

STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
MONTHLY COMMERCIAL BILLS INCLUDING STATE GRT  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013

	SMALL		MEDIUM		LARGE	
	10 KW	10 KW	50 KW	50 KW	250 KW	250 KW
	<u>20% L.F.</u>	<u>30% L.F.</u>	<u>25% L.F.</u>	<u>35% L.F.</u>	<u>30% L.F.</u>	<u>50% L.F.</u>
	1,440	2,160	9,000	12,600	54,000	90,000
	KWH	KWH	KWH	KWH	KWH	KWH

**CENTRAL HUDSON GAS & ELECTRIC CORPORATION**

BASIC SERVICE CHARGE	\$ 35.00	\$ 35.00	\$ 84.00	\$ 84.00	\$ 84.00	\$ 84.00
DELIVERY CHARGE (KWH)	\$ 8.47	\$ 12.70	\$ 48.60	\$ 68.04	\$ 291.60	\$ 486.00
DELIVERY CHARGE (KW)	\$ -	\$ -	\$ 405.00	\$ 405.00	\$ 2,025.00	\$ 2,025.00
BILL CREDIT (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
REVENUE DECOUPLING ADJUSTMENT (KWH)	\$ 2.07	\$ 3.11	\$ 20.07	\$ 28.10	\$ 120.42	\$ 200.70
TEMPORARY STATE ASSESSMENT SURCHGE. (KWH)	\$ 3.56	\$ 5.34	\$ 22.23	\$ 31.12	\$ 133.38	\$ 222.30
PURCHASED POWER ADJUSTMENT (KWH)	\$ 0.01	\$ 0.02	\$ -	\$ -	\$ -	\$ -
SYSTEM BENEFIT CHARGE (KWH)	\$ 4.71	\$ 7.06	\$ 29.43	\$ 41.20	\$ 176.58	\$ 294.30
RENEWABLE PORTFOLIO CHARGE (KWH)	\$ 3.77	\$ 5.66	\$ 23.58	\$ 33.01	\$ 141.48	\$ 235.80
MISCELLANEOUS CHARGES (KWH)	\$ (2.79)	\$ (4.19)	\$ (17.46)	\$ (24.44)	\$ (104.76)	\$ (174.60)
TAXES (POUGHKEEPSIE)	\$ 0.65	\$ 0.76	\$ 7.25	\$ 7.84	\$ 33.77	\$ 39.73
TOTAL ELECTRIC DELIVERY CHARGE	\$ 55.45	\$ 65.46	\$ 622.70	\$ 673.87	\$ 2,901.47	\$ 3,413.23

MARKET PRICE CHARGE (KWH)	\$ 74.51	\$ 111.76	\$ 465.66	\$ 651.92	\$ 2,793.96	\$ 4,656.60
MARKET PRICE ADJUSTMENT (KWH)	\$ 7.62	\$ 11.43	\$ 47.61	\$ 66.65	\$ 285.66	\$ 476.10
MERCHANT FUNCTION ADMIN. CHGE. (KWH)	\$ 3.46	\$ 5.18	\$ 1.08	\$ 1.51	\$ 6.48	\$ 10.80
MERCHANT FUNCTION SUPPLY CHGE. (KWH)	\$ 4.56	\$ 6.85	\$ 2.34	\$ 3.28	\$ 14.04	\$ 23.40
TRANSITION ADJUSTMENT, PER KWH	\$ 0.79	\$ 1.19	\$ 0.63	\$ 0.88	\$ 3.78	\$ 6.30
TAXES (POUGHKEEPSIE)	\$ 1.07	\$ 1.61	\$ 6.09	\$ 8.53	\$ 36.56	\$ 60.93
TOTAL ELECTRIC SUPPLY CHARGE	\$ 92.01	\$ 138.01	\$ 523.41	\$ 732.78	\$ 3,140.48	\$ 5,234.13

TOTAL ELECTRIC CHARGE **\$ 147.45 \$ 203.47 \$ 1,146.11 \$ 1,406.65 \$ 6,041.95 \$ 8,647.36**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

BASIC SERVICE CHARGE	\$ 26.01	\$ 26.01	\$ -	\$ -	\$ -	\$ -
BILL ISSUANCE CHARGE, PER BILL	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04
METER OWNERSHIP CHARGE	\$ -	\$ -	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27
METER SERVICE CHARGE	\$ -	\$ -	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09
METER DATA SERVICE CHARGE	\$ -	\$ -	\$ 3.17	\$ -	\$ -	\$ -
DELIVERY CHARGE (KWH)	\$ -	\$ -	\$ 214.20	\$ 299.88	\$ 1,285.20	\$ 2,142.00
DELIVERY CHARGE FIRST 2000 KWH (KWH)	\$ 124.70	\$ 173.20	\$ -	\$ -	\$ -	\$ -
DELIVERY CHARGE OVER 2000 KWH (KWH)	\$ -	\$ 9.57	\$ -	\$ -	\$ -	\$ -
DELIVERY CHARGE FIRST 5 KW PER MONTH (KW)	\$ -	\$ -	\$ 103.38	\$ 103.38	\$ 103.38	\$ 103.38
DELIVERY CHARGE NEXT 95 KW (KW)	\$ -	\$ -	\$ 17.95	\$ 17.95	\$ 17.95	\$ 17.95
DELIVERY CHARGE OVER 100 KW (KW)	\$ -	\$ -	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48
REVENUE DECOUPLING ADJUSTMENT (KWH)	\$ (0.07)	\$ (0.11)	\$ (62.91)	\$ (88.07)	\$ (377.46)	\$ (629.10)
MONTHLY ADJUSTMENT (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TEMPORARY STATE ASSESSMENT SURCHGE. (KWH)	\$ 7.19	\$ 10.78	\$ 35.51	\$ 49.71	\$ 213.03	\$ 355.05
DELIVERY REVENUE SURCHARGE (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SYSTEM BENEFIT CHARGE (KWH)	\$ 4.90	\$ 7.34	\$ 30.60	\$ 42.84	\$ 183.60	\$ 306.00
RENEWABLE PORTFOLIO CHARGE (KWH)	\$ 3.31	\$ 4.97	\$ 20.70	\$ 28.98	\$ 124.20	\$ 207.00
MONTHLY ADJUSTMENT CHARGE (KWH)	\$ 20.46	\$ 30.69	\$ 127.89	\$ 179.05	\$ 767.34	\$ 1,278.90
TAXES (NEW YORK CITY)	\$ 4.51	\$ 6.34	\$ 12.40	\$ 15.85	\$ 56.37	\$ 91.60
TOTAL ELECTRIC DELIVERY CHARGE	\$ 192.05	\$ 269.84	\$ 527.77	\$ 674.44	\$ 2,398.49	\$ 3,897.66

ELECTRIC SUPPLY (KWH)	\$ 181.72	\$ 272.57	\$ 834.67	\$ 1,168.54	\$ 5,008.01	\$ 8,346.69
ELECTRIC SUPPLY (KW)	\$ -	\$ -	\$ 264.50	\$ 264.50	\$ 1,322.50	\$ 1,322.50
MERCHANT FUNCTION CHARGE (KWH)	\$ 7.06	\$ 10.59	\$ 11.97	\$ 16.76	\$ 71.82	\$ 119.70
MARKET SUPPLY CHARGE I (KWH)	\$ 18.64	\$ 27.96	\$ 116.49	\$ 163.08	\$ 698.92	\$ 1,164.87
MARKET SUPPLY CHARGE II (KWH)	\$ (10.50)	\$ (15.75)	\$ (65.62)	\$ (91.87)	\$ (393.71)	\$ (656.19)
TAXES (NEW YORK CITY)	\$ 4.81	\$ 7.22	\$ 28.39	\$ 37.16	\$ 163.86	\$ 251.56
TOTAL ELECTRIC SUPPLY CHARGE	\$ 201.73	\$ 302.59	\$ 1,190.39	\$ 1,558.17	\$ 6,871.40	\$ 10,549.13

TOTAL ELECTRIC CHARGE **\$ 393.78 \$ 572.43 \$ 1,718.16 \$ 2,232.61 \$ 9,269.89 \$ 14,446.79**

STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
MONTHLY COMMERCIAL BILLS INCLUDING STATE GRT  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013

	SMALL		MEDIUM		LARGE	
	10 KW	10 KW	50 KW	50 KW	250 KW	250 KW
	<u>20% L.F.</u>	<u>30% L.F.</u>	<u>25% L.F.</u>	<u>35% L.F.</u>	<u>30% L.F.</u>	<u>50% L.F.</u>
	1,440	2,160	9,000	12,600	54,000	90,000
	KWH	KWH	KWH	KWH	KWH	KWH

**NEW YORK STATE ELECTRIC & GASCORP. (LOCKPORT AREA)**

BASIC SERVICE CHARGE	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37
BILL ISSUANCE CHARGE	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73
METER OWNERSHIP CHARGE	\$ 1.68	\$ 1.68	\$ 1.68	\$ 1.68	\$ 1.68	\$ 1.68
METER SERVICE CHARGE	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48
METER DATA SERVICE CHARGE	\$ 2.08	\$ 2.08	\$ 2.08	\$ 2.08	\$ 2.08	\$ 2.08
DELIVERY CHARGE (KWH)	\$ 83.20	\$ 83.20	\$ 416.00	\$ 416.00	\$ 2,080.00	\$ 2,080.00
DELIVERY CHARGE (KWH)	\$ 4.90	\$ 7.34	\$ 30.60	\$ 42.84	\$ 183.60	\$ 306.00
TEMPORARY STATE ASSESSMENT SURCHGE. (KWH)	\$ 1.56	\$ 2.35	\$ 9.77	\$ 13.68	\$ 58.64	\$ 97.74
TRANSITION CHARGE (KWH)	\$ 3.22	\$ 4.83	\$ 20.11	\$ 28.15	\$ 120.64	\$ 201.06
SYSTEM BENEFIT CHARGE (KWH)	\$ 4.84	\$ 7.26	\$ 30.27	\$ 42.37	\$ 181.60	\$ 302.67
RENEWABLE PORTFOLIO CHARGE (KWH)	\$ 3.05	\$ 4.57	\$ 19.04	\$ 26.65	\$ 114.21	\$ 190.35
TAXES (CITY OF LOCKPORT)	\$ 1.20	\$ 1.29	\$ 5.50	\$ 5.94	\$ 27.85	\$ 32.28
<b>TOTAL ELECTRIC DELIVERY CHARGE</b>	<b>\$ 120.31</b>	<b>\$ 129.18</b>	<b>\$ 549.62</b>	<b>\$ 593.97</b>	<b>\$ 2,784.88</b>	<b>\$ 3,228.44</b>
ELECTRIC SUPPLY (KWH)	\$ 5.17	\$ 7.76	\$ 32.34	\$ 45.27	\$ 194.02	\$ 323.37
MERCHANT FUNCTION CHARGE (KWH)	\$ 128.35	\$ 192.52	\$ 802.17	\$ 1,123.04	\$ 4,813.02	\$ 8,021.70
TAXES (CITY OF LOCKPORT)	\$ 1.35	\$ 2.02	\$ 8.43	\$ 11.80	\$ 50.58	\$ 84.29
<b>TOTAL ELECTRIC SUPPLY CHARGE</b>	<b>\$ 134.87</b>	<b>\$ 202.30</b>	<b>\$ 842.94</b>	<b>\$ 1,180.11</b>	<b>\$ 5,057.62</b>	<b>\$ 8,429.36</b>
<b>TOTAL ELECTRIC CHARGE</b>	<b>\$ 255.18</b>	<b>\$ 331.48</b>	<b>\$ 1,392.55</b>	<b>\$ 1,774.09</b>	<b>\$ 7,842.50</b>	<b>\$ 11,657.81</b>

**NIAGARA MOHAWK POWER CORPORATION (FRONTIER AREA - INCLUDES BUFFALO)**

BASIC SERVICE CHARGE	\$ 21.02	\$ 52.52	\$ 52.52	\$ 52.52	\$ 260.15	\$ 260.15
DELIVERY CHARGE (KW)	\$ -	\$ 93.10	\$ 465.50	\$ 465.50	\$ -	\$ -
DELIVERY CHARGE FIRST 40 KW OR LESS	\$ -	\$ -	\$ -	\$ -	\$ 366.40	\$ 366.40
DELIVERY CHARGE OVER 40 KW (KW)	\$ -	\$ -	\$ -	\$ -	\$ 1,923.60	\$ 1,923.60
DELIVERY CHARGE (KWH)	\$ 71.45	\$ -	\$ -	\$ -	\$ -	\$ -
DELIVERY CHARGE ADJUSTMENT (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TEMPORARY STATE ASSESSMENT SURCHGE. (KWH)	\$ 5.80	\$ -	\$ -	\$ -	\$ -	\$ -
TEMPORARY STATE ASSESSMENT SURCHGE. (KW)	\$ -	\$ 9.00	\$ 45.00	\$ 45.00	\$ 262.50	\$ 262.50
COMMODITY ADJUSTMENT CHARGE (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TRANSMISSION REVENUE ADJUSTMENT (KWH)	\$ 1.27	\$ 1.68	\$ 7.02	\$ 9.83	\$ 40.50	\$ 67.50
COMPETITIVE TRANSITION CHARGE (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COMPETITIVE TRANSITION CHARGE FIRST 450 HOURS USE (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COMPETITIVE TRANSITION CHARGE OVER 450 HOURS USE (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COMPETITIVE TRANSITION CHARGE (KW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COMPETITIVE TRANSITION CHARGE FIRST 40 KW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COMPETITIVE TRANSITION CHARGE OVER 40 KW (KW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SYSTEM BENEFIT CHARGE (KWH)	\$ 6.06	\$ 9.09	\$ 37.87	\$ 53.02	\$ 227.23	\$ 378.72
RENEWABLE PORTFOLIO CHARGE (KWH)	\$ 3.44	\$ 5.16	\$ 21.48	\$ 30.08	\$ 128.90	\$ 214.83
REVENUE DECOUPLING ADJUSTMENT (KWH)	\$ (0.63)	\$ -	\$ -	\$ -	\$ -	\$ -
REVENUE DECOUPLING ADJUSTMENT (KW)	\$ -	\$ 0.30	\$ 1.50	\$ 1.50	\$ (65.00)	\$ (65.00)
LEGACY TRANSITION CHARGE (KWH)	\$ 2.44	\$ 3.66	\$ 15.26	\$ 21.36	\$ 91.53	\$ 152.55
TAXES (BUFFALO) (DELIVERY)	\$ 5.83	\$ 9.18	\$ 34.01	\$ 35.73	\$ 170.31	\$ 187.43
<b>TOTAL ELECTRIC DELIVERY CHARGE*</b>	<b>\$ 116.68</b>	<b>\$ 183.70</b>	<b>\$ 680.16</b>	<b>\$ 714.53</b>	<b>\$ 3,406.12</b>	<b>\$ 3,748.68</b>
ELECTRIC SUPPLY (KWH)	\$ 75.64	\$ 89.21	\$ 371.70	\$ 520.38	\$ 2,216.70	\$ 3,694.50
MERCHANT FUNCTION CHARGE (KWH)	\$ 1.35	\$ 0.56	\$ 2.34	\$ 3.28	\$ -	\$ -
ELECTRICITY SUPPLY RECONCILIATION MECHANISM (KWH)	\$ 8.89	\$ 13.73	\$ 57.22	\$ 80.11	\$ 343.33	\$ 572.22
TAXES (BUFFALO) (COMMODITY)	\$ 2.66	\$ 3.20	\$ 13.34	\$ 18.67	\$ 79.18	\$ 131.96
<b>TOTAL ELECTRIC SUPPLY CHARGE</b>	<b>\$ 88.54</b>	<b>\$ 106.70</b>	<b>\$ 444.60</b>	<b>\$ 622.44</b>	<b>\$ 2,639.21</b>	<b>\$ 4,398.68</b>
<b>TOTAL ELECTRIC CHARGE</b>	<b>\$ 205.22</b>	<b>\$ 290.40</b>	<b>\$ 1,124.76</b>	<b>\$ 1,336.97</b>	<b>\$ 6,045.32</b>	<b>\$ 8,147.36</b>

\*Retail Access Customers receive a credit of \$.0027/kwh for SC 2-Non-Demand and \$.0005/kwh for SC 2-Demand and SC 3.

STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
MONTHLY COMMERCIAL BILLS INCLUDING STATE GRT  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013

	SMALL		MEDIUM		LARGE	
	10	10	50	50	250	250
	KW	KW	KW	KW	KW	KW
	20% L.F.	30% L.F.	25% L.F.	35% L.F.	30% L.F.	50% L.F.
	1,440	2,160	9,000	12,600	54,000	90,000
	KWH	KWH	KWH	KWH	KWH	KWH
<b>ORANGE AND ROCKLAND UTILITIES, INC.</b>						
BASIC SERVICE CHARGE	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 100.00	\$ 100.00
BILL ISSUANCE CHARGE	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02
METER OWNERSHIP CHARGE	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 9.63	\$ 9.63
METER SERVICE PROVIDER CHARGE	\$ 7.82	\$ 7.82	\$ 7.82	\$ 7.82	\$ 25.09	\$ 25.09
METER DATA SERVICE PROVIDER CHARGE	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.57	\$ 3.63	\$ 3.63
DELIVERY CHARGE (KW)	\$ -	\$ -	\$ -	\$ -	\$ 1,867.50	\$ 1,867.50
DELIVERY CHARGE FIRST 5 KW (KW)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ -	\$ -
DELIVERY CHARGE OVER 5 KW (KW)	\$ 34.70	\$ 34.70	\$ 312.30	\$ 312.30	\$ -	\$ -
DELIVERY CHARGE (KWH)	\$ -	\$ -	\$ -	\$ -	\$ 528.66	\$ 881.10
DELIVERY CHARGE FIRST 1250 KWH (KWH)	\$ 64.10	\$ 64.10	\$ 64.10	\$ 64.10	\$ -	\$ -
DELIVERY CHARGE UP TO 30000 KWH OR 300 HRS. USE (GREATER OF) (KWH)	\$ 4.70	\$ 22.51	\$ 191.74	\$ 280.80	\$ -	\$ -
DELIVERY CHARGE OVER 30000 KWH OR 300 HRS. USE (GREATER OF) (KWH)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TEMPORARY STATE ASSESSMENT SURCHGE. (KWH)	\$ 4.71	\$ 7.06	\$ 29.43	\$ 41.20	\$ 152.82	\$ 254.70
REVENUE DECOUPLING MECHANISM ADJ. (KWH)	\$ (3.99)	\$ (5.98)	\$ (24.93)	\$ (34.90)	\$ 153.90	\$ 256.50
SYSTEM BENEFIT CHARGE (KWH)	\$ 5.69	\$ 8.53	\$ 35.55	\$ 49.77	\$ 213.30	\$ 355.50
RENEWABLE PORTFOLIO CHARGE (KWH)	\$ 3.54	\$ 5.31	\$ 22.14	\$ 31.00	\$ 132.84	\$ 221.40
ENERGY COST ADJUSTMENT (KWH)	\$ 0.03	\$ 0.04	\$ 0.18	\$ 0.25	\$ 1.08	\$ 1.80
COMPETITIVE TRANSITION CHARGE (KWH)	\$ 0.52	\$ 0.78	\$ 3.24	\$ 4.54	\$ 19.44	\$ 32.40
TAXES (MIDDLETOWN)	\$ 1.76	\$ 2.03	\$ 7.95	\$ 9.33	\$ 38.26	\$ 47.81
TOTAL ELECTRIC DELIVERY CHARGE	\$ 149.22	\$ 172.55	\$ 675.16	\$ 791.84	\$ 3,247.17	\$ 4,058.08
ELECTRIC SUPPLY (KWH)	\$ 5.82	\$ 8.73	\$ 36.36	\$ 50.90	\$ 152.82	\$ 254.70
MERCHANT FUNCTION CHARGE (KWH)	\$ 122.90	\$ 184.36	\$ 768.15	\$ 1,075.41	\$ 4,495.50	\$ 7,492.50
TAXES (MIDDLETOWN)	\$ 1.53	\$ 2.30	\$ 9.59	\$ 13.43	\$ 55.42	\$ 92.37
TOTAL ELECTRIC SUPPLY CHARGE	\$ 130.26	\$ 195.38	\$ 814.10	\$ 1,139.74	\$ 4,703.74	\$ 7,839.57
TOTAL ELECTRIC CHARGE	\$ 279.47	\$ 367.94	\$ 1,489.26	\$ 1,931.58	\$ 7,950.91	\$ 11,897.65

**ROCHESTER GAS AND ELECTRIC CORP.**

BASIC SERVICE CHARGE	\$ 21.38	\$ 21.38	\$ 48.19	\$ 48.19	\$ 184.18	\$ 184.18
METER OWNERSHIP CHARGE	\$ -	\$ -	\$ 3.04	\$ 3.04	\$ 8.69	\$ 8.69
METER SERVICE CHARGE	\$ -	\$ -	\$ 9.42	\$ 9.42	\$ 16.95	\$ 16.95
METER DATA SERVICE CHARGE	\$ -	\$ -	\$ 1.52	\$ 1.52	\$ 1.84	\$ 1.84
BILL ISSUANCE CHARGE	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95
DELIVERY CHARGE (KW)	\$ -	\$ -	\$ 740.50	\$ 740.50	\$ 3,922.50	\$ 3,922.50
DELIVERY CHARGE (KWH)	\$ 38.89	\$ 58.34	\$ -	\$ -	\$ -	\$ -
DELIVERY CHARGE FIRST 200 HRS USE (KWH)	\$ -	\$ -	\$ 2.15	\$ 2.15	\$ -	\$ -
DELIVERY CHARGE OVER 200 HRS USE (KWH)	\$ -	\$ -	\$ 94.51	\$ 133.18	\$ -	\$ -
TEMPORARY STATE ASSESSMENT SURCHGE. (KW)	\$ -	\$ -	\$ -	\$ -	\$ 155.00	\$ 155.00
TEMPORARY STATE ASSESSMENT SURCHGE. (KWH)	\$ 2.78	\$ 4.17	\$ 16.74	\$ 23.44	\$ -	\$ -
TRANSITION CHARGE (KWH)	\$ 5.88	\$ 8.81	\$ 36.72	\$ 51.41	\$ 220.32	\$ 367.20
SYSTEM BENEFIT CHARGE (KWH)	\$ 3.34	\$ 5.01	\$ 20.86	\$ 29.21	\$ 125.17	\$ 208.62
RENEWABLE PORTFOLIO CHARGE (KWH)	\$ 3.46	\$ 5.18	\$ 21.60	\$ 30.24	\$ 129.60	\$ 216.00
REVENUE DECOUPLING MECHANISM (KW)	\$ -	\$ -	\$ -	\$ -	\$ (67.50)	\$ (67.50)
REVENUE DECOUPLING MECHANISM (KWH)	\$ (0.27)	\$ (0.40)	\$ (4.71)	\$ (6.59)	\$ -	\$ -
TAXES (CITY OF ROCHESTER)	\$ 2.36	\$ 3.20	\$ 30.66	\$ 32.99	\$ 145.29	\$ 155.09
TOTAL ELECTRIC DELIVERY CHARGE	\$ 78.77	\$ 106.64	\$ 1,022.16	\$ 1,099.63	\$ 4,842.99	\$ 5,169.52
ELECTRIC SUPPLY (KWH)	\$ 82.21	\$ 123.32	\$ 415.27	\$ 581.38	\$ 2,456.62	\$ 4,094.36
MERCHANT FUNCTION CHARGE (KWH)	\$ 10.09	\$ 15.14	\$ 50.78	\$ 71.09	\$ 304.67	\$ 507.78
TAXES (CITY OF ROCHESTER)	\$ 2.85	\$ 4.28	\$ 14.41	\$ 20.18	\$ 85.40	\$ 142.34
TOTAL ELECTRIC SUPPLY CHARGE	\$ 95.16	\$ 142.74	\$ 480.46	\$ 672.65	\$ 2,846.69	\$ 4,744.48
TOTAL ELECTRIC CHARGE	\$ 173.93	\$ 249.38	\$ 1,502.62	\$ 1,772.28	\$ 7,689.68	\$ 9,913.99

\* Retail Access Customers receive a credit of \$.004/kwh.

Note: Bills were computed at the following service classes

	10		50		250	
using summer period rates:	1,440 KWH	2,160 KWH	9,000 KWH	12,600 KWH	54,000 KWH	90,000 KWH
Central Hudson Gas & Electric Corporation	SC 2 - Non-Dem.	SC 2 - Non-Dem.	SC 2 - Demand	SC 2 - Demand	SC 2 - Demand	SC 2 - Demand
Consolidated Edison Company of New York, Inc.	SC 2	SC 2	SC 9	SC 9	SC 9	SC 9
New York State Electric & Gas Corporation	SC 2	SC 2	SC 2	SC 2	SC 2	SC 2
Niagara Mohawk Power Corporation	SC 2 - Non-Dem.	SC 2 - Demand	SC 2 - Demand	SC 2 - Demand	SC 3	SC 3
Orange & Rockland Utilities, Inc.	SC 2	SC 2	SC 2	SC 2	SC 3	SC 3
Rochester Gas and Electric Corporation	SC 2	SC 2	SC 7	SC 7	SC 3	SC 3

**STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
COMPARISON OF COMMERCIAL RATES  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013**

**CENTRAL HUDSON GAS & ELECTRIC CORPORATION**

**S.C. NO. 2 NON-DEM.**

BASIC SERVICE CHARGE  
DELIVERY CHARGE, PER KWH  
BILL CREDIT, PER KWH  
REVENUE DECOUPLING MECHANISM ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
PURCHASED POWER ADJUSTMENT, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
MISCELLANEOUS CHARGES, PER KWH  
MARKET PRICE CHARGE, PER KWH  
MARKET PRICE ADJUSTMENT, PER KWH  
MERCHANT FUNCTION ADMINISTRATION CHARGE, PER KWH  
MERCHANT FUNCTION SUPPLY CHARGE, PER KWH  
TRANSITION ADJUSTMENT, PER KWH  
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY DELIVERY

Rate	Source	Eff. Date
\$35.00	Leaf 169	7/1/2012
\$0.00588	Leaf 169	7/1/2012
\$0.00000	EBC 2	7/1/2012
\$0.00144	RDM 7	10/1/2012
\$0.00247	NYSA 9	7/1/2012
\$0.00001	PPA 140	12/11/2012
\$0.00327	SBC 28	10/1/2012
\$0.00262	SBC 28	10/1/2012
(\$0.00194)	MISC 140	12/11/2012
\$0.05174	MPC 143	12/11/2012
\$0.00529	MPC 143	12/11/2012
\$0.00240	MFC 7	7/1/2012
\$0.00317	MFC 7	7/1/2012
\$0.00055	MFC 7	7/1/2012
0.98836	RTS 42	8/1/2012
0.98836	RTS 42	8/1/2012

**S.C. NO. 2 DEMAND SECONDARY**

BASIC SERVICE CHARGE  
DELIVERY CHARGE, PER KWH  
DELIVERY CHARGE, PER KWH  
BILL CREDIT, PER KWH  
REVENUE DECOUPLING MECHANISM ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
PURCHASED POWER ADJUSTMENT, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
MISCELLANEOUS CHARGES, PER KWH  
MARKET PRICE CHARGE, PER KWH  
MARKET PRICE ADJUSTMENT, PER KWH  
MERCHANT FUNCTION ADMINISTRATION CHARGE, PER KWH  
MERCHANT FUNCTION SUPPLY CHARGE, PER KWH  
TRANSITION ADJUSTMENT, PER KWH  
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY DELIVERY

Rate	Source	Eff. Date
\$84.00	Leaf 169	7/1/2012
\$0.00540	Leaf 169	7/1/2012
\$8.10	Leaf 169	7/1/2012
\$0.00000	EBC 2	7/1/2012
\$0.00223	RDM 7	10/1/2012
\$0.00247	NYSA 9	7/1/2012
\$0.00000	PPA 140	12/11/2012
\$0.00327	SBC 28	10/1/2012
\$0.00262	SBC 28	10/1/2012
(\$0.00194)	MISC 140	12/11/2012
\$0.05174	MPC 143	12/11/2012
\$0.00529	MPC 143	12/11/2012
\$0.00012	MFC 7	7/1/2012
\$0.00026	MFC 7	7/1/2012
\$0.00007	MFC 7	7/1/2012
0.98836	RTS 42	8/1/2012
0.98836	RTS 42	8/1/2012

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**S.C. NO. 2**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE, PER BILL  
DELIVERY CHARGE, PER KWH  
FIRST 2000 KWH  
OVER 2000 KWH  
REVENUE DECOUPLING ADJUSTMENT, PER KWH  
MONTHLY ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
DELIVERY REVENUE SURCHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (NYC) COMMODITY DELIVERY  
MAC, PER KWH  
MSCI, PER KWH  
MSCII, PER KWH

Rate	Source	Eff. Date
\$26.01		397 4/1/2012
\$1.04		353 11/1/2011
\$0.0866		397 4/1/2012
\$0.0598		397 4/1/2012
(\$0.000050)	RDM	11/1/2012
\$0.00499	PSL	7/1/2012
\$0.0034	SBC	1/1/2013
\$0.0023	RPS	10/1/2012
\$0.126191	https://apps1.coned.com	01/01/2013-01/31/2013
\$0.004905	MFC	1/1/2013
2.4429%	GRT	6/1/2012
2.4066%	GRT	6/1/2012
\$0.01421	MAC	1/1/2013
\$0.012943	MSC	12/12/2012
(\$0.007291)	MSC	12/12/2012

**S.C. NO. 9 LOW TENSION**

DELIVERY CHARGE, PER KWH  
BILL ISSUANCE CHARGE, PER BILL  
METER OWNERSHIP CHARGE  
METER SERVICE PROVIDER CHARGE  
METER DATA SERVICE PROVIDER CHARGE  
MONTHLY ADJUSTMENT, PER KWH  
DELIVERY CHARGE, PER KW  
FIRST 5 KW PER MONTH  
NEXT 95 KW  
OVER 100 KW  
REVENUE DECOUPLING ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
DELIVERY REVENUE SURCHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
ELECTRIC SUPPLY, PER KW  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (NYC) COMMODITY DELIVERY  
MAC, PER KWH  
MSCI, PER KWH  
MSCII, PER KWH

\$0.0238		445 4/1/2012
\$1.04		353 11/1/2011
\$3.27		445 4/1/2012
\$3.09		445 4/1/2012
\$3.17		445 4/1/2012
\$103.38		445 4/1/2012
\$17.95		445 4/1/2012
\$17.48		445 4/1/2012
(\$0.006990)	RDM	11/1/2012
\$0.003945	PSL	7/1/2012
\$0.0034	SBC	1/1/2013
\$0.0023	RPS	10/1/2012
\$0.0927	https://apps1.coned.com	01/01/2013-01/31/2013
\$5.29	MSC CAP 3	11/1/2012
\$0.001330	MFC	1/1/2013
2.4429%	GRT	6/1/2012
2.4066%	GRT	6/1/2012
\$0.01421	MAC	1/1/2013
\$0.012943	MSC	12/12/2012
(\$0.007291)	MSC	12/12/2012

**NEW YORK STATE ELECTRIC & GAS CORPORATION  
(LOCKPORT AREA)**

**S.C. No. 2**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE  
METER OWNERSHIP CHARGE  
METER SERVICE CHARGE  
METER DATA SERVICE CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY CHARGE, PER KWH  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (CITY OF LOCKPORT) COMMODITY DELIVERY

Rate	Source	Eff. Date
\$5.37	LEAF 131	9/1/2012
\$0.73	LEAF 131	9/1/2012
\$1.68	LEAF 131	9/1/2012
\$8.48	LEAF 131	9/1/2012
\$2.08	LEAF 131	9/1/2012
\$8.32	LEAF 131	9/1/2012
\$0.00340	LEAF 131	9/1/2012
\$0.001086	TSAS 05	4/1/2012
\$0.002234	TCS	1/1/2013
\$0.003363	SBC 10	1/1/2013
\$0.0021	RPS 08	12/1/2012
\$0.003593	MFC 32	1/1/2013
\$0.0891300	SC 03	1/1/2009
1.0101%	TSP 18	11/13/2012
1.0101%	TSP 18	11/13/2012

**STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
COMPARISON OF COMMERCIAL RATES  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013**

**NIAGARA MOHAWK POWER CORPORATION  
(LOAD ZONE AREA A) (FRONTIER - INCLUDES BUFFALO)  
S.C. NO. 2**

BASIC SERVICE CHARGE  
DELIVERY CHARGE, PER KWH  
DELIVERY CHARGE ADJ., PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
COMMODITY ADJUSTMENT CHARGE, PER KWH  
TRANSMISSION REVENUE ADJUSTMENT CHARGE, PER KWH  
COMPETITIVE TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY CHARGE, PER KWH  
TAXES (BUFFALO) - COMMODITY DELIVERY  
REVENUE DECOUPLING MECHANISM, PER KWH  
MERCHANT FUNCTION CHARGE (Supply)  
LEGACY TRANSITION CHARGE, PER KWH  
ELECTRICITY SUPPLY RECONCILIATION MECHANISM, PER KWH

Rate	Source	Eff. Date
\$21.02	PSC 220, Leaf 370	1/1/2012
\$0.04962	PSC 220, Leaf 370	1/1/2012
\$0.00403	PSC 220, ISAS #4	3/19/2012
\$0.00000	PSC 220, CAC #39	5/31/2012
\$0.00088	PSC 220, TRAS #46	12/31/2012
\$0.004208	PSC 220, SBC #9	1/1/2013
\$0.002387	PSC 220, RPS #6	10/1/2012
\$0.05253	PSC 220, SC #13	12/31/2012
3.09278%	PSC 220, RTS #3	9/1/2011
5.26316%	PSC 220, RTS #3	9/1/2011
(\$0.00044)	PSC 220, RDM #3	1/30/2012
\$0.000940	PSC 220, MFC #3	1/1/2013
\$0.001695	PSC 220, SC #13	12/31/2012
\$0.006171	PSC 220, SC #13	12/31/2012

**S.C. NO. 2 DEMAND**

BASIC SERVICE CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
DELIVERY CHARGE ADJ., PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KW  
COMMODITY ADJUSTMENT CHARGE, PER KWH  
TRANSMISSION REVENUE ADJUSTMENT CHARGE, PER KWH  
COMPETITIVE TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY CHARGE, PER KWH  
TAXES (BUFFALO) - COMMODITY DELIVERY  
REVENUE DECOUPLING MECHANISM, PER KW  
MERCHANT FUNCTION CHARGE (Supply)  
LEGACY TRANSITION CHARGE, PER KWH  
ELECTRICITY SUPPLY RECONCILIATION MECHANISM, PER KWH

Rate	Source	Eff. Date
\$52.52	PSC 220, Leaf 371	1/1/2012
\$9.31	PSC 220, Leaf 371	1/1/2012
\$0.90	PSC 220, ISAS #4	3/19/2012
\$0.00000	PSC 220, CAC #39	5/31/2012
\$0.00078	PSC 220, TRAS #46	12/31/2012
\$0.004208	PSC 220, SBC #9	1/1/2013
\$0.002387	PSC 220, RPS #6	10/1/2012
\$0.0413	Grid Website	1/1/2013
3.09278%	PSC 220, RTS #3	9/1/2011
5.26316%	PSC 220, RTS #3	9/1/2011
\$0.03000	PSC 220, RDM #3	1/30/2012
\$0.000260	PSC 220, MFC #3	1/1/2013
\$0.001695	PSC 220, SC #13	12/31/2012
\$0.006358	PSC 220, SC #13	12/31/2012

**S.C. NO. 3 SECONDARY**

BASIC SERVICE CHARGE  
DELIVERY CHARGE, PER KW  
FIRST 40 KW OR LESS  
OVER 40 KW, PER KW  
DELIVERY CHARGE, PER KWH  
DELIVERY CHARGE ADJ., PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KW  
COMMODITY ADJUSTMENT CHARGE, PER KWH  
TRANSMISSION REVENUE ADJUSTMENT CHARGE, PER KWH  
COMPETITIVE TRANSITION CHARGE, PER KWH  
FIRST 450 HOURS USE, PER KWH  
OVER 450 HOURS USE, PER KWH  
COMPETITIVE TRANSITION CHARGE, PER KW  
FIRST 40 KW OR LESS  
OVER 40 KW, PER KW  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY CHARGE, PER KWH  
TAXES (BUFFALO) - COMMODITY DELIVERY  
REVENUE DECOUPLING MECHANISM, PER KW  
MERCHANT FUNCTION CHARGE (Supply)  
LEGACY TRANSITION CHARGE, PER KWH  
ELECTRICITY SUPPLY RECONCILIATION MECHANISM, PER KWH

Rate	Source	Eff. Date
\$260.15	PSC 220, Leaf 379	6/1/2012
\$366.40	PSC 220, Leaf 379	6/1/2012
\$9.16	PSC 220, Leaf 379	6/1/2012
\$1.05	PSC 220, ISAS #4	3/19/2012
\$0.00000	PSC 220, CAC #39	5/31/2012
\$0.00075	PSC 220, TRAS #46	12/31/2012
\$0.004208	PSC 220, SBC #9	1/1/2013
\$0.002387	PSC 220, RPS #6	10/1/2012
\$0.04105	Grid Website	1/1/2013
3.09278%	PSC 220, RTS #3	9/1/2011
5.26316%	PSC 220, RTS #3	9/1/2011
(\$0.26000)	PSC 220, RDM #3	1/30/2012
\$0.000000		
\$0.001695	PSC 220, SC #13	12/31/2012
\$0.006358	PSC 220, SC #13	12/31/2012

**ORANGE AND ROCKLAND UTILITIES, INC.**

**S.C. NO. 2 SECONDARY**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE, PER BILL  
METER OWNERSHIP CHARGE  
METER SERVICE PROVIDER CHARGE  
METER DATA SERVICE PROVIDER CHARGE  
DELIVERY CHARGE, PER KW  
FIRST 5 KW  
OVER 5 KW  
DELIVERY CHARGE, PER KWH  
FIRST 1250 KWH  
UP TO 30000 KWH OR 300 HRS. USE (GREATER OF)  
OVER 30000 KWH OR 300 HRS. USE (GREATER OF)  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
REVENUE DECOUPLING MECHANISM ADJUSTMENT, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ENERGY COST ADJUSTMENT, PER KWH  
COMPETITIVE TRANSITION CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY CUSTOMER CHG. & DELIVERY CHG.

Rate	Source	Eff. Date
\$18.00	Tariff Leaf 269, Rev 1	7/1/2012
\$1.02	Tariff Leaf 90, Rev 0	4/1/2012
\$3.00	Tariff Leaf 272, Rev 1	7/1/2012
\$7.82	Tariff Leaf 272, Rev 1	7/1/2012
\$3.57	Tariff Leaf 272, Rev 1	7/1/2012
\$0.05	Tariff Leaf 270, Rev 1	7/1/2012
\$6.94	Tariff Leaf 270, Rev 1	7/1/2012
\$0.05128	Tariff Leaf 270, Rev 1	7/1/2012
\$0.02474	Tariff Leaf 270, Rev 1	7/1/2012
\$0.00640	Tariff Leaf 270, Rev 1	7/1/2012
\$0.00327	TSAS 3	7/1/2012
(\$0.00277)	RDM 2	8/1/2012
\$0.00395	SBC 2	1/1/2013
\$0.00246	RPS 2	10/1/2012
\$0.00002	ECA 10	1/1/2013
\$0.00036	TACS 3	7/1/2012
\$0.00404	MFC 10	1/1/2013
\$0.08535	MSC 10	1/1/2013
0.988218	RTS 2	6/1/2012
0.988218	RTS 2	6/1/2012

**STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
COMPARISON OF COMMERCIAL RATES  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013**

**S.C. No. 3**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE, PER BILL  
METER OWNERSHIP CHARGE  
METER SERVICE PROVIDER CHARGE  
METER DATA SERVICE PROVIDER CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
FIRST 300 HRS. USE  
OVER 300 HRS. USE (SAME)  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
REVENUE DECOUPLING MECHANISM ADJUSTMENT, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ENERGY COST ADJUSTMENT, PER KWH  
TRANSITION ADJUSTMENT FOR COMPETITIVE SERVICES, PER KWH  
ELECTRIC SUPPLY, PER KWH  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY  
CUSTOMER CHG. & DELIVERY CHG.

\$100.00	Tariff Leaf 276, Rev 1	7/1/2012
\$1.02	Tariff Leaf 90, Rev 0	4/1/2012
\$9.63	Tariff Leaf 278, Rev 1	7/1/2012
\$25.09	Tariff Leaf 278, Rev 1	7/1/2012
\$3.63	Tariff Leaf 278, Rev 1	7/1/2012
\$7.47	Tariff Leaf 2766, Rev 1	7/1/2012
0.00979	Tariff Leaf 2766, Rev 1	7/1/2012
\$0.00000		
\$0.00000		
\$0.00283	TSAS 3	7/1/2012
\$0.00285	RDM 2	8/1/2012
\$0.00395	SBC 2	1/1/2013
\$0.00246	RPS 2	10/1/2012
\$0.00002	ECA 10	1/1/2013
\$0.00036	TACS 3	7/1/2012
\$0.00283	MFC 10	1/1/2013
\$0.08325	MSC 10	1/1/2013
0.988218	RTS 2	6/1/2012
0.988218	RTS 2	6/1/2012

**ROCHESTER GAS AND ELECTRIC CORP.**

**S.C. No. 2**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE  
DELIVERY CHARGE, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
TAXES (CITY OF ROCHESTER) - COMMODITY  
DELIVERY  
MERCHANT FUNCTION CHARGE (Supply)  
REVENUE DECOUPLING MECHANISM, PER KWH

Rate	Source	Eff. Date
\$21.38	PSC 19, Leaf 161.1	9/1/2012
\$0.95	PSC 19, Leaf 161.1	9/26/2010
\$0.02701	PSC 19, Leaf 161.1	9/1/2012
\$0.00193	PSC 19, TSAS #5	7/1/2012
\$0.00408	PSC 19, TCV #85	1/1/2013
\$0.002318	PSC 19, SBC #16	12/1/2012
\$0.002400	PSC 19, RPS #11	12/1/2012
\$0.0570916	rge.com	1/1/2013
3.0928%	PSC 19, RTS #7	1/1/2006
3.0928%	PSC 19, RTS #7	1/1/2006
\$0.007007	PSC 19, MFC #29	1/1/2013
(\$0.000185)	PSC 19, RDM #2	11/1/2011

**S.C. No. 3**

BASIC SERVICE CHARGE  
METER OWNERSHIP CHARGE  
METER SERVICE CHARGE  
METER DATA SERVICE CHARGE  
BILL ISSUANCE CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
TAXES (CITY OF ROCHESTER) - COMMODITY  
DELIVERY  
MERCHANT FUNCTION CHARGE (Supply)  
REVENUE DECOUPLING MECHANISM, PER KW

\$184.18	PSC 19, Leaf 166	9/1/2012
\$8.69	PSC 19, Leaf 166.4	9/26/2010
\$16.95	PSC 19, Leaf 166.4	9/26/2010
\$1.84	PSC 19, Leaf 166.4	9/26/2010
\$0.95	PSC 19, Leaf 166	9/26/2010
\$15.69	PSC 19, Leaf 166	9/1/2012
\$0.00		
\$0.62	PSC 19, TSAS #5	7/1/2012
\$0.00408	PSC 19, TCV #85	1/1/2013
\$0.002318	PSC 19, SBC #16	12/1/2012
\$0.002400	PSC 19, RPS #11	12/1/2012
\$0.0454929	rge.com	1/1/2013
3.0928%	PSC 19, RTS #7	1/1/2006
3.0928%	PSC 19, RTS #7	1/1/2006
\$0.005642	PSC 19, MFC #29	1/1/2013
(\$0.270000)	PSC 19, RDM #2	11/1/2011

**S.C. No. 7**

BASIC SERVICE CHARGE  
METER OWNERSHIP CHARGE  
METER SERVICE CHARGE  
METER DATA SERVICE CHARGE  
BILL ISSUANCE CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
FIRST 200 HRS. USE  
OVER 200 HRS. USE  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
TAXES (CITY OF ROCHESTER) - COMMODITY  
DELIVERY  
MERCHANT FUNCTION CHARGE (Supply)  
REVENUE DECOUPLING MECHANISM, PER KWH

\$48.19	PSC 19, Leaf 190	9/1/2012
\$3.04	PSC 19, Leaf 190.4	9/26/2010
\$9.42	PSC 19, Leaf 190.4	9/26/2010
\$1.52	PSC 19, Leaf 190.4	9/26/2010
\$0.95	PSC 19, Leaf 164	9/26/2010
\$14.81	PSC 19, Leaf 190	9/1/2012
\$0.00		
\$0.01074	PSC 19, Leaf 190	9/1/2012
\$0.01074	PSC 19, Leaf 190	9/1/2012
\$0.00186	PSC 19, TSAS #5	7/1/2012
\$0.00408	PSC 19, TCV #85	1/1/2013
\$0.002318	PSC 19, SBC #16	12/1/2012
\$0.002400	PSC 19, RPS #11	12/1/2012
\$0.0461412	rge.com	1/1/2013
3.0928%	PSC 19, RTS #7	1/1/2006
3.0928%	PSC 19, RTS #7	1/1/2006
\$0.005642	PSC 19, MFC #29	1/1/2013
(\$0.000523)	PSC 19, RDM #2	11/1/2011

**STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
COMPARISON OF COMMERCIAL RATES  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013**

**CENTRAL HUDSON GAS & ELECTRIC CORPORATION**

**S.C. NO. 2 NON-DEM.**

BASIC SERVICE CHARGE  
DELIVERY CHARGE, PER KWH  
BILL CREDIT, PER KWH  
REVENUE DECOUPLING MECHANISM ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
PURCHASED POWER ADJUSTMENT, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
MISCELLANEOUS CHARGES, PER KWH  
MARKET PRICE CHARGE, PER KWH  
MARKET PRICE ADJUSTMENT, PER KWH  
MERCHANT FUNCTION ADMINISTRATION CHARGE, PER KWH  
MERCHANT FUNCTION SUPPLY CHARGE, PER KWH  
TRANSITION ADJUSTMENT, PER KWH  
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY DELIVERY

Rate	Source	Eff. Date
\$35.00	Leaf 169	7/1/2012
\$0.00588	Leaf 169	7/1/2012
\$0.00000	EBC 2	7/1/2012
\$0.00144	RDM 7	10/1/2012
\$0.00247	NYSA 9	7/1/2012
\$0.00001	PPA 140	12/11/2012
\$0.00327	SBC 28	10/1/2012
\$0.00262	SBC 28	10/1/2012
(\$0.00194)	MISC 140	12/11/2012
\$0.05174	MPC 143	12/11/2012
\$0.00529	MPC 143	12/11/2012
\$0.00240	MFC 7	7/1/2012
\$0.00317	MFC 7	7/1/2012
\$0.00055	MFC 7	7/1/2012
0.98836	RTS 42	8/1/2012
0.98836	RTS 42	8/1/2012

**S.C. NO. 2 DEMAND SECONDARY**

BASIC SERVICE CHARGE  
DELIVERY CHARGE, PER KWH  
DELIVERY CHARGE, PER KW  
BILL CREDIT, PER KWH  
REVENUE DECOUPLING MECHANISM ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
PURCHASED POWER ADJUSTMENT, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
MISCELLANEOUS CHARGES, PER KWH  
MARKET PRICE CHARGE, PER KWH  
MARKET PRICE ADJUSTMENT, PER KWH  
MERCHANT FUNCTION ADMINISTRATION CHARGE, PER KWH  
MERCHANT FUNCTION SUPPLY CHARGE, PER KWH  
TRANSITION ADJUSTMENT, PER KWH  
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY DELIVERY

Rate	Source	Eff. Date
\$84.00	Leaf 169	7/1/2012
\$0.00540	Leaf 169	7/1/2012
\$8.10	Leaf 169	7/1/2012
\$0.00000	EBC 2	7/1/2012
\$0.00223	RDM 7	10/1/2012
\$0.00247	NYSA 9	7/1/2012
\$0.00000	PPA 140	12/11/2012
\$0.00327	SBC 28	10/1/2012
\$0.00262	SBC 28	10/1/2012
(\$0.00194)	MISC 140	12/11/2012
\$0.05174	MPC 143	12/11/2012
\$0.00529	MPC 143	12/11/2012
\$0.00012	MFC 7	7/1/2012
\$0.00026	MFC 7	7/1/2012
\$0.00007	MFC 7	7/1/2012
0.98836	RTS 42	8/1/2012
0.98836	RTS 42	8/1/2012

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**S.C. NO. 2**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE, PER BILL  
DELIVERY CHARGE, PER KWH  
FIRST 2000 KWH  
OVER 2000 KWH  
REVENUE DECOUPLING ADJUSTMENT, PER KWH  
MONTHLY ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
DELIVERY REVENUE SURCHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (NYC) COMMODITY DELIVERY  
MAC, PER KWH  
MSCI, PER KWH  
MSCII, PER KWH

Rate	Source	Eff. Date
\$26.01		397 4/1/2012
\$1.04		353 11/1/2011
\$0.0866		397 4/1/2012
\$0.0598		397 4/1/2012
(\$0.000050)	RDM	11/1/2012
\$0.00499	PSL	7/1/2012
\$0.0034	SBC	1/1/2013
\$0.0023	RPS	10/1/2012
\$0.126191	https://apps1.coned.com	01/01/2013-01/31/2013
\$0.004905	MFC	1/1/2013
2.4429%	GRT	6/1/2012
2.4066%	GRT	6/1/2012
\$0.01421	MAC	1/1/2013
\$0.012943	MSC	12/12/2012
(\$0.007291)	MSC	12/12/2012

**S.C. NO. 9 LOW TENSION**

DELIVERY CHARGE, PER KWH  
BILL ISSUANCE CHARGE, PER BILL  
METER OWNERSHIP CHARGE  
METER SERVICE PROVIDER CHARGE  
METER DATA SERVICE PROVIDER CHARGE  
MONTHLY ADJUSTMENT, PER KWH  
DELIVERY CHARGE, PER KW  
FIRST 5 KW PER MONTH  
NEXT 95 KW  
OVER 100 KW  
REVENUE DECOUPLING ADJUSTMENT, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
DELIVERY REVENUE SURCHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
ELECTRIC SUPPLY, PER KW  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (NYC) COMMODITY DELIVERY  
MAC, PER KWH  
MSCI, PER KWH  
MSCII, PER KWH

\$0.0238		445 4/1/2012
\$1.04		353 11/1/2011
\$3.27		445 4/1/2012
\$3.09		445 4/1/2012
\$3.17		445 4/1/2012
\$103.38		445 4/1/2012
\$17.95		445 4/1/2012
\$17.48		445 4/1/2012
(\$0.006990)	RDM	11/1/2012
\$0.003945	PSL	7/1/2012
\$0.0034	SBC	1/1/2013
\$0.0023	RPS	10/1/2012
\$0.0927	https://apps1.coned.com	01/01/2013-01/31/2013
\$5.29	MSC CAP 3	11/1/2012
\$0.001330	MFC	1/1/2013
2.4429%	GRT	6/1/2012
2.4066%	GRT	6/1/2012
\$0.01421	MAC	1/1/2013
\$0.012943	MSC	12/12/2012
(\$0.007291)	MSC	12/12/2012

**NEW YORK STATE ELECTRIC & GAS CORPORATION  
(LOCKPORT AREA)**

**S.C. No. 2**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE  
METER OWNERSHIP CHARGE  
METER SERVICE CHARGE  
METER DATA SERVICE CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY CHARGE, PER KWH  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (CITY OF LOCKPORT) COMMODITY DELIVERY

Rate	Source	Eff. Date
\$5.37	LEAF 131	9/1/2012
\$0.73	LEAF 131	9/1/2012
\$1.68	LEAF 131	9/1/2012
\$8.48	LEAF 131	9/1/2012
\$2.08	LEAF 131	9/1/2012
\$8.32	LEAF 131	9/1/2012
\$0.00340	LEAF 131	9/1/2012
\$0.001086	TSAS 05	4/1/2012
\$0.002234	TCS	1/1/2013
\$0.003363	SBC 10	1/1/2013
\$0.0021	RPS 08	12/1/2012
\$0.003593	MFC 32	1/1/2013
\$0.0891300	SC 03	1/1/2009
1.0101%	TSP 18	11/13/2012
1.0101%	TSP 18	11/13/2012

**STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
COMPARISON OF COMMERCIAL RATES  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013**

**NIAGARA MOHAWK POWER CORPORATION  
(LOAD ZONE AREA A) (FRONTIER - INCLUDES BUFFALO)  
S.C. NO. 2**

Rate	Source	Eff. Date
\$21.02	PSC 220, Leaf 370	1/1/2012
\$0.04962	PSC 220, Leaf 370	1/1/2012
\$0.00403	PSC 220, ISAS #4	3/19/2012
\$0.00000	PSC 220, CAC #39	5/31/2012
\$0.00088	PSC 220, TRAS #46	12/31/2012
\$0.004208	PSC 220, SBC #9	1/1/2013
\$0.002387	PSC 220, RPS #6	10/1/2012
\$0.05253	PSC 220, SC #13	12/31/2012
3.09278%	PSC 220, RTS #3	9/1/2011
5.26316%	PSC 220, RTS #3	9/1/2011
(\$0.00044)	PSC 220, RDM #3	1/30/2012
\$0.000940	PSC 220, MFC #3	1/1/2013
\$0.001695	PSC 220, SC #13	12/31/2012
\$0.006171	PSC 220, SC #13	12/31/2012

**S.C. NO. 2 DEMAND**

\$52.52	PSC 220, Leaf 371	1/1/2012
\$9.31	PSC 220, Leaf 371	1/1/2012
\$0.90	PSC 220, ISAS #4	3/19/2012
\$0.00000	PSC 220, CAC #39	5/31/2012
\$0.00078	PSC 220, TRAS #46	12/31/2012
\$0.004208	PSC 220, SBC #9	1/1/2013
\$0.002387	PSC 220, RPS #6	10/1/2012
\$0.0413	Grid Website	1/1/2013
3.09278%	PSC 220, RTS #3	9/1/2011
5.26316%	PSC 220, RTS #3	9/1/2011
\$0.03000	PSC 220, RDM #3	1/30/2012
\$0.000260	PSC 220, MFC #3	1/1/2013
\$0.001695	PSC 220, SC #13	12/31/2012
\$0.006358	PSC 220, SC #13	12/31/2012

**S.C. NO. 3 SECONDARY**

\$260.15	PSC 220, Leaf 379	6/1/2012
\$366.40	PSC 220, Leaf 379	6/1/2012
\$9.16	PSC 220, Leaf 379	6/1/2012
\$1.05	PSC 220, ISAS #4	3/19/2012
\$0.00000	PSC 220, CAC #39	5/31/2012
\$0.00075	PSC 220, TRAS #46	12/31/2012
\$0.004208	PSC 220, SBC #9	1/1/2013
\$0.002387	PSC 220, RPS #6	10/1/2012
\$0.04105	Grid Website	1/1/2013
3.09278%	PSC 220, RTS #3	9/1/2011
5.26316%	PSC 220, RTS #3	9/1/2011
(\$0.26000)	PSC 220, RDM #3	1/30/2012
\$0.000000		
\$0.001695	PSC 220, SC #13	12/31/2012
\$0.006358	PSC 220, SC #13	12/31/2012

**ORANGE AND ROCKLAND UTILITIES, INC.**

Rate	Source	Eff. Date
\$18.00	Tariff Leaf 269, Rev 1	7/1/2012
\$1.02	Tariff Leaf 90, Rev 0	4/1/2012
\$3.00	Tariff Leaf 272, Rev 1	7/1/2012
\$7.82	Tariff Leaf 272, Rev 1	7/1/2012
\$3.57	Tariff Leaf 272, Rev 1	7/1/2012
\$0.05	Tariff Leaf 270, Rev 1	7/1/2012
\$6.94	Tariff Leaf 270, Rev 1	7/1/2012
\$0.05128	Tariff Leaf 270, Rev 1	7/1/2012
\$0.02474	Tariff Leaf 270, Rev 1	7/1/2012
\$0.00640	Tariff Leaf 270, Rev 1	7/1/2012
\$0.00327	TSAS 3	7/1/2012
(\$0.00277)	RDM 2	8/1/2012
\$0.00395	SBC 2	1/1/2013
\$0.00246	RPS 2	10/1/2012
\$0.00002	ECA 10	1/1/2013
\$0.00036	TACS 3	7/1/2012
\$0.00404	MFC 10	1/1/2013
\$0.08535	MSC 10	1/1/2013
0.988218	RTS 2	6/1/2012
0.988218	RTS 2	6/1/2012



**STATE OF NEW YORK  
DEPARTMENT OF PUBLIC SERVICE  
COMPARISON OF COMMERCIAL RATES  
MAJOR ELECTRIC COMPANIES  
JANUARY 1, 2013**

**S.C. No. 3**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE, PER BILL  
METER OWNERSHIP CHARGE  
METER SERVICE PROVIDER CHARGE  
METER DATA SERVICE PROVIDER CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
FIRST 300 HRS. USE  
OVER 300 HRS. USE (SAME)  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
REVENUE DECOUPLING MECHANISM ADJUSTMENT, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ENERGY COST ADJUSTMENT, PER KWH  
TRANSITION ADJUSTMENT FOR COMPETITIVE SERVICES, PER KWH  
ELECTRIC SUPPLY, PER KWH  
MERCHANT FUNCTION CHARGE, PER KWH  
TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY  
CUSTOMER CHG. & DELIVERY CHG.

\$100.00	Tariff Leaf 276, Rev 1	7/1/2012
\$1.02	Tariff Leaf 90, Rev 0	4/1/2012
\$9.63	Tariff Leaf 278, Rev 1	7/1/2012
\$25.09	Tariff Leaf 278, Rev 1	7/1/2012
\$3.63	Tariff Leaf 278, Rev 1	7/1/2012
\$7.47	Tariff Leaf 2766, Rev 1	7/1/2012
0.00979	Tariff Leaf 2766, Rev 1	7/1/2012
\$0.00000		
\$0.00000		
\$0.00283	TSAS 3	7/1/2012
\$0.00285	RDM 2	8/1/2012
\$0.00395	SBC 2	1/1/2013
\$0.00246	RPS 2	10/1/2012
\$0.00002	ECA 10	1/1/2013
\$0.00036	TACS 3	7/1/2012
\$0.00283	MFC 10	1/1/2013
\$0.08325	MSC 10	1/1/2013
0.988218	RTS 2	6/1/2012
0.988218	RTS 2	6/1/2012

**ROCHESTER GAS AND ELECTRIC CORP.**

**S.C. No. 2**

BASIC SERVICE CHARGE  
BILL ISSUANCE CHARGE  
DELIVERY CHARGE, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
TAXES (CITY OF ROCHESTER) - COMMODITY  
DELIVERY  
MERCHANT FUNCTION CHARGE (Supply)  
REVENUE DECOUPLING MECHANISM, PER KWH

Rate	Source	Eff. Date
\$21.38	PSC 19, Leaf 161.1	9/1/2012
\$0.95	PSC 19, Leaf 161.1	9/26/2010
\$0.02701	PSC 19, Leaf 161.1	9/1/2012
\$0.00193	PSC 19, TSAS #5	7/1/2012
\$0.00408	PSC 19, TCV #85	1/1/2013
\$0.002318	PSC 19, SBC #16	12/1/2012
\$0.002400	PSC 19, RPS #11	12/1/2012
\$0.0570916	rge.com	1/1/2013
3.0928%	PSC 19, RTS #7	1/1/2006
3.0928%	PSC 19, RTS #7	1/1/2006
\$0.007007	PSC 19, MFC #29	1/1/2013
(\$0.000185)	PSC 19, RDM #2	11/1/2011

**S.C. No. 3**

BASIC SERVICE CHARGE  
METER OWNERSHIP CHARGE  
METER SERVICE CHARGE  
METER DATA SERVICE CHARGE  
BILL ISSUANCE CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
TAXES (CITY OF ROCHESTER) - COMMODITY  
DELIVERY  
MERCHANT FUNCTION CHARGE (Supply)  
REVENUE DECOUPLING MECHANISM, PER KW

\$184.18	PSC 19, Leaf 166	9/1/2012
\$8.69	PSC 19, Leaf 166.4	9/26/2010
\$16.95	PSC 19, Leaf 166.4	9/26/2010
\$1.84	PSC 19, Leaf 166.4	9/26/2010
\$0.95	PSC 19, Leaf 166	9/26/2010
\$15.69	PSC 19, Leaf 166	9/1/2012
\$0.00		
\$0.62	PSC 19, TSAS #5	7/1/2012
\$0.00408	PSC 19, TCV #85	1/1/2013
\$0.002318	PSC 19, SBC #16	12/1/2012
\$0.002400	PSC 19, RPS #11	12/1/2012
\$0.0454929	rge.com	1/1/2013
3.0928%	PSC 19, RTS #7	1/1/2006
3.0928%	PSC 19, RTS #7	1/1/2006
\$0.005642	PSC 19, MFC #29	1/1/2013
(\$0.270000)	PSC 19, RDM #2	11/1/2011

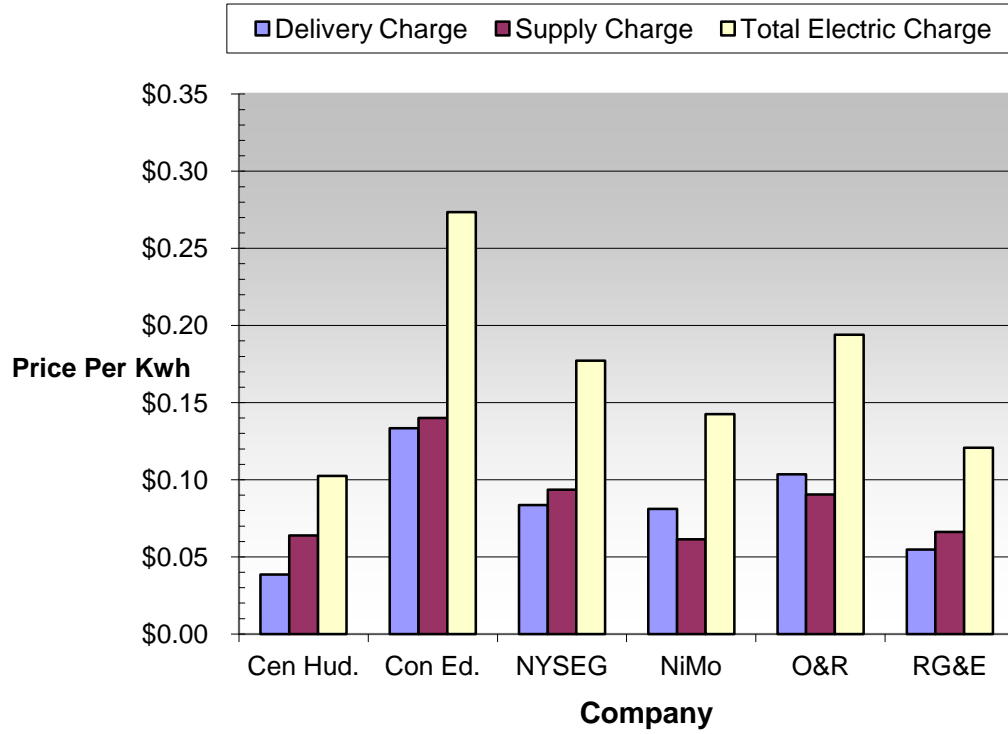
**S.C. No. 7**

BASIC SERVICE CHARGE  
METER OWNERSHIP CHARGE  
METER SERVICE CHARGE  
METER DATA SERVICE CHARGE  
BILL ISSUANCE CHARGE  
DELIVERY CHARGE, PER KW  
DELIVERY CHARGE, PER KWH  
FIRST 200 HRS. USE  
OVER 200 HRS. USE  
TEMPORARY STATE ASSESSMENT SURCHARGE, PER KWH  
TRANSITION CHARGE, PER KWH  
SYSTEM BENEFIT CHARGE, PER KWH  
RENEWABLE PORTFOLIO CHARGE, PER KWH  
ELECTRIC SUPPLY, PER KWH  
TAXES (CITY OF ROCHESTER) - COMMODITY  
DELIVERY  
MERCHANT FUNCTION CHARGE (Supply)  
REVENUE DECOUPLING MECHANISM, PER KWH

\$48.19	PSC 19, Leaf 190	9/1/2012
\$3.04	PSC 19, Leaf 190.4	9/26/2010
\$9.42	PSC 19, Leaf 190.4	9/26/2010
\$1.52	PSC 19, Leaf 190.4	9/26/2010
\$0.95	PSC 19, Leaf 164	9/26/2010
\$14.81	PSC 19, Leaf 190	9/1/2012
\$0.00		
\$0.01074	PSC 19, Leaf 190	9/1/2012
\$0.01074	PSC 19, Leaf 190	9/1/2012
\$0.00186	PSC 19, TSAS #5	7/1/2012
\$0.00408	PSC 19, TCV #85	1/1/2013
\$0.002318	PSC 19, SBC #16	12/1/2012
\$0.002400	PSC 19, RPS #11	12/1/2012
\$0.0461412	rge.com	1/1/2013
3.0928%	PSC 19, RTS #7	1/1/2006
3.0928%	PSC 19, RTS #7	1/1/2006
\$0.005642	PSC 19, MFC #29	1/1/2013
(\$0.000523)	PSC 19, RDM #2	11/1/2011

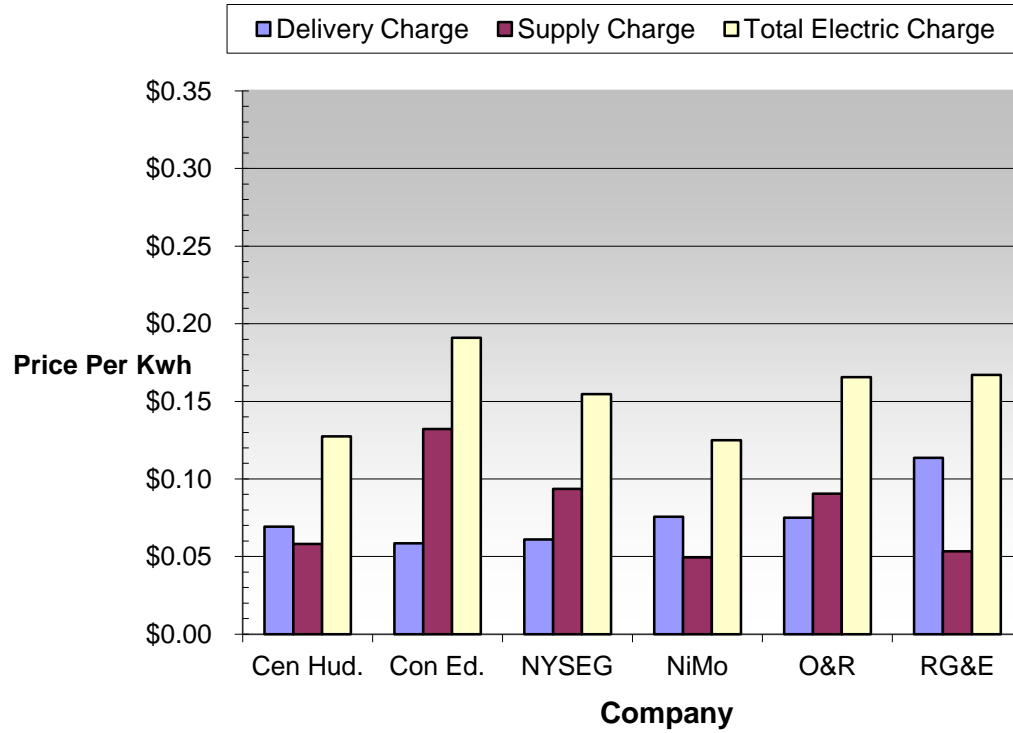
Cen Hud.	Con Ed.	NYSEG	NiMo	O&R	RG&E
\$ 0.039	\$ 0.133	\$ 0.084	\$ 0.081	\$ 0.104	\$ 0.055
\$ 0.064	\$ 0.140	\$ 0.094	\$ 0.061	\$ 0.090	\$ 0.066
\$ 0.102	\$ 0.273	\$ 0.177	\$ 0.143	\$ 0.194	\$ 0.121

### Comparison of Electric Commercial Rates (Small)



Cen Hud.	Con Ed.	NYSEG	NiMo	O&R	RG&E
\$ 0.069	\$ 0.059	\$ 0.061	\$ 0.076	\$ 0.075	\$ 0.114
\$ 0.058	\$ 0.132	\$ 0.094	\$ 0.049	\$ 0.090	\$ 0.053
\$ 0.127	\$ 0.191	\$ 0.155	\$ 0.125	\$ 0.165	\$ 0.167

### Comparison of Electric Commercial Rates (Medium)



Cen Hud.	Con Ed.	NYSEG	NiMo	O&R	RG&E
\$ 0.054	\$ 0.044	\$ 0.052	\$ 0.063	\$ 0.060	\$ 0.090
\$ 0.058	\$ 0.127	\$ 0.094	\$ 0.049	\$ 0.087	\$ 0.053
\$ 0.112	\$ 0.172	\$ 0.145	\$ 0.112	\$ 0.147	\$ 0.142

### Comparison of Electric Commercial Rates (Large)

