251	CPV Valley, LLC	CPV - Valley	7/5/07	630	630	CC	Orange, NY	U	Coopers – Rock Tavern 345kV	NYPA	3	10/16/07	None	2012/05
252	Brookfield Power	Manhattan Cable	8/1/07	350	350	DC	New York, NY	D	World Trade Center 138 kV	ConEd	2	10/2/07	None	2011/06
253	Marble River, LLC	Marble River SPS	8/13/07	477	477	W	Clinton, NY	U	Moses-Willis-Plattsburgh 230kV	NYPA	4	10/16/07	None	2007/12
254	Babcock & Brown, LP	Ripley-Westfield Wind	8/14/07	124.8	124.8	W	Chautauqua, NY	U	Ripley - Dunkirk 230kV	NM-NG	5	12/18/07	None	2009/12
255	In-City, LLC	Cross Hudson	8/23/07	550	550	CC-NG	New York, NY-NJ	D	W49th Street 345kV	ConEd	2	12/18/07	None	2010/06
256	Niagara Shore Winds, LLC	Niagara Shore Wind	9/4/07	70.5	70.5	W	Niagara, NY	U	Somerset Switch Yard	NYSEG	2	12/18/07	None	2010/11
257	RG&E	Brown's Race Uprate	9/12/07	2	2	H	Monroe, NY	U	Beebee Station 34kV	RG&E	4	12/18/07	None	2008/12
259	Delaware County Electric	Delaware County Landfill	9/24/07	1	1	M	Delaware, NY	U	TBD	NYSEG	1	11/27/07	None	2008/09
260	Beacon Power Corporation	Stephentown	9/25/07	20	20	F	Rensselaer, NY	U	Greenbush - Stephentown 115kV	NM-NG	1	12/11/07	None	2008/10
261	Astoria Generating Company	Gowanus Generating Station	10/2/07	150	150	CT	New York, NY	D	Gowanus Substation	ConEd	2	12/18/07	None	2010/06
262	RP Wind NY, LLC	Schoharie Highlands	10/5/07	70	70	W	Schoharie, NY	U	69kV	NM-NG	2	12/18/07	None	2011/12
263	Invenergy Wind North America, LLC	Buffalo Road	10/12/07	142.5	142.5	W	Wyoming, NY	U	Stolle Rd - Meyer 230kV	NYSEG	2	11/13/07	None	2010/01
264	RG&E	Seth Green	10/23/07	2.8	2.8	H	Monroe, NY	U	11kV	RG&E	4	12/18/07	None	2008/04
265	CityGreen Transmission	CityGreen	11/16/07	1100	1100	DC		U	Millwood 345kV	ConEd	1	12/18/07	None	2012/Q3

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

266	NRG Energy, Inc	Berriana GT III	11/28/07	789	789	CC-NG	Queens, NY	D	Astoria 345kV	ConEd	1	12/18/07	None	2010/06
267	Winergy Power, LLC	Winergy NYC Wind Farm	11/30/07	601	601	W	New York, NY	D	E13th St. Substation 345kV	ConEd	1	12/18/07	None	2015/01
268	NRG Energy, Inc.	Arthur Kill	12/7/07	800	800.0	CC	New York, NY	D	Gowanus Substation	ConEd	1	12/18/07	None	2010/06

Case No. 07-M-0906

Iberdrola, S.A. and Energy East Corp.

Staff Response to Request For Information

STAFF RESPONSE TO: IBER/EE IR No. 12

PREPARED BY: Policy Panel

DATE: January 25, 2008

Question:

Reference pages 45-46 of the Policy Panel Prepared Testimony: In assessing regulatory compliance issues regarding Iberdrola, did you compare Iberdrola's regulatory compliance record to the records of any other domestic of foreign public utilities or public utility holding companies? If so, please provide all analyses, workpapers or other documents reviewed or produced by you on this issue.

Response:

No, the records of other entities are not relevant since those other entities were not under consideration in this proceeding.

Case No. 07-M-0906

Iberdrola, S.A. and Energy East Corp.

Staff Response to Request For Information

STAFF RESPONSE TO: IBER/EE IR No. 27

PREPARED BY: Policy Panel

DATE: January 25, 2008

Question:

Reference page 150, lines 9-17, of the Policy Panel Prepared Testimony:

a. Please provide all documents, analyses or other data or information, including but not limited to any credit rating agency reports that Staff reviewed in support of its assertion that "the debt ratio of 58% for a company of Iberdrola's business profile is more consistent with a BBB rated company."

b. Did Staff review any analyst report, communication or other document that has placed Iberdrola on credit watch for a downgrade to a BBB rating for reasons not subsequently resolved by the Iberdrola Renovables IPO? If so, please provide a copy of all such reports, communications or other documents.

Response:

a. The relevant reports are found in Exhibit___(PP-16) and Exhibit___(PP-17). S&P's "New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised" shows the financial guidelines for BBB rated companies with a business profile rating of 5 to have a suggested debt ratio of between 50% and 60%. Thus, Iberdrola's debt ratio implies a weak BBB rating from S&P. The S&P document entitled "Power Companies" shows the financial guidelines for BBB rated companies with a business profile rating of 5 to have a suggested debt ratio of 56%. Thus, Iberdrola's debt ratio implies a weaker than average BBB rating from S&P.

b. Staff is unaware of any analyst report, communication or other document that has placed Iberdrola on credit watch for a downgrade to a BBB traditional credit rating subsequent to the Iberdrola Renovables IPO. However, Staff notes that Iberdrola currently has a "Credit Default-Swap Implied" Credit Rating of Baa1 and a "Moody's Default Predictor-Implied" Credit Rating of Baa2 from Moody's. It is the Panel's understanding that these credit ratings are more driven by financial ratios than those of a traditional credit rating.

Case No. 07-M-0906

Iberdrola, S.A. and Energy East Corp.

Staff Response to Request For Information

STAFF RESPONSE TO: IBER/EE IR No. 51

PREPARED BY: Policy Panel

DATE: January 25, 2008

Question:

Reference pages 192-193 of the Policy Panel Prepared Testimony:

Please provide all documents, analyses or other data or information, including but not limited to any credit rating agency reports, that Staff reviewed that indicates that the Goodwill reported on Iberdrola's books (i) plays any meaningful role in the assessment of its credit rating by credit agencies, and (ii) "is an impediment to its credit quality."

Response:

The Panel notes that quality of assets on a company's balance sheet is typically reviewed by credit agencies. To that extent, the Panel believes that the presence of Goodwill plays a meaningful role in the assessment of Iberdrola's credit rating. While not mentioned in any report, Staff believes it is not a coincidence that Iberdrola's Goodwill has risen as its credit quality has declined. Therefore, evidence indicates that Goodwill is playing a role in the credit quality decline of Iberdrola.

The Panel notes that Goodwill is not used and useful and therefore is not a profit center for a company. Credit ratings, in the long run, will eventually reflect the demonstrated fundamental profitability of a Company. As there is no direct profitability from the Goodwill, sooner or later - particularly in a poor business environment - the credit agencies will visit the issue when the growth of Iberdrola no longer obscures the drag Goodwill places on the company.

Case No. 07-M-0906

Iberdrola, S.A. and Energy East Corp.

Staff Response to Request For Information

STAFF RESPONSE TO: IBER/EE IR No. DPS 73

PREPARED BY: Electric Reliability and Safety Panel

DATE: January 25, 2008

Question:

Reference pages 235 and 238 of the Policy Panel Prepared Testimony:

Please provide spreadsheets (with formulas intact), workpapers, and all other backup for Exhibits___(PP-20 and PP-21).

Response:

The calculations supporting Exhibit __(PP-20) "Calculation of Merger Benefits" were provided in the Response to IBER-EE(DPS)-022(c).

The workpaper supporting Exhibit __(PP-21) "Merger Benefits/PBAs as Percentage of Delivery Revenues" is attached. In preparing this workpaper, Staff corrected errors to Exhibit __(PP-21), and included the corrections in the workpaper. A revised Exhibit will be filed at a later time.

RESPONSE TO I/E (DPS) 073

a) Support for $78 million in executive/management payments

Name	Severance	Pension Plan Non-Qualified	Health & Welfare	Outplacement Services	280G Gross-Ups	Sub-Total	Stock Options	Restricted Stock	Total
Wesley W von Schack(4)	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,875,461	$ 14,475,350	$ 20,350,811
Richard R. Benson	$ 1,373,708	$ 3,749,900	$ 20,862	$ 10,000	$ 2,143,804	$ 7,298,274	$ 145,388	$ 1,084,140	$ 8,527,802
Paul K Connolly, Jr	$ 924,602	$ 638,900	$ 14,918	$ 10,000	$ 694.571	$ 2,282,991	$ 366,510	$ 541,500	$ 3,191,001
Robert D Kump	$ 1,247,494	$ 2,494,200	$ 21,092	$ 10,000	$ 2,108,049	$ 5,880,835	$ 456,691	$ 1,084,140	$ 7,421,666
F Michael McClain	$ 1,965,867	$ 3,330,600	$ 8,013	$ 10,000	$ 1,771,634	$ 7,086,114	$ 154,478	$ 1,084,140	$ 8,324,732
Robert E Rude	$ 1,120,660	$ 3,537,700	$ 22,032	$ 10,000	$ 1,497,264	$ 6,187,656	$ 296,907	$ 1,295,753	$ 7,780,316
5 other executive officers as a group	$ 4,562,925	$ 6,858,400	$ 105,605	$ 40,000	$ 4,125,836	$ 15,692,766	$ 584,603	$ 3,427,097	$ 19,704,466
Total 10 Executives	$ 11,195,256	$ 20,609,700	$ 192,522	$ 90,000	$ 12,341,158	$ 44,428,838	$ 7,880,038	$ 22,992,120	$ 75,300,794
Director Stock Equivalent								$ 2,581,017	$ 2,581,017
Total 10 Executives/Directors									$ 77,881,811

So October 9, 2007 Proxy Statement pages 39-40

RESPONSE TO I/E (DPS) 073
b) Merger benefits/PBAs as % of Delivery Revenues (Exhibit (PP-21)

Iberdrola/Energy East
Positive Benefits Adjustments
$ Millions
5 Year Impact-REVISED

Staff Proposal		RG&E		NYSEG		Total	
delivery revenues	$	517.7	$	783.2	$	1,300.9	
cumulative revenues	$	2,588.5	$	3,916.0	$	6,504.5	
cumulative reductions	$	(386.5)	$	(346.4)	$	(732.9)	
% of delivery		-14.9%		-8.8%		-11.3%	

PBAs		RG&E		NYSEG		Total	
deferrals	$	338.3	$	258.0	$	596.3	R
reserves	$	-	$	-	$	-	
other	$	-	$	49.2	$	49.2	a
Total PBAs	$	338.3	$	307.2	$	645.5	b
after tax PBAs	$	203.0	$	184.3	$	387.3	

revenue requirement		RG&E		NYSEG		Total
amortized	$	67 7	$	61.4	$	129 1
return	$	9.6	$	7.8	$	17 5
total revenue req	$	77.3	$	69.3	$	146.6

a-one year impact of IPP
b-cost reductions before any cost on-sets or risk recognition
R=revised per RPH from $365M

ROR pre-tax	9.5%	8.5%

Keyspan/Grid Merger Benefits
5 Year Impact
$ millions

	KEDNY	KEDLI	Total	KEDNY	KEDLI	Total
rate increase yr 1	30 3	88.3	118.6	30 3	88.3	118 6
rate increase yr 2	12 8	26 1	38 9	43 1	114 4	157 5
rate increase yr. 3	12 4	13 3	25.7	55.5	127 7	183.2
rate increase yr 4	12 4	13.3	25 7	67.9	141 0	208.9
rate increase yr 5	12 4	13.3	25 7	80.3	154.3	234.6
	80.3	154.3	234.6	277 1	625.7	902.8
rate increase yr. 1	-	60 0	60 0	-	60.0	60 0
rate increase yr 2	-	-	-	-	60 0	60 0
rate increase yr 3	-	-	-	-	60.0	60 0
rate increase yr 4	-	-	-	-	60 0	60.0
rate increase yr 5	-	-	-	-	60 0	60.0
	-	60.0	60 0	-	300.0	300 0
rate increase yr. 1	(30.3)	(28 3)	(58.6)	(30.3)	(28 3)	(58.6)
rate increase yr 2	(12.8)	(26 1)	(38 9)	(43.1)	(54 4)	(97.5)
rate increase yr 3	(12.4)	(13.3)	(25 7)	(55.5)	(67 7)	(123.2)
rate increase yr 4	(12.4)	(13.3)	(25 7)	(67 9)	(81 0)	(148.9)
rate increase yr 5	(12.4)	(13.3)	(25.7)	(80.3)	(94.3)	(174 6)
	(80.3)	(94.3)	(174.6)	(277 1)	(325 7)	(602.8)

		KEDNY		KEDLI		Total
delivery revenues	$	681.4	$	489.6	$	1,171 0
cumulative revenues	$	3,407.0	$	2,448 0	$	5,855.0
cumulative reductions	$	(277 1)	$	(325 7)	$	(602.8)
% of delivery		-8.1%		-13 3%		-10.3%

So. Pages 2-3 of the Summary of Terms of Merger and Gas Revenue Requirement Joint Proposal ("Merger JP")

Iberdrola/Energy East
Positive Benefits Adjustments Comparison
5 Year Impact-Revised

Iberdrola/Energy East	RG&E	NYSEG	Total
delivery revenues	$ 517.7	$ 783.2	$ 1,300.9
cumulative revenues	$ 2,588.5	$ 3,916.0	$ 6,504.5
cumulative reductions	$ (386.5)	$ (346.4)	$ (732.9)
% of delivery	**-14.9%**	**-8.8%**	**-11.3%**

KeySpan/Grid	KEDNY	KEDLI	Total
delivery revenues	$ 681.4	$ 489.6	$ 1,171.0
cumulative revenues	$ 3,407.0	$ 2,448.0	$ 5,855.0
cumulative reductions	$ (277.1)	$ (325.7)	$ (602.8)
% of delivery	**-8.1%**	**-13.3%**	**-10.3%**

Energy East/RGS	RG&E	NYSEG	Total
delivery revenues	$ 517.7	$ 783.2	$ 1,300.9
cumulative revenues	$ 2,588.5	$ 3,916.0	$ 6,504.5
cumulative reductions	$ (137.9)	$ (245.4)	$ (383.4)
% of delivery	**-5.3%**	**-6.3%**	**-5.9%**