

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

CASE 15-E-0751 - In the Matter of the Value of Distributed
Energy Resources.

NOTICE OF AGENDA FOR TECHNICAL CONFERENCE

(Issued March 30, 2017)

On March 16, 2017, a Notice of Technical Conference on Phase One of Value of Distributed Energy Resources (Notice) was issued in the above-referenced proceeding. As described in that Notice, Department of Public Service Staff (Staff) will host a two-day technical conference on April 5 and 6, 2017 to facilitate consultation among utilities, stakeholders, and Staff regarding the Implementation Proposals that utilities have been directed to file as well as the development of proposals for Commission consideration aimed at reducing community distributed generation (CDG) development costs and broadening access to low-income customers.

Subsequently, on March 23, 2017, a Notice Soliciting Comments on Draft Agenda for Technical Conference was issued requesting comments on a preliminary agenda. Three comments were received. While the City of New York's proposal of dividing presentations by utility, rather than by topic, would increase convenience for some stakeholders, the division of presentations by topic has been retained to facilitate comparison of utility approaches. Consistent with the comments of Ampion and High Peaks Solar, issues related to access to data will be discussed during the "Customer Maintenance Costs" section of the agenda on Day 2.

In order to ensure sufficient time for focused discussion on issues related to enabling the participation of low-income customers in Value of Distributed Energy Resources

programs and tariffs, that issue has been removed from the Day 2 agenda and will instead be the subject of a separate technical conference, to be convened on April 13, 2017. More information on that technical conference, including an agenda, will be provided in a subsequent notice.

The final agenda for the technical conference is attached to this Notice. Stakeholders are invited to indicate their interest in making a brief presentation during the "Market Barriers" section of the agenda on Day 2 by Tuesday, April 4, 2017 by emailing VDER@dps.ny.gov. Stakeholders should indicate what specific topic their presentation will relate to. Presentations should be oral and not include slides. We anticipate that approximately three minutes per presentation will be provided.

As previously noted, individuals interested in participating in the technical conference in-person are required to register by sending their name, contact information and affiliation to VDER@dps.ny.gov by close of business on Friday, March 31, 2017. The conference will be viewable by webcast using the links in the agenda below. Individuals that have any questions may contact Peter Olmsted at 518-474-1374 or via email at VDER@dps.ny.gov.

(SIGNED)

KATHLEEN H. BURGESS
Secretary

April 5th and 6th, 2017
Case 15-E-0751 Value of Distributed Energy Resources
Stakeholder Consultative Meetings
3 Empire State Plaza, 19th Floor Boardroom, Albany NY

Remote Viewing via Webcast
<http://www3.dps.ny.gov/W/PSCWeb.nsf/SN/Webcasts>

FINAL AGENDA

DAY 1 - April 5, 2017

10:30 AM to 4:30 PM

- 1. Welcome** – Gregg Sayre, Interim Chair, Public Service Commission
- 2. Overview of the Two Day Meetings** – Scott Weiner, Deputy, Markets & Innovation
- 3. DRV / LSRV 10:45 AM - 12:15 PM** – Utility Presentations and Q&A of proposed calculation and compensation methodology for Demand Reduction Value (DRV) and Locational System Relief Values (LSRV)
 - a. Method for de-averaging current MCOS values
 - b. LSRV Areas and MW caps
 - c. Relation to NWA Procurements and DLM Tariffs
- 4. Cost Recovery / Allocation 12:15 PM - 1:30 PM** – Utility Presentations and Q&A of proposed cost allocation and recovery methodologies for each component of the Value Stack (LBMP, ICAP, E, DRV, LSRV, MTC) including proposed accounting transactions and ratemaking treatment.
 - a. Costs follow Benefits
 - b. Differences by Utility
 - c. Full Requirements vs. ESCO customers vs. MHP customers
 - d. RDMs vs. Base Rates vs. other recovery mechanism
- 5. LUNCH 1:30 PM - 2:15 PM**
- 6. ICAP 2:15 PM - 3:30 PM** – Utility Presentations and Q&A of proposed methods and values for providing compensation for Installed Capacity using Alternative 1 (capacity portion of the supply charge for the service class with a load profile most similar to a solar generation profile, per kWh) and Alternative 2 (capacity portion of the supply charge assigned to the 460 peak summer hours, per kWh)
 - a. Transparent publishing (i.e. unbundling from energy)
 - b. Alternative 1 (capacity portion of the supply charge per every kWh)
 - i. service class with load profile most similar to a solar generation profile
 - c. Alternative 2 (capacity portion of the retail supply charge as if assigned to the 460 peak summer hours for that service class, per kWh)
- 7. MTC and Rules 3:30 PM - 5:00 PM** – Utility Presentations and Q&A of draft Market Transition Credits and rules on how the MTC, DRV and LSRV will be applied to CDG projects
 - a. Calculating the portion receiving MTC credit
 - i. Basis for percent and how updated
 - ii. Calculation method
 - b. Rules for applying DRV to non-MTC portion
 - c. Rules for applying LSRV

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FINAL AGENDA

DAY 2 - April 6, 2017

9:00 AM to 4:00 PM

- 1. Welcome / Overview of the Day** – Scott Weiner, Deputy, Markets & Innovation
- 2. Metering 9:15 AM - 10:15 AM** – Rollout of CDG/value-stack hourly metering and interim methods
- 3. Time reserved for continuation of utility presentations and discussion 10:15 AM - 11:00 AM**
- 4. Market Barriers 11:00 AM - 12:30 PM** – Staff facilitated consultation on possible approaches to reduce, eliminate or mitigate market barriers
 - a. Project Size
 - b. Consolidated Billing
 - c. Customer Maintenance Costs
- 5. LUNCH 12:30 PM - 1:30 PM**
- 6. Informational Presentations from NYSERDA and Staff Facilitated Consultation 1:30 PM - 3:00 PM**
 - a. Financing Costs
 - b. NY-Sun Incentives
 - c. Low-income CDG participation
 - d. Interconnection
- 7. Time reserved if needed 3:00 PM – 4:00 PM**