

NYSERDA On-Bill Recovery Program
Central Hudson Gas and Electric
For the quarter ending June 30, 2014

To be Reported by NYSERDA Separately For Each Utility Service Territory All are cumulative for reporting period unless noted "s/s" (snapshot)		Quarterly Reporting Period				Calendar Year To Date				Life of Program				
		Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential		
		Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	
Applicants	Received	82		0		152		0		544		3		
	Processed	61		0		104		0		421		3		
	Approved	47		0		74		0		289		3		
	Denied	14		0		30		0		132		0		
Participants	Pending (s/s)	121	\$1,328,455	3	\$63,768	121	\$1,328,455	3	\$63,768	121	\$1,328,455	3	\$63,768	
	Closed (s/s)	1	\$117	0	\$0	1	\$117	0	\$0	1	\$117	0	\$0	
	Purchased	21	\$298,400	0	\$0	45	\$530,450	0	\$0	167	\$1,883,841	0	\$0	
	Total	143	\$1,626,972	3	\$63,768	167	\$1,859,022	3	\$63,768	289	\$3,212,413	3	\$63,768	
On-Bill Loans	Total	22	\$298,517	0	\$0	46	\$530,567	0	\$0	168	\$1,883,958	0	\$0	
	Average Loan Amount		\$13,569		\$0		\$11,534		\$0		\$11,214		\$0	
	Average Loan Payment		\$107		\$0		\$88		\$0		\$83		\$0	
	Average Current Balance		\$13,569		\$0		\$11,499		\$0		\$10,846		\$0	
	Average Original Term (Months)		171.8		0		173.5		0		175.7		0	
	Average Term Remaining (Months)		171.8		0		171.8		0		167.4		0	
Off-Bill Loans ¹	Total ²	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Voluntary	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Involuntary (nonpayment)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Average Loan Amount		\$0		\$0		\$0		\$0		\$0		\$0	
	Average Loan Payment		\$0		\$0		\$0		\$0		\$0		\$0	
	Average Current Balance		\$0		\$0		\$0		\$0		\$0		\$0	
Average Original Term (Months)		0		0		0		0		0		0		
Average Term Remaining (Months)		0		0		0		0		0		0		
Expenditures ³	Administrative/General		\$21,163		\$0		\$39,912		\$0		\$148,216		\$0	
	Marketing		\$25,041		\$0		\$42,248		\$0		\$239,040		\$0	
	Implementation/Services ⁴		\$116,535		\$0		\$173,394		\$0		\$637,809		\$0	
	Evaluation		\$7,212		\$0		\$13,112		\$0		\$47,401		\$0	
	Total		\$169,951		\$0		\$268,666		\$0		\$1,072,466		\$0	
Net Program Impacts Achieved - Total and Supplemented by Rebates ⁵	kWh Reductions - Total/Rebate	37.6	19.9	0.0	0.0	51.8	25.6	0.0	0.0	113.9	64.9	0.0	0.0	
	kWh Reductions - Total/Rebate	43,039.5	20,625.5	0.0	0.0	68,226.2	31,945.2	0.0	0.0	162,088.9	103,049.9	0.0	0.0	
	Therm Reductions - Total/Rebate	11,414.0	3,110.5	0.0	0.0	23,557.7	9,087.9	0.0	0.0	84,423.1	23,490.6	0.0	0.0	
Complaints - On-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	
Complaints - Off-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	

¹ Snapshot of current off-bill loans

² The off-bill loan amount is calculated using the original loan balance and not the remaining/outstanding loan balance

³ Life of Program expenditures contain expenditures prior to January 31, 2012

⁴ Includes allocated Audit Incentive costs, which are presented discretely in the OBR Annual Report

⁵ The reductions reported for the rebate are for measures that received an EEPS 10% cash back incentive or 50% assisted subsidy with incremental savings. The reductions reflect a .9 net to gross ratio.

NYSERDA On-Bill Recovery Program

Consolidated Edison

For the quarter ending June 30, 2014

On-Bill Recovery Report Form														
To be Reported by NYSERDA Separately For Each Utility Service Territory <small>All are cumulative for reporting period unless noted "s/s" (snapshot)</small>			Quarterly Reporting Period				Calendar Year To Date				Life of Program			
			Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential	
			Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars
Applicants	Received	97	/	0	/	185	/	0	/	639	/	1	/	
	Processed	76	/	0	/	135	/	0	/	486	/	1	/	
	Approved	54	/	0	/	84	/	0	/	317	/	0	/	
	Denied	22	/	0	/	51	/	0	/	169	/	1	/	
Participants	Pending (s/s)	141	\$1,646,698	0	\$0	141	\$1,646,698	0	\$0	141	\$1,646,698	0	\$0	
	Closed (s/s)	3	\$20,226	0	\$0	3	\$20,226	0	\$0	3	\$20,226	0	\$0	
	Purchased	13	\$187,863	0	\$0	36	\$523,741	0	\$0	173	\$2,232,717	0	\$0	
	Total	157	\$1,854,787	0	\$0	180	\$2,190,665	0	\$0	317	\$3,899,641	0	\$0	
On-Bill Loans	Total	16	\$208,089	0	\$0	39	\$543,967	0	\$0	176	\$2,252,943	0	\$0	
	Average Loan Amount	/	\$13,006	/	\$0	/	\$13,948	/	\$0	/	\$12,801	/	\$0	
	Average Loan Payment	/	\$99	/	\$0	/	\$104	/	\$0	/	\$96	/	\$0	
	Average Current Balance	/	\$13,006	/	\$0	/	\$13,357	/	\$0	/	\$12,015	/	\$0	
	Average Original Term (Months)	/	172.5	/	0	/	172.3	/	0	/	172.8	/	0	
	Average Term Remaining (Months)	/	172.5	/	0	/	167.1	/	0	/	159.8	/	0	
Off-Bill Loans ¹	Total ²	Voluntary	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Involuntary (nonpayment)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	Average Loan Amount	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	
	Average Loan Payment	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	
	Average Current Balance	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	
	Average Original Term (Months)	/	0	/	0	/	0	/	0	/	0	/	0	
	Average Term Remaining (Months)	/	0	/	0	/	0	/	0	/	0	/	0	
Expenditures ³	Administrative/General	/	\$14,772	/	\$0	/	\$41,305	/	\$0	/	\$191,532	/	\$0	
	Marketing	/	\$17,480	/	\$0	/	\$41,829	/	\$0	/	\$319,760	/	\$0	
	Implementation/Services ⁴	/	\$81,634	/	\$0	/	\$162,079	/	\$0	/	\$785,543	/	\$0	
	Evaluation	/	\$5,034	/	\$0	/	\$13,383	/	\$0	/	\$58,049	/	\$0	
	Total	/	\$118,920	/	\$0	/	\$258,596	/	\$0	/	\$1,354,884	/	\$0	
Net Program Impacts Achieved - Total and Supplemented by Rebates ⁵	kW Reductions - Total/Rebate	5.8	5.0	0.0	0.0	28.3	25.6	0.0	0.0	86.1	60.7	0.0	0.0	
	kWh Reductions - Total/Rebate	6,564.2	6,046.2	0.0	0.0	23,089.3	21,354.3	0.0	0.0	83,146.7	52,621.7	0.0	0.0	
	Therm Reductions - Total/Rebate	13,954.1	11,038.8	0.0	0.0	27,530.8	22,934.2	0.0	0.0	118,172.8	83,244.9	0.0	0.0	
Complaints - On-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0
Complaints - Off-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0

¹ Snapshot of current off-bill loans

² The off-bill loan amount is calculated using the original loan balance and not the remaining/outstanding loan balance

³ Life of Program expenditures contain expenditures prior to January 31, 2012

⁴ Includes allocated Audit Incentive costs, which are presented discretely in the OBR Annual Report

⁵ The reductions reported for the rebate are for measures that received an EEPS 10% cash back incentive or 50% assisted subsidy with incremental savings. The reductions reflect a .9 net to gross ratio.

NYSERDA On-Bill Recovery Program

Long Island Power Authority

For the quarter ending June 30, 2014

On-Bill Recovery Report Form														
To be Reported by NYSERDA Separately For Each Utility Service Territory <small>All are cumulative for reporting period unless noted "s/s" (snapshot)</small>			Quarterly Reporting Period				Calendar Year To Date				Life of Program			
			Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential	
			Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars
Applicants	Received	219		0		433		0		1,713		3		
	Processed	195		0		336		0		1,341		3		
	Approved	142		0		230		0		884		1		
	Denied	53		0		106		0		457		2		
Participants	Pending (s/s)	320	\$2,740,397	0	\$0	320	\$2,740,397	0	\$0	320	\$2,740,397	0	\$0	
	Closed (s/s)	9	\$66,564	0	\$0	9	\$66,564	0	\$0	9	\$66,564	0	\$0	
	Purchased	59	\$784,623	0	\$0	143	\$1,796,697	0	\$0	555	\$6,484,373	1	\$13,320	
	Total	388	\$3,591,585	0	\$0	472	\$4,603,658	0	\$0	884	\$9,291,335	1	\$13,320	
On-Bill Loans	Total	68	\$851,188	0	\$0	152	\$1,863,261	0	\$0	564	\$6,550,938	1	\$13,320	
	Average Loan Amount		\$12,517		\$0		\$12,258		\$0		\$11,615		\$13,320	
	Average Loan Payment		\$92		\$0		\$89		\$0		\$85		\$384	
	Average Current Balance		\$12,517		\$0		\$12,200		\$0		\$11,240		\$13,320	
	Average Original Term (Months)		173.8		0		176.1		0		173.9		36.0	
	Average Term Remaining (Months)		173.8		0		174.3		0		165.6		36.0	
Off-Bill Loans ¹	Total ²	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Involuntary (nonpayment)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Average Loan Amount		\$0		\$0		\$0		\$0		\$0		\$0	
	Average Loan Payment		\$0		\$0		\$0		\$0		\$0		\$0	
	Average Current Balance		\$0		\$0		\$0		\$0		\$0		\$0	
	Average Original Term (Months)		0		0		0		0		0		0	
	Average Term Remaining (Months)		0		0		0		0		0		0	
Expenditures ³	Administrative/General		\$60,352		\$0		\$141,174		\$0		\$538,765		\$12,497	
	Marketing		\$71,412		\$0		\$145,583		\$0		\$864,632		\$21,286	
	Implementation/Services ⁴		\$332,461		\$0		\$577,671		\$0		\$2,247,571		\$159,817	
	Evaluation		\$20,568		\$0		\$46,000		\$0		\$183,027		\$6,700	
	Total		\$484,793		\$0		\$910,428		\$0		\$3,833,995		\$200,300	
Net Program Impacts Achieved - Total and Supplemented by Rebates ⁵	kW Reductions - Total/Rebate	0.0	0.0	0.0	0.0	-0.2	0.0	0.0	0.0	3.9	0.5	4.2	0.0	
	kWh Reductions - Total/Rebate	82.0	0.0	0.0	0.0	-15,447.0	0.0	0.0	0.0	-19,731.4	2,419.6	40,195.0	0.0	
	Therm Reductions - Total/Rebate	45,043.0	31,321.0	0.0	0.0	111,367.8	79,275.9	0.0	0.0	376,743.0	230,628.8	0.0	0.0	
Complaints - On-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond		0		0		0		0		0		0
				0		0		0		0		0		0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond		0		0		0		0		0		0
				0		0		0		0		0		0
Complaints - Off-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond		0		0		0		0		0		0
				0		0		0		0		0		0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond		0		0		0		0		0		0
				0		0		0		0		0		0

¹ Snapshot of current off-bill loans

² The off-bill loan amount is calculated using the original loan balance and not the remaining/outstanding loan balance

³ Life of Program expenditures contain expenditures prior to January 31, 2012

⁴ Includes allocated Audit Incentive costs, which are presented discretely in the OBR Annual Report. NYSERDA conservatively estimates that twenty percent of energy efficiency improvements recommended on energy assessments are implemented by small business and not-for-profit customers. The majority of small business and not-for-profit customers implement recommended energy efficiency projects without low-interest energy efficiency financing made available by Green Jobs – Green NY.

⁵ The reductions reported for the rebate are for measures that received an EEPS 10% cash back incentive or 50% assisted subsidy with incremental savings. The reductions reflect a .9 net to gross ratio. The negative Total kW & kWh Reductions reflect an inclusion of twelve geothermal projects with increased electric consumption.

NYSERDA On-Bill Recovery Program

National Grid

For the quarter ending June 30, 2014

On-Bill Recovery Report Form

To be Reported by NYSERDA Separately For Each Utility Service Territory All are cumulative for reporting period unless noted "s/s" (snapshot)		Quarterly Reporting Period				Calendar Year To Date				Life of Program				
		Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential		
		Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	
Applicants	Received	219		2		391		2		1,750		11		
	Processed	156		2		244		3		1155		11		
	Approved	101		2		137		0		628		10		
	Denied	55		0		107		1		527		1		
Participants	Pending (s/s)	253	\$2,693,049	6	\$196,596	253	\$2,693,049	6	\$196,596	253	\$2,693,049	6	\$196,596	
	Closed (s/s)	19	\$132,335	0	\$0	19	\$132,335	0	\$0	19	\$132,335	0	\$0	
	Purchased	16	\$145,211	1	\$50,000	42	\$369,813	1	\$50,000	354	\$3,221,339	1	\$50,000	
	Total	288	\$2,970,596	7	\$246,596	314	\$3,195,197	7	\$246,596	626	\$6,046,723	7	\$246,596	
On-Bill Loans	Total	37	\$299,209	0	\$0	63	\$523,810	1	\$50,000	375	\$3,375,336	1	\$50,000	
	Average Loan Amount		\$8,087		\$0		\$8,314		\$50,000		\$9,001		\$50,000	
	Average Loan Payment		\$61		\$0		\$62		\$749		\$66		\$749	
	Average Current Balance		\$8,087		\$0		\$8,274		\$50,000		\$8,461		\$50,000	
	Average Original Term (Months)		168.6		0.0		171.4		72.0		173.8		72.0	
	Average Term Remaining (Months)		168.6		0.0		170.2		72.0		160.4		72.0	
Off-Bill Loans ¹	Total ²	2	\$21,662	0	\$0	2	\$21,662	0	\$0	2	\$21,662	0	\$0	
	Voluntary	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Involuntary (nonpayment)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Average Loan Amount		\$10,831		\$0		\$10,831		\$0		\$10,831		\$0	
	Average Loan Payment		\$75		\$0		\$75		\$0		\$75		\$0	
	Average Current Balance		\$10,172		\$0		\$10,172		\$0		\$10,172		\$0	
	Average Original Term (Months)		180.0		0		180.0		0		180.0		0	
Average Term Remaining (Months)		168.5		0		168.5		0		168.5		0		
Expenditures ³	Administrative/General		\$21,249		\$58		\$39,781		\$6,933		\$305,907		\$6,933	
	Marketing		\$25,143		\$53		\$42,150		\$6,362		\$517,895		\$6,362	
	Implementation/Services ⁴		\$117,529		\$870		\$173,563		\$53,786		\$1,227,715		\$53,786	
	Evaluation		\$7,241		\$18		\$13,073		\$2,181		\$81,633		\$2,181	
	Total		\$171,162		\$999		\$268,567		\$69,262		\$2,133,150		\$69,262	
Net Program Impacts Achieved - Total and Supplemented by Rebates ⁵	kW Reductions - Total/Rebate	6.6	5.9	0.0	0.0	27.6	21.2	22.9	0.0	142.8	101.7	22.9	0.0	
	kWh Reductions - Total/Rebate	17,338.4	14,996.4	0.0	0.0	39,705.8	45,480.8	19,911.0	0.0	339,968.5	275,288.5	19,911.0	0.0	
	Therm Reductions - Total/Rebate	16,093.2	11,625.1	0.0	0.0	33,308.6	22,852.8	0.0	0.0	202,764.1	138,748.9	0.0	0.0	
Complaints - On-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0	0	0	0	0	0	0	0	0	0	0	0
			0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0	0	0	0	0	0	0	0	0	0	0	0
			0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Complaints - Off-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0	0	0	0	0	0	0	0	0	0	0	0
			0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0	0	0	0	0	0	0	0	0	0	0	0
			0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0

¹ Snapshot of current off-bill loans

² The off-bill loan amount is calculated using the original loan balance and not the remaining/outstanding loan balance

³ Life of Program expenditures contain expenditures prior to January 31, 2012

⁴ Includes allocated Audit Incentive costs, which are presented discretely in the OBR Annual Report. NYSERDA conservatively estimates that twenty percent of energy efficiency improvements recommended on energy assessments are implemented by small business and not-for-profit customers. The majority of small business and not-for-profit customers implement recommended energy efficiency projects without low-interest energy efficiency financing made available by Green Jobs – Green NY.

⁵ The reductions reported for the rebate are for measures that received an EEPS 10% cash back incentive or 50% assisted subsidy with incremental savings. The reductions reflect a .9 net to gross ratio. The lower Total kWh Reductions reflect an inclusion of thirteen geothermal projects with increased electric consumption.

NYSERDA On-Bill Recovery Program
New York State Electric and Gas
For the quarter ending June 30, 2014

On-Bill Recovery Report Form

To be Reported by NYSERDA Separately For Each Utility Service Territory All are cumulative for reporting period unless noted "s/s" (snapshot)		Quarterly Reporting Period				Calendar Year To Date				Life of Program				
		Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential		
		Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	
Applicants	Received	113		0		227		0		1,027		6		
	Processed	69		0		137		0		703		6		
	Approved	34		0		63		0		425		3		
	Denied	35		0		74		0		278		3		
Participants	Pending (s/s)	145	\$1,505,906	3	\$96,727	145	\$1,505,906	3	\$96,727	145	\$1,505,906	3	\$96,727	
	Closed (s/s)	8	\$69,572	0	\$0	8	\$69,572	0	\$0	8	\$50,548	0	\$0	
	Purchased	15	\$99,420	0	\$0	48	\$412,455	0	\$0	271	\$2,709,478	0	\$0	
	Total	168	\$1,674,898	3	\$96,727	201	\$1,987,933	3	\$96,727	424	\$4,265,932	3	\$96,727	
On-Bill Loans	Total	24	\$188,016	0	\$0	57	\$501,051	0	\$0	280	\$2,779,050	0	\$0	
	Average Loan Amount		\$7,834		\$0		\$8,790		\$0		\$9,925		\$0	
	Average Loan Payment		\$57		\$0		\$64		\$0		\$71		\$0	
	Average Current Balance		\$7,834		\$0		\$8,728		\$0		\$9,429		\$0	
	Average Original Term (Months)		177.5		0		176.8		0		176.0		0	
	Average Term Remaining (Months)		177.5		0		174.7		0		165.1		0	
Off-Bill Loans ¹	Total ²	1	\$19,024	0	\$0	1	\$19,024	0	\$0	1	\$19,024	0	\$0	
	Involuntary (nonpayment)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
	Average Loan Amount		\$19,024		\$0		\$19,024		\$0		\$19,024		\$0	
	Average Loan Payment		\$136		\$0		\$136		\$0		\$136		\$0	
	Average Current Balance		\$18,125		\$0		\$18,125		\$0		\$18,125		\$0	
	Average Original Term (Months)		180		0		180		0		180		0	
	Average Term Remaining (Months)		169		0		169		0		169		0	
Expenditures ³	Administrative/General		\$13,364		\$0		\$35,629		\$0		\$242,585		\$0	
	Marketing		\$15,813		\$0		\$36,246		\$0		\$416,413		\$0	
	Implementation/Services ⁴		\$74,088		\$0		\$141,508		\$0		\$994,512		\$0	
	Evaluation		\$4,554		\$0		\$11,560		\$0		\$69,454		\$0	
	Total		\$107,819		\$0		\$224,943		\$0		\$1,722,964		\$0	
Net Program Impacts Achieved - Total and Supplemented by Rebates ⁵	kWh Reductions - Total/Rebate	6.1	0.8	0.0	0.0	28.5	18.0	0.0	0.0	280.0	181.2	0.0	0.0	
	kWh Reductions - Total/Rebate	4,674.7	1,168.7	0.0	0.0	19,528.2	12,243.2	0.0	0.0	245,438.0	179,694.0	0.0	0.0	
	Therm Reductions - Total/Rebate	10,666.7	4,629.8	0.0	0.0	26,606.3	10,390.8	0.0	0.0	142,830.0	56,999.6	0.0	0.0	
Complaints - On-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	
Complaints - Off-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	0		0		0		0		0		0	

¹ Snapshot of current off-bill loans

² The off-bill loan amount is calculated using the original loan balance and not the remaining/outstanding loan balance

³ Life of Program expenditures contain expenditures prior to January 31, 2012

⁴ Includes allocated Audit Incentive costs, which are presented discretely in the OBR Annual Report

⁵ The reductions reported for the rebate are for measures that received an EEPS 10% cash back incentive or 50% assisted subsidy with incremental savings. The reductions reflect a .9 net to gross ratio.

NYSERDA On-Bill Recovery Program

Orange and Rockland

For the quarter ending June 30, 2014

On-Bill Recovery Report Form															
To be Reported by NYSERDA Separately For Each Utility Service Territory <small>All are cumulative for reporting period unless noted "s/s" (snapshot)</small>			Quarterly Reporting Period				Calendar Year To Date				Life of Program				
			Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential		
			Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	
Applicants	Received	33		0		75		0		268		0			
	Processed	33		0		65		0		214		0			
	Approved	24		0		45		0		140		0			
	Denied	9		0		20		0		74		0			
Participants	Pending (s/s)	52	\$594,958	0	\$0	52	\$594,958	0	\$0	52	\$594,958	0	\$0		
	Closed (s/s)	2	\$3,880	0	\$0	2	\$3,880	0	\$0	2	\$3,880	0	\$0		
	Purchased	8	\$73,822	0	\$0	16	\$171,823	0	\$0	86	\$910,287	0	\$0		
	Total	62	\$672,659	0	\$0	70	\$770,661	0	\$0	140	\$1,509,124	0	\$0		
On-Bill Loans	Total	10	\$77,701	0	\$0	18	\$175,703	0	\$0	88	\$914,166	0	\$0		
	Average Loan Amount		\$7,770		\$0		\$9,761		\$0		\$10,388		\$0		
	Average Loan Payment		\$56		\$0		\$70		\$0		\$77		\$0		
	Average Current Balance		\$7,770		\$0		\$9,969		\$0		\$10,041		\$0		
	Average Original Term (Months)		180.0		0		180.0		0		172.4		0		
	Average Term Remaining (Months)		180.0		0		178.8		0		162.7		0		
Off-Bill Loans ¹	Total ²	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0		
	Voluntary	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0		
	Involuntary (nonpayment)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0		
	Average Loan Amount		\$0		\$0		\$0		\$0		\$0		\$0		
	Average Loan Payment		\$0		\$0		\$0		\$0		\$0		\$0		
	Average Current Balance		\$0		\$0		\$0		\$0		\$0		\$0		
	Average Original Term (Months)		0		0		0		0		0		0		
Average Term Remaining (Months)		0		0		0		0		0		0			
Expenditures ³	Administrative/General		\$5,515		\$0		\$13,723		\$0		\$84,149		\$0		
	Marketing		\$6,526		\$0		\$14,059		\$0		\$127,437		\$0		
	Implementation/Services ⁴		\$30,471		\$0		\$55,349		\$0		\$324,043		\$0		
	Evaluation		\$1,880		\$0		\$4,462		\$0		\$22,552		\$0		
	Total		\$44,392		\$0		\$87,593		\$0		\$558,181		\$0		
Net Program Impacts Achieved - Total and Supplemented by Rebates ⁵	kW Reductions - Total/Rebate	4.6	4.5	0.0	0.0	7.8	7.7	0.0	0.0	59.9	50.2	0.0	0.0		
	kWh Reductions - Total/Rebate	6,348.5	6,276.5	0.0	0.0	10,286.2	9,717.2	0.0	0.0	52,714.4	53,661.4	0.0	0.0		
	Therm Reductions - Total/Rebate	3,438.8	3,129.1	0.0	0.0	6,470.9	5,422.6	0.0	0.0	46,272.9	34,126.5	0.0	0.0		
Complaints - On-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Avg. Days to Respond	0	0	0	0	0	0	0	0	0	0	0	0	
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Avg. Days to Respond	0	0	0	0	0	0	0	0	0	0	0	0	
	Complaints - Off-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
			Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Closed (Credit Adj.)			0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
Avg. Days to Respond			0	0	0	0	0	0	0	0	0	0	0	0	
Appeal		Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	
		Avg. Days to Respond	0	0	0	0	0	0	0	0	0	0	0	0	

¹ Snapshot of current off-bill loans

² The off-bill loan amount is calculated using the original loan balance and not the remaining/outstanding loan balance

³ Life of Program expenditures contain expenditures prior to January 31, 2012

⁴ Includes allocated Audit Incentive costs, which are presented discretely in the OBR Annual Report

⁵ The reductions reported for the rebate are for measures that received an EEPS 10% cash back incentive or 50% assisted subsidy with incremental savings. The reductions reflect a .9 net to gross ratio. The lower Total kW Reductions reflect one geothermal projects with increased electric consumption.

NYSERDA On-Bill Recovery Program

Rochester Gas and Electric

For the quarter ending June 30, 2014

On-Bill Recovery Report Form														
To be Reported by NYSERDA Separately For Each Utility Service Territory <small>All are cumulative for reporting period unless noted "s/s" (snapshot)</small>			Quarterly Reporting Period				Calendar Year To Date				Life of Program			
			Residential		Non-Residential		Residential		Non-Residential		Residential		Non-Residential	
			Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars	Customers	Dollars
Applicants	Received		24	/	0	/	43	/	0	/	186	/	3	/
	Processed		17	/	0	/	32	/	0	/	123	/	3	/
	Approved		8	/	0	/	17	/	0	/	61	/	1	/
	Denied		9	/	0	/	15	/	0	/	62	/	2	/
Participants	Pending (s/s)		29	\$301,086	1	\$33,149	29	\$301,086	1	\$33,149	29	\$301,086	1	\$33,149
	Closed (s/s)		0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	Purchased		2	\$5,640	0	\$0	3	\$12,990	0	\$0	32	\$252,655	0	\$0
	Total		31	\$306,726	1	\$33,149	32	\$314,076	1	\$33,149	61	\$553,741	1	\$33,149
On-Bill Loans	Total		2	\$5,640	0	\$0	3	\$12,990	0	\$0	32	\$252,655	0	\$0
	Average Loan Amount		/	\$2,820	/	\$0	/	\$4,330	/	\$0	/	\$7,895	/	\$0
	Average Loan Payment		/	\$20	/	\$0	/	\$31	/	\$0	/	\$57	/	\$0
	Average Current Balance		/	\$2,820	/	\$0	/	\$4,330	/	\$0	/	\$7,301	/	\$0
	Average Original Term (Months)		/	180.0	/	0	/	180.0	/	0	/	174.4	/	0
	Average Term Remaining (Months)		/	180.0	/	0	/	180.0	/	0	/	157.5	/	0
Off-Bill Loans ¹	Total ²	Voluntary	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Involuntary (nonpayment)	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	Average Loan Amount		/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0
	Average Loan Payment		/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0
	Average Current Balance		/	\$0	/	\$0	/	\$0	/	\$0	/	\$0	/	\$0
	Average Original Term (Months)		/	0	/	0	/	0	/	0	/	0	/	0
	Average Term Remaining (Months)		/	0	/	0	/	0	/	0	/	0	/	0
Expenditures ³	Administrative/General		/	\$402	/	\$0	/	\$1,017	/	\$0	/	\$22,725	/	\$0
	Marketing		/	\$475	/	\$0	/	\$1,040	/	\$0	/	\$42,183	/	\$0
	Implementation/Services ⁴		/	\$2,245	/	\$0	/	\$4,101	/	\$0	/	\$90,818	/	\$0
	Evaluation		/	\$137	/	\$0	/	\$331	/	\$0	/	\$7,264	/	\$0
	Total		/	\$3,259	/	\$0	/	\$6,489	/	\$0	/	\$162,990	/	\$0
Net Program Impacts Achieved - Total and Supplemented by Rebates ⁵	kW Reductions - Total/Rebate		0.1	0.1	0.0	0.0	0.3	0.2	0.0	0.0	39.5	37.9	0.0	0.0
	kWh Reductions - Total/Rebate		37.8	37.8	0.0	0.0	1,285.7	278.7	0.0	0.0	54,794.8	40,048.8	0.0	0.0
	Therm Reductions - Total/Rebate		257.0	257.0	0.0	0.0	1,747.5	1,396.0	0.0	0.0	14,165.9	11,250.6	0.0	0.0
Complaints - On-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0
Complaints - Off-Bill	Initial	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0
	Appeal	Opened (Amt. in Dispute)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Pending (Amt. in Dispute) (s/s)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Closed (Credit Adj.)	0	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
		Avg. Days to Respond	/	0	/	0	/	0	/	0	/	0	/	0

¹ Snapshot of current off-bill loans

² The off-bill loan amount is calculated using the original loan balance and not the remaining/outstanding loan balance

³ Life of Program expenditures contain expenditures prior to January 31, 2012

⁴ Includes allocated Audit Incentive costs, which are presented discretely in the OBR Annual Report

⁵ The reductions reported for the rebate are for measures that received an EEPS 10% cash back incentive or 50% assisted subsidy with incremental savings. The reductions reflect a .9 net to gross ratio.