BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

In the Matter of

Consolidated Edison Company of New York, Inc.

Case 07-S-1315

February 2008

Prepared Exhibits of:

Accounting Panel
Office of Accounting, Finance and Economics
State of New York
Department of Public Service
Three Empire State Plaza
Albany, New York 12223-1350

90 Church Street
New York, New York 10007-2919

Consolidated Edison Company of New York, Inc.
Steam Rate Case 07-S-1315

Exhibit___(AP-1)

Information Request Responses and Company Supplied Workpapers

Consolidated Edison Company of New York, Inc
Steam Rate Case 07-S-1315
Exhibit__(AP-1) - Information Requests Responses and Company Supplied Workpapers used in Accounting Panel's Testimony

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Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS1
Date of Response: 12/17/2007
Responding Witness: Accounting Panel

Question No. :1
Subject: Steam Rates Elements of Costs - The Company's Exhibit __ (AP-6), Schedule 1, Page 3 of 4, provides the steam operating and maintenance expenses by the element of costs for the historic 12 months ending June 30, 2007. a) Please review the attached document (appearing on the following page - titled "Steam Operations and Maintenance Expenses for the Years Ended June 30, 2003, 2004 and 2005") provided in the previous rate case by informal email dated December 19, 2005 and confirm that the steam element of costs for 12 months ending June 30, 2003, 2004 and 2005 are correct. b) Provide the steam element of costs for 12 months ending June 30, 2006.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STEAM OPERATION AND MAINTENANCE EXPENSES
FOR THE YEARS ENDED JUNE 30, 2003, 2004, AND 2005
(Thousands of Dollars)

LINE NO.		12 MONTHS ENDED JUNE 30, 2003	12 MONTHS ENDED JUNE 30, 2004	12 MONTHS ENDED JUNE 30, 2005	LINE NO.
1	Fuel	291,137	303,228	325,926	1
2	Other Fuel Charges	4,549	8,829	7,711	2
3	A&G Exp Cap	(664)	(608)	(661)	3
4	Asbestos Removal and Abatement	1,417	440	562	4
5	Betterment Program	190	(82)	235	5
6	Boiler Cleaning	518	402	735	6
7	Building Service	included in Other	557	778	7
8	Collection Agency	1	5	2	8
9	Communication - Telephone	369	701	772	9
10	Company Labor	46,147	46,697	53,478	10
11	Consultants	652	236	527	11
12	Contract Labor	(20)	2	134	12
13	Disposal of Obsolete M&S	3	38	71	13
14	East River Repowering Project (ERRP)	-	-	1,108	14
15	EDP Equipment Rentals & Maintenance	197	261	315	15
16	Electric and Gas Used	3,654	5,368	8,699	16
17	Employee Pensions/OPEBs - Net	(7,955)	(7,905)	(2,639)	17
18	Employee Welfare Expense - Net	4,404	5,596	5,606	18
19	Environment, Health & Safety	1,465	1,251	1,341	19
20	Environmental Programs	1,249	736	722	20
21	Executive Incentive Plan	815	580	815	21
22	Financial Services	165	256	337	22
23	Information Resources	512	572	683	23
24	Injuries and Damages	2,260	2,398	1,563	24
25	Institutional Dues and Subscriptions	36	48	48	25
26	Insurance Premiums	1,648	1,979	2,551	26
27	Interference	1,933	3,252	1,540	27
28	Major Maintenance Projects	937	(125)	690	28
29	Manhole Program	-	-	13,041	29
30	Manhour Expense	1,838	1,950	2,367	30
31	Materials and Supplies	1,055	1,197	1,075	31
32	MGP / Superfund	218	224	50	32
33	Other (Fossil)	1,262	3,391	5,046	33
34	Outside Legal Services	28	53	58	34
35	Paving	1	4	-	35
36	Plant Component Upgrade	248	65	256	36
37	Plant Inspection and Repair	119	25	265	37
38	Postage	16	17	13	38
39	Preventive Maintenance	3,324	309	856	39
40	Rate Case Acct. - Amort of Cost to Achieve Merger	132	114	-	40
41	Rate Case Acctg. - Interference	(1,219)	(1,059)	179	41
42	Rate Case Acctg. - Pensions/OPEBS	326	326	(1,204)	42
43	Real Estate Expenses	58	79	123	43
44	Regulatory Commission Expenses	1,409	1,411	1,867	44
45	Rents	176	188	168	45
46	Rents - Interdepartmental	10,215	13,193	12,099	46
47	Research and Development	240	251	540	47
48	Routine Maintenance	4,723	3,836	3,716	48
49	Scheduled Overhauls	3,637	3,509	1,506	49
50	Security	627	610	843	50
51	Sewer Charges	168	723	463	51
52	Shared Services	(28)	(379)	(465)	52
53	Steam Leaks	1,746	1,398	3,048	53
54	Steam Transfer Credit	(14)	(52)	(26)	54
55	Trenching	61	11	6	55
56	Uncollectible Reserve	-	251	-	56
57	Water	4,961	4,566	4,795	57
58	Water Chemicals	included in Water	933	1,891	58
59	Waterside	3,268	3,400	4,274	59
60	Other	3,685	3,138	2,828	60
	Total Operation & Maintenance Expenses	397,899	418,394	473,327	

Response:

a) The document entitled "Steam Operations and Maintenance Expenses for the Years Ended June 30, 2003, 2004 and 2005," provided by Con Edison in Case 05-S-1376 by an informal email, dated December 19, 2005, represents a summary of the steam elements of expense for twelve months ending June 30, 2003, 2004 and 2005.

b) Attached is a summary of the Company's steam operations and maintenance expenses for the years ended June 30, 2003 through June 30, 2006. This summary has required the Company to restate prior period elements of expense in order to put them on a consistent basis with the Company's historic year June 30, 2007, as shown in Exhibit ___ (AP-6), Schedule 1, page 3. As discussed with the parties to the last rate proceeding, the Company was in the process of installing a new budgeting and reporting tool (i.e., Maximo[1]). As part of the implementation process for this software it was necessary to redefine how certain costs would be tracked or categorized on a prospective basis. As a result, while the total steam operations and maintenance expenses for the years ended June 30, 2003 through 2005 are the same as the amounts shown in, the Company's December 19, 2005 informal response, certain expenses have been reclassified in order to put them on a consistent basis with the Company's new reporting system. Without this restatement, the various elements of expense that were added, deleted, renamed and/or changed in the historic year ended June 30, 2007 would produce results that would not be comparable with the attachment to this interrogatory. For example, in the prior rate filing the Steam Operations Panel discussed the Betterment Program, East River Repowering Project ("ERRP"), Major Maintenance, Plant Inspection and Repair, Routine Maintenance and Waterside. These elements of costs have been replaced by categories of expense labeled as Corrective Maintenance and Facilities Maintenance and/or reclassified to other existing elements of expense. Corrective Maintenance and Facilities Maintenance are reflected in the filing in Exhibit ___ (AP-6), Schedule 1, page 3 on lines 12 and 21. Routine Maintenance and Plant Inspection and Repair expenses are now primarily included in Facilities Maintenance (line 21) and Preventive Maintenance (line 36), respectively.

[1] Please see footnote on page 36 of the Joint Proposal from Case 05-S-1376.

New line items have also been included, for ex., Ravenswood (line 39), Water Treatment (line 53), and Corporate and Fiscal expense (line 11). The first two were added to better match the expenses of the Steam Operations Panel's Exhibit ___ (SOP-3). Elements currently excluded include East River Repowering Project (ERRP) for the same reason and Waterside (retired).

Please note that the element of expense labeled Corrective Maintenance for the historic year as shown in the Accounting Panel's Exhibit ___ (AP-6), Schedule 1, page 3, line 12 of $7.1 million should be $5.1 million. Facilities Maintenance, line 21, of $1.4 million should be $3.4 million. The difference of $2 million represents Local Law 11 costs that should have been classified as Facilities Maintenance cost. Other cost elements in the various historic periods may be different when comparing the two documents.

Attachment DPS-1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STEAM OPERATION AND MAINTENANCE EXPENSES
FOR THE YEARS ENDED JUNE 30, 2003, 2004, 2005, AND 2006
(Thousands of Dollars)

	12 MONTHS ENDED JUNE 30			
	2003	2004	2005	2006
A&G, HEALTH INS. CAP.	$ (1,451)	$ (1,928)	$ (2,294)	$ (2,591)
AMORTIZATION OF O&R MERGER EXPENSE	132	114	-	-
ASBESTOS REMOVAL/ABATEMENT	1,053	380	546	723
BOILER CLEANING	518	402	731	858
BUILDING SERVICE	553	547	756	1,050
COLLECTION AGENCY FEES	2	5	2	0
COMMUNICATION - TELEPHONE	705	746	832	769
COMPANY LABOR	46,147	46,697	53,478	55,088
CONSULTANTS	639	226	398	424
CONTRACT LABOR	208	9	127	99
CORPORATE FISCAL EXPENSE	248	212	208	240
CORRECTIVE MAINTENANCE	3,177	2,671	2,515	4,892
DISPOSAL OF OBSOLETE M&S	3	38	70	7
EDP EQUIPMENT RENTALS & MTCE.	212	190	174	200
ELECTRICITY & GAS USED	3,638	5,408	8,755	10,100
EMPLOYEE PENSIONS	(7,955)	(7,905)	(2,639)	3,039
EMPLOYEE WELFARE EXPENSE	4,404	5,596	5,607	5,817
ENVIRONMENTAL AFFAIRS	2,012	1,489	1,201	1,387
ENVIRONMENTAL PROGRAMS	1,563	691	709	791
EXEC. AND MGT. INCENTIVE PLAN	433	243	348	423
FACILITIES MAINTENANCE	2,395	1,452	1,811	1,300
FINANCIAL SERVICES	133	256	337	393
FUEL	291,137	303,228	325,926	341,993
INFORMATION RESOURCES	512	572	684	747
INJURIES & DAMAGES RESERVE	2,260	2,398	1,563	2,246
INSTIT. DUES & SUBSCRIPTIONS	36	48	48	58
INSURANCE PREMIUMS	1,647	1,979	2,551	1,890
INTERFERENCE	1,933	3,252	1,540	3,252
MANHOLE PROGRAM	55	-	12,711	481
MANHOUR EXPENSE	1,839	1,955	2,376	3,340
MATERIALS & SUPPLIES	3,452	2,806	6,618	2,772
MGP/SUPERFUND	218	224	185	237
OTHER	778	2,762	1,717	3,745
OTHER (FOSSIL)	2,461	2,846	3,395	3,315
OTHER FUEL CHARGES	4,549	8,829	7,711	6,135
OUTSIDE LEGAL SERVICES	28	53	58	59
PLANT COMPONENT UPGRADE	256	85	250	108
POSTAGE	11	16	14	14
PREVENTIVE MAINTENANCE	1,883	1,709	2,437	2,977
RAVENSWOOD	3,168	2,917	2,818	3,993
RCA-INTERFERENCE	(1,219)	(1,059)	179	(1,207)
RCA-PENSIONS/OPEBS	326	326	(1,204)	(5,513)
REAL ESTATE EXPENSE	46	79	123	97
REGULATORY COMMISSION EXPENSE	1,408	1,411	1,866	1,984
RENTS	176	188	169	164
RENTS (INTERDEPARTMENTAL)	10,214	13,193	12,098	10,924
RESEARCH & DEVELOPMENT	239	251	540	563
SCHEDULED OVERHAULS	168	13	(92)	(0)
SECURITY	625	599	844	772
SHARED SERVICES	(77)	(261)	(305)	(321)
STEAM LEAKS	1,425	1,444	2,582	929
STEAM TRANSFER CREDIT (FOSSIL)	(13)	(52)	(27)	(12)
WATER	6,779	6,815	7,386	8,508
WATER CHEMICALS	2,807	2,229	2,891	5,569
WATER TREATMENT	Primarily included in Water Chemicals above			
TOTAL OPERATION & MAINTENANCE EXPENSES	$ 397,899	$ 418,394	$ 473,327	$ 484,826

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS1
Date of Response: 01/04/2008
Responding Witness: Reyes

Question No. :2
Subject: Employee Welfare Expense - The Company's Exhibit __ (AP-6), Schedule 10, provides a summary of steam cost elements for potential updates in this proceeding and employee welfare expense, line 17, has been marked for update by Company's witness Hector Reyes. a) Provide an explanation of the update(s) to come, include the component name and line number in the Exhibit __ (HJR-1). b) Provide the date(s) as to when the updated information will be provided for each update listed in part a. c) Provide all continuous updates regarding employee welfare expense as it becomes available throughout this proceeding.

Response:

The Company does not know at this time which of the items listed in Exhibit __ (HJR-1) will be updated. The Company does anticipate, for example, that a number of these items may be updated as a result of collective bargaining negotiations. Updates will be provided at the update stage of this proceeding and/or thereafter, as information becomes available.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS2
Date of Response: 12/17/2007
Responding Witness: Operations Panel

Question No. :6
Subject: Other Operation & Maintenance Expense - The Steam Operations Panel discusses every program change it requested in their testimony and outlined in Exhibit_(SOP-3) except for the last line item titled "Other" in the amount of $800,000 for program changes. The line item "Other" in Exhibit_(SOP-3) corresponds to Exhibit_(AP-6) Schedule 8 Line 18 where it is broken down between the following elements of costs: Company Labor $541,000, Manhour Expense $181,000 and Other $78,000. No workpapers were provided by Steam Operations Panel or Accounting Panel. a) Provide a detailed description of the components included in this line item. b) Provide any and all detailed schedule(s) or exhibit(s) representing the calculation of all components listed for "Other" provided in the response to part (a).

Response:

This program change request is an estimate for the implementation of operational initiatives that the Company anticipates it will undertake in response to the July 18, 2007 steam incident at 41st Street. This estimate was not intended as a comprehensive response to all programs that may be implemented subsequent to the completion of the investigation related to this incident. Specific programs are not yet defined but this estimate is the minimum amount that the Company expects to spend during the rate year. The Company will provide calculations and descriptions when programs are developed.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS3
Date of Response: 01/08/2008
Responding Witness:

Question No. :26
Subject: Group Life Insurance - Dividend or Additional Payment Notification - On page 8 starting at line 17 your testimony states: "At the end of each calendar year, MetLife prepares a reconciliation of group life insurance premiums paid versus actual claims experience plus administrative expenses. Depending on the number of claims paid, a dividend may or may not be due to the Company." a) When (Month) does MetLife notify the Company that a dividend (or payment) is due? b) Is this notification done the same time every year? c) Does MetLife use a letter or invoice to notify the Company that a dividend (or payment) is due? Provide a copy of the last notification received from MetLife regarding the reconciliation resulting in a dividend that the Company based its normalization adjustment on filed in this proceeding. d) Is the Company given a choice as to whether the dividend is a credit used to offset the next year's premium costs or a refund check? e) Explain how dividends received from MetLife offsets the following year's premiums on the Company books. Provide a detailed accounting record showing the group life insurance expense for the historic year ending June 30, 2007.

Response:

a) The Company is normally notified in the 2nd quarter of the year.

b) See response to A.

c) MetLife prepares a report which is attached.

d) Yes. The Company has historically opted for credits.

e) See response to (d) and attached excel spreadsheet.

conEdison

Group Insurance
Financial Experience Report
Policy Year Ended December 31, 2006

MetLife®

Metropolitan Life Insurance Company
National Accounts
Bridgewater, New Jersey

Consolidated Edison Company of New York, Inc

GROUP INSURANCE
FINANCIAL EXPERIENCE REPORT
POLICY PERIOD ENDED DECEMBER 31, 2006

FINANCIAL EXHIBIT - CHART 1

MANAGEMENT BASIC LIFE (11300-G)
MANAGEMENT RETIRED LIFE (11300-G)
LOCAL 3 BASIC LIFE (11300-G)
LOCAL 3 RETIRED LIFE (11300-G)
LOCAL 1-2 BASIC LIFE (11300-G)
LOCAL 1-2 RETIRED LIFE (11300-G)
KEY RETIRED LIFE (11300-G)
DEVELOPMENT BASIC LIFE (11300-G)
SOLUTIONS BASIC LIFE (11300-G)
ENERGY BASIC LIFE (11300-G)
ENERGY OF MA BASIC LIFE (11300-G)
ENERGY LAKEWOOD BASIC LIFE (11300-G)
COMMUNICATION BASIC LIFE (11300-G)
CSS BASIC LIFE (11300-G)

Consolidated Edison Company of New York, Inc

GROUP INSURANCE
FINANCIAL EXPERIENCE REPORT
POLICY PERIOD ENDED DECEMBER 31, 2006

FINANCIAL EXHIBIT - CHART 1

Plan Benefits:

Management Basic Life	- 1/2-1x's Annual Pay.
Management Retired Life	- 1x's Annual Pay up to a maximum of $50,000
Local 3 Basic Life	- $30,000 Flat Benefit.
Local 3 Retired Life	- $30,000 Basic Life benefit cancels upon retirement. At the discretion of the insured, may purchase up to $30,000 of pre-retirement Optional Life benefit continued until death, provided not continuing GUL. No post retirement taper applies to retiree life benefit.
Local 1-2 Basic Life	- $30,000 Flat Benefit.
Local 1-2 Retired Life	- $30,000 Basic Life benefit cancels upon retirement. At the discretion of the insured, may purchase up to $30,000 of pre-retirement Optional Life benefit continued until death, provided not continuing GUL. No post retirement taper applies to retiree life benefit.

Subsidiaries:

Development Basic Life	- 1 x Annual Pay up to a maximum of $500,000
Solutions Basic Life	- 1 x Annual Pay up to a maximum of $1,000,000
Energy Basic Life	- 1 x Annual Pay up to a maximum of $500,000
Energy of MA Basic Life	- 1 x Annual Pay up to a maximum of $150,000.
Energy Lakewood Basic Life	- 1 x Annual Pay up to a maximum of $150,000.
Communication Basic Life	- 1 x Annual Pay up to a maximum of $500,000
CSS Basic Life	- 1 x Annual Pay up to a maximum of $500,000

Combining Arrangement:
Fully-Combined with Charts 1/2/3 for financial experience.
Fully-Combined with all other Con Edison coverages for expenses.

Funding Arrangement:
Conventional Fully-Insured monthly premium remittance.

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Chart 1 **Basic & Optional Life 2006**	Management Basic Life	%	Development Basic Life	%	Solutions Basic Life	%	Energy Basic Life	%
Premium Earned	921,700		4,639		21,148		8,723	
Retro Premium (To Be Paid)	0		0		0		0	
Total Premium Earned	921,700	100.0%	4,639	100.0%	21,148	100.0%	8,723	100.0%
Claims Paid	319,350	34.6%	0	0.0%	0	0.0%	0	0.0%
Pending Change	-34,000	-3.7%	0	0.0%	0	0.0%	0	0.0%
Interest Paid	415	0.0%	0	0.0%	0	0.0%	0	0.0%
Conversion Charges	0	0.0%	0	0.0%	0	0.0%	0	0.0%
CP Reserve Change	-23,187	-2.5%	0	0.0%	0	0.0%	0	0.0%
O&U Reserve Change	71	0.0%	40	0.9%	-123	-0.6%	5	0.1%
Claims Incurred	262,649	28.5%	40	0.9%	-123	-0.6%	5	0.1%
Product Expenses	29,226	3.2%	173	3.7%	792	3.7%	326	3.7%
Taxes	20,922	2.3%	105	2.3%	480	2.3%	198	2.3%
Cash Flow (D&U)/Overdraft Charges	-137	0.0%	-1	0.0%	-3	0.0%	-1	0.0%
O&U Reserve Interest	-4,653	-0.5%	-23	-0.5%	-110	-0.5%	-44	-0.5%
Pending Reserve Interest	-2,532	-0.3%	0	0.0%	0	0.0%	0	0.0%
Dividend Credit(-)/Retro Expense(+)	-7,541	-0.8%	0	0.0%	0	0.0%	0	0.0%
Risk Charges	5,530	0.6%	28	0.6%	127	0.6%	52	0.6%
Total Retention	40,815	4.4%	282	6.1%	1,286	6.1%	531	6.1%
CP Reserve Interest	30,594	3.3%	0	0.0%	0	0.0%	0	0.0%
Balance Before Transfers	648,830	70.4%	4,317	93.1%	19,985	94.5%	8,187	93.9%
Transfers To(-)/From(+) Coverages	-332,916	-36.1%	-4,317	-93.1%	-19,985	-94.5%	-8,187	-93.9%
Dividends Paid	315,914	34.3%	0	0.0%	0	0.0%	0	0.0%

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Chart 1 **Basic & Optional Life 2006**	Energy MA Basic Life	%	Lakewood Basic Life	%	CSS Basic Life	%	Communications Basic Life	%
Premium Earned	5,184		4,932		7,906		3,958	
Retro Premium (To Be Paid)	0		0		0		0	
Total Premium Earned	5,184	100.0%	4,932	100.0%	7,906	100.0%	3,958	100.0%
Claims Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Pending Change	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Interest Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Conversion Charges	0	0.0%	0	0.0%	0	0.0%	0	0.0%
CP Reserve Change	0	0.0%	0	0.0%	0	0.0%	0	0.0%
O&U Reserve Change	-30	-0.6%	12	0.2%	-64	-0.8%	-1,551	-39.2%
Claims Incurred	-30	-0.6%	12	0.2%	-64	-0.8%	-1,551	-39.2%
Product Expenses	193	3.7%	185	3.8%	296	3.7%	148	3.7%
Taxes	118	2.3%	112	2.3%	179	2.3%	90	2.3%
Cash Flow (D&U)/Overdraft Charges	-1	0.0%	-1	0.0%	-1	0.0%	-1	0.0%
O&U Reserve Interest	-27	-0.5%	-25	-0.5%	-41	-0.5%	-56	-1.4%
Pending Reserve Interest	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Dividend Credit(-)/Retro Expense(+)	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Risk Charges	31	0.6%	30	0.6%	47	0.6%	24	0.6%
Total Retention	314	6.1%	301	6.1%	480	6.1%	205	5.2%
CP Reserve Interest	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Balance Before Transfers	4,900	94.5%	4,619	93.7%	7,490	94.7%	5,304	134.0%
Transfers To(-)/From(+) Coverages	-4,900	-94.5%	-4,619	-93.7%	-7,490	-94.7%	-5,304	-134.0%
Dividends Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%

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Chart 1 Basic & Optional Life 2006	Mgmt Retired Basic Life	%	Key Retired Basic Life	%	Union Basic Life	%	Total Basic Life	%
Premium Earned	6,811,613		210,339		696,822		8,696,964	
Retro Premium	0		0		0		0	
Total Premium Earned	6,811,613	100.0%	210,339	100.0%	696,822	100.0%	8,696,964	100.0%
Claims Paid	5,314,876	78.0%	154,500	73.5%	467,600	67.1%	6,256,326	71.9%
Pending Change	257,873	3.8%	0	0.0%	-103,020	-14.8%	120,853	1.4%
Interest Paid	15,339	0.2%	1,222	0.6%	1,840	0.3%	18,816	0.2%
Conversion Charges	0	0.0%	0	0.0%	0	0.0%	0	0.0%
CP Reserve Change	0	0.0%	0	0.0%	-97,924	-14.1%	-121,111	-1.4%
O&U Reserve Change	-33,868	-0.5%	-1,847	-0.9%	-2,676	-0.4%	-40,031	-0.5%
Claims Incurred	5,554,220	81.5%	153,875	73.2%	265,820	38.1%	6,234,853	71.7%
Product Expenses	254,627	3.7%	7,865	3.7%	26,061	3.7%	319,892	3.7%
Taxes	154,552	2.3%	4,774	2.3%	15,818	2.3%	197,348	2.3%
Cash Flow (D&U)/Overdraft Charges	-1,009	0.0%	-31	0.0%	-103	0.0%	-1,289	0.0%
O&U Reserve Interest	-35,172	-0.5%	-1,105	-0.5%	-3,581	-0.5%	-44,837	-0.5%
Pending Reserve Interest	-34,745	-0.5%	0	0.0%	-4,393	-0.6%	-41,670	-0.5%
Dividend Credit(-)/Retro Expense(+)	0	0.0%	0	0.0%	0	0.0%	-7,541	-0.1%
Risk Charges	40,850	0.6%	1,262	0.6%	4,181	0.6%	52,162	0.6%
Total Retention	379,103	5.6%	12,765	6.1%	37,983	5.5%	474,065	5.5%
CP Reserve Interest	0	0.0%	0	0.0%	38,271	5.5%	68,865	0.8%
Balance Before Transfers	878,290	12.9%	43,699	20.8%	431,290	61.9%	2,056,911	23.7%
Transfers To(-)/From(+) Coverages	-878,290	-12.9%	-43,699	-20.8%	-431,290	-61.9%	-1,740,997	-20.0%
Dividends Paid	0	0.0%	0	0.0%	0	0.0%	315,914	3.6%

Con Edison

Chart 1 Basic & Optional Life 2006	Mgmt Retired Optional Life	%	Union Retired Optional Life	%	Key Retired Optional Life	%	Total Optional Life	%
Premium Earned	1,490,980		4,233,388		82,875		5,807,243	
Retro Premium							0	
Total Premium Earned	1,490,980	100.0%	4,233,388	100.0%	82,875	100.0%	5,807,243	100.0%
Claims Paid	2,617,400	175.5%	4,073,984	96.2%	154,500	186.4%	6,845,884	117.9%
Pending Change	-184,050	-12.3%	-6,384	-0.2%	0	0.0%	-190,434	-3.3%
Interest Paid	11,144	0.7%	16,279	0.4%	1,222	1.5%	28,645	0.5%
Conversion Charges	0	0.0%	0	0.0%	0	0.0%	0	0.0%
CP Reserve Change	0	0.0%	0	0.0%	0	0.0%	0	0.0%
O&U Reserve Change	-13,662	-0.9%	-43,795	-1.0%	-1,207	-1.5%	-58,664	-1.0%
Claims Incurred	2,430,832	163.0%	4,040,084	95.4%	154,515	186.4%	6,625,431	114.1%
Product Expenses	81,052	5.4%	229,638	5.4%	4,495	5.4%	315,185	5.4%
Taxes	33,918	2.3%	96,098	2.3%	1,882	2.3%	131,898	2.3%
Cash Flow (D&U)/Overdraft Charges	-222	0.0%	-628	0.0%	-12	0.0%	-862	0.0%
O&U Reserve Interest	-12,922	-0.9%	-36,728	-0.9%	-727	-0.9%	-50,377	-0.9%
Pending Reserve Interest	-21,450	-1.4%	-25,766	-0.6%	0	0.0%	-47,216	-0.8%
Dividend Credit(-)/Retro Expense(+)	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Risk Charges	8,966	0.6%	25,400	0.6%	497	0.6%	34,863	0.6%
Total Retention	89,342	6.0%	288,014	6.8%	6,135	7.4%	383,491	6.6%
CP Reserve Interest	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Balance Before Transfers	-1,029,194	-69.0%	-94,710	-2.2%	-77,775	-93.8%	-1,201,679	-20.7%
Transfers To(-)/From(+) Coverages	1,029,194	69.0%	94,710	2.2%	77,775	93.8%	1,201,679	20.7%
Dividends Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%

Consolidated Edison Company of New York, Inc

GROUP INSURANCE
FINANCIAL EXPERIENCE REPORT
POLICY PERIOD ENDED DECEMBER 31, 2006

FINANCIAL EXHIBIT - CHART 2

MANAGEMENT BASIC AD&D (11300-G)
LOCAL 3 BASIC AD&D (11300-G)
LOCAL 1-2 BASIC AD&D (11300-G)
DEVELOPMENT BASIC AD & D (11300-G)
SOLUTIONS BASIC AD & D (11300-G)
ENERGY BASIC AD & D (11300-G)
ENERGY OF MA BASIC AD & D (11300-G)
ENERGY LAKEWOOD BASIC AD & D (11300-G)
COMMUNICATION BASIC AD & D (11300-G)
CSS BASIC AD & D (11300-G)

Consolidated Edison Company of New York, Inc

GROUP INSURANCE
FINANCIAL EXPERIENCE REPORT
POLICY PERIOD ENDED DECEMBER 31, 2006

FINANCIAL EXHIBIT - CHART 2

Plan Benefits:

Management Basic AD&D	1x's Annual Pay.
Local 3 Basic AD&D	$50,000 Flat Benefit. For employees whose coverage exceeded $50,000 at 12/31/97 coverage remains at that amount and ends at retirement.
Local 1-2 Basic AD&D	$50,000 Flat Benefit. For employees whose coverage exceeded $50,000 at 12/31/97 coverage remains at that amount and ends at retirement.
Development Basic AD & D	$50,000 Flat Benefit.
Solutions Basic AD & D	$50,000 Flat Benefit.
Energy Basic AD & D	$50,000 Flat Benefit.
Energy of MA AD & D	$50,000 Flat Benefit.
Energy Lakewood AD & D	$50,000 Flat Benefit.
Communication Basic AD & D	$50,000 Flat Benefit.
CSS Basic AD & D	$50,000 Flat Benefit.

AD&D coverage cancels upon retirement

Combining Arrangement:
Fully-Combined with Charts 1/2/3 for financial experience.
Fully-Combined with all other Con Edison coverages for expenses.

Funding Arrangement:
Conventional Fully-Insured monthly premium remittance.

Employer/Employee Contributions:
All Management and Union AD&D is 100% employer funded.

Con Edison

Chart 2 AD&D 2006	Management AD&D	%	Development AD&D	%	Solutions AD&D	%	Energy AD&D	%
Premium Earned	117,324		214		1,350		462	
Retro Premium	0		0		0		0	
Total Premium Earned	117,324	100.0%	214	100.0%	1,350	100.0%	462	100.0%
Claims Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Pending Change	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Interest Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Conversion Charges	0	0.0%	0	0.0%	0	0.0%	0	0.0%
O&U Reserve Change	1,250	1.1%	1	0.5%	-1	-0.1%	-1	-0.2%
Claims Incurred	1,250	1.1%	1	0.5%	-1	-0.1%	-1	-0.2%
Product Expenses	4,810	4.1%	9	4.2%	56	4.1%	19	4.1%
Taxes	2,005	1.7%	3	1.4%	23	1.7%	8	1.7%
Cash Flow (D&U)/Overdraft Charges	-18	0.0%	0	0.0%	0	0.0%	0	0.0%
O&U Reserve Interest	-874	-0.7%	-2	-0.9%	-10	-0.7%	-4	-0.9%
Pending Reserve Interest	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Dividend Credit(-)/Retro Expense(+)	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Risk Charges	1,045	0.9%	2	0.9%	12	0.9%	4	0.9%
Total Retention	6,968	5.9%	12	5.6%	81	6.0%	27	5.8%
Balance Before Transfers	109,106	93.0%	201	93.9%	1,270	94.1%	436	94.4%
Transfers To(-)/From(+) Coverages	-109,106	-93.0%	-201	-93.9%	-1,270	-94.1%	-436	-94.4%
Dividends Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%

Con Edison

Chart 2 AD&D 2006	Energy MA AD&D	%	Lakewood AD&D	%	CSS AD&D	%	Communications AD&D	%
Premium Earned	449		447		486		247	
Retro Premium	0		0		0		0	
Total Premium Earned	449	100.0%	447	100.0%	486	100.0%	247	100.0%
Claims Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Pending Change	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Interest Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Conversion Charges	0	0.0%	0	0.0%	0	0.0%	0	0.0%
O&U Reserve Change	1	0.2%	-2	-0.4%	-13	-2.7%	-145	-58.7%
Claims Incurred	1	0.2%	-2	-0.4%	-13	-2.7%	-145	-58.7%
Product Expenses	19	4.2%	19	4.3%	20	4.1%	8	3.2%
Taxes	8	1.8%	8	1.8%	9	1.9%	4	1.6%
Cash Flow (D&U)/Overdraft Charges	0	0.0%	0	0.0%	0	0.0%	0	0.0%
O&U Reserve Interest	-3	-0.7%	-3	-0.7%	-4	-0.8%	-5	-2.0%
Pending Reserve Interest	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Dividend Credit(-)/Retro Expense(+)	0	0.0%	0	0.0%	0	0.0%	0	0.0%
Risk Charges	4	0.9%	4	0.9%	4	0.8%	2	0.8%
Total Retention	28	6.2%	28	6.3%	29	6.0%	9	3.6%
Balance Before Transfers	420	93.5%	421	94.2%	470	96.7%	383	155.1%
Transfers To(-)/From(+) Coverages	-420	-93.5%	-421	-94.2%	-470	-96.7%	-383	-155.1%
Dividends Paid	0	0.0%	0	0.0%	0	0.0%	0	0.0%

Con Edison

Chart 2 AD&D 2006	Union AD&D	%	Total AD&D	%
Premium Earned	200,080		321,059	
Retro Premium	0		0	
Total Premium Earned	200,080	100.0%	321,059	100.0%
			0	
Claims Paid	200,000	100.0%	200,000	62.3%
Pending Change	0	0.0%	0	0.0%
Interest Paid	1,549	0.8%	1,549	0.5%
Conversion Charges	0	0.0%	0	0.0%
O&U Reserve Change	1,229	0.6%	2,319	0.7%
Claims Incurred	202,778	101.3%	203,868	63.5%
Product Expenses	8,203	4.1%	13,163	4.1%
Taxes	3,422	1.7%	5,490	1.7%
Cash Flow (D&U)/Overdraft Charges	-30	0.0%	-48	0.0%
O&U Reserve Interest	-1,510	-0.8%	-2,415	-0.8%
Pending Reserve Interest	0	0.0%	0	0.0%
Dividend Credit(-)/Retro Expense(+)	0	0.0%	0	0.0%
Risk Charges	1,782	0.9%	2,859	0.9%
Total Retention	11,867	5.9%	19,049	5.9%
Balance Before Transfers	-14,565	-7.3%	98,142	30.6%
Transfers To(-)/From(+) Coverages	14,565	7.3%	-98,142	-30.6%
Dividends Paid	0	0.0%	0	0.0%

Group Life Insurance
Historic Rate Year
July 1, 2006 - June 30, 2007

Month	E5486	05459	C5485	Total
July 2006	0.00	225,000.00	(36.64)	
August 2006	0.00	225,000.00	(36.64)	
September 2006	24,052.73	128,000.00	(36.64)	
October 2006	24,052.73	128,000.00	(36.64)	
November 2006	24,052.73	128,000.00	(36.64)	
December 2006	(21,564.06)	136,000.00	(36.64)	
January 2007	24,354.43	164,250.00	(36.64)	
February 2007	23,616.78	164,250.00	(36.64)	
March 2007	23,616.78	164,250.00	(36.64)	
April 2007	23,616.78	164,250.00	(36.64)	
May 2007	23,616.78	164,250.00	(36.64)	
June 2007	0.00	(318,999.62)	(35.31)	
Total	169,415.68	1,472,250.38	(438.35)	**$1,641,227.71**

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS3
Date of Response: 01/04/2008
Responding Witness: Reyes

Question No. :27
Subject: Group Life Insurance - Dividends / Additional Payments - In the current electric rate case (07-E-0523), the Company provided a response to CPB-39 regarding the MetLife dividends received for the years 2002 to 2006. a) Confirm that CECONY received dividends in 2002, 2003, 2005 and 2006 and that the amount of the dividend is correct. Also, confirm that an additional payment was made by CECONY in 2004 and that the amount is correct. Dividend / (Additional Payment or Deficit) 2002 $ 888,201 2003 $1,495,493 2004 ($ 3,700) 2005 $1,121,854 2006 $1,140,585 b) Provide the dividend or additional payment for 2007.

Response:

a) The information is correct.

b) See response to Staff 26(a).

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS3
Date of Response: 01/02/2008
Responding Witness: Accounting Panel

Question No. :34
Subject: Labor Capitalization Rate - The Company's rate year forecasts of employee welfare expense, employee pension/OPEBs expenses, and administrative & general (A&G) expense capitalized were developed with the 2007 labor capitalization rate of 34.5%. a) Update the labor capitalization rate for 2008 once it is available. b) Update the authority letter for administrative & supervisory expenditures applicable to plant construction costs (A&S Capitalized).

Response:

a) The Company will update the labor capitalization rate for 2008 in early to mid-February when the initial rate for 2008 is established.
b) The Company will update the authority letter for administrative & supervisory expenditures applicable to plant construction costs in early to mid-February when the information is available.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS7
Date of Response: 01/24/2008
Responding Witness: Accounting Panel/Operations Panel

Question No. :73
Subject: Accounting and Ratemaking criteria for Steam O & M costs - In its rate filing, the company forecasts to expense in the rate year the following steam operation program change costs: Water Treatment (ERRP - Reverse Osmosis & Electrode Deionization) $2,302,000 - Environmental Programs (abatement of lead in center turbine hall) 300,000 Boiler Cleaning (periodic cleaning) 1,020,000 Corrective Maintenance (ER 1 & 2 NOX/CO) 4,800,000 Corrective Maintenance (ER 1 & 2 HRSG Leak Repairs) 1,000,000 Facilities Maintenance (Local Law 11 mandates) 4,900,000 An asset should be capitalized if it is expected to be useful for more than the current period. 1. Please provide all established written accounting procedures that define the company's capitalization criteria. 2. Please fully explain and support the company's proposal to expense, rather than capitalize the steam operation program change costs listed above. 3. Please indicate whether these program costs increases were normalized out of the company's forecast of steam O & M expenses for the rate year ending September 30, 2010 (i.e. Year Two of the company's proposed three-year rate plan). If not, why not.

Response:

The Company does not agree with the statement in the question "[a]sset should be capitalized if it is expected to be useful for more than the current period" as it is too general a definition of a capital item and does not take into account Uniform System of Account criteria, which describes retirement unit accounting.

1) See Attachment A.
2) With one exception, the items included in the O&M request for Steam Operations are routine maintenance efforts related to the daily operations of the steam generating

stations and the steam distribution system. Such efforts are not capital in nature. The accounting for these items is in compliance with the procedures outlined in Attachment A.

Subsequent to the Company's filing for the steam rate increase in November 2007, the Corrective Maintenance request for ER 1 & 2 NOX/CO catalyst replacement was determined to be a capital project (see Attachments B and C). As a result, the Company's O&M request should be reduced by this amount and the Company's capital request is understated by this amount, before the addition of applicable capital overhead costs for capital projects. These revisions will be incorporated in the Company's update.

3) These items were not normalized out in the second and third rate years. O&M requests generally comprise on-going expenses. In developing the O&M level for the second and third rate years, the Company took the position that while some expenses may not recur on an annual basis, they will be replaced by other items.

DPS7-73 Attachment A

Consolidated Edison Company of New York Inc.

Capital Vs. Expense Policy

Policy

It is the policy of Consolidated Edison Company of New York, Inc. to account for expenditures for construction, system improvement and refurbishing of existing plant in accordance with the accounting instructions promulgated by the N.Y.S. Public Service Commission (PSC) and the Federal Energy Regulatory Commission (FERC - formerly known as the Federal Power Commission) in their uniform System of Accounts based on retirement unit accounting principles.

A retirement unit is the smallest item of property which, when replaced or removed from service, must be retired from the plant accounts. When a retirement unit is replaced, its replacement is always capitalized. Maximum size retirement units are described by the PSC and FERC; however, smaller retirement units are permitted.

A minor item of property is a part, piece, section or portion of the retirement unit with which it is associated regardless of the significance of the dollar value of that minor item.

Accounting for Retirement Units

Expenditure for the addition of a retirement unit is always capitalized with a charge to the appropriate plant account.

The original cost of a retirement unit, which is removed from service, is always credited to the plant account wherein it is recorded.

The replacement of a retirement unit is accounted for as an addition, with an associated retirement.

Accounting for Minor Items

Substantial Additions

An expenditure for the addition of a minor item will be accounted for as a charge to maintenance unless a substantial addition results; in which case the minor item will be accounted for as a capital addition to the retirement unit.

The determination of the substantial addition will be based in the nature of the existing retirement unit, the total number of minor items involved, the costs of the minor items in relationship to the original cost of the existing retirement unit and the total cost of the project.

The capitalization of a minor item of shall not, however, exceed the additional cost computed at the current prices that would have been incurred if the minor item(s) had been installed together with the retirement unit(s) to which they are related.

Consolidated Edison Company of New York Inc.

Capital Vs. Expense Policy

Accounting for Minor Items

Substantial Betterments

The replacement of a minor item independently of the retirement unit of which it is a part shall be charged to maintenance, unless a substantial betterment occurs. When a substantial betterment occurs, the cost of the betterment in excess of the present day cost of the replacement in kind shall be capitalized to Plant with the balance being charged to maintenance. No retirement is then reported or recorded.

Replacement of Groups of Minor Items

The replacement of a group of minor items within a retirement unit when performed during a specific work program may result in a retirement and addition of the retirement unit.

The removal of a minor item without replacement does not require a retirement

Definition of Capital, Retirement and Operation and Maintenance Work Functions

Capital Expenditures: Cost for the construction of new utility plant, additions, and betterments to existing plant including reconstruction which substantially improves the original construction thereof.

Retirement Charges: Original Cost of utility plant retired from service, whether or not it has been physically removed or replaced, plus removal cost less salvage where these expenditures have been incurred (original cost retired + removal cost – salvage = net retirement charges).

Operation and Maintenance Expenditures

Operation Expenditures: Cost incurred in operating the existing utility plant, including the cost of routine inspections and testing (other than testing during construction).

Maintenance Expenditures: Costs incurred for preserving the operating efficiency or physical condition of the existing utility plant, including the replacement of minor parts not considered retirement units.

	BUDGET REFERENCE NUMBER				PROJECT OR LAYOUT NUMBER NONE RUL.REF.# 070364ER20 B. MULHERIN 11/14/07				
10	THOUSANDS OF DOLLARS	AMOUNT OF APPROPRIATION REQUEST	AMOUNT THRU PRIOR YEAR END	AMOUNT IN CURRENT YEAR	AMOUNT IN SUBSEQUENT FOUR YEARS 1	2	3	4	AMOUNT TO COMPLETE
FORECAST OF	CAPITAL OBLIG.								
OBLIGATIONS	CAPITAL EXPEND.								
AND	RETIREMENT O.C.								
EXPENDITURES	RETIREMENT R.C.								
(THOUSANDS	SALVAGE								
OF DOLLARS)	NET RETIREMENT								
	ASSOC. EXPENSE								

11 ACCOUNTING	BUDGET REFERENCE	LOC. & ACCT. PSC ACCT.	DESCRIPTION	RESP. CODE	WORK ORDER (SPEC.OR COST SEGREGATION	AMOUNT
INDICATE THE APPLICABLE HEADINGS IN THE FOLLOWING SEQUENCE AND BRIEFLY DESCRIBE THE WORK TO BE PERFORMED BY ACCOUNT: (1) CAPITAL	(1)		**EAST RIVER STATION- ERRP PROJECT**			
	CAPITAL	**2031-9716** **312**	**STEAM PLANT IN SERVICE** **PRODUCTION PLANT** **BOILER PLANT EQUIPEMNT**			
			INSTALL NEW SCR CATALYST AND CO CATALYST ELEMENTS FOR ER 20			
(2) RETIREMENT	(2)		**EAST RIVER STATION- ERRP PROJECT**			
INSIDE PLANT- INDICATE ORIGINAL COST, SALVAGE NET RETIREMENT	**RETIREMENT**	**2031-9716** **312**	**STEAM PLANT IN SERVICE** **PRODUCTION PLANT** **BOILER PLANT EQUIPEMNT**			
			RETIRE AND REMOVE SCR CATALYST AND CO CATALYST ELEMENTS FROM ER 20.			
(3) EXPENSE						
(JOB ORDER)					ORIGINAL COST	$ 1,630,000
(4) TRANSFORMERS					REMOVAL COST SALVAGE NET RET.	
(5) BILLING						

Reviewed by: SALVATORE MANNA Approval: Date: 11/20/07

12 NOTIFICATION OF COMPLETION	JOB CLOSED: _____ (DATE) AUTHORIZED BY: _____ (SIGNATURE)	FORWARD PAGE TO PROPERTY RECORD DEPARTMENT UPON COMPLETION, CANCELLATION OR SUSPENSION OF PROJECT.

	BUDGET REFERENCE NUMBER				PROJECT OR LAYOUT NUMBER NONE RUL.REF.# 070364ER10 B. MULHERIN 11/14/07				
10	THOUSANDS OF DOLLARS	AMOUNT OF APPROPRIATION REQUEST	AMOUNT THRU PRIOR YEAR END	AMOUNT IN CURRENT YEAR	AMOUNT IN SUBSEQUENT FOUR YEARS 1	2	3	4	AMOUNT TO COMPLETE
FORECAST OF	CAPITAL OBLIG.								
OBLIGATIONS	CAPITAL EXPEND.								
AND	RETIREMENT O.C.								
EXPENDITURES	RETIREMENT R.C.								
(THOUSANDS	SALVAGE								
OF DOLLARS)	NET RETIREMENT								
	ASSOC. EXPENSE								

11 ACCOUNTING	BUDGET REFERENCE	LOC. & ACCT. PSC ACCT.	DESCRIPTION	RESP. CODE	WORK ORDER (SPEC.OR COST SEGREGATION	AMOUNT
INDICATE THE APPLICABLE HEADINGS IN THE FOLLOWING SEQUENCE AND BRIEFLY DESCRIBE THE WORK TO BE PERFORMED BY ACCOUNT: (1) CAPITAL (2) RETIREMENT INSIDE PLANT- INDICATE ORIGINAL COST, SALVAGE NET RETIREMENT (3) EXPENSE (JOB ORDER) (4) TRANSFORMERS (5) BILLING	(1)		**EAST RIVER STATION- ERRP PROJECT**			
	CAPITAL	**2031-9716 312**	**STEAM PLANT IN SERVICE PRODUCTION PLANT BOILER PLANT EQUIPEMNT** INSTALL NEW SCR CATALYST AND CO CATALYST ELEMENTS FOR ER 10.			
	(2)		**EAST RIVER STATION- ERRP PROJECT**			
	RETIREMENT	**2031-9716 312**	**STEAM PLANT IN SERVICE PRODUCTION PLANT BOILER PLANT EQUIPEMNT** RETIRE AND REMOVE SCR CATALYST AND CO CATALYST ELEMENTS FROM ER 10.			
					ORIGINAL COST REMOVAL COST SALVAGE NET RET.	$ 1,630,000

Reviewed by: SALVATORE MANNA Approval: P Z Gillo Date: 11/20/07

12 NOTIFICATION OF COMPLETION		
	JOB CLOSED: _____ (DATE)	FORWARD PAGE TO PROPERTY RECORD DEPARTMENT UPON COMPLETION, CANCELLATION OR SUSPENSION OF PROJECT.
	AUTHORIZED BY: _____ (SIGNATURE)	

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS7
Date of Response: 01/31/2008
Responding Witness: Catuogno

Question No. :79
Subject: 2008 -2011 Fuel Forecast - Oil Storage & Handling - 1. With respect to the 2008 forecast of "Oil Storage and Handling", please fully explain and support the $5,500,000 associated with "Sys Oil Storage - 59th St - barge". 2. Please fully explain and support the $1,543,436, $3,889,739 and $2,706,431 for 2007, 2008 and 2009, respectively associated with "Sys Oil Storage - 59th St - dock". 3. Please fully explain and support the $3,957,647, $1,176,377 and $1,211,668 for 2007, 2008 and 2009, respectively associated with "Sys Oil Storage - 74st - mtce".

Response:

With regards to System Oil Storage Projections:

The $5,500,000 associated with the 59th St- barge listed in 2008 is an estimate to dredge the bottom of the Hudson River in the vicinity of the 59th Street Generating Station Dock to accommodate #6 fuel oil delivery barges. This estimate was developed by the Station's project manager based on the estimated unit price of the total number of cubic yards of material that must be removed considering upland disposal.

Looking at a similar scope of work that was undertaken in 2006, the 2008 estimate is based on this most recent dredging project for the same location.

In 2006, ~ 14,000 cubic yards of dredge material was removed at cost of ~ $200/cubic yard for upland disposal. The 14,000 cubic yards was based on dredging to a depth of 14 feet. The total cost was ~ $2.9 million.

The $5.5 million estimate in 2008 is for the same area of dredging, but dredging down to a depth of 21 feet, using the same $200/cubic yard upland disposal rate for ~ 28,000 cubic yards. Dredging down to 21 feet instead of 14 feet will prolong

the frequency between dredging cycles at the 59th Street Generating Station.

The $1,543,436, $3,889,739 and $2,706,431 for 2007, 2008 and 2009, respectively associated with 59th St-dock are the estimated annual costs to maintain the fuel oil dock at the 59th Street Generating Station as well as known structural repairs that must be made to the dock. These estimates were developed by the Station personnel and were based on predicted scopes of work for the said years.

The types of work included in the foregoing estimates are the labor associated with staffing the dock during fuel oil deliveries and barge operations, decking repairs, dock super structure repairs, lighting maintenance, piping maintenance, intake bay wall repairs, fender piling repairs, sealing of the bulkhead, and fire protection maintenance.

The following are the historical costs for the same types and categories of work that occurred at the 59th Street Generating Station:

2005 - $1,026,000
2006 - $4,205,000
2007 - $1,857,000

The $3,957,647, $1,176,377 and $1,211,668 for 2007, 2008 and 2009, respectively associated with 74th St-mtce are the estimated annual costs to maintain the fuel oil system and fuel oil infrastructure at the 74th Street Generating Station using historical costs associated with past work performed on the 74th Street Generating Station fuel oil system as well as known projects.

The 2007 estimate includes ~ $1.8 million for major dock repairs and ~ $1.2 million for a fuel remediation project in the basement of the 74th Street Station. The balance of the estimates are for fuel oil system civil, structural, mechanical, electrical, instrumentation, and control work associated the #6 fuel oil and kerosene fuel oil ignition systems at 74th Street. Among other things, maintenance of the piping, tanks, valves, containment, structures, fire protection, and monitoring systems associated with fuel oil at the 74th Street Station are included in these estimates.

The following are the historical costs for the same types and categories of work that occurred at the 74th Street Generating Station:

2005 - $1,957,000
2006 - $1,762,000
2007 - $1,036,000

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS7
Date of Response: 01/30/2008
Responding Witness: Accounting Panel

Question No. :84
Subject: Insurance premium - ***If backup workpapers are available in MS Excel format, please provide them in that format, including formulas. RE: AP-6 Schedule 1 Line 26 (Insurance Premiums) On page 60 of the Accounting Panel testimony it states "The increase of $639,000 on line 54, Insurance, represents primarily increases in premiums for property and liability insurance." 1) Please provide the calculation and supporting workpapers on how the $639,000 program change was developed in MS Excel format, with formulas included. Please update the file for changes to insurance policy rates. 2) In reviewing the workpapers it appears that in a month where a specific policy is up for renewal it is escalated up by a certain percent. What is the basis for that escalation? Please provide supporting workpapers and source documents supporting the escalation rates. 3) Please provide the property insurance expense for the calendar years for 2005, 2006 and 2007, broken down into the following categories: Property Insurance Liability Insurance Bonds Insurance on Employees NYS Workers Compensation Assessment

Response:

1) See attached Excel file. At this time, the Company knows of no significant changes to its forecast of premium expense. The Company will update this cost for significant changes later in this proceeding.

2) The policies mature at different times during the year. Estimates of annualized premiums are made from the maturity dates using the best judgment of the Company's Insurance Manager and its brokers as to what the insurance market will look like in 2008 and the Company's claims experience See attached workpapers.

3) The following amounts are in thousands of dollars:

	2005	2006	2007
Property Insurance	$827	$1,017	$1,443
Liability Insurance	980	922	892
Bonds	69	88	103
Insurance on Employees	80	77	84
NYS Workers Comp.	399	419	371

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STEAM OPERATION AND MAINTENANCE EXPENSES
FOR THE YEARS ENDED JUNE 30, 2007 AND SEPTEMBER 30, 2009

Steam Expense	12 MONTHS ENDED JUNE 30, 2007 (Col. 1)	NORMALIZING ADJUSTMENTS (Col. 2)	Program Change INSURANCE PREMIUMS (Col. 4)	LABOR ESCALATION (Col. 5)	GENERAL ESCALATION (Col. 6)	ADJUSTMENTS (Col. 7)	12 MONTHS ENDING SEPT. 30, 2009 (Col. 8)
Property Insurance	1,360.8	-	441.4	-	-	-	1,802.2
Liability Insurance	902.8	-	105.8	-	-	-	1,008.6
Bonds	136.8	-	0.2	-	-	-	137.0
Insurance On Company Employees	78.3	-	9.1	-	-	-	87.4
NYS Workers Compensation Assessment	388.8	-	82.3	-	-	-	471.1
Insurance Expense	2,867.5	-	638.8	-	-	-	3,506.3

Exhibit ___ (AP-1)
Page 36 of 218

Consolidated Edison Company of New York, Inc.
Actual Insurance Charges
Twelve Months Ended June 30, 2007

Property Insurance / Company	Acct #	Account Description	$ Amount				Percent for Common Allocation		
			Total Amount	Electric	Gas	Steam	Electric	Gas	Steam
Conventional	H5400	Prop Ins-Elec-Conven Prop/Prod	522,800	522,800	-	-			
	J5400	Prop Ins-Elec-Conven Prop/Trans	1,523,845	1,523,845	-	-			
	K5400	Prop Ins-Elec-Conven Prop/Dist	1,993,636	1,993,636	-	-			
	A5404	Prop Ins-Gas-Conventional Prop	59,540	-	59,540	-			
	E5408	Prop Ins-Stm-Conven Prop/Prod	1,122,049	-	-	1,122,049			
	F5408	Prop Ins-Stm-Conven Prop/Dist	59,540	-	-	59,540			
	A5412	Prop Ins-Comm-Conventional Prop	672,612	545,758	88,852	38,003	81.14%	13.21%	5.65%
			5,954,023	4,586,039	148,392	1,219,592			
Boiler and Machinery	B5400	Prop Ins-Elec-Boilers & Machinery	120,519	120,519	-	-			
	B5404	Prop Ins-Gas-Boilers & Machinery	5,101	-	5,101	-			
	B5408	Prop Ins-Stm-Boilers & Machinery	128,919	-	-	128,919			
			254,538	120,519	5,101	128,919			
Nuclear	C5400	Prop Ins-Elec-Nuclear	(3,374,121)	(3,374,121)	-	-			
Terrorism	P5425	Inj&Dam-Ins Prem-Terrorism Insur.	(497)	(391)	(81)	(25)	78.70%	16.20%	5.10%
Underwater T&D	G5400	Prop Ins-Elec-Underwater T&D Fac	203,249	203,249	-	-			
Total			3,037,192	1,535,294	153,413	1,348,485			
Property Insurance / Non-Company									
Fire & Marine Perils	D5400	Prop Ins-Elec-Piers,Wharves, Etc	103,800	103,800	-	-			
Mains & Serv-insp Brid&sub Cross	D3659	Mains & Serv-Insp Brid&sub Cross	(168)	-	(168)	-			
7 World Trade Center	S5425	Insur. Prem.-7 World Trade Center	142,749	112,343	23,125	7,280	78.70%	16.20%	5.10%
30 Flatbush Avenue	G5412	Prop Ins-Comm-30 Flatbush Ave	89,518	72,635	11,825	5,058	81.14%	13.21%	5.65%
Total			335,899	288,778	34,783	12,338			
Liability Insurance									
Excess	A5425	Inj&Dam-Ins Prem-Excess Pub Liab	10,480,510	8,248,161	1,697,843	534,506	78.70%	16.20%	5.10%
Nuclear	05424	Inj & Damages-Elec-Insurance Prem	(236,315)	(236,315)	-	-			
Nuclear Extra Expense	H5548	Misc. Gen Exp-Elec-Nuc Pl Out Ins	(1,930,384)	(1,930,384)	-	-			
Directors & Officers	C5425	Inj&Dam-Ins Prem-Director & Officer	6,661,184	5,242,352	1,079,112	339,720	78.70%	16.20%	5.10%
Directors & Officers	05429	Inj & Dam-elec-dir-insur-o & R	413	325	67	21	78.70%	16.20%	5.10%
Malpractice - Various	J5425	Inj&Dam-Ins Prem-Med Malpractice	121,550	95,660	19,691	6,199	78.70%	16.20%	5.10%
Marine Liability	K5425	Inj&Dam-Ins Prem-Piers, Wharves	33,209	26,135	5,380	1,694	78.70%	16.20%	5.10%
Miscellaneous - Liability	N5425	Inj&Dam-Ins Prem-Misc. Liab Ins	292,943	230,546	47,457	14,940	78.70%	16.20%	5.10%
Miscellaneous - Liability	B5425	Inj&dam-ins Prem-transfer Agent	-	-	-	-	78.70%	16.20%	5.10%
Telecommunications	C5250	Insurance - Telecommunications	101,998	82,761	13,474	5,763	81.14%	13.21%	5.65%
Total			15,525,106	11,759,241	2,863,023	902,843			
Bonds									
Employee Crime	C5412	Prop Ins-Comm-Comprensive Crime	308,460	250,284	40,748	17,428	81.14%	13.21%	5.65%
Workers Compensation	L5425	Inj&Dam-Ins Prem-Wkrs Comp Bonds	885,279	696,715	143,415	45,149	78.70%	16.20%	5.10%
Errp Workers' Comp Deductibles	R5425	Errp Workers' Comp Deductibles	1,391,163	1,094,846	225,368	70,949	78.70%	16.20%	5.10%
Miscellaneous - Various	M5425	Inj&Dam-Ins Prem-Misc. Bonds	65,125	51,254	10,550	3,321	78.70%	16.20%	5.10%
Total			2,650,028	2,093,098	420,082	136,848			
Insurance on Company Employees									
Crime	D5425	Inj&Dam-Ins Prem-Assault & Explos	13,000	10,231	2,106	663	78.70%	16.20%	5.10%
Excess Workers Compensation	E5425	Inj&Dam-Ins Prem-Excess Work Comp	548,422	431,608	88,844	27,970	78.70%	16.20%	5.10%
Business Travel Accident	F5425	Inj&Dam-Ins Prem-Bus Travel Accid	87,000	68,469	14,094	4,437	78.70%	16.20%	5.10%
Pension and Fiduciary	G5425	Inj&Dam-Ins Prem-Pen & Wel Fiduc	886,911	697,999	143,680	45,232	78.70%	16.20%	5.10%
Total			1,535,334	1,208,307	248,724	78,302			
Workers Compensation									
NYS Annual Assessment	05436	Inj & Dam-nys Wk/comp Board-asses	7,624,421	6,000,419	1,235,156	388,845	78.70%	16.20%	5.10%
Grand Total			30,707,980	22,885,138	4,955,180	2,867,662			

Exhibit ___ (AP-1)
Page 37 of 218

Consolidated Edison Company of New York, Inc.
Insurance Premium Expense
($ in thousands)

Property Insurance / Company	PSC Acct Description	Company Acct #	Account Description	Twelve Months Ending June 2007	2007 July	2007 August	2007 September	2007 October	2007 November
Conventional	Property Insurance	H5400	Prop Ins-Elec-Conven Prop/Prod	522.8	39.1	39.1	39.1	40.6	42.1
	Property Insurance	J5400	Prop Ins-Elec-Conven Prop/Trans	1,523.8	139.6	139.6	139.6	144.9	150.3
	Property Insurance	K5400	Prop Ins-Elec-Conven Prop/Dist	1,993.6	178.7	178.7	178.7	185.5	192.4
	Property Insurance	A5404	Prop Ins-Gas-Conventional Prop	59.5	5.6	5.6	5.6	5.8	6.0
	Property Insurance	E5408	Prop Ins-Stm-Conven Prop/Prod	1,122.0	128.4	128.4	128.4	133.3	138.3
	Property Insurance	F5408	Prop Ins-Stm-Conven Prop/Dist	59.5	5.6	5.6	5.6	5.8	6.0
	Property Insurance	A5412	Prop Ins-Comm-Conventional Prop	672.6	61.4	61.4	61.4	63.8	66.1
				5,953.8	558.3	558.3	558.3	579.7	601.2
Boiler and Machinery	Property Insurance	B5400	Prop Ins-Elec-Boilers & Machinery	120.5	10.3	10.3	10.3	20.0	29.8
	Property Insurance	B5404	Prop Ins-Gas-Boilers & Machinery	5.1	0.4	0.4	0.4	2.6	4.8
	Property Insurance	B5408	Prop Ins-Stm-Boilers & Machinery	128.9	10.7	10.7	10.7	6.4	2.1
				254.5	21.4	21.4	21.4	29.0	36.7
Nuclear	Property Insurance	C5400	Prop Ins-Elec-Nuclear	(3,374.1)	-	-	-	-	-
Terrorism	Injuries And Damages	P5425	Inj&Dam-Ins Prem-Terrorism Insur.	(0.5)	-	-	-	-	-
Underwater T&D	Property Insurance	G5400	Prop Ins-Elec-Underwater T&D Fac	203.2	20.6	20.6	20.6	20.6	20.6
Total				3,036.9	600.3	600.3	600.3	629.3	658.4
Property Insurance / Non-Company									
Fire & Marine Perils	Property Insurance	D5400	Prop Ins-Elec-Piers,Wharves, Etc	103.8	-	103.0	-	-	-
Mains & Serv-insp Brid&sub Cross		D3659	Mains & Serv-insp Brid&sub Cross	(0.2)	-	-	-	-	-
7 World Trade Center	Property Insurance	S5425	Insur. Prem.-7 World Trade Center	142.7	-	-	-	-	200.0
30 Flatbush Avenue	Property Insurance	G5412	Prop Ins-Comm-30 Flatbush Ave	89.5	-	-	-	89.0	-
Total				335.8	-	103.0	-	89.0	200.0
Liability Insurance									
Excess	Injuries And Damages	A5425	Inj&Dam-Ins Prem-Excess Pub Liab	10,480.5	901.8	901.8	901.8	901.8	901.8
Nuclear	Injuries And Damages	05424	Inj & Damages-Elec-Insurance Prem	(236.3)	-	-	-	-	-
Nuclear Extra Expense	Injuries And Damages	H5548	Misc. Gen Exp-Elec-Nuc Pl Out Ins	(1,930.4)	-	-	-	-	-
Directors & Officers	Injuries And Damages	C5425	Inj&Dam-Ins Prem-Director & Officer	6,661.2	537.6	537.6	537.6	537.6	537.6
Directors & Officers	Injuries And Damages	05429	Inj & Dam-elec-dir-insur-o & R	0.4	-	-	-	-	-
Malpractice - Various	Injuries And Damages	J5425	Inj&Dam-Ins Prem-Med Malpractice	121.6	129.0	-	-	-	-
Marine Liability	Injuries And Damages	K5425	Inj&Dam-Ins Prem-Piers, Wharves	33.2	-	-	-	-	-
Miscellaneous - Various	Injuries And Damages	N5425	Inj&Dam-Ins Prem-Misc. Liab Ins	292.9	18.9	18.9	18.9	18.9	18.9
Miscellaneous - Various	Injuries And Damages	B5425	Inj&dam-ins Prem-transfer Agent	-	-	-	-	-	-
Telecommunications	Telecommunications	C5250	Insurance - Telecommunications	102.0	-	-	-	-	-
Total				15,525.1	1,587.3	1,458.3	1,458.3	1,458.3	1,458.3
Bonds									
Employee Crime	Property Insurance	C5412	Prop Ins-Comm-Comprensive Crime	308.5	24.7	24.7	24.7	24.7	24.7
Workers Compensation	Injuries And Damages	L5425	Inj&Dam-Ins Prem-Wkrs Comp Bonds	885.3	66.5	66.5	66.5	66.5	66.5
Workers Compensation	Injuries And Damages	R5425	Emp Workers' Comp Deductibles	1,391.2	-	-	-	-	-
Miscellaneous - Various	Injuries And Damages	M5425	Inj&Dam-Ins Prem-Misc. Bonds	65.1	8.6	8.6	8.6	8.6	8.6
Total				2,650.1	99.8	99.8	99.8	99.8	99.8
Insurance on Company Employees									
Crime	Injuries And Damages	D5425	Inj&Dam-Ins Prem-Assault & Explos	13.0	-	-	-	-	-
Excess Workers Compensation	Injuries And Damages	E5425	Inj&Dam-Ins Prem-Excess Work Comp	548.4	46.4	46.4	46.4	46.4	46.4
Business Travel Accident	Injuries And Damages	F5425	Inj&Dam-Ins Prem-Bus Travel Accid	87.0	-	-	-	-	-
Pension and Fiduciary	Injuries And Damages	G5425	Inj&Dam-Ins Prem-Pen & Wel Fiduc	886.9	73.8	73.8	73.8	73.8	73.8
Total				1,535.3	120.2	120.2	120.2	120.2	120.2
Workers' Compensation	Injuries And Damages	05436	Inj & Dam-nys Wk/comp Board-asses	7,624.4	741.7	741.7	741.7	741.7	741.7
Grand Total				30,707.6	3,149.3	3,123.3	3,020.3	3,138.3	3,278.4

Consolidated Edison Company of New Y
Insurance Premium Expense
($ in thousands)

Consolidated Edison Company of New Y
Insurance Premium Expense (Update f
($ in thousands)

Property Insurance / Company	PSC Acct Description	Company Acct #	Account Description	2007 December	2008 January	2008 February	2008 March	2008 April	2008 May	2008 June	2008 July
Conventional	Property Insurance	H5400	Prop Ins-Elec-Conven Prop/Prod	42.1	42.1	42.1	42.1	42.1	42.1	42.1	42.1
	Property Insurance	J5400	Prop Ins-Elec-Conven Prop/Trans	150.3	150.3	150.3	150.3	150.3	150.3	150.3	150.3
	Property Insurance	K5400	Prop Ins-Elec-Conven Prop/Dist	192.4	192.4	192.4	192.4	192.4	192.4	192.4	192.4
	Property Insurance	A5404	Prop Ins-Gas-Conventional Prop	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
	Property Insurance	E5408	Prop Ins-Stm-Conven Prop/Prod	138.3	138.3	138.3	138.3	138.3	138.3	138.3	138.3
	Property Insurance	F5408	Prop Ins-Stm-Conven Prop/Dist	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
	Property Insurance	A5412	Prop Ins-Comm-Conventional Prop	66.1	66.1	66.1	66.1	66.1	66.1	66.1	66.1
				601.2	601.2	601.2	601.2	601.2	601.2	601.2	601.2
Boiler and Machinery	Property Insurance	B5400	Prop Ins-Elec-Boilers & Machinery	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8
	Property Insurance	B5404	Prop Ins-Gas-Boilers & Machinery	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
	Property Insurance	B5408	Prop Ins-Stm-Boilers & Machinery	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
				36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
Nuclear	Property Insurance	C5400	Prop Ins-Elec-Nuclear	-	-	-	-	(2,544.3)	-	-	-
Terrorism	Injuries And Damages	P5425	Inj&Dam-Ins Prem-Terrorism Insur.	-	-	-	-	-	-	-	-
Underwater T&D	Property Insurance	G5400	Prop Ins-Elec-Underwater T&D Fac	20.6	17.1	17.1	17.1	17.1	17.1	17.1	17.1
Total				658.4	654.9	654.9	654.9	(1,889.4)	654.9	654.9	654.9
Property Insurance / Non-Company											
Fire & Marine Perils	Property Insurance	D5400	Prop Ins-Elec-Piers,Wharves, Etc	-	-	-	-	-	-	-	-
Mains & Serv-insp Brid&sub Cross		D3659	Mains & Serv-insp Brid&sub Cross	-	-	-	-	-	-	-	-
7 World Trade Center	Property Insurance	S5425	Insur. Prem.-7 World Trade Center	-	-	-	-	-	-	-	-
30 Flatbush Avenue	Property Insurance	G5412	Prop Ins-Comm-30 Flatbush Ave	-	-	-	-	-	-	-	-
Total				-	-	-	-	-	-	-	-
Liability Insurance											
Excess	Injuries And Damages	A5425	Inj&Dam-Ins Prem-Excess Pub Liab	901.8	901.8	901.8	901.8	901.8	1,054.2	1,054.2	1,054.2
Nuclear	Injuries And Damages	05424	Inj & Damages-Elec-Insurance Prem	-	(200.0)	-	-	-	-	-	-
Nuclear Extra Expense	Injuries And Damages	H5548	Misc. Gen Exp-Elec-Nuc Pl Out Ins	-	-	-	-	(1,455.7)	-	-	-
Directors & Officers	Injuries And Damages	C5425	Inj&Dam-Ins Prem-Director & Officer	550.0	550.0	550.0	550.0	550.0	550.0	550.0	550.0
Directors & Officers	Injuries And Damages	05429	Inj & Dam-elec-dir-insur-o & R	-	-	-	-	-	-	-	-
Malpractice - Various	Injuries And Damages	J5425	Inj&Dam-Ins Prem-Med Malpractice	-	-	-	-	-	-	-	120.0
Marine Liability	Injuries And Damages	K5425	Inj&Dam-Ins Prem-Piers, Wharves	-	-	-	-	-	-	42.0	-
Miscellaneous - Various	Injuries And Damages	N5425	Inj&Dam-Ins Prem-Misc. Liab Ins	30.1	30.1	30.1	30.1	30.1	30.1	30.1	30.1
Miscellaneous - Various	Injuries And Damages	B5425	Inj&dam-ins Prem-transfer Agent	-	-	-	-	-	-	-	-
Telecommunications	Telecommunications	C5250	Insurance - Telecommunications	-	-	-	-	-	-	-	-
Total				1,481.8	1,281.8	1,481.8	1,481.8	26.2	1,634.3	1,676.3	1,754.3
Bonds											
Employee Crime	Property Insurance	C5412	Prop Ins-Comm-Comprensive Crime	24.7	24.7	24.7	24.7	24.7	25.0	25.0	25.0
Workers Compensation	Injuries And Damages	L5425	Inj&Dam-Ins Prem-Wkrs Comp Bonds	66.5	66.7	66.7	66.7	66.7	66.7	66.7	66.7
Workers Compensation	Injuries And Damages	R5425	Emp Workers' Comp Deductibles	-	1,421.4	-	-	-	-	-	-
Miscellaneous - Various	Injuries And Damages	M5425	Inj&Dam-Ins Prem-Misc. Bonds	8.6	8.3	8.3	8.3	8.3	8.3	8.3	8.3
Total				99.8	1,521.1	99.7	99.7	99.7	100.0	100.0	100.0
Insurance on Company Employees											
Crime	Injuries And Damages	D5425	Inj&Dam-Ins Prem-Assault & Explos	-	13.0	-	-	-	-	-	-
Excess Workers Compensation	Injuries And Damages	E5425	Inj&Dam-Ins Prem-Excess Work Comp	47.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Business Travel Accident	Injuries And Damages	F5425	Inj&Dam-Ins Prem-Bus Travel Accid	-	87.0	-	-	-	-	-	-
Pension and Fiduciary	Injuries And Damages	G5425	Inj&Dam-Ins Prem-Pen & Wel Fiduc	73.8	81.1	81.1	81.1	81.1	81.1	81.1	81.1
Total				121.4	231.1	131.1	131.1	131.1	131.1	131.1	131.1
Workers' Compensation	Injuries And Damages	05436	Inj & Dam-nys Wk/comp Board-asses	741.7	757.8	757.8	757.8	757.8	757.8	757.8	757.8
Grand Total				3,103.2	4,446.8	3,125.4	3,125.4	(874.6)	3,278.1	3,320.1	3,398.1

Exhibit ___ (AP-1)
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Consolidated Edison Company of New Work, Inc.
Insurance Premium Expense 'or Sept)
($ in thousands)

Property Insurance / Company	PSC Acct Description	Company Acct #	Account Description	2008 August	2008 September	2008 October	2008 November	2008 December	2009 Januury
Conventional	Property Insurance	H5400	Prop Ins-Elec-Conven Prop/Prod	42.1	42.1	42.0	42.0	42.0	42.0
	Property Insurance	J5400	Prop Ins-Elec-Conven Prop/Trans	150.3	150.3	150.1	150.0	150.0	150.0
	Property Insurance	K5400	Prop Ins-Elec-Conven Prop/Dist	192.4	192.4	192.2	192.0	192.0	192.0
	Property Insurance	A5404	Prop Ins-Gas-Conventional Prop	6.0	6.0	6.0	6.0	6.0	6.0
	Property Insurance	E5408	Prop Ins-Stm-Conven Prop/Prod	138.3	138.3	138.1	138.0	138.0	138.0
	Property Insurance	F5408	Prop Ins-Stm-Conven Prop/Dist	6.0	6.0	6.0	6.0	6.0	6.0
	Property Insurance	A5412	Prop Ins-Comm-Conventional Prop	66.1	66.1	66.1	66.0	66.0	66.0
				601.2	601.2	600.6	600.0	600.0	600.0
Boiler and Machinery	Property Insurance	B5400	Prop Ins-Elec-Boilers & Machinery	29.8	29.8	28.4	27.0	27.0	27.0
	Property Insurance	B5404	Prop Ins-Gas-Boilers & Machinery	4.8	4.8	4.6	4.4	4.4	4.4
	Property Insurance	B5408	Prop Ins-Stm-Boilers & Machinery	2.1	2.1	2.0	1.9	1.9	1.9
				36.7	36.7	35.0	33.3	33.3	33.3
Nuclear	Property Insurance	C5400	Prop Ins-Elec-Nuclear	-	-	-	-	-	-
Terrorism	Injuries And Damages	P5425	Inj&Dam-Ins Prem-Terrorism Insur.	-	-	-	-	-	-
Underwater T&D	Property Insurance	G5400	Prop Ins-Elec-Underwater T&D Fac	17.1	17.1	17.1	17.1	17.1	14.2
Total				654.9	654.9	652.7	650.4	650.4	647.5
Property Insurance / Non-Company									
Fire & Marine Perils	Property Insurance	D5400	Prop Ins-Elec-Piers,Wharves, Etc	100.0	-	-	-	-	-
Mains & Serv-insp Brid&sub Cross		D3659	Mains & Serv-insp Brid&sub Cross	-	-	-	-	-	-
7 World Trade Center	Property Insurance	S5425	Insur. Prem.-7 World Trade Center	-	-	-	30.0	-	-
30 Flatbush Avenue	Property Insurance	G5412	Prop Ins-Comm-30 Flatbush Ave	-	-	86.0	-	-	-
Total				100.0	-	86.0	30.0	-	-
Liability Insurance									
Excess	Injuries And Damages	A5425	Inj&Dam-Ins Prem-Excess Pub Liab	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2	1,054.2
Nuclear	Injuries And Damages	05424	Inj & Damages-Elec-Insurance Prem	-	-	-	-	-	(194.2)
Nuclear Extra Expense	Injuries And Damages	H5548	Misc. Gen Exp-Elec-Nuc Pl Out Ins	-	-	-	-	-	-
Directors & Officers	Injuries And Damages	C5425	Inj&Dam-Ins Prem-Director & Officer	550.0	550.0	550.0	550.0	516.7	516.7
Directors & Officers	Injuries And Damages	05429	Inj & Dam-elec-dir-insur-o & R	-	-	-	-	-	-
Malpractice - Various	Injuries And Damages	J5425	Inj&Dam-Ins Prem-Med Malpractice	-	-	-	-	-	-
Marine Liability	Injuries And Damages	K5425	Inj&Dam-Ins Prem-Piers, Wharves	-	-	-	-	-	-
Miscellaneous - Various	Injuries And Damages	N5425	Inj&Dam-Ins Prem-Misc. Liab Ins	30.1	30.1	30.1	30.1	27.1	27.1
Miscellaneous - Various	Injuries And Damages	B5425	Inj&dam-ins Prem-transfer Agent	-	-	-	-	-	-
Telecommunications	Telecommunications	C5250	Insurance - Telecommunications	-	-	-	-	-	-
Total				1,634.3	1,634.3	1,634.3	1,634.3	1,597.9	1,403.7
Bonds									
Employee Crime	Property Insurance	C5412	Prop Ins-Comm-Comprensive Crime	25.0	25.0	25.0	25.0	25.0	25.0
Workers Compensation	Injuries And Damages	L5425	Inj&Dam-Ins Prem-Wkrs Comp Bonds	66.7	66.7	66.7	66.7	66.7	66.8
Workers Compensation	Injuries And Damages	R5425	Errp Workers' Comp Deductibles	-	-	-	-	-	1,451.3
Miscellaneous - Various	Injuries And Damages	M5425	Inj&Dam-Ins Prem-Misc. Bonds	8.3	8.3	8.3	8.3	8.3	8.1
Total				100.0	100.0	100.0	100.0	100.0	1,551.2
Insurance on Company Employees									
Crime	Injuries And Damages	D5425	Inj&Dam-Ins Prem-Assault & Explos	-	-	-	-	-	14.1
Excess Workers Compensation	Injuries And Damages	E5425	Inj&Dam-Ins Prem-Excess Work Comp	50.0	50.0	50.0	50.0	49.9	49.7
Business Travel Accident	Injuries And Damages	F5425	Inj&Dam-Ins Prem-Bus Travel Accid	-	-	-	-	-	86.0
Pension and Fiduciary	Injuries And Damages	G5425	Inj&Dam-Ins Prem-Pen & Wel Fiduc	81.1	81.1	81.1	81.1	81.1	86.0
Total				131.1	131.1	131.1	131.1	131.0	235.8
Workers' Compensation	Injuries And Damages	05436	Inj & Dam-nys Wk/comp Board-asses	757.8	757.8	757.8	757.8	757.8	773.8
Grand Total				3,378.1	3,278.1	3,361.8	3,303.6	3,237.2	4,612.0

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Consolidated Edison Company of New Y
Insurance Premium Expense
($ in thousands)

Consolidated Edison Company of New York, Inc.
Insurance Premium Expense
($ in thousands)

Property Insurance / Company	PSC Acct Description	Company Acct #	Account Description	2009 February	2009 March	2009 April	2009 May	2009 June	2009 July	2009 August	2009 September
Conventional	Property Insurance	H5400	Prop Ins-Elec-Conven Prop/Prod	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
	Property Insurance	J5400	Prop Ins-Elec-Conven Prop/Trans	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
	Property Insurance	K5400	Prop Ins-Elec-Conven Prop/Dist	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
	Property Insurance	A5404	Prop Ins-Gas-Conventional Prop	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
	Property Insurance	E5408	Prop Ins-Stm-Conven Prop/Prod	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
	Property Insurance	F5408	Prop Ins-Stm-Conven Prop/Dist	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
	Property Insurance	A5412	Prop Ins-Comm-Conventional Prop	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
				600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
Boiler and Machinery	Property Insurance	B5400	Prop Ins-Elec-Boilers & Machinery	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0
	Property Insurance	B5404	Prop Ins-Gas-Boilers & Machinery	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
	Property Insurance	B5408	Prop Ins-Stm-Boilers & Machinery	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
				33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
Nuclear	Property Insurance	C5400	Prop Ins-Elec-Nuclear	-	-	(2,544.3)	-	-	-	-	-
Terrorism	Injuries And Damages	P5425	Inj&Dam-Ins Prem-Terrorism Insur.	-	-	-	-	-	-	-	-
Underwater T&D	Property Insurance	G5400	Prop Ins-Elec-Underwater T&D Fac	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2
Total				647.5	647.5	(1,896.8)	647.5	647.5	647.5	647.5	647.5
Property Insurance / Non-Company											
Fire & Marine Perils	Property Insurance	D5400	Prop Ins-Elec-Piers,Wharves, Etc	-	-	-	-	-	-	97.1	-
Mains & Serv-insp Brid&sub Cross		D3659	Mains & Serv-insp Brid&sub Cross	-	-	-	-	-	-	-	-
7 World Trade Center	Property Insurance	S5425	Insur. Prem.-7 World Trade Center	-	-	-	-	-	-	-	-
30 Flatbush Avenue	Property Insurance	G5412	Prop Ins-Comm-30 Flatbush Ave	-	-	-	-	-	-	-	-
Total				-	-	-	-	-	-	97.1	-
Liability Insurance											
Excess	Injuries And Damages	A5425	Inj&Dam-Ins Prem-Excess Pub Liab	1,054.2	1,054.2	1,054.2	1,129.2	1,129.2	1,129.2	1,129.2	1,129.2
Nuclear	Injuries And Damages	05424	Inj & Damages-Elec-Insurance Prem	-	-	-	-	-	-	-	-
Nuclear Extra Expense	Injuries And Damages	H5548	Misc. Gen Exp-Elec-Nuc Pl Out Ins	-	-	(1,455.7)	-	-	-	-	-
Directors & Officers	Injuries And Damages	C5425	Inj&Dam-Ins Prem-Director & Officer	516.7	516.7	516.7	516.7	516.7	516.7	516.7	516.7
Directors & Officers	Injuries And Damages	05429	Inj & Dam-elec-dir-insur-o & R	-	-	-	-	-	-	-	-
Malpractice - Various	Injuries And Damages	J5425	Inj&Dam-Ins Prem-Med Malpractice	-	-	-	-	-	111.6	-	-
Marine Liability	Injuries And Damages	K5425	Inj&Dam-Ins Prem-Piers, Wharves	-	-	-	-	42.0	-	-	-
Miscellaneous - Various	Injuries And Damages	N5425	Inj&Dam-Ins Prem-Misc. Liab Ins	27.1	27.1	27.1	27.1	27.1	27.1	27.1	27.1
Miscellaneous - Various	Injuries And Damages	B5425	Inj&dam-ins Prem-transfer Agent	-	-	-	-	-	-	-	-
Telecommunications	Telecommunications	C5250	Insurance - Telecommunications	-	-	-	-	-	-	-	-
Total				1,597.9	1,597.9	142.2	1,672.9	1,714.9	1,784.5	1,672.9	1,672.9
Bonds											
Employee Crime	Property Insurance	C5412	Prop Ins-Comm-Comprensive Crime	25.0	25.0	25.0	24.3	24.3	24.3	24.3	24.3
Workers Compensation	Injuries And Damages	L5425	Inj&Dam-Ins Prem-Wkrs Comp Bonds	66.8	66.8	66.8	66.8	66.8	66.8	66.8	66.8
Workers Compensation	Injuries And Damages	R5425	Errp Workers' Comp Deductibles	-	-	-	-	-	-	-	-
Miscellaneous - Various	Injuries And Damages	M5425	Inj&Dam-Ins Prem-Misc. Bonds	8.1	8.1	8.1	8.1	8.1	8.1	8.1	8.1
Total				99.9	99.9	99.9	99.2	99.2	99.2	99.2	99.2
Insurance on Company Employees											
Crime	Injuries And Damages	D5425	Inj&Dam-Ins Prem-Assault & Explos	-	-	-	-	-	-	-	-
Excess Workers Compensation	Injuries And Damages	E5425	Inj&Dam-Ins Prem-Excess Work Comp	49.7	49.7	49.7	49.7	49.7	49.7	49.7	49.7
Business Travel Accident	Injuries And Damages	F5425	Inj&Dam-Ins Prem-Bus Travel Accid	-	-	-	-	-	-	-	-
Pension and Fiduciary	Injuries And Damages	G5425	Inj&Dam-Ins Prem-Pen & Wel Fiduc	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
Total				135.7	135.7	135.7	135.7	135.7	135.7	135.7	135.7
Workers' Compensation	Injuries And Damages	05436	Inj & Dam-nys Wk/comp Board-asses	773.8	773.8	773.8	773.8	773.8	773.8	773.8	773.8
Grand Total				3,254.8	3,254.8	(745.2)	3,329.1	3,371.1	3,440.7	3,426.2	3,329.1

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Consolidated Edison Company of New Y
Insurance Premium Expense
($ in thousands)

Property Insurance / Company	PSC Acct Description	Company Acct #	Account Description	Twelve Months Ending September 2009	Steam Twelve Months Ending September 2009
Conventional	Property Insurance	H5400	Prop Ins-Elec-Conven Prop/Prod	504.0	-
	Property Insurance	J5400	Prop Ins-Elec-Conven Prop/Trans	1,800.1	-
	Property Insurance	K5400	Prop Ins-Elec-Conven Prop/Dist	2,304.2	-
	Property Insurance	A5404	Prop Ins-Gas-Conventional Prop	72.0	-
	Property Insurance	E5408	Prop Ins-Stm-Conven Prop/Prod	1,656.1	1,656.1
	Property Insurance	F5408	Prop Ins-Stm-Conven Prop/Dist	72.0	72.0
	Property Insurance	A5412	Prop Ins-Comm-Conventional Prop	792.1	44.8
				7,200.6	1,772.9
Boiler and Machinery	Property Insurance	B5400	Prop Ins-Elec-Boilers & Machinery	325.9	-
	Property Insurance	B5404	Prop Ins-Gas-Boilers & Machinery	53.1	-
	Property Insurance	B5408	Prop Ins-Stm-Boilers & Machinery	22.7	22.7
				401.7	22.7
Nuclear	Property Insurance	C5400	Prop Ins-Elec-Nuclear	(2,544.3)	-
Terrorism	Injuries And Damages	P5425	Inj&Dam-Ins Prem-Terrorism Insur.	-	-
Underwater T&D	Property Insurance	G5400	Prop Ins-Elec-Underwater T&D Fac	178.9	-
Total				5,236.8	1,795.6
Property Insurance / Non-Company					
Fire & Marine Perils	Property Insurance	D5400	Prop Ins-Elec-Piers,Wharves, Etc	97.1	-
Mains & Serv-insp Brid&sub Cross		D3659	Mains & Serv-insp Brid&sub Cross	-	-
7 World Trade Center	Property Insurance	S5425	Insur. Prem.-7 World Trade Center	30.0	1.7
30 Flatbush Avenue	Property Insurance	G5412	Prop Ins-Comm-30 Flatbush Ave	86.0	4.9
Total				213.1	6.6
Liability Insurance					
Excess	Injuries And Damages	A5425	Inj&Dam-Ins Prem-Excess Pub Liab	13,025.0	664.3
Nuclear	Injuries And Damages	05424	Inj & Damages-Elec-Insurance Prem	(194.2)	-
Nuclear Extra Expense	Injuries And Damages	H5548	Misc. Gen Exp-Elec-Nuc Pl Out Ins	(1,455.7)	-
Directors & Officers	Injuries And Damages	C5425	Inj&Dam-Ins Prem-Director & Officer	6,266.7	319.6
Directors & Officers	Injuries And Damages	05429	Inj & Dam-elec-dir-insur-o & R	-	-
Malpractice - Various	Injuries And Damages	J5425	Inj&Dam-Ins Prem-Med Malpractice	111.6	5.7
Marine Liability	Injuries And Damages	K5425	Inj&Dam-Ins Prem-Piers, Wharves	42.0	2.1
Miscellaneous - Various	Injuries And Damages	N5425	Inj&Dam-Ins Prem-Misc. Liab Ins	331.0	16.9
Miscellaneous - Various	Injuries And Damages	B5425	Inj&dam-ins Prem-transfer Agent	-	-
Telecommunications	Telecommunications	C5250	Insurance - Telecommunications	-	-
Total				18,126.5	1,008.6
Bonds					
Employee Crime	Property Insurance	C5412	Prop Ins-Comm-Comprensive Crime	296.4	16.7
Workers Compensation	Injuries And Damages	L5425	Inj&Dam-Ins Prem-Wkrs Comp Bonds	801.5	40.9
Workers Compensation	Injuries And Damages	R5425	Emp Workers' Comp Deductibles	1,451.3	74.0
Miscellaneous - Various	Injuries And Damages	M5425	Inj&Dam-Ins Prem-Misc. Bonds	97.8	5.0
Total				2,647.0	137.0
Insurance on Company Employees					
Crime	Injuries And Damages	D5425	Inj&Dam-Ins Prem-Assault & Explos	14.1	0.7
Excess Workers Compensation	Injuries And Damages	E5425	Inj&Dam-Ins Prem-Excess Work Comp	596.9	30.4
Business Travel Accident	Injuries And Damages	F5425	Inj&Dam-Ins Prem-Bus Travel Accid	86.0	4.4
Pension and Fiduciary	Injuries And Damages	G5425	Inj&Dam-Ins Prem-Pen & Wel Fiduc	1,017.6	51.9
Total				1,714.6	87.4
Workers' Compensation	Injuries And Damages	05436	Inj & Dam-nys Wk/comp Board-asses	9,237.4	471.1
Grand Total				37,175.3	3,506.3

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Con Edison, Inc.

Insurance Premiums - Preliminary 2008 Budget*

($1000)

	Budget 2007	Projected 2007	Current Premium	Preliminary Budget 2008	% Change '07 Projected vs. '08 Budget	% Change '07 Budget vs. '08 Budget
Property Insurance / Company						
Conventional	7,214	7,000	7,200	7,200	2.9%	-0.2%
Boiler and Machinery	440	400	440	400	0.0%	-9.1%
Underwater T&D	247	240	205	205	-14.6%	-17.0%
Total	**7,901**	**7,640**	**7,845**	**7,805**	**2.2%**	**-1.2%**
Property Insurance / Non-Company						
Fire & Marine Perils	103	100	100	100	0.0%	-2.9%
30 Flatbush Avenue	89	86	86	86	0.0%	-3.4%
7 World Trade Center	200	20	20	30	50.0%	-85.0%
Total	**392**	**206**	**206**	**216**	**4.9%**	**-44.9%**
Liability Insurance						
Excess	12,650	10,650	11,250	13,550	27.2%	7.1%
Nuclear	(206)	(200)	(200)	(200)	0.0%	-2.9%
Directors & Officers	6,600	6,500	6,500	6,200	-4.6%	-6.1%
Malpractice - Various	129	120	120	120	0.0%	-7.0%
Marine Liability	42	41	41	42	2.4%	0.0%
Miscellaneous - Various	361	350	325	325	-7.1%	-10.0%
Total	**19,576**	**17,461**	**18,036**	**20,037**	**14.8%**	**2.4%**
Bonds						
Crime	309	302	300	300	-0.7%	-2.9%
Workers Compensation	798	798	775	800	0.3%	0.3%
Miscellaneous - Various	103	100	100	100	0.0%	-2.9%
Total	**1,210**	**1,200**	**1,175**	**1,200**	**0.0%**	**-0.8%**
Insurance on Company Employees						
Employee Crime	12	13	13	13	0.0%	8.3%
Excess Workers Compensation	604	600	550	600	0.0%	-0.7%
Business Travel Accident	88	87	87	87	0.0%	-1.1%
Pension and Fiduciary	917	890	890	973	9.3%	6.1%
Total	**1,621**	**1,590**	**1,540**	**1,673**	**5.2%**	**3.2%**
Premium Total	**30,700**	**28,097**	**28,802**	**30,931**	**10.1%**	**0.8%**
NEIL Distribution**	(4,000)	(5,400)	(5,400)	(4,000)	**-25.9%**	**0.0%**
Grand Total	**26,700**	**22,697**	**23,402**	**26,931**	**18.7%**	**0.9%**

Notes:

1. Insurance program includes applicable programs for Con Edison Inc., CECONY and O&R.
2. Coverage for the competitive energy businesses is included (CEBs) in the Excess Liability, D&O, Crime & Fiduciary programs.
3. The balance of the CEB's insurance needs are procured via separate policies not included here.
4. The current policy premium represents the current premium cost of each program, not the current year projected total cost of the program.
5. 7 World Trade Center program is for the Company's share of the property insurance for the building.

* Excludes Workers Comp. Board Assessment

** Per Rate plan in Case 04-E-0572, NEIL Distributions in excess of $4 million are returned to elctric customers through the MAC

Con Edison, Inc.

Insurance Premiums

($1000)

	Actual 2002	Actual 2003	Actual 2004	Actual 2005	Budget 2006	Projected 2006	Current Premium	Budget 2007	% Change '06 Projected vs. '07 Budget
Property Insurance / Company									
Conventional	5,216	8,400	8,700	7,000	7,400	7,200	7,000	7,214	0.2%
Boiler and Machinery	160	184	250	250	400	400	420	440	10.0%
Underwater T&D	101	171	232	210	220	240	200	247	2.9%
Total	**5,477**	**8,755**	**9,182**	**7,460**	**8,020**	**7,840**	**7,620**	**7,901**	**0.8%**
Property Insurance / Non-Company									
Fire & Marine Perils	91	106	95	95	110	100	100	103	3.0%
30 Flatbush Avenue	42	72	80	85	80	86	86	89	3.5%
7 World Trade Center								200	N/A
Total	**133**	**178**	**175**	**180**	**190**	**186**	**186**	**392**	**3.2%**
Liability Insurance									
Excess	3,557	4,900	9,800	11,200	12,000	11,000	11,000	12,650	15.0%
Nuclear	(165)	(222)	(275)	(225)	(200)	(200)	(225)	(206)	3.0%
Directors & Officers	874	2,889	8,450	7,265	7,000	6,950	6,950	6,600	-5.0%
Malpractice - Various	54	90	130	120	150	125	125	129	3.2%
Marine Liability	49	45	45	40	40	41	41	42	2.4%
Miscellaneous - Various	915	735	259	345	400	350	375	361	3.1%
Total	**5,284**	**8,437**	**18,409**	**18,745**	**19,390**	**18,266**	**18,266**	**19,576**	**7.2%**
Bonds									
Crime	164	228	267	275	350	300	315	309	3.0%
Workers Compensation	432	552	774	1,000	1,100	775	775	798	3.0%
Miscellaneous - Various	65	68	70	80	100	100	100	103	3.0%
Total	**661**	**848**	**1,111**	**1,355**	**1,550**	**1,175**	**1,190**	**1,210**	**3.0%**
Insurance on Company Employees									
Employee Crime	10	10	10	11	15	12	12	12	0.0%
Excess Workers Compensation	240	292	550	700	800	600	538	604	0.7%
Business Travel Accident	75	75	73	85	90	85	85	88	3.5%
Pension and Fiduciary	231	505	655	780	900	890	881	917	3.0%
Total	**556**	**882**	**1,288**	**1,576**	**1,805**	**1,587**	**1,516**	**1,621**	**2.1%**
Premium Total	**12,111**	**19,100**	**30,165**	**29,316**	**30,955**	**29,054**	**28,778**	**30,700**	**5.7%**
NEIL Distribution	(8,100)	(5,000)	(3,980)	(4,966)	(4,000)	(4,900)	(4,900)	(4,000)	**-18.4%**
Grand Total	**$4,011**	**$14,100**	**$26,185**	**$24,350**	**$26,955**	**$24,154**	**$23,878**	**$26,700**	**10.5%**

Notes:

1. Insurance program includes applicable programs for Con Edison Inc., CECONY and O&R.
2. Coverage for the competitive energy businesses is included (CEBs) in the Excess Liability, D&O, Crime & Fiduciary programs.
3. The balance of the CEB's insurance needs are procured via separate policies not included here.
4. The current policy premium represents the current premium cost of each program, not the current year projected total cost of the program.
5. 7 World Trade Center program is for the Company's share of the property insurance for the building per the reciprocal easement agreement with Silverstein Properties.

GDP Deflator-2000=100

Forecast Prepared September 2007

	2005	2006	Forecast 2007	2008	2009	2010	2011
Mar. 31	111.7	115.4	118.8	121.4	123.9	126.6	129.2
Jun. 30	112.5	116.4	119.5	122.1	124.7	127.3	130.0
Sep. 30	113.4	117.0	120.1	122.7	125.3	127.9	130.6
Dec. 31	114.4	117.5	120.7	123.3	125.9	128.5	131.2
Average	113.0	116.6	119.8	122.4	124.9	127.6	130.2
Annual Average Year-over-year % change	3.0%	3.2%	2.7%	2.2%	2.1%	2.1%	2.1%

Average 12 months Ending Dec. 31, 2005	(Actual)	=	113.0	
Average 12 months Ending Dec. 31, 2006	(Actual)	=	116.6	
Average 12 months Ending Jun. 30, 2007	(Actual)	=	118.2	
Average 12 months Ending Dec. 31, 2007	(Forecast)	=	119.8	
Average 12 months Ending Dec. 31, 2008	(Forecast)	=	122.4	1.022
Average 12 months Ending Sep. 30, 2009	(Forecast)	=	124.3	1.021
Average 12 months Ending Dec. 31, 2009	(Forecast)	=	124.9	
Average 12 months Ending Sep. 30, 2010	(Forecast)	=	126.9	
Average 12 months Ending Dec. 31, 2010	(Forecast)	=	127.6	
Average 12 months Ending Sep. 30, 2011	(Forecast)	=	129.6	
Average 12 months Ending Dec. 31, 2011	(Forecast)	=	130.2	

Escalation rate for the 27 Months Ending 9/30/09 over 6/30/07 - Rate Year 1	=	**1.051**
	or	**5.1%**
Rate Year 2 (increase over Rate Year 1)	=	**1.021**
	or	**2.1%**
Rate Year 3 (increase over Rate Year 2)	=	**1.021**
	or	**2.1%**

Notes: Actual GDP deflator from press release by U.S. Department of Commerce Bureau of Economic Analysis as of 9/18/07.
Quarterly Forecasts for 2007 and 2008 from Blue Chip dated September 10, 2007.
Annual Forecasts for 2009 on are from ***Blue Chip*** dated March 10, 2007.
The quarterly values for 2009 on are extrapolated by applying the year-over-year rate to the prior year's corresponding quarter.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS8
Date of Response: 01/24/2008
Responding Witness: Accounting Panel

Question No. :114
Subject: Rate Base - ADIT - ADR/ACRS/MCRS - Please fully support the forecast of average rate year accumulated deferred income taxes associated with "ADR/ACRS/MCRS". Also please be sure to fully explain and support the decrease of roughly $14.6 million in the link period (i.e. the company adjustment to the historic test year average balance to reflect conditions in the rate year).

Response:

After reviewing the workpapers supporting Exhibit ___ (AP-9), Rate Base, line 40, it came to the Company's attention that forecast data utilized for the months of June, July and August 2007 was incorrect and resulted in an understatement of the projected deferred tax balance. Forecast data for subsequent months was correct.

Attachment DPS-114 is a revised worksheet for the ADR/ACRS/MACRS deferred tax deduction. This worksheet has been updated to reflect the actual deferred tax balances for the months of June, July and August 2007. After updating the Company's original workpapers for this data, the average deferred tax balance for twelve months ending September 30, 2009 has increased from $157.381 million shown on the exhibit to $170.307 million. The Company will reflect this change in the update filing later in this proceeding.

Support for Rate Base Line 40

REVISED

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DEFERRED FEDERAL INCOME TAXES BALANCES - EXISTING RATES
STEAM RATE CASE
RATE YEAR ENDING SEPTEMBER 30, 2009
(000'S)

	ACRS MACRS ADR 28200	EXCESS GROSS-UP	MONTHLY CHANGE TOTAL PLANT PER F'CAST	MONTHLY CHANGE TAX DEP AMORT PER F'CAST	COMBINED AMT
JUN - 2007	(171,853)				(171,853)
JUL	(171,756)				(171,756)
AUG	(171,659)				(171,659)
SEP			(46)	217	(171,488)
OCT			(46)	217	(171,317)
NOV			(46)	217	(171,146)
DEC			(46)	217	(170,975)
JAN - 2008			(187)	252	(170,910)
FEB			(187)	252	(170,845)
MAR			(187)	252	(170,780)
APR			(187)	252	(170,715)
MAY			(187)	252	(170,650)
JUN			(187)	252	(170,585)
JUL			(187)	252	(170,520)
AUG			(187)	252	(170,455)
SEP			(187)	252	(170,390)
OCT			(187)	252	(170,325)
NOV			(187)	252	(170,260)
DEC			(187)	252	(170,195)
JAN - 2009			(316)	290	(170,221)
FEB			(316)	290	(170,247)
MAR			(316)	290	(170,273)
APR			(316)	290	(170,299)
MAY			(316)	290	(170,325)
JUN			(316)	290	(170,351)
JUL			(316)	290	(170,377)
AUG			(316)	290	(170,403)
SEP			(316)	290	(170,429)

AVERAGE RATE BASE
12 MOS ENDING SEPT 30, 2009 $ (170,307)

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS8
Date of Response: 01/24/2008
Responding Witness: Accounting Panel

Question No. :117
Subject: Rate Base - ADIT - Unbilled Revenues - It appears that a significant error was made by the company in its forecast of average rate year unbilled revenues. Please review and advise as to whether our assessment of error is correct.

Response:

After reviewing the support work paper for ADIT- Unbilled Revenues, line 44 of the average rate base, the Company agrees that an error has occurred and rate base is understated by approximately $8.5 million. The monthly forecast of unbilled revenue changes to which the Company calculates the associated deferred income taxes contained errors in several months. Please see the attachment for the revised calculation. The Company will reflect this change in the update phase of this proceeding.

Support for Rate Base Line 44

REVISED

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DEFERRED FIT - UNBILLED REVENUE
STEAM RATE CASE
FOR THE RATE YEAR ENDING SEPTEMBER 30, 2009
(000'S)

	MONTHLY CHANGE PER F'CAST	BALANCE
JUNE - 2007 actual		8,237
JULY actual		8,237
AUG actual		8,237
SEPT actual		7,899
OCT actual		7,899
NOV actual		7,899
DEC actual		7,899
JAN - 2008	103	8,002
FEB	103	8,105
MAR	103	8,208
APR	103	8,311
MAY	103	8,414
JUNE	103	8,517
JULY	103	8,620
AUG	103	8,723
SEPT	103	8,826
OCT	103	8,929
NOV	103	9,032
DEC	103	9,135
JAN - 2009	68	9,203
FEB	68	9,271
MAR	68	9,339
APR	68	9,407
MAY	68	9,475
JUNE	68	9,543
JULY	68	9,611
AUG	68	9,679
SEPT	68	9,747
AVERAGE RATE BASE 12 MOS ENDING MARCH 31, 2009		$ 9,326

Steam Income Statement
2008 - 2012 Forecast
9.7% Return on Equity

	2007 December		2008 December		2009 December	
Operating Revenue						
Steam Operating Revenue	58,379		62,736		67,735	
Steam Fuel Revenue	11,441		16,665		18,033	
Steam Tax Revenue	1,733	71,553	1,969	81,370	2,127	87,895
Steam Rate Change Revenue	-		8,580		8,772	
Other Operating Revenues						
Steam Other Operating Revenue	3,026		293		293	
Interdepartmental Revenue	6,007		6,062		5,886	
Total Operating Reven	80,586		96,305		102,846	
Check	80,586		96,305		102,846	

	Billed Rev		Unbilled Rate		
2007	71,553	*	35.8%	=	25,616
2008	81,370	*	35.8%	=	29,130
Increase in Unbilled Revenue 2007 to 2008					3,514
2009	87,895	*	35.8%	=	31,466
Increase in Unbilled Revenue 2008 to 2009					2,336

		Tax Rate		Increase in Deferred Tax			Monthly Amort
Increase in Unbilled Revenue 2007 to 2008	*	35.0%	=	1,230	/	12	103
Increase in Unbilled Revenue 2008 to 2009	*	35.0%	=	818	/	12	68

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS9
Date of Response: 02/04/2008
Responding Witness: Interference Panel

Question No. :122
Subject: Interference Expense - The Interference Panel workpaper labeled "worksheet 1 for Exbit_IP-2" compares the New York City's (City) capital commitment targets with the City's actual spending to develop the 98.3% ratio of the City actual spending to its commitment target. a). Indicate which publication (April, September, or January) the Company uses for the Column labeled "NYC's Commitment Target from Previous FY". b). Indicate whether the Column labeled "NYC's Actual Expenditure" refers to the same fiscal year as the column labeled "NYC's Commitment Target from Previous FY". c). Provide sample workpapers for 2006 to support the City's commitment target of 615 and actual spending of 635. If the source(s) is the City's publication(s), indicate name(s), the page number, month and year of the publication(s).

Response:

a) The Company does not use the City's gross commitment report as a basis for the worksheet in question. Rather, the Company looks at each "Monthly Transaction Analysis" (Commitments and Cash flows) report, which is available at the NYC Office of Management and Budget, and provides the commitments and cash flows on a monthly basis. These reports are issued as hard copy on a monthly basis.

b) Yes. The Commitment Target is the forecast made in the year prior to the actual expenditure.

c) The Company's spread-sheets supporting the Commitment Target of $615 million and the actual spending of $635 million, shown on work-sheet 1 are attached herewith. The attached summary prepared by Con Edison is extracted from the monthly issued NYC report "Monthly Transaction Analysis" "Report 2". We have selected the month of March 2006 as a typical month and have attached the applicable pages from the report for the said month from which we captured the data.

N.Y.C. Commitments and Liquidations
N.Y.C. Fiscal Year 2005
($1,000s)

N.Y.C. Commit. Plan	City Funds					Non-City Funds					All Funds				
	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total
Jul-04	4,330	(147)	848	(200)	4,831	0	0	0	0	0	4,330	-147	848	-200	4,831
Aug-04	7,593	1,794	5,253	10,032	24,672	13,315	0	24	0	13,339	20,908	1,794	5,277	10,032	38,011
Sep-04	11,931	8,084	8,289	5,746	34,050	515	0	0	0	515	12,446	8,084	8,289	5,746	34,565
Oct-04	8,763	12,852	3,854	3,388	28,857	671	0	0	0	671	9,434	12,852	3,854	3,388	29,528
Nov-04	4,376	583	4,074	4,938	13,971	0	0	0	0	0	4,376	583	4,074	4,938	13,971
Dec-04	2,627	1,635	12,338	1,482	18,082	1,111	0	72	0	1,183	3,738	1,635	12,410	1,482	19,265
Jan-05	1,547	2,622	9,449	11,220	24,838	0	0	99	0	99	1,547	2,622	9,548	11,220	24,937
Feb-05	(683)	11,164	9,438	1,685	21,604	0	0	0	0	0	-683	11,164	9,438	1,685	21,604
Mar-05	79,479	4,486	23,098	2,785	109,848	100	0	0	0	100	79,580	4,486	23,098	2,785	109,949
Apr-05	30,409	22,481	21,890	11,831	86,612	1,135	0	88	0	1,222	31,544	22,481	21,978	11,831	87,834
May-05	30,963	3,179	27,029	7,097	68,269	135	0	331	0	466	31,098	3,179	27,360	7,097	68,735
Jun-05	43,049	22,043	60,494	35,015	160,601	1,851	0	122	(1,016)	958	44,900	22,043	60,616	33,999	161,559
F.Y. 2005 Tot.	224,385	90,776	186,054	95,019	596,235	18,834	0	736	(1,016)	18,553	243,218	90,776	186,790	94,004	**614,788**
N.Y.C. Liquidations	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total
Jul-04	13,054	12,222	12,652	10,408	48,336	201	6,372	21	0	6,594	13,255	18,594	12,673	10,408	54,930
Aug-04	12,644	14,834	15,956	9,312	52,746	478	7,951	8	18	8,455	13,122	22,785	15,964	9,330	61,201
Sep-04	11,892	10,038	13,389	7,020	42,339	1,097	4,318	15	21	5,451	12,989	14,356	13,404	7,041	47,790
Oct-04	8,295	12,322	15,005	8,165	43,787	1,700	6,066	38	5	7,809	9,995	18,388	15,043	8,170	51,596
Nov-04	14,740	12,582	13,934	5,799	47,055	931	7,735	29	72	8,767	15,671	20,317	13,963	5,871	55,822
Dec-04	12,430	11,738	18,665	9,080	51,913	1,904	10,173	48	2	12,127	14,334	21,911	18,713	9,082	64,040
Jan-05	9,183	7,936	11,313	11,606	40,038	998	4,782	12	10	5,802	10,181	12,718	11,325	11,616	45,840
Feb-05	4,120	10,035	12,709	9,960	36,824	611	6,613	4	9	7,237	4,731	16,648	12,713	9,969	44,061
Mar-05	4,473	8,448	15,035	12,008	39,964	624	2,212	10	0	2,846	5,097	10,660	15,046	12,008	42,810
Apr-05	47,605	21,188	32,636	12,663	114,092	1,307	2,173	4	0	3,485	48,913	23,361	32,640	12,663	117,576
May-05	11,592	29,669	25,053	9,292	75,606	663	2,521	29	21	3,234	12,255	32,190	25,082	9,313	78,840
Jun-05	12,660	7,257	18,195	9,878	47,990	781	2,405	91		3,278	13,441	9,662	18,286	9,878	51,268
F.Y. 2005 Tot.	162,689	158,268	204,542	115,191	640,690	11,295	63,322	310	158	75,085	173,984	221,590	204,853	115,349	**715,775**

Exhibit ___ (AP-1)
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N.Y.C. Commitments and Liquidations
N.Y.C. Fiscal Year 2006
($1,000s)

	City Funds					Non-City Funds					All Funds				
N.Y.C. Commit. Plan	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total
Jul-05	150	75	1,531	128	1,884	0	0	0	0	0	150	75	1,531	128	1,884
Aug-05	23,874	60,009	16,892	8,707	109,482	0	0	45	0	45	23,874	60,009	16,936	8,707	109,526
Sep-05	669	3,539	13,467	6,875	24,550	3	0	5	0	8	672	3,539	13,471	6,875	24,558
Oct-05	3,440	8,910	11,408	7,286	31,044	7	0	2	0	9	3,447	8,910	11,410	7,286	31,053
Nov-05	4,202	37,371	12,215	5,934	59,722	12,847	0	141	131	13,119	17,049	37,371	12,356	6,065	72,842
Dec-05	2,652	12,371	6,106	2,079	23,208	4	0	0	0	4	2,656	12,371	6,106	2,079	23,212
Jan-06	4,803	533	26,139	10,898	42,372	(2)	0	0	0	(2)	4,801	533	26,139	10,898	42,370
Feb-06	74,396	13,521	24,840	3,328	116,086	52	0	0	0	52	74,448	13,521	24,840	3,328	116,138
Mar-06	16,119	12,955	13,977	1,581	44,633	(33)	(0)	64	0	31	16,086	12,955	14,041	1,581	44,663
Apr-06	19,814	53,737	9,529	3,582	86,663	(20)	0	19	0	(1)	19,794	53,737	9,549	3,582	86,662
May-06	28,531	12,672	37,850	45,375	124,427	68	0	154	0	222	28,599	12,672	38,004	45,375	124,650
Jun-06	21,427	28,406	18,688	8,859	77,380	(285)	149			(136)	21,141	28,555	18,688	8,859	77,244
F.Y. 2005 Tot.	200,078	244,099	192,643	104,632	741,452	12,640	149	429	131	13,350	212,719	244,248	193,072	104,764	**754,802**
N.Y.C. Liquidations	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total
Jul-05	9,959	11,628	15,662	6,480	43,730	664	1,712	62	0	2,439	10,623	13,340	15,724	6,480	46,168
Aug-05	17,286	9,727	22,735	5,203	54,952	1,970	3,128	34	0	5,132	19,256	12,855	22,770	5,203	60,083
Sep-05	12,197	5,336	10,956	9,314	37,804	535	1,086	21	0	1,642	12,732	6,422	10,978	9,314	39,446
Oct-05	16,110	10,414	16,503	6,936	49,963	2,025	845	26	0	2,896	18,135	11,259	16,529	6,936	52,859
Nov-05	13,284	7,326	15,725	6,887	43,222	1,811	825	0	0	2,637	15,096	8,152	15,725	6,887	45,859
Dec-05	13,324	8,883	11,807	6,769	40,783	1,327	1,222	35	39	2,622	14,651	10,105	11,842	6,807	43,406
Jan-06	57,378	8,492	17,021	6,460	89,351	208	315	12	0	535	57,586	8,807	17,033	6,460	89,886
Feb-06	6,359	7,656	13,983	7,332	35,331	947	1,682	0	0	2,630	7,307	9,339	13,983	7,332	37,961
Mar-06	8,157	9,339	21,405	10,565	49,466	1,031	586	3	13	1,634	9,188	9,925	21,409	10,578	51,099
Apr-06	5,785	6,930	14,394	5,821	32,931	(97)	1,156	29	0	1,088	5,689	8,086	14,423	5,821	34,019
May-06	15,328	12,401	24,068	11,535	63,333	409	270	81	8	768	15,737	12,672	24,149	11,543	64,101
Jun-06	20,928	13,136	22,025	9,378	65,467	1,347	3,577	21	7	4,951	22,274	16,713	22,046	9,385	70,418
F.Y. 2005 Tot.	196,096	111,270	206,286	92,680	606,332	12,177	16,405	324	67	28,973	208,273	127,675	206,610	92,747	**635,305**

Notes: **All data from N.Y.C. Monthly Transaction Analysis - Report 2.**
Highway - Department of Transportation - Project Type HW (HW Totals) Minus expenditures associated with Lower Manhattan if any.
Bridge - Department of Transportation - Project type HB (HB Total)
Sewer - Department of Environmental Protection - Project Type SE (SE Total)
Water - Department of Environmental protection - Project Type WM Items 700 and 701 only

Exhibit ___ (AP-1)
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REPORT 2

MONTHLY TRANSACTIONS ANALYSIS - MARCH 2006

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
35J	0.00	0.00	0.00	0.00	0.00	0.00	4,803,407.26	0.00
35K	0.00	0.00	0.00	0.00	1,408,750.00	0.00	3,962,621.14	0.00
35L	0.00	0.00	0.00	0.00	194,145.00	0.00	290,637.65	0.00
35M	0.00	0.00	21,873.92	0.00	371,534.00	0.00	1,424,434.38	0.00
35P	0.00	0.00	0.00	0.00	0.00	0.00	46,106.39	0.00
35Q	0.00	0.00	0.00	0.00	49,297.50	0.00	26,457.26	0.00
35R	583,615.86	0.00	0.00	0.00	1,594,614.99	0.00	2,704,252.73	0.00
35Z	0.00	0.00	0.00	0.00	0.00	0.00	532,939.38	0.00
356	0.00	0.00	440,777.70	0.00	5,566,861.67	0.00	603,021.52	0.00
357	-11,960.06	0.00	3,175,817.39	0.00	5,219,985.20	0.00	15,497,022.67	0.00
358	1,375,187.50	0.00	1,127,443.00	0.00	7,200,904.81	0.00	6,934,064.25	0.00
359	0.00	0.00	330,000.00	0.00	346,000.00	0.00	461,273.05	0.00
36A	0.00	0.00	9,032.69	0.00	0.00	0.00	870,032.82	0.00
410	0.00	0.00	0.00	0.00	830,000.00	0.00	1,645,957.27	0.00
531	0.00	0.00	53,155.00	0.00	0.00	0.00	123,091.97	0.00
539	0.00	0.00	0.00	0.00	9,354,095.67	0.00	0.00	0.00
589	0.00	0.00	9,333.66	0.00	0.00	0.00	9,333.66	0.00
590	0.00	0.00	3,328.68	0.00	0.00	0.00	3,328.68	0.00
650	0.00	0.00	1,085.47	0.00	419,725.31	0.00	881,966.55	0.00
651	0.00	0.00	643,423.30	0.00	3,170,162.85	0.00	3,387,167.44	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	47,735.52	0.00
686	41,737.04	0.00	760,207.18	0.00	2,437,423.67	0.00	7,219,319.02	0.00
SE Totals	13,977,324.30	64,000.00	21,405,443.39	3,484.13	126,575,599.49	255,428.00	145,798,297.56	193,609.56

Exhibit (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
Project Type WM								
700	1,178,623.74	0.00	8,903,535.64	13,464.09	39,655,094.11	131,486.48	48,952,581.04	52,029.84
701	401,979.10	0.00	1,661,106.22	0.00	7,159,978.88	0.00	16,993,067.77	0.00
702	46,135,596.14	0.00	13,359,070.91	0.00	60,387,279.16	0.00	170,485,973.45	0.00
706	0.00	0.00	0.00	0.00	0.00	0.00	107,049.39	0.00
707	3,306,713.00	0.00	857,806.88	0.00	8,805,068.55	0.00	5,790,174.34	0.00
711	4,770,675.53	0.00	4,132,981.36	0.00	28,235,614.87	0.00	77,187,857.98	0.00
WM Totals	55,793,587.51	0.00	28,914,501.01	13,464.09		31,486.48	319,546,703.97	52,029.84
Project Type WP								
800	0.00	0.00	1,428,295.03	0.00	-3,380,877.00	0.00	18,554,926.96	0.00
801	1,446,238.62	0.00	5,111,904.20	1,700,949.17	7,480,443.35	0.00	49,613,682.82	8,503,696.84
802	0.00	0.00	0.00	0.00	0.00	0.00	29,848.41	0.00
803	251,660.00	0.00	2,846,945.44	0.00	51,380.00	0.00	22,586,325.33	0.00
804	9,034,768.69	0.00	5,926,648.65	0.00	42,099,782.02	0.00	30,430,787.58	0.00
805	0.00	0.00	0.00	0.00	0.00	0.00	85,068.10	0.00
807	0.00	0.00	1,721,961.09	52,017.20	82,597.54	0.00	10,221,419.15	110,217.06
808	0.00	0.00	969,346.94	0.00	91,103,985.00	0.00	5,663,024.71	0.00
809	193,226.80	0.00	1,744,654.09	0.00	1,418,954.04	0.00	16,300,432.98	0.00
810	-5,173,416.48	0.00	3,163,922.96	0.00	12,295,170.18	0.00	38,311,268.68	0.00
814	341,239.70	0.00	1,480,551.98	0.00	1,995,087.92	0.00	12,199,631.47	0.00
815	0.00	0.00	525,292.51	0.00	0.00	0.00	8,816,424.45	0.00
816	0.00	0.00	1,080,277.82	0.00	6,594,463.50	0.00	9,136,574.33	0.00
817	0.00	0.00	2,588,257.98	0.00	9,319,719.43	0.00	4,339,043.98	0.00
818	2,517,944.00	0.00	216,946.43	0.00	2,712,002.64	0.00	1,963,215.04	0.00
819	-26,222,440.00	0.00	23,017.66	0.00	-2,830,658.00	0.00	709,675.52	-264.19
821	6,031,983.07	0.00	22,239,192.59	0.00	14,770,082.22	5,444,997.00	251,143,805.67	340,759.77
822	1,210,604.41	0.00	7,326,395.55	0.00	73,332,615.81	-31,640.02	66,202,899.42	459,539.01
823	275,000.00	0.00	2,885,799.77	0.00	74,888,498.39	0.00	8,686,670.42	0.00
824	0.00	0.00	446,360.82	0.00	749,916.00	0.00	4,326,482.35	0.00
WP Totals	-10,093,191.19	0.00	61,725,771.51	1,752,966.37	332,683,163.04	5,413,356.98	559,321,207.37	9,413,948.49

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
67X	0.00	0.00	0.00	0.00	0.00	0.00	3,380.90	0.00
67Y	0.00	0.00	0.00	0.00	0.00	0.00	6,510.30	0.00
67Z	0.00	0.00	0.00	0.00	0.00	0.00	8,750.21	0.00
68A	0.00	0.00	0.00	0.00	0.00	0.00	8,815.23	0.00
68B	0.00	0.00	0.00	0.00	0.00	0.00	102,799.01	0.00
68C	0.00	0.00	31,897.31	0.00	0.00	0.00	118,792.29	0.00
68D	0.00	0.00	9,710.80	0.00	0.00	0.00	71,969.56	0.00
68E	0.00	0.00	0.00	0.00	0.00	0.00	331,259.94	0.00
68F	0.00	0.00	7,948.66	0.00	0.00	0.00	157,670.35	0.00
68G	0.00	0.00	0.00	0.00	205,028.80	0.00	129,210.46	0.00
68J	0.00	0.00	0.00	0.00	0.00	0.00	409,558.04	0.00
68L	0.00	0.00	27,340.88	0.00	133,255.00	0.00	27,340.88	0.00
68M	0.00	0.00	0.00	0.00	59,876.48	0.00	9,500.00	0.00
68N	35,000.00	0.00	77,123.93	0.00	81,000.00	0.00	425,566.78	0.00
68P	0.00	0.00	0.00	0.00	0.00	0.00	47,216.11	0.00
68Q	0.00	0.00	0.00	0.00	0.00	0.00	1,672.97	0.00
68S	0.00	0.00	0.00	0.00	8,179.00	0.00	20.14	0.00
68T	0.00	0.00	0.00	0.00	0.00	0.00	36,098.35	0.00
68V	0.00	0.00	0.00	0.00	1,810,997.09	0.00	0.00	0.00
68Y	0.00	0.00	621,693.79	0.00	219,975.43	0.00	3,549,701.44	0.00
HB Totals	12,955,314.93	-203.11	9,338,790.66	585,935.25	149,284,645.46	-203.11	78,802,254.21	11,401,358.98

Exhibit (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
788	35,000.00	0.00	35,795.29	0.00	2,629,583.00	0.00	3,077,388.00	0.00
789	3,771,306.00	0.00	32,658.79	15,361.16	3,771,306.00	0.00	2,698,774.59	20,374.95
790	4,039,478.42	-86.84	0.00	0.00	3,683,236.08	-86.84	3,026,698.70	0.00
791	8,000.00	0.00	276,834.03	0.00	-992,000.00	0.00	2,162,139.44	0.00
792	3,461,696.35	-2,836.43	37,157.60	0.00	3,461,696.35	-2,836.43	1,733,907.97	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	1,617.60	0.00
HW Totals	16,119,481.02	652,968.12	8,157,006.82	1,033,977.46	130,306,609.09	15,118,098.78	154,054,904.59	11,695,048.76
Project Type TD								
805	0.00	0.00	849,893.00	10,000.00	746,930.00	0.00	3,008,806.04	186,930.00
806	-12,124.42	0.00	32,500.00	0.00	131,875.58	413,832.00	814,535.00	373,545.00
TD Totals	-12,124.42	0.00	882,393.00	10,000.00	878,805.58	413,832.00	3,823,341.04	560,475.00
Project Type TF								
C10	0.00	0.00	6,846.04	0.00	14,334.00	0.00	40,473.43	0.00
D10	0.00	0.00	0.00	0.00	-132,440.00	0.00	479,455.50	0.00
M03	0.00	0.00	0.00	0.00	150,000.00	0.00	119,338.05	0.00
Q06	0.00	0.00	0.00	0.00	0.00	0.00	133,921.22	0.00
Q50	0.00	0.00	0.00	0.00	350,000.00	0.00	0.00	0.00
900	-15,577.96	0.00	859,284.46	135,256.25	7,777,618.04	15,927,967.00	5,209,710.49	6,302,131.78
901	0.00	0.00	0.00	187,125.00	0.00	0.00	0.00	3,733,432.00
905	349,423.00	0.00	133,294.25	0.00	1,467,268.47	0.00	1,963,675.26	0.00
923	15,503.25	0.00	472,396.11	7,767.27	2,827,314.94	0.00	3,311,672.30	573,849.29
924	-469.44	-350,000.00	538,017.39	1,980,463.30	14,995,630.56	-230,000.00	4,454,910.60	5,606,028.08
926	672,956.00	0.00	588,936.91	806.76	3,137,457.02	0.00	3,043,568.61	310,981.34
TF Totals	1,021,834.85	-350,000.00	2,598,775.16	2,311,418.58	30,587,183.03	15,697,967.00	18,756,725.46	16,526,422.49
841	33,724,341.39	2,756,415.40	32,762,823.59	7,670,456.53	339,165,102.26	44,310,792.90	297,463,344.93	140,975,512.67

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS9
Date of Response: 01/30/2008
Responding Witness: Accounting Panel

Question No. :125
Subject: Shared Service - The workpapers supporting the rate year shared service cost (Line 48, page 3 of 4, Company Exhibit AP-6, Schedule 1) include a line labeled "Ltip-pbrs Expense Pre-sfas 123r", Company Account No. E5639, and PSC Account 93020. a). Explain the nature of this shared service element. b). Explain why this shared service element should be escalated in rate year by Con Edison's fringe benefit/overhead rate of 38%, rather than the labor escalation rate or general escalation rate.

Response:

This item was erroneously included in the filing. It will be removed as part of the Company's update.

Consolidated Edison Company of New York, Inc.
Steam Case

Company Account No.	PSC Account	Account Description	12 Months Ended June 2007 Total All Companies	Normalization	12 Months Ended June 2007 Total All Companies	General Escalation	Labor Escalation	Fringe Benefit	12 Months Ended September 2009 Total All Companies
05375	92800	Reg Comm Exp-electric-direct	1,618	-	1,618	83	-	-	1,701
05734	92200	A&g Exp Transf-cr-comm-other	5,142,086	-	5,142,086	264,749	-	-	5,406,835
05737	92200	A&g Exp Transf-other-o&r	2,522,782	-	2,522,782	9,289	218,079	(74,401)	2,675,748
E5639	93020	Ltip-pbrs Expense Pre-sfas 123r	(276,343)	276,343	-	-	-	-	-
T5636	93020	Misc Gen Exp-fee/commercial Paper	-	-	-	-	-	-	-
		Sub-Total	7,390,143	276,343	7,666,486	274,121	218,079	(74,401)	8,084,284
H4247	90300	Cust Rec & Coll-shared Svcs-recpt	2,319,839	-	2,319,839	119,441	-	-	2,439,279
		Net Total Balance	9,709,981	276,343	9,986,325	393,562	218,079	(74,401)	10,523,564
		Allocation - Electric	7,432,991	211,541	7,644,532	301,271	166,939	(56,954)	8,055,788
		Allocation - Gas	1,728,377	49,189	1,777,566	70,054	38,818	(13,243)	1,873,194
		Allocation - Steam	548,614	15,613	564,227	22,236	12,321	(4,204)	594,581
		Total	9,709,981	276,343	9,986,325	393,562	218,079	(74,401)	10,523,564

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS10
Date of Response: 01/30/2008
Responding Witness: Accounting Panel

Question No. :129
Subject: ADR Deferred Tax Benefit - In Case 06-E-0990 - Petition of Consolidated Edison Company of New York, Inc. for disposition of 2000 and later Asset Depreciation Range (ADR) Deferred Tax Benefits not properly accounted for by the Company, the Commission approved the amortization of the deferred ADR tax over three years and the corrected amount of $51.249 million being set aside to be refunded to customers. The steam allocation is $2.180 million. The Company's original steam rate filing did not include this update. a). Please review the work paper below and confirm the adjustments to Other Operating Revenues and to Rate Base in the current steam rate filing are correct. b). Will these updates be reflected in the Company's update phase for the Steam Rate Case proceeding? c). When does the Company expect to complete its update phase?

Staff's Workpaper

Consolidated Edison Company of New York, Inc.
Refund of Customer Benefits Resulting from the Correction of ADR Taxes per Commission Order in Case 06-E-0990
Steam Rate Case # 07-E-1315
Rate Year Ending September 30, 2009
(Thousands of Dollars)

Other Operating Revenues

	Per Original Filing		Per Commission Approval	
	Tax Benefits	Interest	Tax Benefits	Interest
Actual Balance @ 09/30/07	$ 2,049	$ 117	$ 2,049	$ 117
Additional Interest	-	-	-	14
Total	$ 2,049	$ 117	$ 2,049	$ 131
Amount Included in Other Operating Revenues (1/3 of total, three-year rate plan) Exhibit__(AP-10), Schedules 2 & 3	$ 683	$ 39	$ 683	$ 44
Staff's Adjustment to Other Operating Revenues			**$ -**	**$ 5**

Rate Base

	Per Original Filing		Per Commission Approval	
	Principal	Interest	Principal	Interest
Actual Balance @ 9/30/07	$ 2,049	$ 117	$ 2,049	$ 117
Additional Interest	-	-	-	14
Total	$ 2,049	$ 117	$ 2,049	$ 131
Amount Included in Rate Base (5/6 of total, net of income taxes) Exhibit__(AP-9), Page 1	$ (1,031)	$ (59)	$ (1,031)	$ (66)
Staff's Adjustment to Rate Base			**$ -**	**$ (7)**

Response:

a) The adjustments contained in the workpaper are correct.

b) The Company will reflect these revised amounts in the update phase of this proceeding.

c) The Company will provide its update with its rebuttal testimony on March 17, 2008.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS10
Date of Response: 01/30/2008
Responding Witness: Accounting Panel

Question No. :131
Subject: Consultants Expense - ***If backup workpapers are available in MS Excel format, please provide them in that format, including formulas. Thanks. - In the backup workpapers for Consultants Expense, Con Edison describes four new projects where they believe they will need consultants. Con Edison also escalates their Price Water House Auditing fees by 7% annually to forecast the expense from the rate year to the test year. 1) Please list all projects in the test year where consultants are used and the costs associated with those consultants. 2) Of all the consulting projects included in the test year, which ones will not be continuing into the rate year? 3) If the Price Water House audit fees are being escalated for projected increases as a program change, why is that expense also being escalated by inflation on the O&M schedule?

Response:

1) There are no Excel back up papers. See attached file listing consulting expenses over $1,000 charged to steam operations.

2) For purposes of the filing, the Company assumed that all consultants listed on the attachment will continue providing services to the Company during the rate year. For example, the Company does plan to continue to retain Pricewaterhousecoopers as its independent auditor and to continue to receive services from the Brattle Group Inc. and Goldman Copeland Associates and the Company's Ombudsman and Independent Monitor, although the costs for each consultant may be higher or lower than those incurred in the historic year. The Company did not review whether the Company planned to continue the services of each and every consultant on this list but based upon historical practice, it is reasonable to expect that to the extent one or more of these consultant's services are not continued, that the Company will contract for services with other consultants.

3) The PricewaterhouseCoopers audit fees estimated for 2008 and 2009 were escalated by 7% based on the historic increase between 2007 and 2006. The Company will update for the latest forecast of audit fees in the update stage of this proceeding and eliminate unnecessary escalation.

Consultants by Vendors
Case 07-S-1315

Vendor (Payee) Name	**Amount**
Brattle Group Inc - Customer Price Response Model	$ 252,473
Pricewaterhousecoopers	163,124
Goldman Copeland Associates Pc	64,872
Lecg Llc	24,756
Sidley Austin Llp	24,075
Robert J Mcguire, Esq - Ombudsman	21,432
Development Directions Consulting Group, Inc	20,522
Davis Polk & Wardwell	18,607
Utility Risk Management Ltd	15,154
Det Norske Veritas (Usa) Inc	13,260
Grant Mccarthy Group Llc	12,613
Rubenstein Associates Inc	5,887
Daly & Pavlis Llc - Company Independent Monitor	5,315
Glenn Barlett Consulting Services Llc	4,415
Tania Lee Md Pc	3,723
Miranda Y Mas, Inc	2,394
Marcus Consulting Group	1,596
Barnett Associates Inc	1,187
All Other	50,593
	$ 706,000

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS11
Date of Response: 01/30/2008
Responding Witness: Accounting Panel

Question No. :138
Subject: Cost of Removal - Please explain the relationship, if any, between the amount of Cost of Removal (COR) contained in the company's SIT and FIT expense calculations ($9.4M) and the amount of COR reflected in the company's development of rate year steam reserve for depreciation ($12.3M).

Response:

The amount of cost of removal included in the Company's SIT and FIT expense calculations and the reserve for depreciation should be the same. The $9.4 million was input into the income tax schedules in error. The $12.3 million is the correct amount and will be reflected in the update phase of this proceeding.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS12
Date of Response: 02/08/2008
Responding Witness: Catuogno

Question No. :146
Subject: Other Operating Revenues - Fuel Management Program - On page 17 at line 19, you state that "for the rate year, the Company forecasts $356,000 of net revenues for the Fuel Management Program allocated to steam. This forecast is based primarily on a signed contract with another party for co-mingled oil storage capability at one of the leased storage terminals. This contract is in force from August 2007 through July 2008." a). Why is this contract that expires prior to the rate year (October 1, 2008 to September 30, 2009) the bases for the rate year level of Fuel Management Program revenues only? b). Are there more contracts under the Fuel Management Program? c). If the answer to part b is yes, provide a detailed list of all contracts including the amount for CECONY, amount allocated to steam operations, and expiration date.

Response:

Fuel Management Program Revenues are made up of 3 components:

- Storage Tank Subleasing
- Fuel Oil Exchanges
- Barge Subleasing

The Company is also reimbursed for costs associated with heating the sublet storage and for fees associated with storage and exchanges.

Except for the noted contract in force through July 2008, there are currently no active contracts under the Fuel Management Program. The Company does not know at this time whether this contract will be renewed.

We inadvertently entered $356,000 as the total Steam Revenue for the Fuel Management Program. A corrected work sheet is attached.

This estimated amount for the rate year for steam should be increased to $671,332. This estimate is lower than historical amounts by approximately 50% for the reasons explained below.

We are estimating lower than historical Fuel Management Program revenues during the rate year primarily because No. 6 fuel oil and crude oil market prices have been higher than natural gas market prices on average for the last several months. This has led to higher natural gas burns over fuel oil burns in plants with dual fuel capability. We expect this to continue during the rate year. As a result, we estimate that less fuel oil storage capacity will be sublet and lower quantities of fuel oil will be exchanged during the rate year. Barge Subleasing is the smallest component of the Fuel Management Program. The revenues from barge subleasing were insignificant last year. The barges currently under lease are small in capacity and the working storage capacity of each barge is ~ 22,000 barrels, which are used almost exclusively for Company purposes.

Fuel Management Program Estimate

Invoice #	Date Invoiced	Vendor	Description	Total Revenue
			Tank Sublease	
06-37	07/17/06	NRG	Sublease tank 3 @ Valero 66 Mb July 06	$23,265
06-39	07/17/06	NRG	Subleasing Commingles storage with CECONY 120 Mb Aug charges	$84,000
06-44	08/25/06	NRG	Subleasing Commingles storage with CECONY 120 Mb Sep charges	$84,000
06-49	09/25/06	NRG	Subleasing Commingles storage with CECONY 120 Mb Oct charges	$84,000
06-50	09/26/06	Keyspan	Subleasing Commingled storage with CECONY 18 Mb Sep Oct charges	$14,895
06-54	10/23/06	NRG	Subleasing Commingled storage with CECONY 120 Mb Nov charges	$84,000
06-56	11/21/06	NRG	Subleasing Commingled storage with CECONY 120 Mb Dec charges	$84,000
07-01	01/20/07	NRG	Subleasing Commingled storage Feb with CECONY 120 Mb charges	$84,000
06-59	01/21/07	NRG	Subleasing Commingled storage Jan with CECONY 120 Mb charges	$84,000
07-05	02/20/07	NRG	Subleasing Commingled storage Mar with CECONY 120 Mb charges	$84,000
07-19	03/20/07	NRG	Subleasing Commingled storage Mar with CECONY 120 Mb	$84,000
07-25	04/20/07	NRG	Subleasing Commingled storage May with CECONY 120 Mb	$84,000
07-30	05/22/07	NRG	Subleasing Commingled storage Jun with CECONY 120 Mb	$84,000
07-31	06/21/07	NRG	Subleasing Commingled storage July with CECONY 120 Mb	$84,000
			Total Tank Subleasing June 2006-July 2007:	**$1,046,160**
			Reimbursements	
06-42	08/15/06	Sempra	Heating & Booming Charges tank 8066 June July 2006	$20,032
07-29	05/09/07	NRG	Heating Charges for commingled storage @ Valero April 07	$10,357
07-18	03/19/07	NRG	Heating Charges for commingled storage @ Valero Feb 07	$16,185
07-22	04/05/07	NRG	Heating Charges for commingled storage @ Valero Mar 07	$9,559
07-32	06/21/07	NRG	Heating Charges for commingled storage @ Valero May 07	$8,234
07-02	01/23/07	NRG	Heating Charges for commingled storage @ Valero	$9,961
07-04	02/14/07	NRG	Heating Charges for commingled storage @ Valero	$16,909
06-53	10/24/06	NRG	Heating charges July & Sept for tank rental CECONY	$12,253
06-57	12/13/06	NRG	Heating charges Nov. for tank rental CECONY	$7,340
06-55	11/20/06	NRG	Heating charges OCT for tank rental CECONY	$7,046
06-58	12/18/06	NRG	Sale of 6 oil from CEEI 36 Mb 6 oil to NRG	$539
06-38	07/17/06	NRG	Sale of 6 oil from CEEI 66 Mb Provisional invoice	$997
07-10	03/08/07	WPI	Booming Charges	$525
07-11	03/08/07	MS	Booming Charges	$525
07-13	03/14/07	NRG	CEEI Sale by CEEI to NRG of 55 Mb 6 oil	$825
06-46	08/28/06	Valero	Inspection charges for fuel contamination (ethanol) GCS230	$3,478
07-21	04/03/07	MS	Oil exchange reconciliation with MS442 261 bbl @ $52.45/bbl	$13,729
06-40	08/09/06	Sempra	Volume reconciliation Sempra 439	$24,615
			Total Reimbursements June 2006-July 2007:	**$163,109**
			Exchanges	
06-43	08/14/06	KeySpan	Oil/Oil Exchange CECONY KS00 42 Mb $1/bbl	$42,958
07-03 B	02/05/07	CEEI	CEE, CECONY exchange 70 Mb @$0.35/bbl 5 days	$12,292
07-06	02/27/07	MS	Oil/Oil Exchange CECONY Morgan Stanley 77 Mb	$62,603
07-08	02/28/07	WPI	Oil/Oil Exchange CECONY 33 Mb	$30,487
07-09	03/07/07	WPI	Oil/Oil Exchange CECONY 50 Mb	$38,685
07-17	03/15/07	MS	Oil/Oil Exchange CECONY Morgan Stanley 77 Mb ms442	$60,256
07-15	03/15/07	WPI	Oil/Oil exchange west443 38 Mb	$30,487
07-16	03/15/07	WPI	Oil/Oil exchange west444 50 Mb	$38,680
07-20	03/23/07	WPI	Oil/Oil Exchange west445 50 Mb	$43,500
07-27	05/02/07	WPI	Oil/Oil exchange west443 balance 17 Mb	$7,086
07-28	05/02/07	WPI	Oil/Oil exchange west444 50 Mb	$19,343
			Total Exchanges June 2006-July 2007:	**$386,376**
			Barge Sublease	
07-24	04/13/07	CEEI	Charter of the GCS 230	$24,000
			Total Barge Subleasing June 2006-July 2007:	**$24,000**

Summary of July 2006-July 2007:		Notes:
Total Tank Subleasing June 2006-July 2007:	**$1,046,160**	120,000 barrel sublet
Total Exchanges June 2006-July 2007:	**$386,376**	11 exchanges
Total Barge Subleasing June 2006-July 2007:	**$24,000**	1 barge transaction
Total Reimbursements June 2006-July 2007:	**$163,109**	primarily heating reimbursements for leased storage
Total July 2006-July 2007:	**$1,619,645**	

Summary of Rate Year Estimate		Notes:
Total Tank Subleasing Rate Year:	**$523,080**	approximately 1/2 of 120,000 barrel sublet and includes reimbursements/fees
Total Exchanges Rate Year:	**$199,334**	approximately 1/2 of 11 exchanges in June 2006-July 2007 and includes reimbursements/fees
Total Barge Subleasing Rate Year:	**$3,350**	1 day of barge subleasing
Total Reimbursements Rate Year:	**$0**	included in tank sublease and exchanges
Total Rate Year:	**$725,764**	

Approximate Allocation to Steam for the Rate Year: $671,332

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS12
Date of Response: 01/28/2008
Responding Witness: Interference Panel

Question No. :161
Subject: Follow-up to IR DPS-30 - In response to DPS IR 30, the interference panel indicated that the program change for rate year interference expense would change from $3,275,191 as filed to $3,042,863 based on the City of New York's September 2007 commitment plan. Please update the Panel's exhibit IP-2 with the City's September 2007 commitment plan.

Response:

By acceding to this request, the Company is not waiving its right to file what it deems appropriate at the update stage of this proceeding nor does it waive its right to object to future requests for updated exhibits. The attached exhibits IP-1 Revised and IP-2 Revised is based on New York City's September 2007 Commitment Plan.

CONSOLIDATED EDISON COMPANY OF NEW YORK INC.
STEAM INTERFERENCE O&M EXPENDITURE FORECAST

O&M FORECAST

Rate year 1		
Steam Interference expenditure forecast for rate year including Company labor	$6,443,000	
Company Labor 9.6%	$618,528	
Net expenditure forecast excluding labor		$5,824,472
Historic year		
Steam interference expenditure for historic year, twelve months ending June 30th 2007	$3,069,392	
Company labor	$287,783	
Net expenditure		$2,781,609
Program change		$3,042,863

Exhibit __ (IP-1)Revised

CONSOLIDATED EDISON COMPANY OF NEW YORK INC.
NEW YORK CITY CAPITAL COMMITMENT & EXPENDITURES
AND CON EDISON INTERFERENCE FORECAST 2008 - 2011

(millions)

NYC Capital Commitment (SEP 2007 Publication)	2007	2008	2009	2010	2011
Water (WM - 1 & WM - 6 Budget Categories)	135	110	260	236	241
Sewer	238	257	295	302	290
Highway (Excluding WTC)	509	703	545	388	404
Bridges	287	1394	1530	310	168
Total Commitment	1169	2464	2630	1236	1103
Commitment target @ 66%	772	1626	1736	816	728
City Expenditure Forecast @98.3% of target(4Yr Avg)		758	1599	1706	802

Con Edison's Interference Forecast:	2008	2009	2010	2011
Con Edison's gross Interference forecast @ 11.6% of City forecast (4 Yr Avg)	88	185	198	93
Steam Interference O&M @ 4% of Con Ed gross forecast(4 Yr.Avg)	3.5	7.4	7.9	3.7

RATE YEAR FORECAST	With Lab.	W/O Lab
Steam Interference forecast for rate year 10/01/08 - 9/30/09 (RY1)	6.4	5.8
Steam Interference forecast for rate year 10/01/09 - 9/30/10 (RY2)	7.8	7
Steam Interference forecast for rate year 10/01/10 - 9/30/11 (RY3)	4.8	4.3

Exhibit __ (IP-2) Revised

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS14
Date of Response: 02/14/2008
Responding Witness: Interference Panel

Question No. :173
Subject: Interference Expense - Lower Manhattan - An Excel file named "WTC8312007" Staff obtained from Con Edison staff Morton Sternberg summarized the WTC related costs between September 11, 2001 through August 31, 2001, including actual costs incurred in all categories, reimbursement received, and recoveries through rates, as well as estimated future costs through year 2013. In the tab "SUMMARY by CATEGORY", the actual costs for interference were shown as Zero, and the estimated costs for interference from 2008 through 2013 are shown as $330.769 million, $60.84 million of which are for Steam Operation. a) Where did the Company book the actual interference costs related to WTC incident from September 11, 2001 through December 31, 2007? Indicate the tab and cell/row number in the excel file. b) How the estimated $330.769 million total interference costs as well as the $60.84 for Steam operation for 2008 through 2013 were developed. c) The attachment to DPS 32 (file name: WTC 2002 - 2007 Capital and OM DPS-32) indicates actual Steam interference costs of $18,802,454 for the period of 2002 through November 2007. Explain why the estimated costs for Steam interference for six years from 2008 to 2013 will be more than tripled compared to the historic actual for the nearly-six-year period between 2002 through November 2007 ($60.84 Vs. $18.802 million).

Response:

a) Attached is the excel file WTC8312007 referenced in the question.[2] Actual interference costs through August 31, 2007 are summarized in this file under the tab labeled SUMMARY BY CATEGORY, line 30. Costs incurred through December 31, 2007 are subject to federal reimbursement of up to some portion of the $60 million of federal funding available to all Category 3 applicants, and were shown on a

[2] It should be noted that this file contains actual data through August 31, 2007, not August 31, 2001 as indicated in the question; as this date precedes the incident. The question also asks to show where in this file actual December 31, 2007 data is shown, but noted this file only contains actual data through August 31, 2007.

different line than projected expenditures for 2008 and latter years. Supporting detail by Company account is contained in the RESTORE VS. REBUILD tab in column S.

b) The $330.8 million total Company interference forecast and the steam portion of $60.8 million as shown on the tab labeled SUMMARY BY CATEGORY, line 35 represent trended estimates based on actual expenditures incurred for similar projects in the Lower Manhattan area, applied to future projects identified by the City of New York. This forecast will be revised to reflect the results of the newly implemented "Joint Bid Program" as more data is accumulated. Under this program, the utility's interference scope of work is competitively bid along with the City's scope of work. The implementation of the joint bidding process delayed the 2007 projects. The first project under this program commenced late October 2007.

c) The file WTC 2002 - 2007 submitted as an attachment in response to DPS 32, shows total interference expenditures of $24.6 million through November 30, 2007, not $18.8 million. This amount would be comparable to the $60.8 million the Company currently forecasts. The file WTC 2002 - 2007 has been updated to include actual data through December 31, 2007 and shows combined O&M and Capital expenditures for 2002 through December 31, 2007 of $24.8 million, this update is attached. As discussed in response to part b, the forecast spending of $60.8 million is based on projects submitted to the Company by the City of New York; the cost estimate took into account the scope of the work to be done, as well as the location and the complexity of the requested projects. The estimates will be updated as the actual bids for work are received. Based on currently available information, the Company estimates that the required level and costs of work to be undertaken will be greater than projects completed thus far.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SEPTEMBER 11, 2001 RESTORATION
FOR THE PERIOD SEPTEMBER 11, 2001 THROUGH AUGUST 31, 2007

Description	Notes	(000's) Actual Costs	(000's) Revised Estimate	(000's) Actual Costs Electric	Gas	Steam	Total	(000's) Estimated Costs Electric	Gas	Steam	Total
Federal Costs by Category #:	1										
1 Emergency Response & Temporary Restoration		$ 80,244	$ 80,244	$ 62,710	$ 12,234	$ 5,300	$ 80,244	$ 62,710	$ 12,234	$ 5,300	$ 80,244
Less: Federal Reimbursement		(63,374)	(63,374)	(51,505)	(7,548)	(4,321)	(63,374)	(51,505)	(7,548)	(4,321)	(63,374)
Less: Transfers to Plant/Reserve		(6,771)	(6,771)	(6,771)	-	-	(6,771)	(6,771)	-	-	(6,771)
Less: Transfers to Other Accounts		(8,500)	(8,500)	(4,194)	(3,690)	(616)	(8,500)	(4,194)	(3,690)	(616)	(8,500)
Subtotal Category 1		1,599	1,599	240	996	363	1,599	240	996	363	1,599
2 Permanent Restoration of Distribution System		105,961	106,200	83,254	11,659	11,048	105,961	84,000	11,100	11,100	106,200
Substation Rebuild:											
Seaport/7WTC Substation		135,624	135,500	135,624			135,624	135,500			135,500
Less: Con Edison Insurance Recovery		(58,467)	(58,467)	(58,467)			(58,467)	(58,467)			(58,467)
Less: Port Authority Insurance Recovery		(20,000)	(30,000)	(20,000)			(20,000)	(30,000)			(30,000)
Security Upgrades		669	668	669	-	-	669	668	-	-	668
Less: Federal Reimbursement		(96,562)	(96,562)	(79,996)	(8,693)	(7,873)	(96,562)	(79,996)	(8,693)	(7,873)	(96,562)
Less: Transfers to Plant/Reserve		(64,981)	(64,981)	(60,277)	(2,635)	(2,069)	(64,981)	(60,277)	(2,635)	(2,069)	(64,981)
Subtotal Category 2		2,244	(7,642)	807	331	1,106	2,244	(8,572)	(228)	1,158	(7,642)
2a Southern Site Utilities Relocation		3,461	3,600	3,459	2	-	3,461	3,600	-	-	3,600
Less: Federal Reimbursement		(1,290)	(1,290)	(1,290)	-	-	(1,290)	(1,290)	-	-	(1,290)
Subtotal Category 2a		2,171	2,310	2,169	2	-	2,171	2,310	-	-	2,310
3 WTC street reconstruction-utility share		183,937	211,392	124,334	30,985	28,618	183,937	143,224	36,184	31,984	211,392
Less: Federal Reimbursement		-	-	-	-	-	-	-	-	-	-
Subtotal Category 3		183,937	211,392	124,334	30,985	28,618	183,937	143,224	36,184	31,984	211,392
Other Costs (non-federal or regulatory):											
Interference	4	-	330,769	-	-	-	-	222,127	47,802	60,840	330,769
Medical Testing	3	6,122	6,600	4,209	1,509	404	6,122	4,211	1,985	404	6,600
Legal Costs	5	4,017	4,017	3,376	487	154	4,017	3,376	487	154	4,017
Security of Facilities	2	1,465	1,465	365	845	255	1,465	365	845	255	1,465
Security Improvements	3	39,007	50,700	31,951	5,219	1,837	39,007	38,400	5,000	7,300	50,700
Security Improvements-Transfers to Plant	6	(30,480)	(50,700)	(24,303)	(4,411)	(1,766)	(30,480)	(38,400)	(5,000)	(7,300)	(50,700)
Cost Recovery in Electric Rate Case 04-E-0572	7	(26,729)	(33,180)	(26,729)			(26,729)	(33,180)	-	-	(33,180)
Cost Recovery in Gas Rate Case 03-G-1671	7	(10,522)	(10,823)	-	(10,522)	-	(10,522)	-	(10,823)	-	(10,823)
Cost Recovery in Steam Rate Case 05-S-1376	7	(3,300)	(7,200)	-	-	(3,300)	(3,300)	-	-	(7,200)	(7,200)
Subtotal Other Costs		(20,420)	291,648	(11,131)	(6,873)	(2,416)	(20,420)	196,899	40,296	54,453	291,648
Interest on Recoverable Costs	5	74,696	74,696	55,325	10,573	8,798	74,696	55,325	10,573	8,798	74,696
Federal Reimbursement- Category 1 interest		(931)	(931)	(718)	(135)	(78)	(931)	(718)	(135)	(78)	(931)
Federal Reimbursement- Category 2 interest		(1,596)	(1,596)	(1,328)	(140)	(128)	(1,596)	(1,328)	(140)	(128)	(1,596)
Interest Recovery in Elec Rate Case 04-E-0572	7	(7,105)	(8,820)	(7,105)	-	-	(7,105)	(8,820)	-	-	(8,820)
Interest Recovery in Gas Rate Case 03-G-1671	7	(567)	(583)	-	(567)	-	(567)	-	(583)	-	(583)
Interest Recovery in Steam Rate Case 05-S-1376	7	(366)	(800)	-	-	(366)	(366)	-	-	(800)	(800)
Subtotal Interest Costs		64,131	61,966	46,174	9,731	8,226	64,131	44,459	9,715	7,792	61,966
Total WTC Costs		$ 233,663	$ 561,274	$ 162,594	$ 35,173	$ 35,896	$233,663	$ 378,561	$ 86,963	$ 95,750	$ 561,274

(1) Estimates are projections to the application deadline dates:
Category 1: October 31, 2003
Category 2: December 31, 2004
Category 2a: None applicable. Projected filing date is 3rd quarter 2007.
Category 3: December 31, 2007
(2) Estimates are projections from the federal deadline to effective rate dates (electric 4/1/05; gas 10/1/04; steam 10/1/06)
(3) Estimates are projections from the federal deadline to year 2008.
(4) Estimates are projections from the federal deadline to year 2013.
(5) Estimates are actual costs to date.
(6) Costs shown are Transfers to Plant being recovered through depreciation in rates.
(7) Costs shown are amortizations of costs being recovered in rates

WORLD TRADE CENTER INCIDENT

as of August 31, 2007

(000's)

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App. #	Cat #	WO #	Description	CUMULATIVE RECAP BY COST COMPONENT					Federally Reimbursable																	
				Labor	M&S	A/P	Other	Total	Cat 1 Restoration	Cat 2 Rebuild	Cat 2 Substation	Cat 2 Security Upgrades	Cat 2 Fed Reimb	Cat 2 O/O to Plant/Reserve	Cat 2a Southern Sites	Cat 2a Fed Reimb	Cat 3 Interference	Post (1yr)	Post (1yr)	Post (1yr)	Post (3yr)	Post (2yr)		Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
SUMMARY OF DEFERRED O&M EXPENDITURES (A/C U0455)																										
ELECTRIC:																										
1	001	80679	UG Conductor (MAC)	121.1	36.3	-	3.6	161.0	161.0																	
1	001	80688	UG Conductor (MAC)	155.6	1.3	0.1	-	167.0	167.0																	
1	001	80692	UG Conductor (MAC)	93.0	8.7	-	0.3	102.0	102.0																	
1	001	80693	UG Conductor (MAC)	33.0	-	-	-	33.0	33.0																	
1	001	80699	UG Conductor (MAC)	28.9	0.4	-	-	29.3	29.3																	
2	001	98691	Manhattan	133.5	2.1	417.0	6.9	559.5	559.5																	
2	001	98695	Distribution Engineering	161.0	3.6	91.2	0.3	256.1	256.1																	
2	001	98699	Brooklyn/Queens	1,522.2	5.2	12.3	0.5	1,540.2	1,540.2																	
2	001	98702	Bronx/Westch.	1,385.9	115.3	14.4	10.7	1,526.3	1,526.3																	
2	001	98703	Staten Island	203.1	-	2.8	-	205.9	205.9																	
3	001	98689	Substation Operations	2,611.7	131.1	213.3	17.6	2,973.7	2,973.7																	
3	001	98690	S&TO	622.1	319.3	637.8	43.3	1,622.5	1,622.5																	
3	001	98701	Maintenance & Construction	1,053.7	112.8	513.8	33.7	1,714.0	1,714.0																	
4	001	74208	Generators-Electric	1,025.0	214.6	7,914.4	4,216.8	13,370.8	13,370.8																	
5	001	74210	Cleaning Vaults	172.9	0.9	3.6	0.3	177.7	177.7																	
8	001	83511	Lighting for Muldoon Ave-URD	12.6	1.4	-	0.1	14.1	14.1																	
8	003	83543	Replace facilities in interference	2.6	-	-	-	2.6	2.6																	
17	001	98910	Incremental Electric Security	-	-	976.3	65.4	1,041.7	1,041.7																	
20	002	80708	MAC-UG Conduit	-	-	6.5	-	6.5		6.5																
20	002	80709	MAC-UG Conduit Structures	5.3	0.1	-	-	5.4		5.4																
20	002	80719	MAC-UG Conductor	209.7	0.2	51.7	-	261.6		261.6																
20	002	80720	MAC-UG Service	-	-	-	-	-		-																
20	002	80724	MAC-UG St.Ltg.-Conduit	-	-	-	-	-		-																
20	002	80726	MAC-UG St.Ltg.-Conductor	-	-	-	-	-		-																
20	002	80740	MAC-UG Transf.Inst/Rem	152.0	94.1	526.5	33.2	805.8		805.8																
20	002	80742	Inst./Rem. Of Remote	-	-	-	-	-		-																
21	002	81061	MAC-UG Conduit Structures	-	-	-	-	-		-																
21	002	81066	MAC-UG Conductor Pri	-	-	-	-	-		-																
21	002	81071	MAC-UG Conductor Sec	-	-	-	-	-		-																
21	002	81113	MAC-UG Conduit	-	-	155.6	(77.8)	77.8		77.8																
21	002	81114	MAC-UG Service	-	-	-	-	-		-																
21	002	81115	MAC-UG St.Ltg.-Conduit	-	-	-	-	-		-																
21	002	81116	MAC-UG St.Ltg.-Conductor	-	-	-	-	-		-																
34	002	80329	UG Conduit (MAC)	4.8	52.1	976.7	4.4	1,038.0		1,038.0																
50	003	74211	Electric Interference	52.7	37.5	345.2	0.0	435.4									435.4									
50.1	003	96532	Various Test Pits	-	-	2,557.2	49.8	2,607.0									2,607.0									
52	003	80146	Maintenance associated with U	3,218.5	0.5	304.5	84.1	3,607.6									3,607.6									
52	003	80331	Interference-UG Conduit (MAC	1,272.3	193.6	53,921.6	690.9	56,078.4									56,078.4									
52.1	003	83835	Install UG Conduit	-	-	57.2	(0.1)	57.1									57.1									
52.1	003	83836	Install UG Conductors	3.4	-	57.2	(0.1)	60.5									60.5									
52.1	003	83837	Install UG Service Conduit	-	-	29.0	0.1	29.1									29.1									
52.1	003	83839	Install UG Service Conductors	3.1	-	26.6	-	29.7									29.7									
52.1	003	83841	Install UG Conductors	0.1	-	-	-	0.1									0.1									
52.1	003	96484	Interference-UG Conduit (MAC	11.9	102.1	4,883.7	878.2	5,875.9									5,875.9									
52.1	003	96487	Interference MAC UG Structure	17.9	23.9	777.2	(8.5)	810.5									810.5									
52.1	003	96488	Interference MAC UG Structure	5.6	9.8	72.3	0.9	88.6									88.6									
52.1	003	96489	Interference MAC UG Conduit	4.0	-	144.4	0.1	148.5									148.5									
52.4	003	96514	Underground Conduit	-	-	128.7	-	128.7									128.7									
52.4	003	96517	UG Structures (Casting)	3.1	-	85.0	-	88.1									88.1									
52.4	003	96521	Install UG Conduit	-	-	33.0	-	33.0									33.0									
52.4	003	96527	Gratings and Vault Upgrages	1.2	1.6	-	0.1	2.9									2.9									
52.6	003	96067	HWMWTCA6A-Reconstruct Bi	0.5	-	-	-	0.5									0.5									
52.8	003	83057	HWMWTCA6A-Reconstruct Bi	0.8	-	-	-	0.8									0.8									
53	003	80337	Interference-UG Conductor (MA	35.8	44.4	-	0.2	80.4									80.4									
57	003	80845	Interference-UG Conduit (Trans	0.4	0.2	32.8	0.7	34.1									34.1									
57	003	80846	Interference-UG Conduit	2.6	13.2	389.2	121.5	526.5									526.5									
57	003	80847	Interference-UG Conductor	1.4	3.1	50.2	0.2	54.9									54.9									
101	1xx	88067	Security of Electric Facilities aft	-	-	351.2	14.2	365.4												365.4						
2xx	2xx	80269	Emerg Gen at 4 iP-MAC U.G.	3.3	-	-	7.9	11.2													11.2					
2xx	2xx	88233	Replace pumps at Leonard St F	-	-	105.9	7.4	113.3													113.3					
52.5	002a	80006	UG Conductor (MAC)	-	-	-	-	-																		
1xx	Rate 1	9455	Recovery of Elec Rate Case 04-1	-	-	-	(26,728.8)	(26,728.8)																		(26,728.8)
Cat 2	002	80749	Cat 2 Federal Reimbursement	-	-	-	-	-					-													
			Total Electric	**14,358.3**	**1,529.4**	**76,866.1**	**(20,521.9)**	**72,231.9**	**25,497.4**	**2,195.1**	**-**	**-**	**-**	**-**	**-**	**-**	**70,778.3**	**-**	**-**	**365.4**	**124.5**	**-**	**-**	**-**	**(26,728.8)**
GAS:																										
9.1	001	98685	Gas Operations Restoration	5,062.3	374.9	2,778.4	39.6	8,255.2	8,255.2																	
9.2	002	80256	Gas MAC	-	-	146.7	0.3	147.0		147.0																
10	001	98057	Security of Gas Facilities	2,591.9	-	136.3	9.9	2,738.1	2,738.1																	
34	002	80330	Gas MAC	0.2	0.8	606.1	0.2	607.3		607.3																
50	003	74212	Gas Interference	19.7	3.8	172.8	-	196.3									196.3									
52	003	80333	Interference-Gas Main on Elec	25.7	5.8	16,644.0	1,139.3	17,814.8									17,814.8									
52.1	003	80854	Interference-Gas Mains	9.9	1.9	892.4	513.9	1,418.1									1,418.1									
52.9	003	83711	Install Gas Mains	-	-	11.2	-	11.2									11.2									

WORLD TRADE CENTER INCIDENT

as of August 31, 2007

(000's)

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CUMULATIVE RECAP BY COST COMPONENT

App. #	Cat #	WO #	Description	Labor	M&S	A/P	Other	Total
52.1	003	83842	Install Gas Mains	-	-	111.9	(0.1)	111.8
52.1	003	83843	Install Gas Mains	8.0	-	150.3	0.0	158.3
52.1	003	83844	Install Gas Mains	(0.1)	2.8	0.1	-	2.8
52.2	003	80850	Interference-Gas Mains	51.4	11.8	58.2	(26.1)	95.3
52.4	003	96522	Install Gas Mains	6.1	-	26.9	-	33.0
57	003	80848	Interference-Gas Mains	5.2	-	213.2	(0.1)	218.3
70	002	89281	Gas Mains/Services-Net Negat	-	-	-	60.3	60.3
71	003	89532	Gas Mains/Services-Net Negat	-	-	108.1	1,727.8	1,835.9
100	1xx	88066	Security of Gas Facilities after	819.8	-	22.8	1.9	844.5
300	2xx	88241	Security of Gas Facilities - after 10/31/03					
Tax	Rates	U0455	Recovery of Gas Rate Cost (0.5		-	-	(10,521.8)	(10,521.8)
			Total Gas	**8,600.1**	**401.8**	**22,079.4**	**(7,054.9)**	**24,026.4**
STEAM:								
11	001	98686	Steam Operations	1,050.5	144.9	414.7	(3.5)	1,606.6
12	001	74209	Boilers	46.6	9.1	2,468.9	22.0	2,568.6
13	001	98158	Incremental Security-Steam	1.0	-	633.7	54.8	689.5
50	003	74213	Steam Interference	-	-	57.5	-	57.5
52.3	003	80059	Replace facilities in interferenc	0.4	-	396.2	-	396.6
52	003	80334	Interference-Steam Main	77.4	72.1	14,134.4	438.3	14,722.2
52.1	003	96490	Interference-Steam Main	11.2	2.4	1,521.3	(37.9)	1,497.0
52.3	003	96507	Interference-Steam Main	-	-	509.8	-	509.8
53.3	003	96508	Interference-Steam Main	-	-	1,011.4	0.1	1,011.5
52.6	003	96088	Interference-Steam Main	-	-	-	-	-
57	003	80849	Interference-Steam Interferenc	1.2	2.3	173.1	0.2	176.8
52.6	003	82469	HWMWTCA6A-Reconstruct C	0.6	-	-	-	0.6
102	1xx	88058	Security of Steam Facilities afte	-	-	237.4	17.8	255.2
26	002	88318	Maintenance associated with S	-	-	3,346.4	35.5	3,381.9
Tax	Rates	U0455	Recovery of Steam Rate Cost (0		-	-	(3,300.0)	(3,300.0)
			Total Steam	**1,190.9**	**230.8**	**24,924.8**	**(2,772.7)**	**23,573.8**
COMMON (Other Support Services):								
2	001	98696	Energy Services	499.5	1.7	108.0	0.6	609.8
14	001	98102	Medical Testing Program	(0.4)	0.2	3,037.9	1.2	3,038.9
15	001	98693	Transporation & Stores	0.3	-	75.5	5.9	81.7
15	001	98694	Information Resources	184.7	1.8	580.4	25.9	792.8
15	001	98697	Facilities Mgmt. 4 IP	215.2	7.3	516.0	5.5	744.0
15	001	98712	Human Resources	33.3	-	173.6	3.1	210.0
15	001	98713	EH&S	254.9	2.9	762.0	26.1	1,045.9
15	001	98719	Accomodations-Displaced Busi	-	-	-	-	-
15	001	98721	Security Services	21.9	-	-	0.1	22.0
16	001	98692	Customer Operations	567.5	2.0	12.6	0.4	582.5
16	001	98704	Law Dept.	56.3	-	100.1	20.3	176.7
16	001	98705	Corp.Public Affairs	29.1	-	262.3	7.2	298.6
16	001	98706	Finance	-	-	500.7	-	500.7
16	001	98711	CERC Administration	11.6	-	0.6	-	12.2
16	001	98720	General Auditing	-	-	0.1	-	0.1
103	1xx	88069	Medical Testing Program - after	0.0	0.2	9,145.0	167.8	9,313.0
103	1xx	88069	Medical Testing Program Ele	-	-	(230.5)	(2,888.2)	(3,118.7)
103	1xx	88069	Medical Testing Program Ste	-	-	-	(71.1)	(71.1)
104	1xx	88070	Legal Dept. costs after 10/31	0.2	-	3,007.8	(0.1)	3,007.9
2xx	2xx	88223	Command & Control Center	-	-	691.7	24.5	716.2
Cat 1	001	U0455	Federal Reimbursement	-	-	-	(39,372.7)	(39,372.7)
Cat 1	001	U0455	Transfers to Other Accounts	-	-	-	(5,500.0)	(5,500.0)
Cat 2	002	U0455	Federal Reimbursement	-	-	-	(4,476.3)	(4,476.3)
			Total Common	**1,874.1**	**16.1**	**18,743.8**	**(55,019.8)**	**(34,385.8)**
			TOTAL DEFERRED EXPENSE	**26,023.4**	**2,178.1**	**142,614.1**	**(85,369.3)**	**85,446.3**

Federally Reimbursable

Cat 1	Cat 2	Cat 2	Cat 2 Security Upgrades	Cat 2 Fed Reimb	Cat 2 C/O to Plant/Reserve	Cat 2a Southern Sites	Cat 2a Fed Reimb	Cat 3 Interference	Post (Tax) Vendor Billing	Post (Tax) Legal/Audit	Post (Tax) Payroll	Post (Tax) Labor Expense	Post (Tax) Capitalized	Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
Restoration	Rebuild	Substation														
								111.8								
								158.3								
								2.8								
								95.3								
								33.0								
								218.3								
	60.3															
								1,835.9								
										844.5						
														(10,521.8)		
10,993.3	**814.6**	**-**	**-**	**-**	**-**	**-**	**-**	**21,895.8**	**-**	**-**	**844.5**	**-**	**-**	**(10,521.8)**	**-**	**-**
1,606.6																
2,568.6																
689.5																
								57.5								
								396.6								
								14,722.2								
								1,497.0								
								509.8								
								1,011.5								
								-								
								176.8								
								0.6								
											255.2					
	3,381.9														(3,300.0)	
4,864.7	**3,381.9**	**-**	**-**	**-**	**-**	**-**	**-**	**18,372.0**	**-**	**-**	**255.2**	**-**	**-**	**-**	**(3,300.0)**	**-**
609.8																
3,038.9																
81.7																
792.8																
744.0																
210.0																
1,045.9																
-																
22.0																
582.5																
176.7																
298.6																
500.7																
12.2																
0.1																
									9,313.0							
									(3,118.7)							
									(71.1)							
										3,007.9						
												716.2				
(39,372.7)																
(5,500.0)																
				(4,476.3)												
(39,756.8)	**-**	**-**	**-**	**(4,476.3)**	**-**	**-**	**-**	**-**	**6,123.2**	**3,007.9**	**-**	**716.2**	**-**	**-**	**-**	**-**
1,598.6	**6,391.6**	**-**	**-**	**(4,476.3)**	**-**	**-**	**-**	**111,046.1**	**6,123.2**	**3,007.9**	**1,465.1**	**840.7**	**-**	**(10,521.8)**	**(3,300.0)**	**(26,728.8)**

SUMMARY OF CAPITAL EXPENDITURES

ELECTRIC:								
1	001	12988	Install shunts (conduit) -Battery	-	-	2.6	(2.6)	0.0
1	001	12989	Install shunts (conduit structure	-	-	-	-	-
1	001	12990	Install shunts (conduit) - Cortla	194.6	1.5	25.9	(161.5)	60.5
1	001	12994	Install shunts (conduit structure	2.3	1.0	-	(2.4)	0.9
1	001	12996	Install shunts (conduit) - Bowlir	109.5	(9.3)	39.0	(97.4)	41.8
1	001	12997	Install shunts (Conduit Structur	5.0	(3.9)	(0.4)	3.0	3.7
1	001	12998	Install shunts (Conduit) - Park I	1.0	22.1	-	(22.3)	0.8
1	001	13002	Install shunts (Conduit Structur	-	-	-	-	-
1	001	13003	Install shunts (Conduit) -WTC	0.4	-	-	-	0.4
1	001	13004	Install shunts (Conduit Structur	-	-	-	-	-
1	001	12975-82,86,87	Install shunts (cable, trench & box) - all networks	11,996.7	2,938.2	8,845.3	(17,415.7)	6,364.5

WORLD TRADE CENTER INCIDENT
as of August 31, 2007
(000's)

CUMULATIVE RECAP BY COST COMPONENT

= hardcoded

									Cat 1	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2a	Cat 2a	Cat 3	Post ([illegible])	Post ([illegible])	Post ([illegible])	Post ([illegible])	Post ([illegible])			
App. #	Cat #	WO #	Description	Labor	M&S	A/P	Other	Total	Restoration	Rebuild	Substation	Security Upgrades (Federally Reimbursable)	Fed Reimb (Federally Reimbursable)	C/O to Plant/Reserve (Federally Reimbursable)	Southern Sites (Federally Reimbursable)	Fed Reimb (Federally Reimbursable)	Interference	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
6	001	33025	Barrier Structures along FDR D	-	-	184.5	(147.6)	36.9	36.9																
8	001	24392	Lighting for Muldoon Ave. Land	0.3	-	-	(0.3)	-	-																
8	001	24393	Lighting for Muldoon Ave. Land	6.4	1.9	-	(1.9)	6.4	6.4																
8	001	24394	Lighting for Muldoon Ave. Land	4.3	1.4	-	(1.2)	4.5	4.5																
8	001	24395	Lighting for Muldoon Ave. Land	10.4	5.3	-	(4.7)	11.0	11.0																
8	001	24396	Lighting for Muldoon Ave. Land	1.5	0.9	-	(0.8)	1.6	1.6																
8	001	24397	Lighting for Muldoon Ave. Land	-	-	-	-	-	-																
8	001	24398	Lighting for Muldoon Ave. Land	(0.1)	-	-	-	(0.1)	(0.1)																
52.1	003	25009	Replace facilities in interference	0.9	-	818.0	18.4	837.3									837.3								
52.1	003	25010	Replace facilities in interference	54.8	72.7	-	22.5	150.0									150.0								
52.1	003	25023	Replace facilities in interference	2.0	12.1	-	1.8	15.9									15.9								
52.1	003	25024	Replace facilities in interference	0.3	-	-	0.1	0.4									0.4								
52.1	003	25026	Replace facilities in interference	0.3	-	-	0.1	0.4									0.4								
20	002	13017	UG Conduit (9561)	536.3	2,676.6	12,851.3	(16,064.2)	-		19,980.1			(14,932.5)	(5,048.5)											
20	002	13018	UG Conduit Structures (9561)	59.0	266.8	1,187.1	(1,512.9)	-		1,877.7			(1,432.6)	(444.5)											
20	002	13019	UG Conductor-Pri (9562)	4,643.0	3,033.0	4,060.8	(11,736.8)	-		14,314.9			(10,735.2)	(3,579.7)											
20	002	13020	UG Conductor-Sec (9562)	14.0	20.8	-	(34.8)	0.0		41.9			(31.4)	(10.5)											
20	002	13021	UG Service Conduit (9567)	2.5	1.3	-	(3.8)	-		4.8			(3.5)	(1.2)											
20	002	13022	UG Service Conductor (9567)	22.4	-	102.4	(124.8)	-		155.3			(112.2)	(43.1)											
20	002	13023	UG Streetlight Conduit (9576)	2.8	-	-	(2.8)	-		3.2			(2.4)	(0.8)											
20	002	13024	UG Streetlight Conductor (9576	-	-	-	-	-		-			-	-											
21	002	13230	UG Conduit (9561)	87.5	1,187.8	8,223.2	(9,494.4)	4.1		12,156.7			(9,221.5)	(2,935.1)											
21	002	13231	UG Conduit Structures (9561)	86.1	97.4	1,779.1	(1,962.6)	(0.0)		2,500.9			(1,825.4)	(675.5)											
21	002	13232	UG Conductor-Pri (9562)	682.7	413.3	0.1	(1,096.1)	(0.0)		1,461.5			(1,095.1)	(365.4)											
21	002	13233	UG Conductor-Sec (9562)	136.8	22.9	-	(159.7)	-		204.9			(130.4)	(74.5)											
21	002	13258	UG Service Conduit (9567)	-	-	-	-	-		-			-	-											
21	002	13259	UG Service Conductor (9567)	1.2	-	-	(1.2)	-		1.5			(1.1)	(0.4)											
21	002	13260	UG Streetlight Conduit (9576)	1.6	-	-	(1.6)	-		2.0			(1.4)	(0.5)											
21	002	13261	UG Streetlight Conductor (9576	-	-	-	-	-		-															
24	002	15612	Install U/G Transmission Condu	101.5	8.1	697.3	(806.9)	(0.0)		955.4			(715.4)	(240.0)											
24	002	15613	Install U/G Transmission Condi	3,728.5	41.3	3,444.7	(7,214.7)	(0.2)		8,703.8			(6,165.9)	(2,537.1)											
24	002	33475	Pumping Plant (WTC) (9554)	748.5	596.5	4,280.8	(5,623.6)	2.2		6,706.6			(3,652.0)	(2,022.4)											
2xx	2xx	34139	Install security monitoring equip	-	-	2.0	0.9	2.9													2.9				
2xx	2xx	34574	Install 10in high wire mesh scre	-	-	-	284.7	284.7													284.7				
34	002	13207	UG Conduit Structures (9561)	4.7	562.3	5,330.5	(5,897.7)	(0.2)		7,103.7			(5,352.3)	(1,721.5)											
40	002	33041	Station Equipment (Seaport) (9	28.2	-	(609.5)	1,634.5	1,053.2			6,107.1		(3,381.7)	(1,672.2)											
40	002	33041	Insurance Proceeds	-	-	-	(1,053.2)	(1,053.2)			(1,053.2)														
2xx	2xx	33052	Security Improvements at Elect	111.2	-	485.1	279.9	876.2													876.2				
41	002	33121	Station Equipment (WTC) (955	1,325.9	31.1	5,264.6	(5,556.9)	1,064.7			20,066.9		(14,233.4)	(4,753.5)											
41	002	33121	Insurance Proceeds	-	-	-	(1,053.1)	(1,053.1)			(1,053.1)														
41	002	37361	Structures & Improvements (W	31.7	-	4,161.5	(4,193.2)	-			33,085.3		(1,809.6)	(31,275.7)											
52	003	13208	Interference-UG Conduit (9561	182.0	2,209.6	18,190.5	3,616.6	24,198.7									24,198.7								
52	003	13209	Interference-UG Conductor	1,378.7	872.6	5.1	642.8	2,899.2									2,899.2								
52	003	13210	Interference-UG Streetlight Cor	5.2	1.6	61.8	(27.2)	41.4									41.4								
52	003	13211	Interference-UG Streetlight Cor	3.4	2.8	-	1.1	7.3									7.3								
52	003	13592	UG Service Conduit (9567)	2.2	0.1	-	0.1	2.4									2.4								
52	003	13593	UG Service Conduit (9567)	1.3	-	-	0.1	1.4									1.4								
52.1	003	16550	Replace facilities in interference	43.9	526.6	6,895.5	740.1	8,206.1									8,206.1								
52.1	003	16551	Interference-UG Structure	11.8	114.6	4,244.0	469.1	4,839.5									4,839.5								
52.1	003	16552	Interference-UG Conductor	256.9	249.3	94.7	51.8	652.7									652.7								
52.1	003	16553	Interference-UG Service Condu	-	-	17.2	1.6	18.8									18.8								
52.4	003	16559	Install UG Conduit	20.6	98.7	899.6	(2.6)	1,016.3									1,016.3								
52.4	003	16560	Install UG Conductors	40.6	52.9	-	14.5	108.0									108.0								
52.4	003	16561	Install UG Conduit	3.1	3.6	110.0	3.8	120.5									120.5								
52.5	002a	10082	Install UG Conduit	63.8	212.8	1,613.4	1,410.0	3,300.0							3,300.0										
52.5	002a	10083	Install UG Conductors	39.3	99.6	-	20.6	159.4							159.4										
52.6	003	17127	Install UG Conduit	3.5	44.7	558.1	21.9	628.2									628.2								
52.6	003	17126	Install UG Conductors	3.1	-	-	0.9	4.0									4.0								
52.8	003	17242	Install UG Conductors	3.4	-	-	0.9	4.3									4.3								
52.9	003	21987	Replace facilities in interference	3.2	77.8	-	8.7	89.7									89.7								
52.9	003	21988	Replace facilities in interference	1.1	1.9	-	0.6	3.6									3.6								
52.9	003	21990	Replace facilities in interference	2.6	-	0.8	-	3.4									3.4								
52.9	003	22356	Replace facilities in interference	0.8	-	-	0.2	1.0									1.0								
63	002	33403	Security Upgrade - ECC	0.6	-	121.3	(121.9)	(0.0)				151.7	(113.8)	(37.9)											
2xx	2xx	33412	Security Upgrade - East River	45.6	1.3	41.0	35.6	123.5													123.5				
63	002	33465	Security Upgrade - W.65th St	11.5	-	88.7	(100.2)	(0.0)				125.5	(94.1)	(31.4)											
63	002	35430	Install security monitoring ec	-	-	8.0	(8.0)	-				10.3	(7.7)	(2.5)											
63	002	35442	Install security monitoring ec	-	-	8.0	(8.0)	-				10.3	(7.7)	(2.6)											
63	002	35450	Install security monitoring ec	-	-	10.0	(10.0)	(0.0)				12.8	(9.6)	(3.2)											
63	002	35478	Install security monitoring ec	-	-	8.0	(8.0)	-				10.3	(7.7)	(2.6)											
63	002	35499	Install security monitoring ac	-	-	10.0	(10.0)	(0.0)				12.8	(9.6)	(3.2)											
63	002	35864	Install video surveillanc/card	0.7	2.0	266.4	(134.1)	135.0				334.8	(199.8)	[illegible]											
122	2xx	12983	Install UG Services	-	-	-	-	-																	
123	2xx	13005	Transformer Purchase (9565)	-	-	-	0.0	-																	
123	2xx	13006	Transformer Install (9565)	-	-	-	-	-																	
2xx	2xx	13839	Hookup for emer.gen-at 4 Irving	144.7	26.1	128.8	121.7	421.3													421.3				
2xx	2xx	13840	Hookup for emer.gen-at 4 Irving	-	4.4	308.5	108.5	421.4													421.4				
2xx	2xx	13842	Hookup for emer gen-at 4 Irving	113.2	41.6	75.8	85.6	316.2													316.2				
52.6	003	13842	MAC associated w/ UG Service	0.7	-	-	0.2	0.9													0.9				
2xx	2xx	16121	Installation of Transformer	14.4	0.2	2.2	5.9	22.7													22.7				

WORLD TRADE CENTER INCIDENT
as of August 31, 2007
(000's)

= hardcoded

CUMULATIVE RECAP BY COST COMPONENT

Federally Reimbursable

									Cat 1	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2a	Cat 2a	Cat 3	Post (1xx)	Post (1xx)	Post (1xx)	Post (5xx)	Post (2xx)			
App. #	Cat #	WO #	Description	Labor	M&S	A/P	Other	Total	Restoration	Rebuild	Substation	Security Upgrades	Fed Reimb	C/O to Plant/Reserve	Southern Sites	Fed Reimb	Interference						Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
2xx	2xx	31398	Security Upgrade at W 65th St	22.4	-	341.0	115.1	478.5													478.5				
2xx	2xx	33231	Installation of Vehicle Barriers a	96.5	9.6	715.7	99.4	921.2													921.2				
2xx	2xx	33321	Security Upgrade - Leonard Str	-	-	-	15.8	15.8													15.8				
2xx	2xx	33353	Install Chain Link Fence Gowar	-	-	-	-	-													-				
2xx	2xx	34641	Security Upgrade - Gowanus S	1.0	-	(10.2)	63.6	54.4													54.4				
2xx	2xx	34642	Security Upgrade - Water Stree	-	-	10.2	38.0	48.2													48.2				
2xx	2xx	34643	Security Upgrade - Glendale St	72.2	0.3	53.4	79.8	205.7													205.7				
2xx	2xx	34941	Install security monitoring equip	8.0	-	53.0	17.5	78.5													78.5				
2xx	2xx	35069	Security Improvements at Sher	0.9	-	34.4	8.4	43.7													43.7				
2xx	2xx	35070	Security Improvements at Hell	-	-	11.7	2.3	14.0													14.0				
2xx	2xx	35313	Install security gate between G	10.5	-	19.2	7.5	37.2													37.2				
2xx	2xx	35845	Install Security System at Wate	-	-	81.8	20.1	101.9													101.9				
2xx	2xx	36132	Replace Fence-Wainwright Sut	-	-	31.2	9.4	40.6													40.6				
2xx	2xx	36195	Install security monitoring equip	-	-	18.8	5.7	24.5													24.5				
2xx	2xx	36205	Install security monitoring equip	-	-	10.4	3.9	14.3													14.3				
2xx	2xx	36380	Install Guard House at W. 65th	-	-	0.6	-	0.6													0.6				
2xx	2xx	36819	Install security monitoring equip	172.0	1.5	725.4	314.9	1,213.8													1,213.8				
2xx	2xx	37078	Install security monitoring equip	-	-	180.8	37.6	218.4													218.4				
2xx	2xx	37186	Install security monitoring equip	-	-	173.7	46.6	220.3													220.3				
2xx	2xx	37289	Install Security Rollup Doors at	42.8	5.9	1.7	23.4	73.8													73.8				
2xx	2xx	37577	Install security monitoring equip	153.4	9.2	568.2	256.3	987.1													987.1				
2xx	2xx	35370	Install security monitoring equip	-	-	14.3	4.8	19.1													19.1				
2xx	2xx	35371	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35373	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35375	Install security monitoring equip	-	-	9.9	2.9	12.8													12.8				
2xx	2xx	35376	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35377	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35378	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35379	Install security monitoring equip	-	-	4.3	1.5	5.8													5.8				
2xx	2xx	35380	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35381	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35382	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35383	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35384	Install security monitoring equip	-	-	14.5	3.9	18.4													18.4				
2xx	2xx	35387	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35388	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35389	Install security monitoring equip	-	-	8.0	3.9	11.9													11.9				
2xx	2xx	35396	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35397	Install security monitoring equip	0.5	-	4.3	1.9	6.7													6.7				
2xx	2xx	35398	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35408	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35418	Install security monitoring equip	-	-	26.4	4.9	31.3													31.3				
2xx	2xx	35419	Install security monitoring equip	-	-	12.0	3.4	15.4													15.4				
2xx	2xx	35420	Install security monitoring equip	0.3	-	9.0	2.7	12.0													12.0				
2xx	2xx	35428	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35429	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35433	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35434	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35440	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35444	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35445	Install security monitoring equip	-	-	9.0	2.6	11.6													11.6				
2xx	2xx	35446	Install security monitoring equip	1.1	-	10.0	3.3	14.4													14.4				
2xx	2xx	35448	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35493	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35498	Install security monitoring equip	0.4	-	4.3	1.4	6.1													6.1				
2xx	2xx	35506	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35507	Install security monitoring equip	-	-	9.8	2.8	12.6													12.6				
2xx	2xx	35509	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35514	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35515	Install security monitoring equip	-	-	18.6	5.2	23.8													23.8				
2xx	2xx	35516	Install security monitoring equip	3.6	-	-	1.8	5.4													5.4				
2xx	2xx	35518	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35520	Install security monitoring equip	24.3	1.4	5.1	13.5	44.3													44.3				
2xx	2xx	35521	Install security monitoring equip	-	-	62.4	14.8	77.2													77.2				
2xx	2xx	35522	Install security monitoring equip	13.8	-	-	6.5	20.3													20.3				
2xx	2xx	35523	Install security monitoring equip	-	-	13.2	3.8	17.0													17.0				
2xx	2xx	35529	Install security monitoring equip	-	0.2	13.3	4.4	17.9													17.9				
2xx	2xx	35533	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35534	Install security monitoring equip	-	-	9.0	2.6	11.6													11.6				
2xx	2xx	35535	Install security monitoring equip	-	-	9.0	2.6	11.6													11.6				
2xx	2xx	35544	Install security monitoring equip	-	0.3	-	0.1	0.4													0.4				
2xx	2xx	35545	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35556	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35557	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35558	Install security monitoring equip	-	-	8.0	2.3	10.3													10.3				
2xx	2xx	35581	Install security monitoring equip	-	-	16.0	4.5	20.5													20.5				
2xx	2xx	35582	Install security monitoring equip	-	-	10.0	2.8	12.8													12.8				
2xx	2xx	35597	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35598	Install security monitoring equip	-	-	-	-	-													-				
2xx	2xx	35817	Install security monitoring equip	-	-	7.5	2.2	9.7													9.7				

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App. #	Cat #	WO #	Description	CUMULATIVE RECAP BY COST COMPONENT Labor	M&S	A/P	Other	Total	Federally Reimbursible Cat 1 Restoration	Cat 2 Rebuild	Cat 2 Substation	Cat 2 Security Upgrades	Cat 2 Fed Reimb	Cat 2 C/O to Plant/Reserve	Cat 2a Southern Sites	Cat 2a Fed Reimb	Cat 3 Interference	Post (Two)	Post (Two)	Post (Two)	Post (Two)	Post (Two)			
2xx	2xx	35827	Install security monitoring equip	-	-	1.7	0.5	2.2													2.2				
2xx	2xx	35842	Install security monitoring equip	8.1	-	39.9	13.6	61.6													61.6				
2xx	2xx	36822	Install security monitoring equip	-	-	19.8	35.6	55.4													55.4				
2xx	2xx	36824	Install security monitoring equip	-	-	-	0.1	0.1													0.1				
2xx	2xx	36825	Install security monitoring equip	270.3	0.9	333.2	233.4	837.8													837.8				
2xx	2xx	36831	Install security monitoring equip	18.8	0.9	5.8	11.2	36.7													36.7				
2xx	2xx	37021	Security Improvements at East	10.9	-	-	54.2	65.1													65.1				
2xx	2xx	31398	Transfer to Plant	-	-	-	(478.8)	(478.8)														(478.8)			
2xx	2xx	33412	Transfer to Plant	-	-	-	(121.3)	(121.3)														(121.3)			
2xx	2xx	34574	Transfer to Plant	-	-	-	(284.7)	(284.7)														(284.7)			
2xx	2xx	34641	Transfer to Plant	-	-	-	(54.5)	(54.5)														(54.5)			
2xx	2xx	34642	Transfer to Plant	-	-	-	(48.2)	(48.2)														(48.2)			
2xx	2xx	34643	Transfer to Plant	-	-	-	(213.4)	(213.4)														(213.4)			
2xx	2xx	34941	Transfer to Plant	-	-	-	(78.6)	(78.6)														(78.6)			
2xx	2xx	35070	Transfer to Plant	-	-	-	(14.5)	(14.5)														(14.5)			
2xx	2xx	35313	Transfer to Plant	-	-	-	(37.2)	(37.2)														(37.2)			
2xx	2xx	35370	Transfer to Plant	-	-	-	(18.8)	(18.8)														(18.8)			
2xx	2xx	35375	Transfer to Plant	-	-	-	(12.8)	(12.8)														(12.8)			
2xx	2xx	35379	Transfer to Plant	-	-	-	(6.0)	(6.0)														(6.0)			
2xx	2xx	35384	Transfer to Plant	-	-	-	(18.5)	(18.5)														(18.5)			
2xx	2xx	35387	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35388	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35389	Transfer to Plant	-	-	-	(11.9)	(11.9)														(11.9)			
2xx	2xx	35396	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35397	Transfer to Plant	-	-	-	(6.7)	(6.7)														(6.7)			
2xx	2xx	35398	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35413	Transfer to Plant	-	-	-	(31.3)	(31.3)														(31.3)			
2xx	2xx	35419	Transfer to Plant	-	-	-	(15.4)	(15.4)														(15.4)			
2xx	2xx	35420	Transfer to Plant	-	-	-	(11.9)	(11.9)														(11.9)			
2xx	2xx	35445	Transfer to Plant	-	-	-	(11.6)	(11.6)														(11.6)			
2xx	2xx	35446	Transfer to Plant	-	-	-	(14.5)	(14.5)														(14.5)			
2xx	2xx	35493	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35498	Transfer to Plant	-	-	-	(6.1)	(6.1)														(6.1)			
2xx	2xx	35506	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35507	Transfer to Plant	-	-	-	(12.6)	(12.6)														(12.6)			
2xx	2xx	35509	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35511	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35515	Transfer to Plant	-	-	-	(23.9)	(23.9)														(23.9)			
2xx	2xx	35523	Transfer to Plant	-	-	-	(17.0)	(17.0)														(17.0)			
2xx	2xx	35529	Transfer to Plant	-	-	-	(17.9)	(17.9)														(17.9)			
2xx	2xx	35534	Transfer to Plant	-	-	-	(11.6)	(11.6)														(11.6)			
2xx	2xx	35535	Transfer to Plant	-	-	-	(11.6)	(11.6)														(11.6)			
2xx	2xx	35545	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35556	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35557	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35558	Transfer to Plant	-	-	-	(10.3)	(10.3)														(10.3)			
2xx	2xx	35581	Transfer to Plant	-	-	-	(20.5)	(20.5)														(20.5)			
2xx	2xx	35582	Transfer to Plant	-	-	-	(12.9)	(12.9)														(12.9)			
2xx	2xx	35842	Transfer to Plant	-	-	-	(9.7)	(9.7)														(9.7)			
2xx	2xx	35847	Transfer to Plant	-	-	-	(61.6)	(61.6)														(61.6)			
2xx	2xx	35848	Transfer to Plant	-	-	-	(101.9)	(101.9)														(101.9)			
2xx	2xx	35884	Transfer to Plant	-	-	-	-	-														-			
2xx	2xx	36132	Transfer to Plant	-	-	-	(40.6)	(40.6)														(40.6)			
2xx	2xx	36198	Transfer to Plant	-	-	-	(26.0)	(26.0)														(26.0)			
2xx	2xx	36205	Transfer to Plant	-	-	-	(14.3)	(14.3)														(14.3)			
2xx	2xx	36819	Transfer to Plant	-	-	-	(1,257.6)	(1,257.6)														(1,257.6)			
2xx	2xx	36822	Transfer to Plant	-	-	-	(27.3)	(27.3)														(27.3)			
2xx	2xx	36825	Transfer to Plant	-	-	-	(840.3)	(840.3)														(840.3)			
2xx	2xx	37078	Transfer to Plant	-	-	-	(219.0)	(219.0)														(219.0)			
2xx	2xx	37577	Transfer to Plant	-	-	-	(986.4)	(986.4)														(986.4)			
Cat 1	001	Cat 1	Transfers to Plant	-	-	-	(6,532.9)	(6,532.9)	(6,532.9)																
Cat 2	002	13017	Cat 2 Federal Reimbursement	-	-	-	-	-					-												
52.5	002a	10082	Federal Reimbursement	-	-	-	(1,289.7)	(1,289.7)								(1,289.7)									
			Total Electric	28,080.4	16,678.1	98,760.6	(93,784.0)	49,735.1	-	76,174.9	57,153.0	668.5	(75,152.3)	(58,691.6)	3,459.4	(1,289.7)	43,850.5	-	-	-	8,895.4	(5,333.0)	-	-	-
GAS:																									
9.2	002	12828	Gas Trans.Main	-	-	126.7	(126.7)	-		163.6			(125.6)	(12.7)											
9.2	002	12829	Gas Dist.Services	69.0	18.6	161.7	(249.3)	-		305.4			(290.5)	(14.9)											
9.2	002	12985	Gas Dist.Main	617.2	879.9	6,415.1	(7,912.2)	-		9,521.8			(9,008.3)	(12,530.5)											
9.2	002	15584	Install Gas Regulator Station	115.8	247.5	230.1	(386.5)	206.9		702.4			(195.7)												
Cat 2	002	12985	Cat 2 Federal Reimbursement	-	-	-	-	-					-												
52.5	002a	10084	Install Gas Main	0.7	(0.1)	-	(0.6)	0.0							0.0										
52	003	13212	Interference-Gas Mains	210.4	208.9	5,061.2	926.6	6,407.1									6,407.1								
52	003	13213	Interference-Gas Services	10.8	6.1	356.8	56.7	430.4									430.4								
52.2	003	13596	Interference-Gas Mains	53.2	59.0	1,151.4	174.4	1,438.0									1,438.0								
51.1	003	16556	Install Gas Mains-Plastic	5.6	7.0	89.0	1.3	102.9									102.9								
52.1	003	16557	Install Gas Mains-Plastic	0.4	-	16.9	(0.3)	17.0									17.0								
52.1	003	16558	Install Gas Services	0.9	-	74.3	2.1	77.3									77.3								
52.4	003	16562	Install Gas Mains-Steel	18.8	17.0	112.2	(0.2)	147.8									147.8								

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				CUMULATIVE RECAP BY COST COMPONENT					Federally Reimbursable																
									Cat 1	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2a	Cat 2a	Cat 3	Post [illegible]	Post [illegible]	Post [illegible]	Post [illegible]	Post [illegible]			
App.#	Cat #	WO #	Description	Labor	M&S	A/P	Other	Total	Restoration	Rebuild	Substation	Security Upgrades	Fed Reimb	C/O to Plant/Reserve	Southern Sites	Fed Reimb	Interference	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
52 4	003	16563	Install Gas Mains-Plastic	2.4	2.9	42.5	(0.7)	47.1									47.1								
52 4	003	16564	Install Gas Services (s/b none)	-	-	3.9	(0.2)	3.7									3.7								
52.1	003	25027	Install Gas Mains - Plastic	18.4	8.4	140.8	9.4	177.0									177.0								
52 1	003	25028	Install Gas Mains - Steel	37.6	7.1	223.4	28.0	296.1									296.1								
2xx	2xx	36978	Install security monitoring equip	36.2	-	152.3	26.6	215.1													215.1				
2xx	2xx	36980	Install security monitoring equip	12.9	-	152.0	23.2	188.1													188.1				
2xx	2xx	36984	Security Improvements at Rave	1.9	-	17.8	2.8	22.5													22.5				
2xx	2xx	36989	Security Improvements at 71st	0.9	-	17.8	2.6	21.3													21.3				
2xx	2xx	36990	Security Improvements at Flush	15.1	-	53.6	9.7	78.4													78.4				
2xx	2xx	36978	Transfer to Plant	-	-	-	(215.1)	(215.1)														(215.1)			
2xx	2xx	36980	Transfer to Plant	-	-	-	(188.0)	(188.0)														(188.0)			
2xx	2xx	36984	Transfer to Plant	-	-	-	(22.4)	(22.4)														(22.4)			
2xx	2xx	36989	Transfer to Plant	-	-	-	(21.3)	(21.3)														(21.3)			
2xx	2xx	36990	Transfer to Plant	-	-	-	(78.5)	(78.5)														(78.5)			
			Total Gas	**1,228.2**	**1,462.3**	**14,599.5**	**(7,938.6)**	**9,351.4**	-	**10,693.2**	-	-	**(7,898.1)**	**(2,588.2)**	**0.0**	-	**9,144.4**	-	-	-	**525.4**	**(525.3)**	-	-	-
STEAM:																									
26	002	11432	Steam Main	287.4	221.6	3,784.8	(4,293.8)	-		5,283.3			(4,309.2)	(985.1)											
26	002	11433	Steam Services	1.9	8.2	13.6	(23.7)	-		28.7			(23.5)	(7.2)											
Cat 2	002	11432	Cat 2 Federal Reimbursement	-	-	-	-	-					-												
52.3	003	11188	Replace facilities in interference	96.7	60.0	1,422.4	438.5	2,017.6									2,017.6								
52 3	003	16554	Install Steam Mains - Washing	19.2	3.8	1,151.1	241.6	1,415.7									1,415.7								
52.3	003	16555	Install Steam Mains - Cedar St	74.0	65.3	1,873.8	498.1	2,511.2									2,511.2								
2xx	2xx	34341	Install Guard House Shack	20.5	-	185.1	68.9	274.5													274.5				
2xx	2xx	36590	Install card access system at 7	18.8	-	60.9	21.1	100.8													100.8				
2xx	2xx	36591	Install security monitoring equip	0.8	-	88.0	23.7	112.5													112.5				
2xx	2xx	36592	Install security monitoring equip	13.8	-	508.8	145.2	667.8													667.8				
2xx	2xx	36996	Install security monitoring equip	21.6	-	149.4	36.5	207.5													207.5				
2xx	2xx	37029	Install security monitoring equip	26.8	-	321.4	88.8	437.0													437.0				
2xx	2xx	36590	Transfer to Plant	-	-	-	(101.7)	(101.7)														(101.7)			
2xx	2xx	36591	Transfer to Plant	-	-	-	(112.1)	(112.1)														(112.1)			
2xx	2xx	36592	Transfer to Plant	-	-	-	(667.9)	(667.9)														(667.9)			
2xx	2xx	36996	Transfer to Plant	-	-	-	(207.2)	(207.2)														(207.2)			
2xx	2xx	37029	Transfer to Plant	-	-	-	(437.2)	(437.2)														(437.2)			
2xx	2xx	34341	Transfer to Plant	-	-	-	(240.3)	(240.3)														(240.3)			
			Total Steam	**581.5**	**358.9**	**9,559.3**	**(4,521.5)**	**5,978.2**	-	**5,312.0**	-	-	**(4,321.7)**	**(990.3)**	-	-	**5,944.5**	-	-	-	**1,800.1**	**(1,766.4)**	-	-	-
COMMON:																									
30	002	39804	Replace Damaged Vehicles	-	-	221.0	(221.0)	-		244.1			(165.0)	(78.1)											
2xx	2xx	39828	Install Security System at Sheri	9.5	0.1	66.2	1.9	77.7													77.7				
2xx	2xx	39832	Replace Damaged Furniture	-	-	4.9	0.1	5.0													5.0				
30	002	39834	General Equipment Replaceme	-	-	15.0	(15.0)	-		15.5			(7.1)	(5.4)											
30	002	39835	Misc.Equipment for WTC Com	-	-	-	-	-		-															
30	002	39837	EDP Equipment	-	-	-	-	-		-															
Cat 2	002	39804	Cat 2 Federal Reimbursement	-	-	-	-	-					-												
2xx	2xx	39021	Software to Secure Server Intr	84.5	-	1,050.0	83.3	1,217.8													1,217.8				
2xx	2xx	39023	Hardware to Secure Server Intr	3.5	2.0	260.0	9.6	275.1													275.1				
2xx	2xx	39031	Purchase Storage Arrays for 4	-	-	640.0	21.2	661.2													661.2				
2xx	2xx	32915	Install Backup Power Supply at	34.3	-	1,155.6	137.1	1,327.0													1,327.0				
2xx	2xx	32993	Install Backup Power Supply at	0.8	0.4	242.4	57.0	300.6													300.6				
2xx	2xx	33469	CERC Phase 2-electrical at TL	-	-	71.1	13.9	85.0													85.0				
2xx	2xx	33921	Install Security System at 30 Fl	54.4	-	495.9	141.5	691.8													691.8				
2xx	2xx	33950	Install Electric Generator	120.1	0.4	884.6	209.2	1,214.3													1,214.3				
2xx	2xx	34526	Install infrastructure at TLC for	52.9	7.6	1,023.3	188.9	1,272.7													1,272.7				
2xx	2xx	34708	Installation of an Emergency Al	5.2	-	20.6	4.7	30.5													30.5				
2xx	2xx	34866	Install Security Monitoring Equi	-	-	31.4	7.3	38.7													38.7				
2xx	2xx	35284	Install Security Turnstiles in Irvi	38.4	-	501.5	125.1	665.0													665.0				
2xx	2xx	35585	Install security monitoring equip	1.3	-	4.3	1.8	7.4													7.4				
2xx	2xx	35592	Install Ceilings and Partitions at	17.1	-	17.6	132.6	167.3													167.3				
2xx	2xx	35869	Install security monitoring equip	0.1	-	261.4	66.0	327.5													327.5				
2xx	2xx	36347	Install security monitoring equip	-	-	183.7	19.7	203.4													203.4				
2xx	2xx	36546	Astoria Complex Card Scanner	0.6	-	59.0	15.8	75.4													75.4				
2xx	2xx	36581	Astoria Complex Gates & CCT	7.1	-	490.3	59.7	557.1													557.1				
2xx	2xx	36614	Install UPS for CERC at TLC	-	-	11.6	2.3	13.9													13.9				
2xx	2xx	37005	Install UPS for CERC at TLC	-	-	84.4	13.3	97.7													97.7				
2xx	2xx	37099	Install security monitoring equip	-	-	93.3	25.0	118.3													118.3				
2xx	2xx	37152	Install security monitoring equip	-	-	48.1	12.3	60.4													60.4				
2xx	2xx	37153	Install security monitoring equip	-	-	26.8	7.1	33.9													33.9				
2xx	2xx	37154	Install security monitoring equip	-	-	18.2	4.8	23.0													23.0				
2xx	2xx	37155	Install security monitoring equip	-	-	43.2	11.3	54.5													54.5				
2xx	2xx	37184	Install security monitoring equip	133.0	0.5	432.0	142.4	707.9													707.9				
2xx	2xx	37262	Install security monitoring equip	-	-	8.2	2.3	10.5													10.5				
2xx	2xx	37593	Install Corporate Card Access	47.7	-	689.3	194.7	931.7													931.7				
2xx	2xx	39304	Purchase Security System	-	-	33.5	3.5	37.0													37.0				
2xx	2xx	39474	Construction of Command Cen	-	-	1,574.3	304.9	1,879.2													1,879.2				
2xx	2xx	39556	Install Security Monitoring Syst	-	-	431.2	11.0	442.2													442.2				
2xx	2xx	39574	Purchase Hardware	-	-	809.4	85.8	895.2													895.2				
2xx	2xx	39578	Install Security Monitoring Syst	-	-	22.1	0.8	22.9													22.9				
2xx	2xx	39579	Install Security Monitoring Syst	-	-	12.3	1.4	13.7													13.7				

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App. #	Cat #	WO #	Description	CUMULATIVE RECAP BY COST COMPONENT Labor	M&S	A/P	Other	Total	Federally Reimbursable Cat 1 Restoration	Cat 2 Rebuild	Cat 2 Substation	Cat 2 Security Upgrades	Cat 2 Fed Reimb	Cat 2 C/O to Plant/Reserve	Cat 2a Southern Bites	Cat 2a Fed Reimb	Cat 3 Interference	Post Final	Post Final	Post Final	Post Final	Post Final	Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
2xx	2xx	39580	Install Security Monitoring Syst	-	-	12.3	1.4	13.7													13.7				
2xx	2xx	39581	Install Security Monitoring Syst	-	-	11.6	1.2	12.8													12.8				
2xx	2xx	39589	Construction of Command Cen	-	-	0.0	0.0	0.0													0.0				
2xx	2xx	39593	Install Security Monitoring Syst	-	-	30.5	3.2	33.7													33.7				
2xx	2xx	39594	Install Security Monitoring Syst	-	-	12.4	1.3	13.7													13.7				
2xx	2xx	39607	Install Security Monitoring Syst	-	-	10.6	1.2	11.8													11.8				
2xx	2xx	39900	Install Corporate Card Access	222.9	-	287.1	45.5	555.5													555.5				
2xx	2xx	39909	Office Furniture consisting of C	-	-	0.6	-	0.6													0.6				
2xx	2xx	39917	Command & Control Center Se	215.4	-	462.2	48.6	726.2													726.2				
2xx	2xx	39918	Command & Control Center Se	-	-	-	-	-													-				
2xx	2xx	39919	Command & Control Center Se	640.6	21.7	3,320.2	296.4	4,278.9													4,278.9				
2xx	2xx	39921	Network Intrusion Detection Sy	57.3	-	318.1	42.8	418.2													418.2				
2xx	2xx	39922	Command & Control Center Se	745.4	31.0	3,093.2	305.3	4,174.9													4,174.9				
2xx	2xx	39961	TLC Infrastructure Communica	132.1	-	497.6	82.0	711.7													711.7				
2xx	2xx	39963	Enhance Security of GOSS Sy	-	-	199.8	25.4	225.2													225.2				
2xx	2xx	39964	Business Continuity and Disast	-	-	248.0	67.1	315.1													315.1				
2xx	2xx	39976	Office Furniture consisting of C	-	-	132.4	16.0	148.4													148.4				
2xx	2xx	39995	Windows XP Security Upgrade	-	-	349.9	64.8	414.7													414.7				
2xx	2xx	32915	Transfer to Plant	-	-	-	(1,327.0)	(1,327.0)														(1,327.0)			
2xx	2xx	32993	Transfer to Plant	-	-	-	(300.6)	(300.6)														(300.6)			
2xx	2xx	33469	Transfer to Plant	-	-	-	(85.0)	(85.0)														(85.0)			
2xx	2xx	35921	Transfer to Plant	-	-	-	(679.2)	(679.2)														(679.2)			
2xx	2xx	33950	Transfer to Plant	-	-	-	(1,214.3)	(1,214.3)														(1,214.3)			
2xx	2xx	34526	Transfer to Plant	-	-	-	(1,282.4)	(1,282.4)														(1,282.4)			
2xx	2xx	34705	Transfer to Plant	-	-	-	(30.5)	(30.5)														(30.5)			
2xx	2xx	35284	Transfer to Plant	-	-	-	(664.9)	(664.9)														(664.9)			
2xx	2xx	35685	Transfer to Plant	-	-	-	(5.5)	(5.5)														(5.5)			
2xx	2xx	35869	Transfer to Plant	-	-	-	(327.5)	(327.5)														(327.5)			
2xx	2xx	36347	Transfer to Plant	-	-	-	(203.4)	(203.4)														(203.4)			
2xx	2xx	36546	Transfer to Plant	-	-	-	(75.3)	(75.3)														(75.3)			
2xx	2xx	36581	Transfer to Plant	-	-	-	(557.3)	(557.3)														(557.3)			
2xx	2xx	36614	Transfer to Plant	-	-	-	(13.9)	(13.9)														(13.9)			
2xx	2xx	37099	Transfer to Plant	-	-	-	(118.3)	(118.3)														(118.3)			
2xx	2xx	37152	Transfer to Plant	-	-	-	(60.4)	(60.4)														(60.4)			
2xx	2xx	37153	Transfer to Plant	-	-	-	(33.9)	(33.9)														(33.9)			
2xx	2xx	37154	Transfer to Plant	-	-	-	(23.0)	(23.0)														(23.0)			
2xx	2xx	37155	Transfer to Plant	-	-	-	(54.5)	(54.5)														(54.5)			
2xx	2xx	37184	Transfer to Plant	-	-	-	(664.5)	(664.5)														(664.5)			
2xx	2xx	37252	Transfer to Plant	-	-	-	(9.8)	(9.8)														(9.8)			
2xx	2xx	37593	Transfer to Plant	-	-	-	(931.7)	(931.7)														(931.7)			
2xx	2xx	39021	Transfer to Plant	-	-	-	(1,209.8)	(1,209.8)														(1,209.8)			
2xx	2xx	39020	Transfer to Plant	-	-	-	(275.1)	(275.1)														(275.1)			
2xx	2xx	39031	Transfer to Plant	-	-	-	(660.7)	(660.7)														(660.7)			
2xx	2xx	39828	Transfer to Plant	-	-	-	(77.7)	(77.7)														(77.7)			
2xx	2xx	39909	Transfer to Plant	-	-	-	(555.4)	(555.4)														(555.4)			
2xx	2xx	39917	Transfer to Plant	-	-	-	(726.2)	(726.2)														(726.2)			
2xx	2xx	39919	Transfer to Plant	-	-	-	(4,278.6)	(4,278.6)														(4,278.6)			
2xx	2xx	39921	Transfer to Plant	-	-	-	(452.6)	(452.6)														(452.6)			
2xx	2xx	39922	Transfer to Plant	-	-	-	(4,140.3)	(4,140.3)														(4,140.3)			
2xx	2xx	39961	Transfer to Plant	-	-	-	(711.8)	(711.8)														(711.8)			
2xx	2xx	39963	Transfer to Plant	-	-	-	(225.2)	(225.2)														(225.2)			
2xx	2xx	39964	Transfer to Plant	-	-	-	(315.1)	(315.1)														(315.1)			
2xx	2xx	39976	Transfer to Plant	-	-	-	(148.3)	(148.3)														(148.3)			
2xx	2xx	39995	Transfer to Plant	-	-	-	(414.6)	(414.6)														(414.6)			
			Total Common	**2,624.2**	**53.7**	**21,024.2**	**(19,968.8)**	**3,743.3**	**-**	**259.6**	**-**	**-**	**(172.1)**	**(87.5)**	**-**	**-**	**-**	**-**	**-**	**-**	**26,597.6**	**(22,854.3)**	**-**	**-**	**-**
			TOTAL CAPITAL	**32,514.3**	**18,563.0**	**143,943.6**	**(126,212.9)**	**68,808.0**	**-**	**92,439.7**	**57,153.0**	**668.5**	**(67,544.2)**	**(62,367.6)**	**3,459.4**	**(1,289.7)**	**58,939.4**	**-**	**-**	**-**	**37,818.5**	**(30,479.0)**	**-**	**-**	**-**

SUMMARY OF REMOVAL EXPENDITURES

ELECTRIC:									
1	001	42746	UG Conductor Pri 14M	126.5	-	45.1	(120.3)	51.3	51.3
1	001	42747	UG Conductor Pri 15M	94.2	-	-	(56.0)	38.2	38.2
1	001	42748	UG Conductor Pri 18M	213.5	-	59.7	(176.3)	96.9	96.9
1	001	42749	UG Conductor Pri 37M	88.8	-	-	(54.5)	34.3	34.3
1	001	42750	UG Conductor Sec 14M	(2.9)	0.6	-	2.4	0.1	0.1
1	001	42751	UG Conductor Sec 15M	3.3	-	-	(1.0)	2.3	2.3
1	001	42752	UG Conductor Sec 18M	7.8	-	-	(5.6)	2.2	2.2
1	001	42753	UG Conductor Sec 37M	5.0	-	-	(4.0)	1.0	1.0
1	001	42756	UG Conductor Pri 34M	1.1	-	-	-	1.1	1.1
1	001	42757	UG Conductor Sec 34M	0.5	-	-	-	0.5	0.5
1	001	42758	UG Conduit 14M	-	-	-	-	-	-
1	001	42759	UG Conduit Structures 14M	-	-	-	-	-	-
1	001	42760	UG Conduit 15M	-	-	-	-	-	-
1	001	42761	UG Conduit Structures 15M	-	-	-	-	-	-
1	001	42762	UG Conduit 18M	-	-	-	-	-	-
1	001	42763	UG Conduit Structures 18M	2.5	-	-	-	2.5	2.5

Exhibit ___ (AP-1)
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[shaded] = hardcoded

App. #	Cat #	WO #	Description	Labor	M&S	A/P	Other	Total	Cat 1 Restoration	Cat 2 Rebuild	Cat 2 Substation	Cat 2 Security Upgrades	Cat 2 Fed Reimb	Cat 2 C/O to Plant/Reserve	Cat 2a Southern Sites	Cat 2a Fed Reimb	Cat 3 Interference	Post (1xx)	Post (1xx)	Post (1xx)	Post (2xx)	Post (2xx)	Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
				CUMULATIVE RECAP BY COST COMPONENT					Federally Reimbursable																
1	001	42764	UG Conduit 34M	0.4	-	-	(0.1)	0.3	0.3																
1	001	42765	UG Conduit Structures 34M	-	-	-	-	-	-																
1	001	42766	UG Conduit 37M	-	-	-	-	-	-																
1	001	42767	UG Conduit Structures 37M	-	-	-	-	-	-																
8	001	46122	Remove Lighting-OH Conductc	1.5	-	-	-	1.5	1.5																
8	001	46123	Remove Lighting-Conduit	2.9	-	-	(1.5)	1.4	1.4																
8	001	46124	Remove Lighting-Conduit Struc	0.2	-	-	-	0.2	0.2																
8	001	46126	Remove Lighting-Conductor-Pr	3.9	(0.5)	-	0.5	3.9	3.9																
8	001	46127	Remove Lighting-UG Service C	-	4.1	-	(4.1)	-	-																
20	002	42784	UG Conduit (9561)	33.5	1.4	714.7	(749.6)	-		749.6			(592.7)	(156.9)											
20	002	42785	UG Conduit Structures (9561)	19.3	-	-	(19.3)	-		19.3			(14.5)	(4.8)											
20	002	42786	UG Conductor-Pri (9562)	517.4	(9.2)	6.4	(514.6)	0.0		514.6			(212.8)	(301.8)											
20	002	42787	UG Conductor-Sec (9562)	18.2	-	-	(18.2)	-		18.2			(13.6)	(4.6)											
20	002	42788	UG Services Conduit (9567)	2.3	-	-	(2.3)	-		2.3			(1.7)	(0.6)											
20	002	42794	UG Streetlight Conduit (9576)	-	-	-	-	-		-			-	-											
20	002	42799	UG Services Conductor (9567)	-	-	-	-	-		-			-	-											
20	002	42800	UG Streetlight Conductor (957	-	-	-	-	-		-			-	-											
21	002	41007	UG Service Conduit (9567)	-	-	-	-	-		-			-	-											
21	002	41008	UG Service Conductor (9567)	-	-	-	-	-		-			-	-											
21	002	41009	UG Streetlight Conduit (9576)	-	-	-	-	-		-			-	-											
21	002	41010	UG Streetlight Conductor (957	-	-	-	-	-		-			-	-											
21	002	42947	UG Conduit (9561)	-	-	-	-	-		-			-	-											
21	002	42948	UG Conduit Structures (9561)	-	-	-	-	-		-			-	-											
21	002	42957	UG Conductor-Pri (9562)	-	-	-	-	-		-			-	-											
21	002	42978	UG Conductor-Sec (9562)	-	-	136.6	(136.6)	-		136.6			(102.5)	(34.1)											
24	002	41173	Remove UG Street Conduit	23.2	-	10.5	(33.7)	-		33.6			(18.4)	(15.2)											
24	002	41178	Remove UG Street Conduit	0.6	0.6	59.2	(60.4)	-		62.5			(24.5)	(38.0)											
24	002	42598	WTC Transmission Feeders	1,088.3	(30.5)	2,070.8	(3,128.6)	-		3,129.6			(2,204.1)	(925.5)											
34	002	41014	UG Conduit	2.0	-	-	(2.0)	0.0		2.0			(1.8)	(0.2)											
41	002	57537	Remove WTC Station-Structur	-	-	-	-	-			-		-	-											
41	002	57538	Remove WTC Station-Equipme	0.1	(3.3)	3.9	(0.7)	0.0			4.0		(3.0)	(1.0)											
41	002	57663	Removal at Leonard Street Sub	0.1	-	-	(0.1)	-			-		-	-											
52	003	41015	Remove UG Conduit (Interferer	12.2	1.9	5,015.7	274.3	5,304.1									5,304.1								
52	003	41016	Remove UG Conductor (interfe	124.4	9.0	101.0	0.7	235.1									235.1								
52	003	41017	Remove UG Streetlighting Con	-	-	-	-	-									-								
52	003	41313	Remove UG Street Services	1.6	-	-	-	1.6									1.6								
52.1	003	42384	Interference-UG Conduit	0.5	-	1,580.2	32.3	1,613.0									1,613.0								
52.1	003	42385	Interference-UG Conduit	-	-	775.4	51.9	827.3									827.3								
52.1	003	42387	Interference-UG Conductors	39.4	-	502.9	0.1	542.4									542.4								
52.1	003	42389	Remove UG Service Conductol	-	-	-	-	-									-								
52.9	003	45563	Remove UG Conduit	1.7	-	-	-	1.7									1.7								
52.9	003	45565	UG Conductor-Sec (9562)	4.5	-	-	-	4.5									4.5								
52.1	003	46163	Install UG Conduit	-	-	116.0	-	116.0									116.0								
52.1	003	46164	Install UG Conductors	3.5	-	-	-	3.5									3.5								
52.1	003	46165	Install UG Service Conduit	-	-	38.4	(0.1)	38.3									38.3								
52.1	003	46167	Install UG Service Conductors	2.1	-	-	-	2.1									2.1								
2xx	2xx	52098	Replacement ofSecurity Improv	-	-	1.1	-	1.1													1.1				
52.4	003	41935	Remove UG Conduit	-	-	125.9	-	125.9									125.9								
52.6	003	41362	Remove UG Conduit	1.1	-	87.9	-	89.0									89.0								
52.6	003	41424	MAC associated with Service C	0.2	-	-	-	0.2									0.2								
122	1xx	42754	UG Services	-	-	-	-	-										-							
123	1xx	42768	Transformer Retirement (9565)	-	-	-	-	-										-							
2xx	2xx	41662	Removal/envir Cleanup associ	-	-	3.0	-	3.0													3.0				
2xx	2xx	41663	Conduit (Structures)	13.7	-	-	-	13.7													13.7				
Cat 1	001	Cat 1	Transfers to Plant	-	-	-	(237.7)	(237.7)	(237.7)																
52.5	002a	40003	UG Conductors (9562)	-	-	-	-	-							-										
			Total Electric	2,459.1	(25.9)	11,454.4	(4,965.1)	8,922.5	-	4,668.3	4.0	-	(3,159.6)	(1,512.7)	-	-	8,904.7	-	-	-	17.8	-	-	-	-
GAS:																									
9.2	002	42582	Gas Dist. Mains-Steel	0.2	-	-	(0.2)	-		0.2			(0.2)												
9.2	002	42583	Gas Dist. Structures & Improve	-	-	-	-	-		-															
9.2	002	42755	Gas Transm.Mains-Steel	25.9	9.2	113.5	(148.6)	(0.0)		148.4			(106.3)	(42.1)											
9.2	002	42779	Gas Dist. Mains-Cast Iron	-	-	18.8	(18.8)	0.0		18.8			(14.1)	(4.7)											
9.2	002	42782	Gas Dist. Mains-Plastic	-	-	-	-	-		-															
52.1	003	46173	Interference-Gas Mains-Plastic	-	-	4.9	-	4.9									4.9								
52.1	003	46175	Interference-Gas Mains-Cast Ir	3.9	1.7	33.9	0.1	39.6									39.6								
52.3	003	41140	Remove Gas Mains-Steel	-	-	26.9	-	26.9									26.9								
53	003	41145	Remove Gas Mains-Steel	9.1	-	-	-	9.1									9.1								
52.6	003	41377	Remove Gas Mains-C.I.	-	-	62.0	-	62.0									62.0								
52	003	42769	Interference-Gas Mains-Cast Ir	17.3	-	848.5	320.0	1,185.8									1,185.8								
52.2	003	42392	Remove Gas Mains-Steel	-	-	67.4	0.1	67.5									67.5								
52.2	003	42393	Interference-Gas Mains-Cast Ir	7.1	3.4	168.3	(6.5)	172.3									172.3								
52.1	003	42394	Interference-Gas Mains-Steel	2.2	-	26.3	23.5	52.0									52.0								
52.1	003	42396	Remove Gas Mains-Cast Iron	7.2	4.4	88.8	0.2	100.6									100.6								
52.5	002a	40005	Liberty St Slurry Wall Extension	2.1	-	-	-	2.1							2.1										
70	002	40045	Net Negative Salvage (Dist.Mai	-	-	-	-	-		(16.1)			12.0	4.1											
70	002	40046	Net Negative Salvage (Dist.Mai	-	-	-	(0.0)	(0.0)		(0.0)															
70	002	40047	Net Negative Salvage (Transm.	-	-	-	-	-		(44.1)			33.1	11.0											
71	003	40048	Net Negative Salvage (Dist.Mai	-	-	(159.0)	(1,451.7)	(1,610.7)									(1,610.7)								

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App. #	Cat #	WO #	Description	CUMULATIVE RECAP BY COST COMPONENT Labor	M&S	A/P	Other	Total	Federally Reimbursable Cat 1 Restoration	Cat 2 Rebuild	Cat 2 Substation	Cat 2 Security Upgrades	Cat 2 Fed Reimb	Cat 2 O/O to Plant/Reserve	Cat 2a Southern Blvd	Cat 2a Fed Reimb	Cat 3 Interference	Post (Yes)	Post (No)	Post (Tax)	Post (Use)	Post (Zero)	Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
71	003	40049	Net Negative Salvage-Cast Iron	-	-	-	(225.2)	(225.2)									(225.2)								
71	003	40049	Net Negative Salvage-Cast Iron	-	-	51.0	(51.0)	-									-								
			Total Gas	75.0	18.7	1,351.3	(1,558.1)	(113.1)	-	107.2	-	-	(75.5)	(31.7)	2.1	-	(115.2)	-	-	-	-	-	-	-	-
STEAM:								-																	
26	002	41671	Steam Mains	495.4	21.9	1,705.8	(2,254.3)	(31.2)		2,223.5			(1,306.3)	(1,078.8)											
26	002	41672	Steam Services	-	-	130.3	(130.3)	-		130.4			(77.6)	(52.8)											
52.3	003	40060	Remove Steam Mains Below C	-	-	350.7	1.1	351.8									351.8								
52.3	003	41147	Remove Steam Mains Below C	50.1	1.0	2,451.8	20.6	2,523.5									2,523.5								
52.3	003	42390	Remove Steam Mains - Washi	2.3	-	515.1	-	517.4									517.4								
52.3	003	42391	Remove Steam Mains - Cedar	6.2	-	236.5	-	242.7									242.7								
			Total Steam	554.0	22.9	5,390.2	(2,362.9)	3,604.2	-	2,353.9	-	-	(1,306.3)	(1,078.8)	-	-	3,635.4	-	-	-	-	-	-	-	-
COMMON:																									
2XX	2xx	51165	Remove Chain Link Fence at W	-	-	-	-	-									-								
2XX	2xx	51306	Command & Control Center Se	-	-	178.0	0.1	178.1									178.1								
2XX	2xx	51356	Remove security monitoring eq	-	-	-	-	-									-								
2XX	2xx	52037	Remove security monitoring eq	17.9	-	92.0	42.1	152.0									152.0								
			Total Common	17.9	-	270.0	42.2	330.1	-	-	-	-	-	-	-	-	330.1	-	-	-	-	-	-	-	-
			TOTAL REMOVAL	3,106.0	15.7	18,465.9	(8,843.9)	12,743.7	-	7,129.4	4.0	-	(4,541.4)	(2,523.2)	2.1	-	12,424.9	-	-	-	347.9	-	-	-	-

SUMMARY OF BILLING EXPENDITURES

ELECTRIC:																									
56	003	61647	Engrg Verizon-Sewer Inst. on \	-	-	361.0	11.7	372.7									372.7								
56	003	61647	Recovered from Others	-	-	-	(372.6)	(372.6)									(372.6)								
55	003	61648	Engrg Verizon/CE-Sewer/MH I	-	-	-	-	-									-								
55	003	61648	Recovered from Others	-	-	-	-	-									-								
55	003	61649	Engrg Verizon-Sewer Inst. on \	0.3	-	74.9	2.5	77.7									77.7								
55	003	61649	Recovered from Others	-	-	-	(77.6)	(77.6)									(77.6)								
54	003	61650	NYCTA Project-Install UG Con	0.8	1.1	75.3	(22.1)	55.1									55.1								
54	003	61650	Recovered from Others	-	-	-	(56.2)	(56.2)									(56.2)								
54	003	61651	NYCTA Project-Install UG Con	20.9	1.6	-	10.8	33.3									33.3								
54	003	61651	Recovered from Others	-	-	-	(33.2)	(33.2)									(33.2)								
54	003	61652	NYCTA Project-Install UG Ser	0.7	-	-	0.8	1.5									1.5								
54	003	61652	Recovered from Others	-	-	-	(1.5)	(1.5)									(1.5)								
54	003	61653	NYCTA Project-Install UG Ser	-	-	-	-	-									-								
54	003	61653	Recovered from Others	-	-	-	-	-									-								
58	003	61680	NYCTA Project Contract #C-52	3.6	2.2	200.4	105.4	311.6									311.6								
58	003	61680	Recovered from Others	-	-	(14.7)	(296.9)	(311.6)									(311.6)								
58	003	61681	NYCTA Project Contract #C-52	-	5.6	-	2.1	7.7									7.7								
58	003	61681	Recovered from Others	-	-	(7.7)	-	(7.7)									(7.7)								
52.5	003	61774	HWMWTCA6A-Reconstruct Bl	3.3	1.1	11.8	0.1	16.3									16.3								
52.5	003	61774	Recovered from Others	-	-	-	-	-									-								
52.5	003	61778	HWMWTCA6A-Reconstruct Bl	6.2	79.4	-	6.4	92.0									92.0								
52.5	003	61778	Recovered from Others	-	-	-	-	-									-								
52.5	002a	61783	Liberty St Slurry Wall Extensior	-	-	272.7	6.4	279.1							279.1										
52.5	002a	61783	Recovered from Others	-	-	-	(279.1)	(279.1)							(279.1)										
58.1	003	61784	Fulton Street Transit Center-Co	34.5	69.2	138.5	(76.5)	165.7									165.7								
58.1	003	61784	Recovered from Others	-	-	-	-	-									-								
58.1	003	61785	Fulton Street Transit Center-Co	8.8	-	-	(13.4)	(4.6)									(4.6)								
58.1	003	61785	Recovered from Others	-	-	-	-	-									-								
58.1	003	61786	Fulton Street Transit Center-Co	12.8	5.2	3.5	(25.8)	(4.3)									(4.3)								
58.1	003	61786	Recovered from Others	-	-	-	-	-									-								
58.1	003	61793	Fulton Street Transit Center-Co	5.8	15.9	-	(18.4)	3.3									3.3								
58.1	003	61793	Recovered from Others	-	-	-	-	-									-								
58.1	003	61794	Fulton Street Transit Center-Co	0.1	-	-	(0.2)	(0.1)									(0.1)								
58.1	003	61794	Recovered from Others	-	-	-	-	-									-								
58.1	003	61795	Fulton Street Transit Center-Co	15.6	51.8	-	(53.9)	13.5									13.5								
58.1	003	61795	Recovered from Others	-	-	-	-	-									-								
52	003	61825	Path Terminal 9A Underpass P	1.3	40.2	-	14.0	55.5									55.5								
52	003	61825	Recovered from Others	-	-	-	-	-									-								
52	003	61827	Path Terminal 9A Underpass P	0.4	-	-	0.2	0.6									0.6								
52	003	61827	Recovered from Others	-	-	-	-	-									-								
52	003	61830	Path Terminal 9A Underpass P	12.2	-	-	-	12.2									12.2								
52	003	61830	Recovered from Others	-	-	-	-	-									-								
52	003	61832	Path Terminal 9A Underpass P	-	-	123.0	-	123.0									123.0								
52	003	61832	Recovered from Others	-	-	-	-	-									-								
52	003	61833	Recovered from Others	19.0	0.8	-	-	19.8									19.8								
52	003	61833	Recovered from Others	-	-	-	-	-									-								
52	003	61841	Recovered from Others	5.6	-	278.5	0.2	284.3									284.3								
52	003	61841	Recovered from Others	-	-	-	-	-									-								
58.1	003	61922	Fulton Street Transit Center-Co	23.9	-	-	-	23.9									23.9								
58.1	003	61922	Recovered from Others	-	-	-	-	-									-								
40	002	68122	Install New Seaport Substation	7,182.1	499.6	20,479.6	(234.6)	27,926.7			27,926.7														

Exhibit ___ (AP-1)
Page 84 of 218

WORLD TRADE CENTER INCIDENT
as of August 31, 2007
(000's)

= hardcoded

CUMULATIVE RECAP BY COST COMPONENT

App. #	Cat #	WO #	Description	Labor	M&S	A/P	Other	Total
40	002	68122	Install New Support Substation	-	-	-	(27,926.7)	(27,926.7)
41	002	68125	Remove old substation	72.1	-	-	181.6	253.7
41	002	68125	Remove old substation-Insuran	-	-	-	(253.7)	(253.7)
41	002	68181	Install WTC Sub-Equipment	12,378.2	719.0	19,707.6	(4,624.3)	28,180.5
41	002	68181	Install WTC Sub-Equipment-Ins	-	-	-	(28,180.5)	(28,180.5)
41	002	68186	Install WTC Sub-Structure	-	-	48,274.1	(28,274.1)	20,000.0
41	002	68186	Install WTC Sub-Structure-PA	-	-	-	(20,000.0)	(20,000.0)
105	1xx	68759	Human Remains search	141.2	12.6	288.9	198.3	641.0
105	1xx	68765	Human Remains search	151.9	-	185.6	48.9	367.4
			Total Electric	**20,101.3**	**1,505.3**	**90,434.0**	**(110,231.9)**	**1,808.7**
GAS								
54	003	61654	NYCTA Project-Gas Mains (Re	-	-	-	-	-
54	003	61654	Recovered from Others	-	-	-	-	-
54	003	61655	NYCTA Project-Gas Mains (Ma	42.5	6.0	-	23.9	72.4
54	003	61655	Recovered from Others	-	-	-	(72.4)	(72.4)
58.1	003	61788	Fulton Street Transit Center-Ga	1.5	-	-	(1.8)	(0.3)
58.1	003	61788	Recovered from Others	-	-	-	-	-
52	003	61836	Path Terminal 9A Underpass P	1.0	-	58.2	-	59.2
52	003	61836	Recovered from Others	-	-	-	-	-
52	003	61837	Path Terminal 9A Underpass P	0.7	-	0.4	-	1.1
52	003	61837	Recovered from Others	-	-	-	-	-
			Total Gas	**45.7**	**6.0**	**58.6**	**(50.3)**	**60.0**
STEAM								
54	003	61656	NYCTA Project-Steam work	51.2	49.7	661.9	(597.2)	165.6
54	003	61656	Recovered from Others	-	-	-	(300.0)	(300.0)
58.1	003	61790	Liberty St Slurry Wall Extensior	25.5	79.0	966.7	(285.4)	785.8
58.1	003	61790	Recovered from Others	-	-	-	-	-
58.1	003	61791	Liberty St Slurry Wall Extensior	41.2	13.3	488.4	(466.9)	76.0
58.1	003	61791	Recovered from Others	-	-	-	-	-
58.1	003	61792	Liberty St Slurry Wall Extensior	0.3	0.6	-	(1.5)	(0.6)
58.1	003	61792	Recovered from Others	-	-	-	-	-
52	003	61838	Fulton Street Transit Center-Co	-	-	6.2	1.5	7.7
52	003	61838	Recovered from Others	-	-	-	-	-
52	003	61839	Fulton Street Transit Center-Co	1.6	-	6.6	-	8.4
52	003	61839	Recovered from Others	-	-	-	-	-
52	003	61920	Fulton Street Transit Center-Co	3.6	4.5	-	(96.8)	(88.7)
52	003	61920	Recovered from Others	-	-	-	-	-
52	003	61921	Fulton Street Transit Center-Co	8.8	3.2	-	-	12.0
52	003	61921	Recovered from Others	-	-	-	-	-
			Total Steam	**132.4**	**150.3**	**2,129.8**	**(1,746.3)**	**666.2**
			TOTAL BILLING	**20,279.4**	**1,661.6**	**92,622.4**	**(112,028.5)**	**2,534.9**
			GRAND TOTAL	**81,923.1**	**22,418.4**	**397,646.0**	**(332,454.6)**	**169,532.9**
			Add back Electric Generator	-	-	-	-	-
			Total Gross Costs	81,923.1	22,418.4	397,646.0	(332,454.6)	169,532.9
								169,532.9
			include with WTC Sub for presentation purposes					

By Business Class:																		
Electric	116,422.1	239.9	83,253.8	57,157.0	668.5	(79,995.6)	(60,277.1)	3,459.4	(1,289.7)	124,333.8	4,210.7	3,375.6	365.4	31,951.3	(24,302.1)	-	-	(26,728.8)
Gas	25,441.2	995.9	11,659.1	-	-	(8,693.3)	(2,634.6)	2.1	-	30,985.0	1,508.5	487.2	844.5	5,219.1	(4,410.5)	(10,521.8)	-	-
Steam	27,669.6	362.8	11,047.8	-	-	(7,873.0)	(2,068.1)	-	-	28,618.1	404.0	153.5	255.2	1,836.7	(1,766.4)	-	(3,300.0)	-
Total	169,532.9	1,598.6	105,960.7	57,157.0	668.5	(96,561.9)	(64,980.8)	3,461.5	(1,289.7)	183,936.9	6,123.2	4,016.3	1,465.1	39,007.1	(30,479.0)	(10,521.8)	(3,300.0)	(26,728.8)
		169,532.9																

Allocation of Common:																		
O&M:																		
Electric	(25,257.5)			-	(1,340.9)					4,210.7	2,367.2		563.6					
Gas	(9,997.4)			-	(690.4)					1,508.5	487.2		116.0					
Steam	(4,501.9)			-	(2,245.0)	-				404.0	153.5		36.6					
Total	(39,756.8)			-	(4,476.3)	-	-	-	-	6,123.2	3,007.9	-	716.2		-			
Cap/Rem:																		
Electric	-	215.5	-	-	(142.6)	[redacted]	-	-	-				22,350.0	(18,969.1)				
Gas	-	44.1	-	-	(29.3)	(14.7)	-	-	-				4,577.7	(3,885.2)				
	-	259.6	-	-	(172.1)	(87.5)	-	-	-	-	-	-	26,927.7	(22,854.3)				

Cat 1	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2	Cat 2a	Cat 2a	Cat 3	Post (10y)	Post (10y)	Post (10y)	Post (10y)	Post (10y)	Post (10y)		
Restoration	Rebuild	Substation	Security Upgrades	Fed Reimb	C/O to Plant/Reserve	Southern Sites	Fed Reimb	Interference	Redacted	Redacted	Redacted	Redacted	Redacted	Redacted	Gas Rate Recovery	Steam Rate Recovery	Elec Rate Recovery
		(27,926.7)															
		253.7															
		(253.7)															
		28,180.5															
		(28,180.5)															
		20,000.0															
		(20,000.0)															
										641.0							
										367.4							
-	-	-	-	-	-	-	-	800.3	-	1,008.4	-	-	-	-	-	-	-
								-									
								-									
								72.4									
								(72.4)									
								(0.3)									
								-									
								59.2									
								-									
								1.1									
								-									
-	-	-	-	-	-	-	-	60.0	-	-	-	-	-	-	-	-	-
								165.6									
								(300.0)									
								785.8									
								-									
								76.0									
								-									
								(0.6)									
								-									
								7.7									
								-									
								8.4									
								-									
								(88.7)									
								-									
								12.0									
								-									
-	-	-	-	-	-	-	-	666.2	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	1,526.8	-	1,008.4	-	-	-	-	-	-	-
1,598.6	105,960.7	57,157.0	668.5	(96,561.9)	(64,980.8)	3,461.5	(1,289.7)	183,936.9	6,123.2	4,016.3	1,465.1	39,007.1	(30,479.0)	(10,521.8)	(3,300.0)	(26,728.8)
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,598.6	105,960.7	57,157.0	668.5	(96,561.9)	(64,980.8)	3,461.5	(1,289.7)	183,936.9	6,123.2	4,016.3	1,465.1	39,007.1	(30,479.0)	(10,521.8)	(3,300.0)	(26,728.8)

Exhibit ___ (AP-1)
Page 85 of 218

WTC STEAM CAPITAL & O&M EXPENDITURES						
Capital						
2002	**2003**	**2004**	**2005**	**2006**	**2007**	**Total Expenditures**
-	-	1,157,791	1,583,058	1,803,971	1,261,662	5,806,482
O & M						
2002	**2003**	**2004**	**2005**	**2006**	**2007**	**Total Expenditures**
1,485,814	4,668,919	5,076,997	3,079,810	3,941,648	724,480	18,977,668
					Overall Total	**24,784,150**

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS14
Date of Response: 02/07/2008

Question No. :180.5
Please provide a copy of all manuals, internal documents, memos, etc. explaining and / or illustrating the company's SIR risk management and decision making.

Response:

The Company objects on the grounds that this question is unduly broad, vague and burdensome. And it is also unclear as to the meaning of "SIR risk management and decision making."

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS14
Date of Response: 02/07/2008

Question No. :180.6
Please provide all studies undertaken, either internally or externally, at improving the company's SIR program risk management and decision making.

Response:

The Company objects on the grounds that this question is unduly broad, vague and burdensome. And it is also unclear as to the meaning of "SIR risk management and decision making."

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS14
Date of Response: 02/07/2008

Question No. :180.7
Please provide all internal audit reports of the company's SIR program.

Response:

The Company objects to this request as being unduly broad and because it requests confidential self-assessment, disclosure of which would discourage the Company from undertaking such efforts, contrary to Commission policy.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS14
Date of Response: 02/07/2008

Question No. :180.8
Please provide all internal correspondence discussing SIR costs / liabilities and its effect on the company's profitability.

Response:

The Company objects on the grounds that this question is unduly broad, vague and burdensome. And it is also unclear as to the meaning of "its effect on the company's profitability."

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS14
Date of Response: 02/07/2008

Question No. :180.11
Please provide all correspondence between January 1, 2007 and the present between the company and outside companies discussing by project the feasibility of obtaining the services for SIR related work.

Response:

The Company objects on the grounds that this request is unclear as to the meaning of "feasibility of obtaining the services for SIR related work."

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS15
Date of Response: 02/14/2008
Responding Witness: Interference Panel

Question No. :183
Subject: Interference Expense Reconciliation - 2006 Rate Plan - The Company's rate case filing does not include the reconciliation of steam interference expense for the current rate plan from October 1, 2006 through September 30, 2008. a) Provide the actual deferred interference expense booked to date. b) Provide an estimated amount the Company will defer for the remaining time period through September 30, 2008

Response:

a) For the first rate year (the 12 months ended September 30, 2007) the Company overcollected interference expenses when compared to the amount allowed in rates by $197,000. This amount will be reflected in the Company's update filing.

b) For the second rate year (the 12 months ended September 30, 2008) the Company anticipates that it will overcollect interference expenses when compared to the amount allowed in rates by $306,000. This amount will be reflected in the Company's update filing.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS16
Date of Response: 02/19/2008
Responding Witness: Accounting Panel

Question No. :184
Subject: Pension and OPEB Update - In reports dated January 17 (for pension) and 19 (for OPEB), 2008, the Company's actuarial, Buck, provided the Company its five-year projections of pension/OPEB accounting costs based on assets and accounting disclosure assumptions as of December 31, 2007. a) Provide an update to the rate year pension/OPEB expense, as well as related deferred pension/OPEB costs for the current rate plan, based on Buck's January 2008 reports. b) Provide workpapers in Excel format to support the updated pension/OPEB expense. c) List all the factors and assumptions used in Buck's latest actuarial reports that are different from those used to develop the rate year pension/OPEB expense in the Company's original rate case filing.

Response:

a) The attached Excel workbook contains the Company's update of the rate year pension/OPEB expense based on Buck's January 2008 reports, as well as actual deferred pension/OPEB costs for the current rate plan through December 31, 2007. Also attached are copies of the actuary reports referenced above.

b) See response to part a.

c) The table below compares all factors and assumptions used in Buck's latest actuarial calculations with those used to develop the rate year pension/OPEB expense in the Company's original rate case filing:

Assumptions	Current	Prior	Change
Discount rate used to determine December 31, 2007 Obligation	6.00%	6.00%	-
Discount rate used to determine net periodic pension costs	6.00%	5.70%	0.30%
Expected return on plan assets			
Tax-Exempt	8.50%	8.50%	-
Taxable	7.50%	7.50%	-
OPEB Medical Trend Rates:			
2008	8.00%	8.00%	-
2009	7.00%	7.00%	-
2010	6.00%	6.00%	-
2011	5.00%	5.00%	-
2012 and thereafter	4.50%	4.50%	-

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STEAM OPERATION AND MAINTENANCE EXPENSES
FOR THE YEARS ENDED JUNE 30, 2007 AND SEPTEMBER 30, 2009

CONSOLIDATED EXPENSE	12 MONTHS ENDED JUNE 30, 2007 (Col. 1)	NORMALIZING ADJUSTMENTS (Col. 2)	PROGRAM CHANGES (Col. 3)	LABOR ESCALATION (Col. 4)	GENERAL ESCALATION (Col. 5)	ADJUSTMENTS (Col. 6)	12 MONTHS ENDED SEPEMBER 30, 2009 (Col. 7)
Pension Expense - Qualified Plan	4,722.4	-	821.3	-	-	-	5,543.7
- 1993 Retirement Program	113.3	-	(113.3)	-	-	-	-
Retiree Health & Life Insurance (OPEB)	3,182.8	-	16.2	-	-	-	3,199.0
Subtotal - Qualified Plans	8,018.5	-	724.2	-	-	-	8,742.7
Direct Pension Payments.	-	-	-	-	-	-	-
Supplemental Pension Plan	(118.1)	-	(5.6)	-	-	-	(123.7)
Gross Pension & OPEB Expense	7,900.4	-	718.6	-	-	-	8,619.0
Capitalized	(1,977.0)	-	(242.9)	-	-	-	(2,219.9)
Billed to Affiliates	(191.9)	-	(30.7)	-	-	-	(222.6)
Billed to NYPA	-	-	-	-	-	-	-
Net Current Pension & OPEB Exp.	5,731.5	-	445.0	-	-	-	6,176.5
Amort. of Def Pension - 1999 VRISO	-	-	-	-	-	-	-
Pension & OPEB Expense	5,731.5	-	445.0	-	-	-	6,176.5

Consolidated Edison Company of New York, Inc.
Employee Pension & Welfare Exp (PSC 926.10)

Account Description	July 1, 2006 - June 30, 2007	July 1, 2007 - December 31, 2007	January 1, 2008 - September 30, 2008	12 Months Ended September 30, 2009
Pension Expense - Qualified Plan	4,722,448	2,835,159	4,249,575	5,543,700
- 1993 Retirement Program	113,314	56,657	28,328	-
Retiree Health Care (OPEB)	3,182,767	1,763,688	2,585,700	3,198,975
Subtotal - Qualified Plans	8,018,529	4,655,504	6,863,603	8,742,675
Direct Pension Payments.	-	-	-	-
Supplemental Pension Plan	(118,067)	(43,968)	(90,900)	(123,700)
Gross Pension & OPEB Expense	7,900,462	4,611,536	6,772,703	8,618,975
Capitalized	(1,977,047)	(1,209,412)	(1,744,383)	(2,219,904)
Affiliate Billing - O&R (Pensions)	(176,237)	(12,314)	(158,590)	(206,886)
Affiliate Billing - O&R (Health &Life Ins)	(15,625)	(16,906)	(12,694)	(15,705)
Billed to NYPA	-	-	-	-
Net Current Pension & OPEB Exp.	5,731,552	3,372,905	4,857,036	6,176,480
Amort. of Def Pension - 1999 VRISO	-	-	-	-
Net Pension & OPEB Expense	5,731,552	3,372,905	4,857,036	6,176,480
Pension / OPEB Deferral	(1,298,803)	(34,404)	150,714	-
Amort. of Pension / OPEB Deferral	-	-	-	715,000
Net Pension Expense	4,432,749	3,338,501	5,007,750	6,891,480
Current / Requested Rate Allowance				
- Steam	4,432,753	3,338,501	5,007,750	6,891,480
Total	4,432,753	3,338,501	5,007,750	6,891,480

Allocated to Steam

July 1, 2007 - December 31, 2007	January 1, 2008 - September 30, 2008	October 1, 2008 - December 31, 2008	12 Months Ended December 31, 2009
2,835,159	4,249,575	1,416,525	5,502,900
56,657	28,328	-	-
1,763,688	2,585,700	861,900	3,116,100
4,655,504	6,863,603	2,278,425	8,619,000

Steam Common Expense Allocation	5.10%	IBC = 37
Steam Capitalized Allocation	3.70%	IBC = 36

Deferred Balance 6/30//07 - A/C J0426	2,121,708.36
- A/C R0424	139,651.41
Deferrals (July 2007 - December 2007)	34,404
Deferrals (January 2008 - September 2008)	(150,714)
Total Deferrals	2,145,050
Amortization Period (Years)	3
Annual Amortization	715,017

Check	
Deferred Balance 12/31//07 - A/C J0426	2,268,452.08
- A/C R0424	27,311.33
	2,295,763.41
Balance above	2,295,763.41
	(0.00)

Exhibit ___ (AP-1)
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CONSOLIDATED OPERATION AND MAINTENANCE EXPENSES
FOR THE TWELVE MONTHS ENDED JUNE 30, 2007 AND SEPTEMBER 30, 2009

CONSOLIDATED EXPENSE	12 MONTHS ENDED JUNE 30, 2007 (Col. 1)	NORMALIZING ADJUSTMENTS (Col. 2)	PROGRAM CHANGES (Col. 3)	LABOR ESCALATION (Col. 4)	GENERAL ESCALATION (Col. 5)	ADJUSTMENTS (Col. 6)	12 MONTHS ENDED SEPTEMBER 30, 2009 (Col. 7)
Pension Expense - Qualified Plan	92,597.0	-	16,103.0	-	-	-	108,700.0
- 1993 Retirement Program	2,221.8	-	(2,221.8)	-	-	-	-
Retiree Health / Life Insurance (OPEB)	62,407.2	-	317.8	-	-	-	62,725.0
Subtotal - Qualified Plans	157,226.0	-	14,199.0	-	-	-	171,425.0
Direct Pension Payments.	7.5	-	0.4	-	-	-	7.9
Supplemental Pension Plan	(2,315.1)	-	(110.9)	-	-	-	(2,426.0)
Gross Pension & OPEB Expense	154,918.4	-	14,088.5	-	-	-	169,006.9
Capitalized	(53,433.7)	-	(6,563.7)	-	-	-	(59,997.4)
Billed to Affiliates	(3,761.9)		(602.6)	-	-	-	(4,364.5)
Billed to NYPA	(43.5)		(3.9)	-	-	-	(47.4)
Net Current Pension & OPEB Exp.	97,679.3	-	6,918.3	-	-	-	104,597.6
Amort. of Def Pension - Electric	2,000.0	-	-	-	-	-	2,000.0
	99,679.3	-	6,918.3	-	-	-	106,597.6
Pension / OPEB Deferral	(117,000.6)	-	108,494.0	-	-	-	(8,506.6)
Pension & OPEB Expense	(17,321.3)	-	115,412.3	-	-	-	98,091.0

Exhibit ___ (AP-1)
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DPS 184 Pension and OPEB Update.xls
Consol. Pension & OPEB

Consolidated Edison Company of New York, Inc.
Employee Pension & Welfare Exp (PSC 926.10)

Account Description	July 1, 2006 - June 30, 2007	July 1, 2007 - December 31, 2007	January 1, 2008 - September 30, 2008	12 Months Ended September 30, 2009
Pension Expense - Qualified Plan	92,597,025	55,591,360	83,325,000	108,700,000
- 1993 Retirement Program	2,221,840	1,110,920	555,460	-
Retiree Health Care (OPEB)	62,407,204	34,582,116	50,700,000	62,725,000
Subtotal - Qualified Plans	157,226,069	91,284,396	134,580,460	171,425,000
Direct Pension Payments.	7,492	7,500	5,800	7,900
Supplemental Pension Plan	(2,315,133)	(862,123)	(1,782,100)	(2,426,000)
Gross Pension & OPEB Expense	154,918,428	90,429,773	132,804,160	169,006,900
Capitalized	(53,433,746)	(32,686,802)	(47,145,477)	(59,997,400)
Affiliate Billing - O&R (Pensions)	(3,455,936)	(241,450)	(3,109,882)	(4,056,936)
Affiliate Billing - O&R (Health/Life Ins)	(305,964)	(331,483)	(248,567)	(307,522)
Billed to NYPA	(43,489)	(5,031)	(37,281)	(47,444)
Net Current Pension & OPEB Exp.	97,679,293	57,165,007	82,262,952	104,597,597
Amort. of Def Pension - Electric	2,000,000	1,000,000	1,500,000	2,000,000
Net Pension & OPEB Expense	99,679,293	58,165,007	83,762,952	106,597,597
Pension / OPEB Deferral	(117,000,621)	(51,774,220)	(29,116,952)	(8,506,597)
Net Pension Expense / Credit	(17,321,329)	6,390,787	54,646,000	98,091,000
Current Rate Allowance				
- Miscellaneous Charges / Adjustments	(4,079)	(1,967)	-	-
- Electric	(19,450,003)	400,002	40,775,500	81,151,000
- Gas	(2,300,000)	2,445,750	8,237,250	9,429,000
- Gas Medicare Offset to Tax Benefit	-	208,500	625,500	834,000
- Steam	4,432,753	3,338,502	5,007,750	6,677,000
Total	(17,321,329)	6,390,787	54,646,000	98,091,000

* Electric expires March 2009, Gas & Steam expire December 2008

Consolidated			
July 1, 2007 - December 31, 2007	January 1, 2008 - September 30, 2008	October 1, 2008 - December 31, 2008	12 Months Ended December 31, 2009
55,591,360	83,325,000	27,775,000	107,900,000
1,110,920	555,460	-	-
34,582,116	50,700,000	16,900,000	61,100,000
91,284,396	134,580,460	44,675,000	169,000,000
		111,100,000	
		555,460	
		67,600,000	
Capitalization Rate =		35.50%	

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Consolidated Edison Company of New York, Inc.
Monthly Rate Allowance for Pensions
Calendar Year 2006 - March 2009

Month / Year	Electric	Gas	Steam	Total
January-06	(2,425,000)	(466,666)	(191,667)	(3,083,333)
February-06	(2,425,000)	(466,667)	(191,667)	(3,083,334)
March-06	(2,425,000)	(466,666)	(191,666)	(3,083,332)
April-06	(2,183,333)	(466,667)	(191,667)	(2,841,667)
May-06	(2,183,333)	(466,667)	(191,667)	(2,841,667)
June-06	(2,183,333)	(466,667)	(191,666)	(2,841,666)
Total	(13,824,999)	(2,800,000)	(1,150,000)	(17,774,999)
July-06	(2,183,333)	(466,666)	(191,667)	(2,841,666)
August-06	(2,183,333)	(466,667)	(191,667)	(2,841,667)
September-06	(2,183,333)	(466,667)	(191,666)	(2,841,666)
October-06	(2,183,333)	(100,000)	556,417	(1,726,916)
November-06	(2,183,333)	(100,000)	556,417	(1,726,916)
December-06	(2,183,336)	(100,000)	556,417	(1,726,919)
January-07	(2,183,333)	(100,000)	556,417	(1,726,916)
February-07	(2,183,333)	(100,000)	556,417	(1,726,916)
March-07	(2,183,337)	(100,000)	556,417	(1,726,920)
April-07	66,667	(100,000)	556,417	523,084
May-07	66,667	(100,000)	556,417	523,084
June-07	66,667	(100,000)	556,417	523,084
Total	(19,450,003)	(2,300,000)	4,432,753	(17,317,250)
July-07	66,667	(100,000)	556,417	523,084
August-07	66,667	(100,000)	556,417	523,084
September-07	66,667	(100,000)	556,417	523,084
October-07	66,667	915,250	556,417	1,538,334
November-07	66,667	915,250	556,417	1,538,334
December-07	66,667	915,250	556,417	1,538,334
Total	400,002	2,445,750	3,338,502	6,184,254
January-08	66,667	915,250	556,417	1,538,334
February-08	66,667	915,250	556,417	1,538,334
March-08	66,666	915,250	556,416	1,538,332
April-08	6,762,583	915,250	556,417	8,234,250
May-08	6,762,583	915,250	556,417	8,234,250
June-08	6,762,583	915,250	556,416	8,234,249
July-08	6,762,583	915,250	556,417	8,234,250
August-08	6,762,583	915,250	556,417	8,234,250
September-08	6,762,583	915,250	556,416	8,234,249
Total	40,775,500	8,237,250	5,007,750	54,020,500
October-08	6,762,583	785,750	556,417	8,104,750
November-08	6,762,583	785,750	556,417	8,104,750
December-08	6,762,583	785,750	556,416	8,104,749
January-09	6,762,583	785,750	556,417	8,104,750
February-09	6,762,583	785,750	556,417	8,104,750
March-09	6,762,583	785,750	556,416	8,104,749
April-09	6,762,583	785,750	556,417	8,104,750
May-09	6,762,583	785,750	556,417	8,104,750
June-09	6,762,583	785,750	556,416	8,104,749
July-09	6,762,583	785,750	556,417	8,104,750
August-09	6,762,583	785,750	556,417	8,104,750
September-09	6,762,583	785,750	556,416	8,104,749
Total	81,151,000	9,429,000	6,677,000	97,257,000

Consolidated Edison Company of New York, Inc.
Monthly Rate Allowance for Medicare Part D
Calendar Year 2006 - March 2009

Month / Year	Electric	Gas	Steam	Total
January-06	-	-	-	-
February-06	-	-	-	-
March-06	-	-	-	-
April-06	-	-	-	-
May-06	-	-	-	-
June-06	-	-	-	-
Total	-	-	-	-
July-06	-	-	-	-
August-06	-	-	-	-
September-06	-	-	-	-
October-06	-	-	-	-
November-06	-	-	-	-
December-06	-	-	-	-
January-07	-	-	-	-
February-07	-	-	-	-
March-07	-	-	-	-
April-07	-	-	-	-
May-07	-	-	-	-
June-07	-	-	-	-
Total	-	-	-	-
July-07	-	-	-	-
August-07	-	-	-	-
September-07	-	-	-	-
October-07	-	69,500	-	69,500
November-07	-	69,500	-	69,500
December-07	-	69,500	-	69,500
Total	-	208,500	-	208,500
January-08	-	69,500	-	69,500
February-08	-	69,500	-	69,500
March-08	-	69,500	-	69,500
April-08	-	69,500	-	69,500
May-08	-	69,500	-	69,500
June-08	-	69,500	-	69,500
July-08	-	69,500	-	69,500
August-08	-	69,500	-	69,500
September-08	-	69,500	-	69,500
Total	-	625,500	-	625,500
October-08	-	69,500	-	69,500
November-08	-	69,500	-	69,500
December-08	-	69,500	-	69,500
January-09	-	69,500	-	69,500
February-09	-	69,500	-	69,500
March-09	-	69,500	-	69,500
April-09	-	69,500	-	69,500
May-09	-	69,500	-	69,500
June-09	-	69,500	-	69,500
July-09	-	69,500	-	69,500
August-09	-	69,500	-	69,500
September-09	-	69,500	-	69,500
Total	-	834,000	-	834,000

Consolidated Edison Company of New York, Inc.
Employee Pension & Welfare Exp (PSC 926.10) -6 Months Ended December 31, 2007

Type of Expense	PSC Acct	Company Acct	Account Description	Total Company	Electric Amount	Gas Amount	Steam Amount		IBC	Electric %	Gas %	Steam %	Total
Pension Expense - Qualified Plan	92610	05505	Pensions-Pens & Ben-Retire For Ag	56,702,280	44,624,694	9,185,769	2,891,816	ok	037	0.78700	0.16200	0.05100	1.00000
Retiree Health Care (OPEB)	92610	S5506	Emp Pens-Retirees' Health Plan	44,644,752	35,135,420	7,232,450	2,276,882	ok	037	0.78700	0.16200	0.05100	1.00000
Medicare Part D - Prescription	92610	F5520	Medicare Rx Legis Sav- Subsidy	(16,038,750)	(12,622,496)	(2,598,278)	(817,976)	ok	037	0.78700	0.16200	0.05100	1.00000
Retiree Life Insurance (OPEB)	92610	C5506	Emp Pension-Retire Group Life Ins	5,976,114	4,703,202	968,130	304,782	ok	037	0.78700	0.16200	0.05100	1.00000
Subtotal - Qualified Plans				91,284,396	71,840,820	14,788,072	4,655,504	ok					
Direct Pension Payments.	92610	05517	Emp Pens-Elec-Direct	7,500	7,500	-	-	ok	030	1.00000	-	-	1.00000
Supplemental Pension Plan	92610	05507	Pensions-Supplemental	(905,263)	(712,442)	(146,653)	(46,168)	ok	037	0.78700	0.16200	0.05100	1.00000
Supplemental Pension Plan - Death Benefit	92610	B5506	Pensions-Supplemental	615,586	484,466	99,725	31,395	ok	037	0.78700	0.16200	0.05100	1.00000
Supplemental Pension Plan - Insurance	92610	C5505	Pensions-Supplemental	137,552	108,254	22,283	7,015	ok	037	0.78700	0.16200	0.05100	1.00000
Supplemental Pension Plan - Income	92610	A5505	Pensions-Supplemental	(709,984)	(558,757)	(115,017)	(36,209)	ok	037	0.78700	0.16200	0.05100	1.00000
Supplemental Pension Plan - Income	92610	B5505	Pensions-Supplemental	(14)	(11)	(2)	(1)	ok	037	0.78700	0.16200	0.05100	1.00000
Gross Pension & OPEB Expense				90,429,773	71,169,829	14,648,408	4,611,536	ok					
Capitalized	92610	05508	Pensions-Transf To Const	(32,686,802)	(23,753,499)	(7,723,891)	(1,209,412)	ok	036	0.72670	0.23630	0.03700	1.00000
Affiliate Billing - O&R (Pensions)	92610	05520	Emp Pens-Aff Reimb-Pensions	(241,450)	(190,021)	(39,115)	(12,314)	ok	037	0.78700	0.16200	0.05100	1.00000
Affiliate Billing - O&R (Health Ins)	92610	C5520	Emp Pens-Aff Reimb-Health Plans	(219,601)	(172,826)	(35,575)	(11,200)	ok	037	0.78700	0.16200	0.05100	1.00000
Affiliate Billing - O&R (Life Ins)	92610	S5520	Emp Pension-Aff Reimb Group Life Ins	(111,882)	(88,051)	(18,125)	(5,706)	ok	037	0.78700	0.16200	0.05100	1.00000
Billed to NYPA	92610	H5501	Pensions-Elec-Transfers To Pasny	(5,031)	(5,031)	-	-	ok	030	1.00000	-	-	1.00000
Net Current Pension & OPEB Exp.				57,165,007	46,960,400	6,831,702	3,372,905	ok					
Amort. of Def Pension - Electric	92610	J5501	Emp Pens-Elec/Pens Reconcil-Amort	1,000,000	1,000,000	-	-	ok	030	1.00000	-	-	1.00000
Net Pension & OPEB Expense				58,165,007	47,960,400	6,831,702	3,372,905						
Pension / OPEB Deferral - Electric	92610	E5501	Emp Pens-Elec/Pension Reconcil	(47,558,185)	(47,558,185)	-	-	ok	030	1.00000	-	-	1.00000
Pension / OPEB Deferral - Gas	92610	G5502	Emp Pens-Gas/Pension Reconcil	(4,385,952)	-	(4,385,952)	-	ok	031	-	1.00000	-	1.00000
Medicare Part D Deferral - Gas	92610	N5502	Gas Medicare Part D Deferral	204,320	-	204,320	-	ok	031				
Pension / OPEB Deferral - Steam	92610	S5503	Emp Pens-Steam/Pension Reconcil	(34,404)	-	-	(34,404)	ok	032	-	-	1.00000	1.00000
				6,390,786.56	402,215.29	2,650,070.24	3,338,501.02						

Consolidated Edison Company of New York, Inc.
Employee Pension & Welfare Exp (PSC 926.10) -12 Months Ended June 30, 2007

Type of Expense	PSC Acct	Company Acct	Account Description	Total Company	Electric Amount	Gas Amount	Steam Amount		IBC	Electric %	Gas %	Steam %	Total
Pension Expense - Qualified Plan	92610	05505	Pensions-Pens & Ben-Retire For Ag	94,818,865	74,622,446	15,360,658	4,835,762	ok	037	0.78700	0.16200	0.05100	1.00000
Retiree Health Care (OPEB)	92610	S5506	Emp Pens-Retirees' Health Plan	82,110,692	64,621,115	13,301,932	4,187,645	ok	037	0.78700	0.16200	0.05100	1.00000
Medicare Part D - Prescription	92610	F5520	Medicare Rx Legis Sav- Subsidy	(30,991,452)	(24,390,273)	(5,020,615)	(1,580,564)	ok	037	0.78700	0.16200	0.05100	1.00000
Retiree Life Insurance (OPEB)	92610	C5506	Emp Pension-Retire Group Life Ins	11,287,964	8,883,627	1,828,650	575,686	ok	037	0.78700	0.16200	0.05100	1.00000
Subtotal - Qualified Plans				157,226,069	123,736,914	25,470,625	8,018,529	ok					
Direct Pension Payments	92610	05517	Emp Pens-Elec-Direct	7,492	7,492	-	-	ok	030	1.00000	-	-	1.00000
Supplemental Pension Plan	92610	05507	Pensions-Supplemental	648,959	510,731	105,132	33,096	ok	037	0.78700	0.16200	0.05100	1.00000
Supplemental Pension Plan - Ins. Income - non taxable	92610	A5505	Pensions-Supplemental	(3,660,660)	(2,880,941)	(593,033)	(186,686)	ok	037	0.78700	0.16200	0.05100	1.00000
Supplemental Pension Plan - Income realized	92610	B5505	Pensions-Supplemental	(48)	(38)	(8)	(2)	ok	037	0.78700	0.16200	0.05100	1.00000
Supplemental Pension Plan - Insurance Expense	92610	C5505	Pensions-Supplemental	135,478	106,621	21,948	6,909	ok	037	0.78700	0.16200	0.05100	1.00000
DIP Postretirement Death Benefit	92610	B5506	Pensions-Supplemental	561,139	441,617	90,905	28,617	ok	037	0.78700	0.16200	0.05100	1.00000
Gross Pension & OPEB Expense				154,918,428	121,922,395	25,095,570	7,900,462	ok					
Capitalized	92610	05508	Pensions-Transf To Const	(53,433,746)	(38,830,303)	(12,626,395)	(1,977,047)	ok	036	0.72670	0.23630	0.03700	1.00000
Affiliate Billing - O&R (Pensions)	92610	05520	Emp Pens-Aff Reimb-Pensions	(3,455,936)	(2,719,854)	(559,844)	(176,237)	ok	037	0.78701	0.16200	0.05100	1.00000
Affiliate Billing - O&R (Health Ins)	92610	C5520	Emp Pens-Aff Reimb-Health Plans	(268,543)	(211,344)	(43,504)	(13,696)	ok	037	0.78700	0.16200	0.05100	1.00000
Affiliate Billing - O&R (Life Ins)	92610	S5520	Emp Pension-Aff Reimb Group Life Ins	(37,421)	(29,450)	(6,062)	(1,908)	ok	037	0.78700	0.16200	0.05100	1.00000
Billed to NYPA	92610	H5501	Pensions-Elec-Transfers To Pasny	(43,489)	(43,489)	-	-	ok	030	1.00000	-	-	1.00000
Net Current Pension & OPEB Exp.				97,679,293	80,087,955	11,859,765	5,731,573	ok					
Amort. of Def Pension - Electric	92610	J5501	Emp Pens-Elec/Pens Reconcil-Amort	2,000,000	2,000,000	-	-	ok	030	1.00000	-	-	1.00000
Net Pension & OPEB Expense				99,679,293	82,087,955	11,859,765	5,731,573						
		Various	Other Adjustments	-	36	(15)	(21)						
Pension / OPEB Deferral - Electric	92610	E5501	Emp Pens-Elec/Pension Reconcil	(101,542,072)	(101,542,072)	-	-	ok	030	1.00000	-	-	1.00000
Pension / OPEB Deferral - Gas	92610	G5502	Emp Pens-Gas/Pension Reconcil	(14,159,747)	-	(14,159,747)	-	ok	031	-	1.00000	-	1.00000
Pension / OPEB Deferral - Steam	92610	S5503	Emp Pens-Steam/Pension Reconcil	(1,298,803)	-	-	(1,298,803)	ok	032	-	-	1.00000	1.00000
				(17,321,329)	(19,454,081)	(2,299,997)	4,432,749	ok					

Exhibit ___ (AP-1)
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an ACS company

January 17, 2008

Ms. Kelly McLaughlin
Department Manager, Accounting Research and Procedures
Consolidated Edison Company
of New York , Inc.
Four Irving Place
New York, NY 10003-3598

Re: 5-Year Projections of Pension Accounting Cost Based on Assets and Accounting Disclosure Assumptions as of December 31, 2007

Dear Kelly:

As requested, we are writing to present the results of our latest five-year projections of accounting cost for the pension plans of Consolidated Edison, Inc. (CEI). The projections were based on the data as of January 1, 2007, the assets as of December 31, 2007 as reported for the FAS 158 disclosure information, and the assumptions used for the year-end disclosure. The assumptions include the change in the demographic assumptions used for the year-end disclosure. This letter contains projections of accounting cost for Con Edison (referred to as CECONY, but including costs for employees who transferred from CECONY to the unregulated subsidiaries) and Orange & Rockland Utilities (O&R).

- Tables 1 - 3 show the pension accounting projections for CECONY (Retirement Plan and SRIP)
- Tables 4 - 7 show the pension accounting projections for O&R (Retirement Plan and SERPs)

The demographic assumptions are thus different from those used for our earlier projections. The discount rate, CPI assumption, level equivalent salary increase, and interest crediting rate on cash balance accounts are unchanged. The mortality table selected is the RP-2000 Mortality Table projected to the valuation date. Thus the projections include an estimate of increasing the projection period by one year for each future valuation date.

The projections are based on the plan provisions as of December 31, 2007.

The regular roll-forward approach was used for the projections. The PBOs calculated as of January 1, 2008 will differ from those calculated as of December 31, 2007 because they will reflect the new valuation data.

Our projections assume that the current plan provisions and assumptions will continue to apply for the next five years. However, it is likely that some assumptions will change. Furthermore, it is likely that actual experience will not match the assumptions exactly and will thus result in accounting costs and funding contributions that are different from those projected.

The results of the projections are partially due to the assumptions used and partially due to the level of funding of the plans. The projections assume that the actual return on the market value of assets will equal the FAS 87 expected return of 8.50%. The projections assume that actual experience will conform to the assumptions and that there are no demographic gains or losses. The liability experience losses are

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from the increase in the mortality projection period described above. The only asset gains and losses for the accounting projections result from the operation of the market-related value of assets. The projections assume that Company contributions are made on September 15th of each year. As agreed upon earlier, these projections assume that the Company will contribute its accounting cost for the qualified Retirement Plan each year, including the cost of the special retirement programs. An updated projection of funding contributions has not been done at this time.

The projections differ from those provided in May 2007 because of the asset loss during 2007 and the change in demographic assumptions.

Please call us if you have any questions.

Very truly yours,

Claire

Claire L. Wolkoff
Principal, Consulting Actuary

CLW:EW
Enc.
DOC:CEI 2007 Projections-Based on Year-end.doc

cc Ms. Grace Scarpitta
Mr. Barry Goldberg

TABLE 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
RETIREMENT PLAN

FAS 87 PROJECTION FOR 5 YEARS
BASED ON DISCLOSURE AS OF DECEMBER 31, 2007
(all amounts in millions)

Reconciliation of Funded Status as of January 1	Actual 2007	Projected 2008	2009	2010	2011	2012
Total projected benefit obligation (PBO)	$ (7,713.5)	$ (7,999.4)	$ (8,206.8)	$ (8,411.1)	$ (8,610.5)	$ (8,805.9)
Plan assets at fair value	7,780.7	8,024.7	8,387.1	8,754.3	9,212.9	9,671.1
Funded status	67.2	25.3	180.3	343.3	602.4	865.2
Unrecognized:						
Net (gain)/loss	1,417.4	1,473.1	1,329.7	1,176.7	926.5	672.0
Prior service cost	56.6	47.0	39.6	32.2	25.3	18.9
Net transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
(Accrued)/prepaid benefit cost	1,541.2	1,545.4	1,549.7	1,552.2	1,554.2	1,556.2
(Accrued)/prepaid benefit cost prior year	1,537.0	1,541.2	1,545.4	1,549.7	1,552.2	1,554.2
Net periodic benefit cost	58.6	94.6	94.2	91.0	172.5	155.3
Contributions to qualified plan	62.8	98.8	98.4	93.6	174.5	157.3
(Accrued)/prepaid benefit cost for year	1,541.2	1,545.4	1,549.7	1,552.2	1,554.2	1,556.2
Pension Charge for Fiscal Year						
Service cost including expenses	120.1	126.6	131.5	136.4	141.4	146.5
Interest cost on PBO	451.5	468.1	479.9	491.5	502.9	514.0
Expected return on market-related assets	(617.7)	(660.1)	(694.3)	(728.2)	(768.7)	(804.5)
Amortization of:						
(Gains)/losses	131.0	152.2	166.6	265.8	273.3	258.2
Unrecognized prior service cost	9.7	7.4	7.4	6.9	6.3	6.2
Transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
Net amortization	140.6	159.6	174.0	272.7	279.6	264.4
Pension Accounting Cost						
Net periodic benefit cost	94.6	94.2	91.0	172.5	155.3	120.4
Amortization of special retirement programs	4.2	4.2	2.6	2.0	2.0	2.0
Total	98.8	98.4	93.6	174.5	157.3	122.4
Market-related value of assets	7,418.4	7,935.1	8,349.3	8,735.5	9,226.9	9,668.3
Projected benefit payments	381.3	402.3	422.6	444.4	465.2	486.2

Notes:

(1) Discount rate is 6.00% and assumed rate of inflation is 2.40% for all years.
(2) Assumed interest crediting rate for cash balance accounts is 5.50% for all years
(3) Average rate of salary increase is 4.00% for all years.
(4) Assumes 8.50% annual return on market value for 2008 on.
(5) Expected return on market-related value of assets is 8.50% for all years.
(6) Assets assume Company contributes accounting cost including special retirement programs.
(7) Assumes accounting cost is between minimum required and maximum deductible contribution for all years.
(8) Active population assumed to remain constant.
(9) Numbers may not add due to rounding.

TABLE 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUPPLEMENTAL RETIREMENT INCOME PLAN (SRIP)

FAS 87 PROJECTION FOR 5 YEARS
BASED ON DISCLOSURE AS OF DECEMBER 31, 2007
(all amounts in millions)

Reconciliation of Funded Status as of January 1	Actual 2007	Projected 2008	2009	2010	2011	2012
Total projected benefit obligation (PBO)	$ (131.9)	$ (137.1)	$ (140.8)	$ (143.6)	$ (145.8)	$ (147.5)
Plan assets at fair value	0.0	0.0	0.0	0.0	0.0	0.0
Funded status	(131.9)	(137.1)	(140.8)	(143.6)	(145.8)	(147.5)
Unrecognized:						
Net (gain)/loss	57.4	50.7	43.1	35.9	28.8	22.1
Prior service cost	(5.3)	(4.8)	(4.4)	(4.0)	(3.6)	(3.1)
Net transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
(Accrued)/prepaid benefit cost	(79.8)	(91.3)	(102.0)	(111.6)	(120.5)	(128.5)
(Accrued)/prepaid benefit cost prior year	(67.7)	(79.8)	(91.3)	(102.0)	(111.6)	(120.5)
Net periodic benefit cost	15.4	16.6	17.0	16.9	17.0	16.8
SRIP benefit payments	3.3	5.1	6.2	7.3	8.1	8.8
(Accrued)/prepaid benefit cost for year	(79.8)	(91.3)	(102.0)	(111.6)	(120.5)	(128.5)
Pension Charge for Fiscal Year						
Service cost including expenses	1.5	1.5	1.6	1.7	1.7	1.8
Interest cost on PBO	7.8	8.0	8.2	8.4	8.5	8.6
Expected return on market-related assets	0.0	0.0	0.0	0.0	0.0	0.0
Amortization of:						
(Gains)/losses	7.8	7.8	7.5	7.4	7.0	6.2
Unrecognized prior service cost	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)	(0.4)
Transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
Net amortization	7.4	7.4	7.1	7.0	6.6	5.8
Net periodic benefit cost	16.6	17.0	16.9	17.0	16.8	16.2
Market-related value of assets	0.0	0.0	0.0	0.0	0.0	0.0
Projected benefit payments	5.0	6.2	7.3	8.1	8.8	9.6

Notes:

(1) Discount rate is 6.00% and assumed rate of inflation is 2.40% for all years.
(2) Assumed interest crediting rate for cash balance accounts is 5.50% for all years
(3) Average rate of salary increase is 4.00% for all years.
(4) Active population assumed to remain constant.
(5) Numbers may not add due to rounding.

TABLE 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
TOTAL PENSION

FAS 87 PROJECTION FOR 5 YEARS
BASED ON DISCLOSURE AS OF DECEMBER 31, 2007
(all amounts in millions)

Reconciliation of Funded Status as of January 1	Actual 2007	Projected 2008	2009	2010	2011	2012
Total projected benefit obligation (PBO)	$ (7,845.4)	$ (8,136.5)	$ (8,347.5)	$ (8,554.7)	$ (8,756.3)	$ (8,953.3)
Plan assets at fair value	7,780.7	8,024.7	8,387.1	8,754.3	9,212.9	9,671.1
Funded status	(64.7)	(111.8)	39.6	199.7	456.6	717.8
Unrecognized:						
Net (gain)/loss	1,474.7	1,523.8	1,372.9	1,212.7	955.4	694.1
Prior service cost	51.4	42.1	35.2	28.2	21.7	15.8
Net transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
(Accrued)/prepaid benefit cost	1,461.4	1,454.1	1,447.6	1,440.6	1,433.7	1,427.7
(Accrued)/prepaid benefit cost prior year	1,469.3	1,461.4	1,454.1	1,447.6	1,440.6	1,433.7
Net periodic benefit cost	74.0	111.2	111.1	107.9	189.5	172.1
Contributions to qualified plan/SRIP payments	66.1	103.9	104.6	100.9	182.6	166.1
(Accrued)/prepaid benefit cost for year	1,461.4	1,454.1	1,447.6	1,440.6	1,433.7	1,427.7
Pension Charge for Fiscal Year						
Service cost including expenses	121.6	128.1	133.1	138.1	143.1	148.2
Interest cost on PBO	459.3	476.1	488.1	499.9	511.4	522.5
Expected return on market-related assets	(617.7)	(660.1)	(694.3)	(728.2)	(768.7)	(804.5)
Amortization of:						
(Gains)/losses	138.7	160.0	174.1	273.2	280.3	264.5
Unrecognized prior service cost	9.3	7.0	6.9	6.5	5.9	5.8
Transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
Net amortization	148.0	167.0	181.0	279.7	286.2	270.2
Pension Accounting Cost						
Net periodic benefit cost	111.2	111.1	107.9	189.5	172.1	136.6
Amortization of special retirement programs	4.2	4.2	2.6	2.0	2.0	2.0
Total	115.4	115.4	110.5	191.5	174.1	138.6
Market-related value of assets	7,418.4	7,935.1	8,349.3	8,735.5	9,226.9	9,668.3
Projected benefit payments	386.3	408.6	429.9	452.5	474.1	495.8

Notes:

(1) Discount rate is 6.00% and assumed rate of inflation is 2.40% for all years.
(2) Assumed interest crediting rate for cash balance accounts is 5.50% for all years
(3) Average rate of salary increase is 4.00% for all years.
(4) Assumes 8.50% annual return on market value for 2008 on.
(5) Expected return on market-related value of assets is 8.50% for all years.
(6) Assets assume Company contributes accounting cost including special retirement programs.
(7) Assumes accounting cost is between minimum required and maximum deductible contribution for all years.
(8) Active population assumed to remain constant.
(9) Numbers may not add due to rounding.

TABLE 4

ORANGE AND ROCKLAND UTILITIES, INC.
RETIREMENT PLAN

FAS 87 PROJECTION FOR 5 YEARS
BASED ON DISCLOSURE AS OF DECEMBER 31, 2007
(all amounts in thousands)

Reconciliation of Funded Status as of January 1	Actual 2007	Projected 2008	2009	2010	2011	2012
Total projected benefit obligation (PBO)	$ (499,091.2)	$ (519,993.5)	$ (533,420.5)	$ (546,727.5)	$ (559,907.1)	$ (572,846.4)
Plan assets at fair value	339,782.0	369,995.8	404,872.7	439,239.5	469,892.7	499,164.2
Funded status	(159,309.2)	(149,997.7)	(128,547.8)	(107,488.0)	(90,014.4)	(73,682.2)
Unrecognized:						
Net (gain)/loss	119,904.4	111,800.0	91,557.2	71,704.6	55,438.2	40,313.1
Prior service cost	10,868.5	9,661.4	8,454.2	7,247.1	6,039.9	4,832.8
Net transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
(Accrued)/prepaid benefit cost	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)
(Accrued)/prepaid benefit cost prior year	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)
Net periodic benefit cost	34,766.7	32,961.0	31,827.0	29,749.9	24,594.1	22,131.0
Contributions to qualified plan	34,766.7	32,961.0	31,827.0	29,749.9	24,594.1	22,131.0
(Accrued)/prepaid benefit cost for year	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)	(28,536.3)
Pension Charge for Fiscal Year						
Service cost including expenses	9,443.0	9,986.6	10,368.3	10,754.7	11,145.2	11,539.3
Interest cost on PBO	29,162.6	30,377.7	31,145.0	31,905.0	32,654.2	33,391.9
Expected return on market-related assets	(27,544.4)	(30,667.4)	(33,728.2)	(36,554.5)	(39,177.0)	(41,505.1)
Amortization of:						
(Gains)/losses	20,692.5	20,922.9	20,757.6	17,281.7	16,301.3	15,211.4
Unrecognized prior service cost	1,207.1	1,207.1	1,207.1	1,207.1	1,207.1	1,207.1
Transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
Net amortization	21,899.7	22,130.1	21,964.8	18,488.9	17,508.5	16,418.5
Net periodic benefit cost	32,961.0	31,827.0	29,749.9	24,594.1	22,131.0	19,844.5
Market-related value of assets	324,973.0	365,471.2	402,681.1	438,036.5	470,279.3	498,977.7
Projected benefit payments	26,481.4	27,802.0	29,097.6	30,397.6	31,803.5	33,113.5

Notes:

(1) Discount rate is 6.00% and assumed rate of inflation is 2.40% for all years.
(2) Assumed interest crediting rate for cash balance accounts is 5.50% for all years
(3) Average rate of salary increase is 4.00% for all years.
(4) Assumes 8.50% annual return on market value for 2008 on.
(5) Expected return on market-related value of assets is 8.50% for all years.
(6) Assets assume Company contributes accounting cost.
(7) Assumes accounting cost is between minimum required and maximum deductible contribution for all years.
(8) Active population assumed to remain constant.
(9) Numbers may not add due to rounding.

TABLE 5

ORANGE AND ROCKLAND UTILITIES, INC.
OFFICERS' SUPPLEMENTAL RETIREMENT PLAN (OFFICERS' SERP)

FAS 87 PROJECTION FOR 5 YEARS
BASED ON DISCLOSURE AS OF DECEMBER 31, 2007
(all amounts in thousands)

Reconciliation of Funded Status as of January 1	**Actual 2007**	**Projected 2008**	**2009**	**2010**	**2011**	**2012**
Total projected benefit obligation (PBO)	$ (33,236.3)	$ (32,873.4)	$ (32,712.7)	$ (32,798.8)	$ (32,436.4)	$ (32,017.1)
Plan assets at fair value	0.0	0.0	0.0	0.0	0.0	0.0
Funded status	(33,236.3)	(32,873.4)	(32,712.7)	(32,798.8)	(32,436.4)	(32,017.1)
Unrecognized:						
Net (gain)/loss	3,548.3	3,440.7	2,952.2	2,457.3	2,044.6	1,687.7
Prior service cost	74.2	70.0	65.8	61.6	57.4	53.2
Net transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
(Accrued)/prepaid benefit cost	(29,613.7)	(29,362.7)	(29,694.7)	(30,279.9)	(30,334.5)	(30,276.2)
(Accrued)/prepaid benefit cost prior year	(29,258.5)	(29,613.7)	(29,362.7)	(29,694.7)	(30,279.9)	(30,334.5)
Net periodic benefit cost	2,378.4	2,446.3	2,467.3	2,471.6	2,380.8	2,301.4
SERP benefit payments	2,023.1	2,697.4	2,135.3	1,886.4	2,326.3	2,359.7
(Accrued)/prepaid benefit cost for year	(29,613.7)	(29,362.7)	(29,694.7)	(30,279.9)	(30,334.5)	(30,276.2)
Pension Charge for Fiscal Year						
Service cost including expenses	0.0	0.0	0.0	0.0	0.0	0.0
Interest cost on PBO	1,928.8	1,909.3	1,907.0	1,899.2	1,876.4	1,850.8
Expected return on market-related assets	0.0	0.0	0.0	0.0	0.0	0.0
Amortization of:						
(Gains)/losses	513.3	553.8	560.4	477.5	420.8	414.3
Unrecognized prior service cost	4.2	4.2	4.2	4.2	4.2	4.2
Transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
Net amortization	517.5	558.0	564.6	481.7	425.0	418.5
Net periodic benefit cost	2,446.3	2,467.3	2,471.6	2,380.8	2,301.4	2,269.3
Market-related value of assets	0.0	0.0	0.0	0.0	0.0	0.0
Projected benefit payments	2,210.2	2,135.3	1,886.4	2,326.3	2,359.7	2,374.4

Notes:
(1) Discount rate is 6.00% and assumed rate of inflation is 2.40% for all years.
(2) Numbers may not add due to rounding.

TABLE 6

ORANGE AND ROCKLAND UTILITIES, INC.
SUPPLEMENTAL RETIREMENT PLAN (OTHER SERP)

FAS 87 PROJECTION FOR 5 YEARS
BASED ON DISCLOSURE AS OF DECEMBER 31, 2007
(all amounts in thousands)

Reconciliation of Funded Status as of January 1	Actual 2007	Projected 2008	2009	2010	2011	2012
Total projected benefit obligation (PBO)	$ (286.4)	$ (278.2)	$ (297.5)	$ (316.6)	$ (335.9)	$ (354.4)
Plan assets at fair value	0.0	0.0	0.0	0.0	0.0	0.0
Funded status	(286.4)	(278.2)	(297.5)	(316.6)	(335.9)	(354.4)
Unrecognized:						
Net (gain)/loss	136.1	82.8	64.7	46.6	28.8	14.1
Prior service cost	(85.8)	(77.8)	(69.9)	(61.9)	(53.9)	(46.0)
Net transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
(Accrued)/prepaid benefit cost	(236.1)	(273.3)	(302.7)	(331.9)	(361.0)	(386.3)
(Accrued)/prepaid benefit cost prior year	(186.3)	(236.1)	(273.3)	(302.7)	(331.9)	(361.0)
Net periodic benefit cost	54.8	40.2	35.3	36.8	37.9	36.2
SERP benefit payments	5.0	3.0	5.9	7.6	8.8	11.0
(Accrued)/prepaid benefit cost for year	(236.1)	(273.3)	(302.7)	(331.9)	(361.0)	(386.3)
Pension Charge for Fiscal Year						
Service cost including expenses	9.3	8.1	8.4	8.7	9.0	9.3
Interest cost on PBO	17.0	16.5	17.6	18.7	19.8	20.9
Expected return on market-related assets	0.0	0.0	0.0	0.0	0.0	0.0
Amortization of:						
(Gains)/losses	21.8	18.7	18.8	18.5	15.4	15.1
Unrecognized prior service cost	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)	(8.0)
Transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
Net amortization	13.8	10.7	10.8	10.5	7.4	7.1
Net periodic benefit cost	40.2	35.3	36.8	37.9	36.2	37.3
Market-related value of assets	0.0	0.0	0.0	0.0	0.0	0.0
Projected benefit payments	5.2	5.9	7.6	8.8	11.0	13.5

Notes:

(1) Discount rate is 6.00% and assumed rate of inflation is 2.40% for all years.
(2) Assumed interest crediting rate for cash balance accounts is 5.50% for all years
(3) Average rate of salary increase is 4.00% for all years.
(4) Active population assumed to remain constant.
(5) Numbers may not add due to rounding.

TABLE 7

ORANGE AND ROCKLAND UTILITIES, INC.
TOTAL PENSION

FAS 87 PROJECTION FOR 5 YEARS
BASED ON DISCLOSURE AS OF DECEMBER 31, 2007
(all amounts in thousands)

Reconciliation of Funded Status as of January 1	Actual 2007	Projected 2008	2009	2010	2011	2012
Total projected benefit obligation (PBO)	$ (532,613.9)	$ (553,145.1)	$ (566,430.7)	$ (579,842.9)	$ (592,679.4)	$ (605,217.9)
Plan assets at fair value	339,782.0	369,995.8	404,872.7	439,239.5	469,892.7	499,164.2
Funded status	(192,831.9)	(183,149.3)	(161,558.0)	(140,603.4)	(122,786.7)	(106,053.7)
Unrecognized:						
Net (gain)/loss	123,588.8	115,323.5	94,574.1	74,208.5	57,511.6	42,014.9
Prior service cost	10,856.9	9,653.6	8,450.1	7,246.8	6,043.4	4,840.0
Net transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
(Accrued)/prepaid benefit cost	(58,386.1)	(58,172.3)	(58,533.7)	(59,148.1)	(59,231.8)	(59,198.8)
(Accrued)/prepaid benefit cost prior year	(57,981.1)	(58,386.1)	(58,172.3)	(58,533.7)	(59,148.1)	(59,231.8)
Net periodic benefit cost	37,199.9	35,447.5	34,329.6	32,258.3	27,012.8	24,468.6
Contributions to qualified plan/SERP payments	36,794.8	35,661.4	33,968.2	31,643.9	26,929.2	24,501.7
(Accrued)/prepaid benefit cost for year	(58,386.1)	(58,172.3)	(58,533.7)	(59,148.1)	(59,231.8)	(59,198.8)
Pension Charge for Fiscal Year						
Service cost including expenses	9,452.3	9,994.7	10,376.7	10,763.4	11,154.2	11,548.6
Interest cost on PBO	31,108.4	32,303.5	33,069.6	33,822.9	34,550.4	35,263.6
Expected return on market-related assets	(27,544.4)	(30,667.4)	(33,728.2)	(36,554.5)	(39,177.0)	(41,505.1)
Amortization of:						
(Gains)/losses	21,227.6	21,495.4	21,336.8	17,777.7	16,737.5	15,640.8
Unrecognized prior service cost	1,203.3	1,203.3	1,203.3	1,203.3	1,203.3	1,203.3
Transition obligation/(asset)	0.0	0.0	0.0	0.0	0.0	0.0
Net amortization	22,431.0	22,698.8	22,540.2	18,981.1	17,940.9	16,844.1
Net periodic benefit cost	35,447.5	34,329.6	32,258.3	27,012.8	24,468.6	22,151.1
Market-related value of assets	324,973.0	365,471.2	402,681.1	438,036.5	470,279.3	498,977.7
Projected benefit payments	28,696.8	29,943.2	30,991.6	32,732.7	34,174.2	35,501.4

Notes:

(1) Discount rate is 6.00% and assumed rate of inflation is 2.40% for all years.
(2) Assumed interest crediting rate for cash balance accounts is 5.50% for all years
(3) Average rate of salary increase is 4.00% for all years.
(4) Assumes 8.50% annual return on market value for 2008 on.
(5) Expected return on market-related value of assets is 8.50% for all years.
(6) Assets assume Company contributes accounting cost.
(7) Assumes accounting cost is between minimum required and maximum deductible contribution for all years.
(8) Active population assumed to remain constant.
(9) Numbers may not add due to rounding.

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January 19, 2008

Ms. Kelly McLaughlin
Department Manager, Accounting Research and Procedures
Consolidated Edison Company of New York , Inc.
Four Irving Place
New York, NY 10003-3598

Re: 5-Year Projections of OPEB Accounting Cost Based on Assets and Accounting Disclosure Assumptions as of December 31, 2007

Dear Kelly:

As requested, we are writing to present the results of our latest five-year projections of accounting cost for the OPEB plans of Consolidated Edison, Inc. (CEI). The projections were based on the data as of January 1, 2007, the assets as of December 31, 2007 as reported for the FAS 158 disclosure information, and the assumptions used for the year-end disclosure. The assumptions include the change in the demographic assumptions used for the year-end disclosure. This letter contains projections of accounting cost for Con Edison (referred to as CECONY, but including costs for employees who transferred from CECONY to the unregulated subsidiaries) and Orange & Rockland (O&R). The CECONY Management Life exhibit includes the results for the Deferred Income Plan (DIP) retiree death benefits based on our August 2, 2007 letter and the year-end disclosure.

- Tables 1 - 5 show the OPEB accounting projections for CECONY (in total and separately for the Management and Weekly, health and life insurance plans)
- Tables 6 and 7 show the OPEB funding projections for the Con Edison VEBAs and 401(h)
- Tables 8 - 11 show the OPEB accounting projections for O&R (in total and separately for the Management health, Management life insurance, and Union)
- Table 12 shows the OPEB funding projections for the O&R VEBAs

The demographic assumptions are thus different from those used for our earlier projections. The discount rate, trend rates, CPI assumption and level equivalent salary increase are unchanged. The mortality table selected is the RP-2000 Mortality Table projected to the valuation date. Thus the projections include an estimate of increasing the projection period by one year for each future valuation date.

The regular roll-forward approach was used for the projections. The APBOs in the January 1, 2008 report will differ from those calculated as of December 31, 2007 because they will reflect the new valuation data.

500 Plaza Drive, Secaucus NJ 07096-1533
Phone: 201-902-2958 Fax: 201-902-2883 Email: Barry.Goldberg@BuckConsultants.com

Our projections assume that the current plan provisions and assumptions will continue to apply for the next five years[1]. However, it is likely that some assumptions will change. Furthermore, it is likely that actual experience will not match the assumptions exactly and will thus result in accounting costs and funding contributions that are different from those projected.

The results of the projections are partially due to the assumptions used and partially due to the level of funding of the plans. The projections assume that the actual return on the market value of assets will equal the FAS 106 before-tax expected return of 8.50%. The projections assume that actual experience will conform to the assumptions and that there are no demographic gains or losses. The liability experience losses are from the increase in the mortality projection period described above. The only asset gains and losses for the accounting projections result from the operation of the market-related value of assets. The projections assume that Company contributions after 2007 are made in the middle of the year. These projections assume that the Company will contribute its accounting cost to the extent possible. The liabilities used in the funding projections reflect estimates of the impact of the experience study assumptions and the plan changes based on the liabilities calculated for accounting purposes.

Please call us if you have any questions.

Very truly yours,

Barry J. Goldberg
Principal, Consulting Actuary

BJG
Enc.
DOC:CEI 2007 OPEB 5 Yr. Projections-Based on Year-end.doc

cc Con Edison: Angie Chen, Mary Costello, Grace Scarpitta
Buck: Brian Hlava, Claire Wolkoff

[1] The O&R results shown for 2007 and later reflect the plan changes as described in our November 29, 2007 letter except that Management post-65 retirees and spouses are not required to contribute.

TABLE 1

CECONY WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
TOTAL RETIREE HEALTH AND LIFE
(all dollar amounts in millions)

	Actual	Projected				
Reconciliation of Funded Status as of January 1	2007	2008	2009	2010	2011	2012
Total APBO	($1,418.9)	($1,432.7)	($1,441.9)	($1,447.9)	($1,450.5)	($1,450.1)
Fair Value of Assets	927.0	906.6	944.1	973.1	1,023.1	1,064.0
Funded Status	($491.9)	($526.1)	($497.8)	($474.8)	($427.4)	($386.1)
Unrecognized transition obligation	22.0	18.3	14.7	11.0	7.3	3.7
Unrecognized prior service cost	(82.0)	(67.9)	(54.0)	(40.0)	(26.0)	(14.6)
Unrecognized net loss/(gain)	441.5	450.1	396.8	348.1	270.9	200.9
(Accrued)/prepaid postretirement benefit cost	($110.3)	($125.7)	($140.3)	($155.6)	($175.3)	($196.1)
Net Periodic Benefit Cost						
Service cost	$14.1	$14.7	$15.1	$15.4	$15.8	$16.2
Interest cost	82.5	83.3	83.7	84.0	84.0	83.8
Expected return on assets	(74.3)	(78.4)	(80.7)	(83.2)	(86.6)	(88.4)
Amortization of transition obligation	3.7	3.7	3.7	3.7	3.7	3.7
Amortization of prior service cost	(14.1)	(14.1)	(14.1)	(14.1)	(11.5)	(8.0)
Amortization of net losses/(gains)	58.4	58.4	53.5	81.3	73.5	62.7
Total FAS cost	$70.3	$67.6	$61.1	$87.1	$79.0	$70.2
Market-Related Value of Assets	$891.6	$941.7	$974.7	$995.8	$1,040.1	$1,067.9
Expected Employer Contributions						
401(h)	$28.8	$26.4	$23.2	$29.4	$26.7	$24.3
VEBA	35.1	34.6	31.5	47.9	42.1	35.5
Total	$63.9	$61.1	$54.7	$77.2	$68.8	$59.8
Expected Net Benefit Payments						
Without Medicare Part D Subsidy						
401(h)	$14.7	$38.4	$41.5	$44.7	$47.5	$49.4
VEBA	81.8	60.6	62.3	63.6	65.0	66.1
General Assets	1.1	0.9	0.9	1.1	1.0	1.1
Total	$97.6	$99.9	$104.7	$109.4	$113.5	$116.6
With Medicare Part D Subsidy	$89.4	$90.8	$94.8	$98.9	$102.4	$104.8

Notes:
1. Discount rate equals 6.00%
2. Expected return on assets equals 8.5%.
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

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TABLE 2

CECONY WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
MANAGEMENT RETIREE HEALTH
(all dollar amounts in millions)

	Actual	Projected				
Reconciliation of Funded Status as of January 1	2007	2008	2009	2010	2011	2012
Total APBO	($479.4)	($481.4)	($483.6)	($484.9)	($485.3)	($484.8)
Fair Value of Assets	276.7	291.1	307.4	320.3	339.2	355.5
Funded Status	($202.7)	($190.3)	($176.2)	($164.6)	($146.1)	($129.4)
Unrecognized transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized prior service cost	(27.8)	(21.7)	(15.6)	(9.6)	(3.5)	0.0
Unrecognized net loss/(gain)	176.3	154.2	131.0	110.0	81.8	57.4
(Accrued)/prepaid postretirement benefit cost	($54.2)	($57.8)	($60.8)	($64.1)	($67.9)	($71.9)
Net Periodic Benefit Cost						
Service cost	$4.4	$4.8	$4.9	$5.0	$5.1	$5.3
Interest cost	27.8	28.0	28.1	28.1	28.1	28.0
Expected return on assets	(22.0)	(24.2)	(25.5)	(26.8)	(28.4)	(29.6)
Amortization of transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Amortization of prior service cost	(6.1)	(6.1)	(6.1)	(6.1)	(3.5)	0.0
Amortization of net losses/(gains)	24.6	24.0	21.9	29.2	25.3	20.5
Total FAS cost	$28.8	$26.4	$23.2	$29.4	$26.7	$24.3
Market-Related Value of Assets	$266.6	$289.3	$306.8	$319.8	$339.7	$355.4
Expected Employer Contributions						
401(h)	$28.8	$26.4	$23.2	$29.4	$26.7	$24.3
VEBA	0.0	0.0	0.0	0.0	0.0	0.0
Total	$28.8	$26.4	$23.2	$29.4	$26.7	$24.3
Expected Net Benefit Payments						
Without Medicare Part D Subsidy						
401(h)	$12.0	$34.5	$36.0	$37.3	$38.7	$39.6
VEBA	21.7	0.0	0.0	0.0	0.0	0.0
General Assets	0.7	0.6	0.6	0.7	0.6	0.7
Total	$34.4	$35.1	$36.6	$38.0	$39.3	$40.3
With Medicare Part D Subsidy	$31.1	$31.5	$32.6	$33.6	$34.7	$35.3

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.5%.
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

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TABLE 3

CECONY WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
WEEKLY RETIREE HEALTH
(all dollar amounts in millions)

	Actual	Projected				
Reconciliation of Funded Status as of January 1	2007	2008	2009	2010	2011	2012
Total APBO	($771.3)	($787.3)	($793.1)	($796.8)	($798.3)	($798.0)
Fair Value of Assets	587.8	559.6	577.3	590.7	619.7	643.1
Funded Status	($183.4)	($227.8)	($215.8)	($206.1)	($178.6)	($154.9)
Unrecognized transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized prior service cost	(60.8)	(52.2)	(43.7)	(35.1)	(26.6)	(18.0)
Unrecognized net loss/(gain)	228.6	259.0	233.2	209.0	166.6	127.5
(Accrued)/prepaid postretirement benefit cost	($15.7)	($21.0)	($26.3)	($32.2)	($38.6)	($45.4)
Net Periodic Benefit Cost						
Service cost	$9.0	$9.2	$9.5	$9.7	$10.0	$10.2
Interest cost	44.8	45.7	46.0	46.2	46.2	46.1
Expected return on assets	(47.1)	(49.0)	(49.9)	(51.0)	(52.7)	(53.4)
Amortization of transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Amortization of prior service cost	(8.6)	(8.6)	(8.6)	(8.6)	(8.6)	(8.6)
Amortization of net losses/(gains)	30.3	30.1	28.1	45.8	42.0	36.4
Total FAS cost	$28.4	$27.6	$25.1	$42.1	$36.9	$30.8
Market-Related Value of Assets	$562.9	$590.1	$603.6	$610.3	$633.9	$646.5
Expected Employer Contributions						
401(h)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
VEBA	28.4	27.6	25.1	42.1	36.9	30.8
Total	$28.4	$27.6	$25.1	$42.1	$36.9	$30.8
Expected Net Benefit Payments						
Without Medicare Part D Subsidy						
401(h)	$2.7	$3.8	$5.6	$7.4	$8.8	$9.8
VEBA	51.1	52.5	53.7	55.0	56.2	57.2
General Assets	0.0	0.0	0.0	0.0	0.0	0.0
Total	$53.8	$56.3	$59.3	$62.4	$65.0	$67.0
With Medicare Part D Subsidy	$48.9	$50.8	$53.3	$56.0	$58.0	$59.5

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.5%.
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

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TABLE 4

CECONY WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
MANAGEMENT RETIREE LIFE
(all dollar amounts in millions)

	Actual	Projected				
Reconciliation of Funded Status as of January 1	2007	2008	2009	2010	2011	2012
Total APBO	($143.0)	($140.5)	($142.1)	($143.5)	($144.7)	($145.6)
Fair Value of Assets	53.2	48.3	51.3	53.6	55.4	56.5
Funded Status	($89.7)	($92.2)	($90.9)	($89.9)	($89.3)	($89.1)
Unrecognized transition obligation	13.1	10.9	8.7	6.5	4.4	2.2
Unrecognized prior service cost	6.6	6.0	5.4	4.7	4.1	3.4
Unrecognized net loss/(gain)	28.6	29.3	26.3	23.7	18.3	13.0
(Accrued)/prepaid postretirement benefit cost	($41.4)	($46.0)	($50.5)	($55.0)	($62.6)	($70.5)
Net Periodic Benefit Cost						
Service cost	$0.7	$0.7	$0.7	$0.7	$0.7	$0.7
Interest cost	8.4	8.2	8.3	8.4	8.4	8.5
Expected return on assets	(4.4)	(4.5)	(4.6)	(4.7)	(4.7)	(4.7)
Amortization of transition obligation	2.2	2.2	2.2	2.2	2.2	2.2
Amortization of prior service cost	0.6	0.6	0.6	0.6	0.6	0.6
Amortization of net losses/(gains)	2.3	3.1	2.5	5.2	5.0	4.8
Total FAS cost	$9.8	$10.3	$9.7	$12.4	$12.2	$12.1
Market-Related Value of Assets	$52.6	$53.7	$55.5	$56.6	$57.3	$57.0
Expected Employer Contributions	$5.2	$5.5	$5.0	$4.5	$4.1	$3.6
Expected Net Benefit Payments						
VEBA	$7.1	$6.6	$6.9	$7.2	$7.5	$7.8
General Assets	0.4	0.3	0.3	0.4	0.4	0.4
Total	$7.5	$6.9	$7.2	$7.6	$7.9	$8.2

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.5%.
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

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TABLE 5

CECONY WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
WEEKLY RETIREE LIFE
(all dollar amounts in millions)

	Actual	Projected				
Reconciliation of Funded Status as of January 1	2007	2008	2009	2010	2011	2012
Total APBO	($25.3)	($23.4)	($23.1)	($22.7)	($22.2)	($21.6)
Fair Value of Assets	9.3	7.5	8.1	8.5	8.8	8.9
Funded Status	($16.0)	($15.9)	($15.0)	($14.2)	($13.4)	($12.7)
Unrecognized transition obligation	9.0	7.5	6.0	4.5	3.0	1.5
Unrecognized prior service cost	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized net loss/(gain)	8.0	7.5	6.3	5.4	4.2	2.9
(Accrued)/prepaid postretirement benefit cost	$0.9	($0.9)	($2.7)	($4.3)	($6.2)	($8.3)
Net Periodic Benefit Cost						
Service cost	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Interest cost	1.5	1.4	1.3	1.3	1.3	1.2
Expected return on assets	(0.8)	(0.7)	(0.7)	(0.7)	(0.8)	(0.7)
Amortization of transition obligation	1.5	1.5	1.5	1.5	1.5	1.5
Amortization of prior service cost	0.0	0.0	0.0	0.0	0.0	0.0
Amortization of net losses/(gains)	1.2	1.2	1.0	1.1	1.2	1.0
Total FAS cost	$3.3	$3.3	$3.1	$3.2	$3.2	$3.0
Market-Related Value of Assets	$9.5	$8.6	$8.9	$9.0	$9.1	$9.0
Expected Employer Contributions	$1.5	$1.5	$1.4	$1.3	$1.2	$1.1
Expected Net Benefit Payments						
VEBA	$1.9	$1.6	$1.7	$1.7	$1.8	$1.8
General Assets	0.0	0.0	0.0	0.0	0.0	0.0
Total	$1.9	$1.6	$1.7	$1.7	$1.8	$1.8

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.5%.
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

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TABLE 6

CON EDISON TOTAL
VEBA FUNDING PROJECTION FOR 5 YEARS
(all dollar amounts in millions)

	2007	2008	2009	2010	2011	2012
Weekly Retiree Health VEBA						
December 31 total present value	$616.5	$614.8	$612.9	$609.5	$604.5	$598.1
Projected December 31 assets*	453.6	438.7	452.0	463.1	491.9	516.1
Projected December 31 unfunded liability	$616.5	$176.1	$160.9	$146.4	$112.7	$82.0
Maximum deductible employer contribution	$137.1	$176.1	$160.9	$146.4	$112.7	$82.0
Management Life Insurance VEBA						
January 1 total present value	$86.7	$83.6	$83.2	$82.4	$81.2	$79.5
January 1 assets	53.2	48.3	51.3	53.6	55.3	56.3
January 1 unfunded liability	$33.5	$35.3	$31.9	$28.8	$25.9	$23.2
Maximum deductible employer contribution	$5.2	$5.5	$5.0	$4.5	$4.1	$3.6
Weekly Life Insurance VEBA						
January 1 total present value	$19.8	$18.3	$18.0	$17.6	$17.2	$16.6
January 1 assets	9.3	7.5	8.1	8.5	8.8	8.9
January 1 unfunded liability	$10.5	$10.8	$9.9	$9.1	$8.4	$7.7
Maximum deductible employer contribution	$1.5	$1.5	$1.4	$1.3	$1.2	$1.1

Notes:

1. Interest rate equals 8.00%.
2. Return on assets equals 8.50%.
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

* Prior to company contributions.

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TABLE 7

CON EDISON TOTAL
401(h) FUNDING PROJECTION FOR 5 YEARS
(all dollar amounts in millions)

	2007	2008	2009	2010	2011	2012
1. January 1 total present value	$577.8	$632.1	$646.9	$659.7	$670.5	$679.3
2. January 1 assets	355.8	396.7	417.9	434.4	455.4	472.4
3. January 1 unfunded liability	$222.0	$235.5	$229.0	$225.4	$215.2	$207.0
4. Present value of future years of service	86,525	86,525	86,525	86,525	86,525	86,525
5. Current number of non-key active participants	12,689	12,689	12,689	12,689	12,689	12,689
6. Preliminary Maximum Deductible Employer Contribution						
a) Past and current cost limit (3 divided by 4 times 5)	$32.6	$34.5	$33.6	$33.0	$31.5	$30.3
b) Ten year amortization limit (14% of unfunded liability)	31.8	33.8	32.8	32.3	30.9	29.7
c) Greater of a and b	$32.6	$34.5	$33.6	$33.0	$31.5	$30.3
7. Section 401(h) Subordination Limit						
a) Cumulative sum of annual minimum of pension contribution and pension normal cost @ 12/31	$921.6	$1,017.3	$1,182.0	$1,320.3	$1,415.0	$1,436.7
b) Cumulative 401(h) contribution @ 12/31	245.4	274.2	300.6	323.8	353.2	379.9
c) Subordination Limit=(1/3 x a) less b	61.8	64.9	93.4	116.3	118.5	99.0
8. Maximum deductible employer contribution Lesser of 6c and 7c (rounded to the next lowest $100,000)	$32.6	$34.5	$33.6	$33.0	$31.5	$30.3

Notes:

1. Interest rate equals 8.00%.
2. Return on assets equals 8.50%.
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

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TABLE 8

ORANGE AND ROCKLAND WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
TOTAL RETIREE HEALTH AND LIFE
(all dollar amounts in millions)

	Actual	Projected				
	2007	2008	2009	2010	2011	2012
Reconciliation of Funded Status as of January 1						
Total APBO	($179.2)	($196.1)	($201.3)	($206.2)	($210.8)	($215.4)
Market value of assets	77.0	80.7	93.0	105.5	117.0	128.5
Funded status	($102.2)	($115.4)	($108.3)	($100.8)	($93.8)	($86.9)
Unrecognized transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized prior service cost	7.4	20.8	19.1	17.5	15.8	14.0
Unrecognized net loss/(gain)	51.6	49.6	41.9	33.9	26.4	19.1
Postretirement benefit cost recognized in retained	($43.3)	($45.0)	($47.2)	($49.4)	($51.6)	($53.8)
Net Periodic Benefit Cost						
Service cost	$3.7	$4.1	$4.2	$4.4	$4.6	$4.9
Interest cost	10.5	11.5	11.7	11.9	12.2	12.5
Expected return on assets	(6.7)	(7.4)	(8.3)	(9.2)	(10.1)	(10.9)
Recognition of transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Recognition of prior service cost	0.4	1.6	1.6	1.7	1.7	1.7
Recognition of net losses/(gains)	8.5	8.7	8.9	8.2	8.0	6.7
Total	$16.6	$18.5	$18.2	$17.2	$16.7	$15.1
Market-Related Value of Assets	$77.6	$86.2	$97.2	$108.4	$119.1	$129.0
Expected Employer Contributions*	$12.1	$13.7	$13.6	$12.6	$12.3	$11.5
Expected Net Benefit Payments						
Without Medicare Part D Subsidy						
VEBA	$7.5	$8.3	$9.0	$9.9	$10.7	$11.2
General Assets	3.2	3.5	3.6	3.6	3.4	3.3
Total	$10.7	$11.8	$12.6	$13.5	$14.1	$14.5
With Medicare Part D Subsidy	$9.9	$10.9	$11.5	$12.3	$12.9	$13.1

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.5% (8.0% for Management Health VEBA).
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

* Contributions are assumed to be made July 1.

TABLE 9

ORANGE AND ROCKLAND WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
MANAGEMENT RETIREE HEALTH
(all dollar amounts in millions)

	Actual	Projected				
	2007	2008	2009	2010	2011	2012
Reconciliation of Funded Status as of January 1						
Total APBO	($69.5)	($76.4)	($78.2)	($79.9)	($81.5)	($82.9)
Market value of assets	11.9	13.2	15.7	18.4	20.9	23.3
Funded status	($57.6)	($63.2)	($62.4)	($61.5)	($60.6)	($59.7)
Unrecognized transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized prior service cost	(0.3)	5.7	5.1	4.6	4.0	3.4
Unrecognized net loss/(gain)	28.3	24.4	20.4	16.4	12.5	8.7
Postretirement benefit cost recognized in retainec	($29.6)	($33.1)	($36.8)	($40.6)	($44.1)	($47.6)
Net Periodic Benefit Cost						
Service cost	$1.4	$1.5	$1.5	$1.6	$1.7	$1.8
Interest cost	4.1	4.5	4.6	4.6	4.7	4.8
Expected return on assets	(1.1)	(1.1)	(1.3)	(1.5)	(1.7)	(1.9)
Recognition of transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Recognition of prior service cost	(0.1)	0.5	0.5	0.6	0.6	0.6
Recognition of net losses/(gains)	4.1	4.2	4.3	4.1	4.1	3.3
Total	$8.5	$9.6	$9.6	$9.4	$9.4	$8.6
Market-Related Value of Assets	$13.0	$13.6	$15.8	$18.3	$20.8	$23.3
Expected Employer Contributions*	$4.0	$4.8	$5.0	$5.0	$5.1	$5.1
Expected Net Benefit Payments						
Without Medicare Part D Subsidy						
VEBA	$3.0	$3.4	$3.6	$4.0	$4.3	$4.6
General Assets	1.3	1.4	1.4	1.4	1.4	1.3
Total	$4.3	$4.8	$5.0	$5.4	$5.7	$5.9
With Medicare Part D Subsidy	$3.9	$4.4	$4.6	$4.9	$5.2	$5.3

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.0%
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

* Contributions are assumed to be made July 1.

TABLE 10

ORANGE AND ROCKLAND WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
MANAGEMENT RETIREE LIFE INSURANCE
(all dollar amounts in millions)

	Actual	Projected				
	2007	2008	2009	2010	2011	2012
Reconciliation of Funded Status as of January 1						
Total APBO	($5.9)	($5.8)	($5.9)	($5.9)	($5.9)	($6.0)
Market value of assets	2.5	2.5	2.6	2.8	3.0	3.2
Funded status	($3.4)	($3.3)	($3.2)	($3.1)	($2.9)	($2.8)
Unrecognized transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized prior service cost	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized net loss/(gain)	0.0	(0.1)	0.0	0.1	0.0	0.0
Postretirement benefit cost recognized in retainec	($3.4)	($3.4)	($3.2)	($3.0)	($2.9)	($2.8)
Net Periodic Benefit Cost						
Service cost	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Interest cost	0.3	0.3	0.3	0.3	0.3	0.3
Expected return on assets	(0.2)	(0.2)	(0.2)	(0.2)	(0.3)	(0.3)
Recognition of transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Recognition of prior service cost	0.0	0.0	0.0	0.0	0.0	0.0
Recognition of net losses/(gains)	(0.1)	(0.1)	(0.1)	0.1	0.0	0.0
Total	$0.1	$0.1	$0.1	$0.3	$0.2	$0.2
Market-Related Value of Assets	$2.5	$2.7	$2.8	$2.9	$3.1	$3.2
Expected Employer Contributions*	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1
Expected Net Benefit Payments						
Without Medicare Part D Subsidy						
VEBA	$0.1	$0.1	$0.1	$0.1	$0.2	$0.2
General Assets	0.2	0.2	0.2	0.2	0.1	0.1
Total	$0.3	$0.3	$0.3	$0.3	$0.3	$0.3
With Medicare Part D Subsidy	$0.3	$0.3	$0.3	$0.3	$0.3	$0.3

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.5%
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

* Contributions are assumed to be made July 1.

TABLE 11

ORANGE AND ROCKLAND WELFARE PLANS
FAS 106 PROJECTION FOR 5 YEARS
UNION RETIREE WELFARE PLAN
(all dollar amounts in millions)

	Actual	Projected				
	2007	2008	2009	2010	2011	2012
Reconciliation of Funded Status as of January 1						
Total APBO	($103.8)	($113.9)	($117.3)	($120.4)	($123.4)	($126.5)
Market value of assets	62.6	65.0	74.6	84.3	93.2	102.0
Funded status	($41.2)	($48.9)	($42.6)	($36.1)	($30.3)	($24.5)
Unrecognized transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Unrecognized prior service cost	7.7	15.1	14.0	12.9	11.8	10.6
Unrecognized net loss/(gain)	23.3	25.3	21.4	17.4	13.9	10.5
Postretirement benefit cost recognized in retainec	($10.3)	($8.5)	($7.2)	($5.9)	($4.6)	($3.4)
Net Periodic Benefit Cost						
Service cost	$2.3	$2.6	$2.7	$2.8	$2.9	$3.1
Interest cost	6.1	6.7	6.8	7.0	7.2	7.4
Expected return on assets	(5.4)	(6.1)	(6.8)	(7.5)	(8.1)	(8.7)
Recognition of transition obligation	0.0	0.0	0.0	0.0	0.0	0.0
Recognition of prior service cost	0.5	1.1	1.1	1.1	1.1	1.1
Recognition of net losses/(gains)	4.5	4.6	4.7	4.0	3.9	3.4
Total	$8.0	$8.8	$8.5	$7.5	$7.1	$6.3
Market-Related Value of Assets	$62.1	$69.9	$78.6	$87.2	$95.2	$102.5
Expected Employer Contributions*	$8.0	$8.8	$8.5	$7.5	$7.1	$6.3
Expected Net Benefit Payments						
Without Medicare Part D Subsidy						
VEBA	$4.4	$4.8	$5.3	$5.8	$6.2	$6.4
General Assets	1.7	1.9	2.0	2.0	1.9	1.9
Total	$6.1	$6.7	$7.3	$7.8	$8.1	$8.3
With Medicare Part D Subsidy	$5.7	$6.2	$6.6	$7.1	$7.4	$7.5

Notes:
1. Discount rate equals 6.00%.
2. Expected return on assets equals 8.5%
3. Active population assumed to remain constant.
4. Numbers may not add due to rounding.

* Contributions are assumed to be made July 1.

TABLE 12

ORANGE AND ROCKLAND WELFARE PLANS
VEBA FUNDING PROJECTION FOR 5 YEARS
(all amounts in millions)

	2007	2008	2009	2010	2011	2012
Management Retiree Welfare Plan (Aggregate Funding)						
January 1 account limit	$41.2	$47.6	$51.2	$54.7	$57.7	$60.3
January 1 assets	14.4	15.7	18.4	21.2	23.9	26.5
January 1 unfunded liability	$26.8	$31.9	$32.8	$33.5	$33.8	$33.8
Maximum deductible employer contribution	$4.1	$4.9	$5.0	$5.1	$5.2	$5.2
Union Retiree Welfare Plan Collective Bargaining Exemption Applies						
December 31 account limit	$100.9	$110.6	$114.7	$118.7	$122.7	$126.7
Projected December 31 assets*	57.0	65.8	75.8	85.7	94.9	104.3
Projected December 31 unfunded liability	$43.9	$44.7	$39.0	$33.0	$27.7	$22.5
Maximum deductible employer contribution	$43.9	$44.7	$39.0	$33.0	$27.7	$22.5

Notes:
1. Interest rate equals 8.00% (7.50% after-tax rate for the Management Health VEBA).
2. Expected return on assets equals 8.5% (8.0% for Management Health VEBA).
3. The VEBAs are expected to pay retiree benefits for employees retired on or after January 1, 1995.
4. Active population assumed to remain constant.
5. Numbers may not add due to rounding.

* Prior to Company contributions, if any.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS16
Date of Response: 02/21/2008
Responding Witness: Operations Panel

Question No. :185
Subject: Follow-up to DPS Question No. 73 - 1. With respect to the program change of cost $2,302,000 (i.e. ERRP - Reverse Osmosis & Electrode Deionization) included in the Company's forecast of rate year Water Treatment expense: a) Please provide the company's anticipated life cycle of the both the Reverse Osmosis (RO) & Electrode Deionization (EDI) elements forecasted to be replaced in the rate year. b) Please provide the manufacturers projected life cycle of the both the Reverse Osmosis (RO) & Electrode Deionization (EDI) elements forecasted to be replaced in the rate year. c) Please provide the cost of both the RO & EDI elements initially installed at the East River facility. In addition, explain how the costs of both the RO & EDI elements were booked. d) Please explain the accounting and tax treatment for the retired RO & EDI elements. Also, explain if this accounting is reflected in the Company's rate filing. e) Please fully explain why it would not be appropriate to match the recovery of program change cost requested by the Company ($2,302,000) to the life cycle of RO & EDI elements. 2. In its response to DPS Question No. 73, the Company acknowledges that an adjustment related to the program change of cost $4,800,000 (i.e. ER 1 & 2 NOX/CO) included in the Company's forecast of rate year Corrective Maintenance expense is warranted, but does not either provide the required information for Staff to make the adjustment in its case or simply offer adjustment. In light of Staff preparing to reflect the adjustment in its direct case, please provide either the adjustment required or the details necessary for Staff to make the adjustment. 3. With respect to the program change of cost $4,900,000 (i.e. Local Law 11 mandates) included in the Company's forecast of rate year Facilities Maintenance expense: a) Please provide the latest two (2) reports filed that establish the repairs required to comply with Local Law 11. b) Please provide the Company's actual costs of complying with Local Law 11 by business segment for the last four (4) fiscal years.

Response:

1.

a) RO element anticipated life cycle - 1.5 - 2 years
EDI element anticipated life cycle - 3.5 - 4.5 years

b) RO element anticipated life cycle - 1.5 - 3 years
EDI element anticipated life cycle - 3 - 5 years

c) The RO banks, EDI System skids and the control panel elements initially installed at the East River facility cost $1.269 million, $1.269 million and $423,000, respectively, excluding installation cost. The material and installation costs of this equipment were recorded as capital as part of the construction costs of the East River Repowering Project.

d) For book purposes when property is retired, it is retired at its original book cost. Plant in service is decreased and the accumulated reserve for depreciation is decreased, leaving no net effect on net plant or rate base. For tax purposes, when a retirement occurs the un-recovered tax cost (tax basis less accumulated tax reserve) would be deducted on the federal and state income tax returns as a loss on MACRS property (vintage years 1988 through 2007). The deduction would be fully normalized and deferred taxes would be provided.

e) This is an O&M expense and therefore should be recovered in rates in the rate year in the same manner as all other O&M programs are recovered.

2. The Steam Operations Panel concurs that the O&M program change for ER 1 & 2 for NOX/CO costs of $4.8 million should be a capital project. However, upon further review, it has been determined that this capital project will not commence before 2010 which is beyond the rate year in this proceeding.

3. a) Please see the Company's response to DPS14-173, Attachment A, for the Steam Operations reports.

b) Please see Attachment A for Steam Operations O&M and Capital costs related to Local Law 11 compliance for the years 2003 through 2007. Please note that it is unclear what is meant by "...business segment..."

DPS16-185
ATTACHMENT A

STEAM OPERATIONS
LOCAL LAW 11 CAPITAL EXPENDITURES
($ IN THOUSANDS)

	2003	2004	2005	2006	2007	TOTAL
East River	1,241	62	-	1,561	1,256	4,120

STEAM OPERATIONS
LOCAL LAW 11 O&M EXPENDITURES
($ IN THOUSANDS)

	2003	2004	2005	2006	2007	TOTAL
East River	-	-	-	418	-	418
74th St	-	-	270	46	-	316
59th St	-	-	-	539	-	539
Hudson Ave	-	-	-	1,341	469	1,810
Total	**-**	**-**	**270**	**2,344**	**469**	**3,083**

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS17
Date of Response: 02/21/2008
Responding Witness: Interference Panel

Question No. :193
Subject: Interference Expense - The Interference Panel workpaper labeled "worksheet 1 for Exbit_IP-2" compares the New York City's (NYC or City) capital commitment targets with the City's actual spending to develop the 98.3% ratio of the City actual spending to its commitment target. The Interference Panel's response to DPS 122 provided the City's "Monthly Transaction Analysis" and sample "Report 2." a) Provide the NYC's actual spending for its fiscal year 2007 ended June 30, 2007. b) Provide the NYC's commitment target for 2008 as reflected in the City's "Monthly Transaction Analysis". c) Provide the City's Monthly Transaction Analysis - Report 2 to support the numbers provided in a) and b).

Response:

a) The City's actual expenditure for fiscal year 2007 is $644 million.

b) The Commitment target for fiscal year 2008 is not established in the City's Monthly Transaction Report. Rather it is provided in the January, April and September 2007 reports noted in our testimony.

c) See attached.

N.Y.C. Liquidations
N.Y.C. Fiscal Year 2007
($1,000s)

N.Y.C. Liquidations	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total	Highway	Bridge	Sewer	Water	Total
6-Jul	13,034	7,755	19,059	8,054	47,902	961	3,602	11	0	4,573	13,995	11,357	19,070	8,054	52,475
6-Aug	12,141	7,745	15,757	7,502	43,145	1,766	1,148	29	8	2,951	13,907	8,893	15,787	7,510	46,097
6-Sep	8,782	6,340	11,170	7,835	34,128	517	2,555	43	0	3,115	9,299	8,895	11,213	7,835	37,243
6-Oct	17,396	7,668	12,672	8,916	46,652	1,877	1,809	24	0	3,710	19,272	9,477	12,696	8,916	50,362
6-Nov	10,946	6,498	13,803	6,930	38,177	242	2,115	25	0	2,382	11,189	8,613	13,828	6,930	40,559
6-Dec	10,969	8,381	12,560	7,001	38,912	1,310	3,244	4		4,559	12,280	11,626	12,564	7,001	43,470
7-Jan	76,658	10,755	19,569	8,919	115,901	1,466	14	8	31	1,519	78,124	10,769	19,577	8,949	117,420
7-Feb	9,162	12,477	9,223	5,640	36,502	2,303	6,612	99	6	9,021	11,465	19,089	9,322	5,647	45,523
7-Mar	5,371	11,471	17,307	6,959	41,108	330	3,115	7	0	3,453	5,701	14,586	17,314	6,960	44,561
7-Apr	9,997	15,741	23,926	10,217	59,881	625	5,206	122		5,952	10,621	20,947	7,790	10,217	49,575
7-May	10,540	8,661	22,356	7,640	49,197	600	1,936	15	9	2,560	11,140	10,597	22,371	7,649	51,757
7-Jun	13,748	18,374	24,715	5,514	62,351	1,998	970	6	0	2,974	15,746	19,344	24,721	5,514	65,325
F.Y. 2007 Tot	198,744	121,867	202,117	91,127	613,856	13,996	32,326	394	55	46,770	212,740	154,193	186,252	91,182	644,367

Exhibit ___ (AP-1)
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City Liquidation 07-06.pdf

The City of New York

Monthly Transaction Analysis

Report 2

Commitments Excluding IFA
Cash Flow Including IFA

Prepared by
Office of Management and Budget
Capital and Management Systems

July 2006

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
Project Type SE								
300	0.00	0.00	109,965.82	0.00	0.00	0.00	109,965.82	0.00
302	0.00	0.00	1,168,068.45	0.00	0.00	0.00	1,168,068.45	0.00
303	0.00	0.00	974,495.91	0.00	0.00	0.00	974,495.91	0.00
304	0.00	0.00	3,466,643.62	0.00	0.00	0.00	3,466,643.62	0.00
305	0.00	0.00	3,294,547.18	0.00	0.00	0.00	3,294,547.18	0.00
306	14,500.00	0.00	1,490,247.77	0.00	14,500.00	0.00	1,490,247.77	0.00
321	0.00	0.00	231,843.57	0.00	0.00	0.00	231,843.57	0.00
33C	692,416.72	0.00	692,416.72	0.00	692,416.72	0.00	692,416.72	0.00
33G	0.00	0.00	102,292.25	0.00	0.00	0.00	102,292.25	0.00
33K	0.00	0.00	585,791.16	0.00	0.00	0.00	585,791.16	0.00
34Q	0.00	0.00	372,275.54	0.00	0.00	0.00	372,275.54	0.00
34R	0.00	0.00	67,534.24	0.00	0.00	0.00	67,534.24	0.00
34V	0.00	0.00	0.00	10,682.75	0.00	0.00	0.00	10,682.75
35A	0.00	0.00	486,262.52	0.00	0.00	0.00	486,262.52	0.00
35F	0.00	0.00	31,696.75	0.00	0.00	0.00	31,696.75	0.00
35G	0.00	0.00	191,744.59	0.00	0.00	0.00	191,744.59	0.00
35R	0.00	0.00	192,419.12	0.00	0.00	0.00	192,419.12	0.00
356	0.00	0.00	21,958.61	0.00	0.00	0.00	21,958.61	0.00
357	0.00	0.00	3,008,375.41	0.00	0.00	0.00	3,008,375.41	0.00
358	92,860.73	0.00	1,212,830.77	0.00	92,860.73	0.00	1,212,830.77	0.00
410	0.00	0.00	7,600.00	0.00	0.00	0.00	7,600.00	0.00
531	45,918.90	0.00	45,918.90	0.00	45,918.90	0.00	45,918.90	0.00
651	0.00	0.00	354,916.81	0.00	0.00	0.00	354,916.81	0.00
686	0.00	0.00	949,161.12	0.00	0.00	0.00	949,161.12	0.00
SE Totals	845,696.35	0.00	19,059,006.83	10,682.75	845,696.35	0.00	19,059,006.83	10,682.75

Sewer

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
Project Type WM								
700	-418,236.25	0.00	4,859,754.23	0.00	-418,236.25	0.00	4,859,754.23	0.00
701	0.00	0.00	3,194,242.55	0.00	0.00	0.00	3,194,242.55	0.00
702 water	14,837,090.47	0.00	19,675,632.43	0.00	14,837,090.47	0.00	19,675,632.43	0.00
707 mains	0.00	0.00	171,182.52	0.00	0.00	0.00	171,182.52	0.00
711	-2,899,489.60	0.00	6,787,052.83	0.00	-2,899,489.60	0.00	6,787,052.83	0.00
WM Totals	11,519,364.62	0.00	34,687,864.56	0.00	11,519,364.62	0.00	34,687,864.56	0.00
Project Type WP								
800	0.00	0.00	1,565,042.89	0.00	0.00	0.00	1,565,042.89	0.00
801	1,152,911.93	0.00	7,173,569.50	1,770,951.01	1,152,911.93	0.00	7,173,569.50	1,770,951.01
803	0.00	0.00	3,770,201.09	0.00	0.00	0.00	3,770,201.09	0.00
804	120,000.00	0.00	2,744,593.78	0.00	120,000.00	0.00	2,744,593.78	0.00
807	0.00	0.00	1,169,802.30	0.00	0.00	0.00	1,169,802.30	0.00
808	-447,274.65	0.00	1,490,698.39	0.00	-447,274.65	0.00	1,490,698.39	0.00
809	0.00	0.00	1,278,996.27	0.00	0.00	0.00	1,278,996.27	0.00
810	-124,500.98	0.00	4,293,682.50	0.00	-124,500.98	0.00	4,293,682.50	0.00
814	0.00	0.00	199,010.46	0.00	0.00	0.00	199,010.46	0.00
815	0.00	0.00	2,556,713.67	0.00	0.00	0.00	2,556,713.67	0.00
816	0.00	0.00	689,928.17	0.00	0.00	0.00	689,928.17	0.00
817	0.00	0.00	327,751.21	0.00	0.00	0.00	327,751.21	0.00
818	0.00	0.00	1,005,738.82	0.00	0.00	0.00	1,005,738.82	0.00
819	33,296.45	0.00	144,585.21	0.00	33,296.45	0.00	144,585.21	0.00
821	-546,239.00	0.00	21,489,167.46	0.00	-546,239.00	0.00	21,489,167.46	0.00
822	1,518,155.75	0.00	4,539,615.37	0.00	1,518,155.75	0.00	4,539,615.37	0.00
823	-95,767.94	0.00	1,298,338.61	0.00	-95,767.94	0.00	1,298,338.61	0.00
824	8,719,791.00	0.00	1,129,105.11	0.00	8,719,791.00	0.00	1,129,105.11	0.00
WP Totals	10,330,372.56	0.00	56,866,540.81	1,770,951.01	10,330,372.56	0.00	56,866,540.81	1,770,951.01
826	24,129,792.97	0.00	119,073,468.37	4,697,804.68	24,129,792.97	0.00	119,073,468.37	4,697,804.68

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
66R	0.00	0.00	158,682.23	0.00	0.00	0.00	158,682.23	0.00
66W	0.00	0.00	22,624.25	0.00	0.00	0.00	22,624.25	0.00
66X	0.00	0.00	66,018.88	0.00	0.00	0.00	66,018.88	0.00
67P	0.00	0.00	3,735.73	0.00	0.00	0.00	3,735.73	0.00
67S	0.00	0.00	19,290.29	0.00	0.00	0.00	19,290.29	0.00
67T	0.00	0.00	519,447.85	0.00	0.00	0.00	519,447.85	0.00
67U	0.00	0.00	112,132.19	0.00	0.00	0.00	112,132.19	0.00
67Y	0.00	0.00	132.33	0.00	0.00	0.00	132.33	0.00
67Z	0.00	0.00	132.33	0.00	0.00	0.00	132.33	0.00
68B	0.00	0.00	17,804.66	0.00	0.00	0.00	17,804.66	0.00
68F	0.00	0.00	85.05	0.00	0.00	0.00	85.05	0.00
68L	0.00	0.00	76,123.25	0.00	0.00	0.00	76,123.25	0.00
68N	0.00	0.00	46.82	0.00	0.00	0.00	46.82	0.00
68Y	0.00	0.00	966,364.20	0.00	0.00	0.00	966,364.20	0.00
HB Totals	-219,106.50	0.00	7,754,949.67	3,601,867.28	-219,106.50	0.00	7,754,949.67	3,601,867.28

Highway Bridges only

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
36W	0.00	0.00	7,500.73	0.00	0.00	0.00	7,500.73	0.00
367	0.00	0.00	876.41	0.00	0.00	0.00	876.41	0.00
37B	0.00	0.00	0.00	233,538.12	0.00	0.00	0.00	233,538.12
37D	0.00	0.00	5,332.05	101,308.82	0.00	0.00	5,332.05	101,308.82
384	0.00	0.00	147,032.21	0.00	0.00	0.00	147,032.21	0.00
40X	0.00	0.00	10,539.19	0.00	0.00	0.00	10,539.19	0.00
489	0.00	0.00	874,500.25	0.00	0.00	0.00	874,500.25	0.00
497	131,118.90	0.00	0.00	0.00	131,118.90	0.00	0.00	0.00
601	0.00	0.00	70,834.37	0.00	0.00	0.00	70,834.37	0.00
653	0.00	0.00	14,753.89	0.00	0.00	0.00	14,753.89	0.00
687	0.00	0.00	30,920.13	0.00	0.00	0.00	30,920.13	0.00
743	0.00	0.00	30,929.26	0.00	0.00	0.00	30,929.26	0.00
758	-1,877,319.00	0.00	1,539,641.59	0.00	-1,877,319.00	0.00	1,539,641.59	0.00
790	0.00	0.00	754,964.10	0.00	0.00	0.00	754,964.10	0.00
791	0.00	0.00	27,830.27	0.00	0.00	0.00	27,830.27	0.00
792	0.00	0.00	885,538.06	0.00	0.00	0.00	885,538.06	0.00
HW Totals	-1,469,236.34	0.00	13,034,024.76	1,194,170.95	-1,469,236.34	0.00	13,034,024.76	1,194,170.95
Project Type TD								
806	0.00	0.00	1,770.00	0.00	0.00	0.00	1,770.00	0.00
TD Totals	0.00	0.00	1,770.00	0.00	0.00	0.00	1,770.00	0.00
Project Type TF								
D10	0.00	0.00	3,239.50	0.00	0.00	0.00	3,239.50	0.00
900	0.00	0.00	257,872.34	1,090,819.41	0.00	0.00	257,872.34	1,090,819.41
923	0.00	0.00	1,352,516.91	483.23	0.00	0.00	1,352,516.91	483.23
924	0.00	0.00	1,247,707.64	388,135.79	0.00	0.00	1,247,707.64	388,135.79
926	0.00	0.00	340,993.59	1,891.27	0.00	0.00	340,993.59	1,891.27
TF Totals	0.00	0.00	3,202,329.98	1,481,329.70	0.00	0.00	3,202,329.98	1,481,329.70
841	2,891,328.32	-34,346.07	30,445,645.13	10,007,338.42	2,891,328.32	-34,346.07	30,445,645.13	10,007,338.42

Exhibit (AP-1)
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City Liquidation 08-06 thru 12-06.pdf

(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
686	8,693,593.55	0.00	741,788.57	0.00	8,693,593.55	0.00	1,690,949.69	0.00
SE Totals	20,602,837.75	3,400.00	15,757,439.63	29,247.17	21,488,534.10	3,400.00	34,816,446.46	39,929.92
Project Type WM								
700	5,852,791.53	0.00	4,800,288.50	8,037.97	5,434,555.28	0.00	9,660,042.73	8,037.97
701	859,424.37	0.00	2,701,650.80	0.00	859,424.37	0.00	5,895,893.35	0.00
702	13,570,052.73	0.00	17,745,829.17	0.00	28,407,143.20	0.00	37,421,461.60	0.00
706	0.00	0.00	14,101.83	0.00	0.00	0.00	14,101.83	0.00
707	566,329.06	0.00	666,331.78	0.00	566,329.06	0.00	837,514.30	0.00
711	4,209,544.92	0.00	8,182,259.65	0.00	1,310,055.32	0.00	14,969,312.48	0.00
WM Totals	25,058,142.61	0.00	34,110,461.73	8,037.97	36,577,507.23	0.00	68,798,326.29	8,037.97

(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
68Y	0.00	0.00	43,704.63	0.00	0.00	0.00	1,010,068.83	0.00
→ HB Totals	3,760,790.41	-300,690.38	7,745,351.02	1,147,745.74	7,995,102.91	-300,690.38	15,500,300.69	4,749,613.02

(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
36L	0.00	0.00	247.52	0.00	0.00	0.00	35,928.38	0.00
36M	0.00	0.00	519,210.53	0.00	0.00	0.00	519,210.53	0.00
36N	36,300.00	0.00	90,912.98	0.00	36,300.00	0.00	927,201.54	0.00
36P	0.00	0.00	402,132.92	0.00	0.00	0.00	667,632.93	0.00
36W	0.00	0.00	178,726.83	742,356.73	0.00	0.00	186,227.56	742,356.73
36Z	0.00	0.00	91,246.02	0.00	80,000.00	0.00	91,246.02	0.00
367	0.00	0.00	0.00	0.00	0.00	0.00	876.41	0.00
→ 37B	0.00	89,680.00	0.00	0.00	0.00	89,680.00	0.00	233,538.12
37D	0.00	0.00	5,799.64	110,193.27	0.00	0.00	11,131.69	211,502.09
37X	0.00	0.00	0.00	0.00	15,000.00	0.00	0.00	0.00
384	0.00	0.00	43,001.75	0.00	0.00	0.00	190,033.96	0.00
385	20,412,000.00	0.00	0.00	0.00	20,412,000.00	0.00	0.00	0.00
40X	0.00	0.00	20,767.59	0.00	0.00	0.00	31,306.78	0.00
489	1,008,299.24	0.00	775,969.21	0.00	1,008,299.24	0.00	1,650,469.46	0.00
497	0.00	0.00	0.00	0.00	131,118.90	0.00	0.00	0.00
601	0.00	0.00	18,031.01	0.00	30,000.00	0.00	88,865.38	0.00
653	0.00	0.00	7,771.01	0.00	0.00	0.00	22,524.90	0.00
665	130,714.50	0.00	0.00	0.00	130,714.50	0.00	0.00	0.00
687	22,025.58	0.00	293,224.86	0.00	22,025.58	0.00	324,144.99	0.00
743	0.00	0.00	0.00	0.00	0.00	0.00	30,929.26	0.00
758	0.00	0.00	1,041,067.42	0.00	-1,877,319.00	0.00	2,580,709.01	0.00
788	374,583.52	0.00	523,242.40	0.00	374,583.52	0.00	523,242.40	0.00
789	0.00	0.00	89,545.64	0.00	0.00	0.00	89,545.64	0.00
790	0.00	0.00	489,109.21	0.00	0.00	0.00	1,244,073.31	0.00
791	0.00	0.00	45,806.91	0.00	0.00	0.00	73,637.18	0.00
792	0.00	0.00	57,611.90	0.00	0.00	0.00	943,149.96	0.00
797	0.00	0.00	11,319.34	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	33,800,960.91	272,253.94	12,140,719.08	1,766,187.60	32,456,724.57	272,253.94	25,174,743.84	2,960,358.55

Exhibit 4 (APPL 1 of 2)

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
410	0.00	0.00	21,761.00	0.00	0.00	0.00	154,946.10	0.00
463	0.00	0.00	5,977.71	0.00	0.00	0.00	5,977.71	0.00
464	0.00	0.00	9,332.05	0.00	0.00	0.00	9,332.05	0.00
531	0.00	0.00	0.00	0.00	45,918.90	0.00	47,276.44	0.00
539	0.00	0.00	34,627.71	0.00	0.00	0.00	1,390,874.27	0.00
650	16,500.00	0.00	0.00	0.00	16,500.00	0.00	0.00	0.00
651	0.00	0.00	232,533.91	0.00	0.00	0.00	587,450.72	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	21,575.80	0.00
686	710,216.20	0.00	389,227.17	0.00	9,403,809.75	0.00	2,080,176.86	0.00
SE Totals	13,794,763.78	30,900.00	11,170,281.34	43,130.09	35,165,297.88	34,300.00	45,986,727.80	83,060.01
Project Type WM								
700	9,567,418.60	0.00	5,135,939.61	0.00	14,971,973.88	0.00	14,795,982.34	8,037.97
701	3,088,140.00	0.00	2,698,634.67	0.00	3,947,564.37	0.00	8,594,528.02	0.00
702	21,770,677.33	0.00	17,971,067.47	0.00	50,162,820.53	0.00	55,392,529.07	0.00
706	0.00	0.00	0.00	0.00	0.00	0.00	14,101.83	0.00
707	2,409,425.00	0.00	168,052.05	0.00	2,975,754.06	0.00	1,005,566.35	0.00
711	2,767,036.00	0.00	4,454,670.99	0.00	4,077,091.32	0.00	19,423,983.47	0.00
WM Totals	39,602,696.93	0.00	30,428,364.79	0.00	76,135,204.16	0.00	99,226,691.08	8,037.97

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
68Y	0.00	0.00	51,353.25	0.00	0.00	0.00	1,061,422.08	0.00
68Z	549,338.42	0.00	0.00	0.00	549,338.42	0.00	0.00	0.00
69A	798,831.00	0.00	0.00	0.00	798,831.00	0.00	0.00	0.00
→ HB Totals	5,191,152.14	0.00	6,340,237.06	2,555,084.29	8,732,836.05	-300,690.38	21,840,537.75	7,304,697.31

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
36B	0.00	0.00	0.00	0.00	0.00	0.00	8,507.00	0.00
36E	50,000.00	0.00	0.00	0.00	50,000.00	0.00	9,930.82	0.00
36L	0.00	0.00	0.00	0.00	0.00	0.00	35,928.38	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	519,210.53	0.00
36N	0.00	0.00	0.00	0.00	36,300.00	0.00	927,201.54	0.00
36P	0.00	0.00	436,406.96	0.00	0.00	0.00	1,104,039.89	0.00
36S	1,918,384.00	0.00	0.00	0.00	1,918,384.00	0.00	0.00	0.00
36W	0.00	0.00	5,473.29	0.00	0.00	0.00	191,700.85	742,356.73
36Z	0.00	0.00	0.00	0.00	0.00	0.00	91,246.02	0.00
367	0.00	0.00	0.00	0.00	0.00	0.00	876.41	0.00
37B	0.00	0.00	0.00	0.00	0.00	89,680.00	0.00	233,538.12
37D	0.00	0.00	3,284.07	62,397.47	0.00	0.00	14,415.76	273,899.56
37E	0.00	2,320,452.71	0.00	0.00	0.00	2,320,452.71	0.00	0.00
384	1,633,000.00	0.00	90,408.40	0.00	1,633,000.00	0.00	280,442.36	0.00
385	0.00	0.00	0.00	0.00	20,412,000.00	0.00	0.00	0.00
40X	0.00	0.00	0.00	0.00	0.00	0.00	31,306.78	0.00
489	0.00	0.00	0.00	0.00	1,008,299.24	0.00	1,650,469.46	0.00
497	1,062,000.00	0.00	0.00	0.00	1,193,118.90	0.00	0.00	0.00
509	0.00	0.00	331.45	0.00	0.00	0.00	331.45	0.00
601	0.00	0.00	0.00	0.00	0.00	0.00	88,865.38	0.00
653	0.00	0.00	0.00	0.00	0.00	0.00	22,524.90	0.00
665	0.00	0.00	0.00	0.00	130,714.50	0.00	0.00	0.00
687	0.00	0.00	422,314.03	0.00	22,025.58	0.00	746,459.02	0.00
743	17,031,444.30	0.00	0.00	0.00	17,031,444.30	0.00	30,929.26	0.00
758	0.00	0.00	0.00	0.00	-1,877,319.00	0.00	2,580,709.01	0.00
788	20,000.00	0.00	0.00	0.00	394,583.52	0.00	523,242.40	0.00
789	0.00	0.00	707,652.70	0.00	0.00	0.00	797,198.34	0.00
790	0.00	0.00	270,373.61	0.00	0.00	0.00	1,514,446.92	0.00
791	1,465,000.00	0.00	0.00	0.00	1,465,000.00	0.00	73,637.18	0.00

Exhibit (Ad-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
792	0.00	0.00	72,489.05	0.00	0.00	0.00	1,015,639.01	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	33,169,541.87	4,334,243.97	8,782,486.39	516,969.11	65,466,266.44	4,606,497.91	33,957,230.23	3,477,327.66
Project Type TD								
805	17,116.00	0.00	0.00	0.00	17,116.00	0.00	222,513.00	0.00
806	0.00	0.00	63,448.00	0.00	474,084.50	0.00	65,218.00	0.00
TD Totals	17,116.00	0.00	63,448.00	0.00	491,200.50	0.00	287,731.00	0.00
Project Type TF								
D10	0.00	0.00	139,994.98	0.00	0.00	0.00	183,771.93	0.00
K50	0.00	0.00	0.00	0.00	0.00	0.00	49,085.55	0.00
M03	0.00	0.00	289.08	0.00	0.00	0.00	289.08	0.00
900	0.00	0.00	659,830.31	19,981.99	1,100,000.00	0.00	1,610,894.94	2,844,144.44
901	0.00	1,591,990.00	0.00	1,816,500.00	0.00	1,591,990.00	0.00	1,916,400.00
905	352,840.29	0.00	100,470.77	0.00	352,840.29	0.00	294,450.75	0.00
923	153,427.17	0.00	248,784.27	10,792.00	269,087.17	3,099.60	2,133,131.12	61,048.10
924	0.00	0.00	0.00	110,210.45	0.00	0.00	2,150,935.73	1,142,572.29
926	1,183,383.89	0.00	61,772.28	3,122.69	1,458,023.69	1.00	677,322.59	99,747.13
TF Totals	1,689,651.35	1,591,990.00	1,211,141.69	1,960,607.13	3,179,951.15	1,595,090.60	7,099,881.69	6,063,911.96
841	46,382,400.94	6,854,893.68	22,615,481.46	10,360,613.77	89,642,184.19	5,433,840.45	87,755,488.06	33,172,151.92

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month Commitments City	Current Month Commitments Non-City	Current Month Liquidated Expenditures City	Current Month Liquidated Expenditures Non-City	Year-To-Date Commitments City	Year-To-Date Commitments Non-City	Year-To-Date Liquidated Expenditures City	Year-To-Date Liquidated Expenditures Non-City
356	420.00	0.00	67,992.89	0.00	-3,923,611.67	0.00	94,198.00	0.00
357	748,412.00	0.00	661,217.10	0.00	3,076,165.85	0.00	8,112,643.35	0.00
358	-21,397.00	0.00	860,248.88	0.00	4,553,832.35	0.00	4,748,496.26	0.00
359	0.00	0.00	128,601.50	0.00	397,000.00	0.00	131,366.00	0.00
36F	111,884.00	0.00	0.00	0.00	111,884.00	0.00	0.00	0.00
410	0.00	0.00	0.00	0.00	0.00	0.00	154,946.10	0.00
463	0.00	0.00	0.00	0.00	0.00	0.00	5,977.71	0.00
464	0.00	0.00	0.00	0.00	0.00	0.00	9,332.05	0.00
531	0.00	0.00	122.24	0.00	45,918.90	0.00	47,398.68	0.00
539	0.00	0.00	813,645.56	0.00	0.00	0.00	2,204,519.83	0.00
650	0.00	0.00	0.00	0.00	16,500.00	0.00	0.00	0.00
651	0.00	0.00	321,203.00	0.00	0.00	0.00	908,653.72	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	21,575.80	0.00
686	1,976.93	0.00	1,762,509.39	0.00	9,405,786.68	0.00	3,842,686.25	0.00
SE Totals	5,305,004.70	7,500.00	12,672,090.58	23,749.77	40,470,302.58	41,800.00	58,658,818.38	106,809.78
Project Type WM								
700	1,334,139.31	0.00	5,962,507.34	0.00	16,306,113.19	0.00	20,758,489.68	8,037.97
701	515,108.71	0.00	2,953,489.24	0.00	4,462,673.08	0.00	11,548,017.26	0.00
702	3,493,352.60	0.00	33,201,833.54	0.00	53,656,173.13	0.00	88,594,362.61	0.00
706	0.00	0.00	6,798.90	0.00	0.00	0.00	20,900.73	0.00
707	853,107.44	0.00	471,232.00	0.00	3,828,861.50	0.00	1,476,798.35	0.00
711	4,138,216.21	0.00	6,074,811.78	0.00	8,215,307.53	0.00	25,498,795.25	0.00
WM Totals	10,333,924.27	0.00	48,670,672.80	0.00	86,469,128.43	0.00	147,897,363.88	8,037.97

Exhibit __ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
67U	0.00	0.00	170,048.00	0.00	0.00	0.00	726,090.15	0.00
67Y	0.00	0.00	0.00	0.00	0.00	0.00	132.33	0.00
67Z	0.00	0.00	0.00	0.00	0.00	0.00	132.33	0.00
68B	0.00	0.00	0.00	0.00	0.00	0.00	18,040.11	0.00
68E	738,000.00	0.00	0.00	0.00	738,000.00	-300,690.38	0.00	0.00
68F	577,605.00	0.00	0.00	0.00	577,605.00	0.00	85.05	0.00
68G	0.00	0.00	3,163.58	0.00	0.00	0.00	17,613.34	0.00
68L	0.00	0.00	143,271.24	0.00	0.00	0.00	219,750.24	0.00
68N	0.00	0.00	43,496.16	0.00	0.00	0.00	178,176.92	0.00
68Y	0.00	0.00	164,798.12	0.00	0.00	0.00	1,226,220.20	0.00
68Z	0.00	0.00	0.00	0.00	549,338.42	0.00	0.00	0.00
69A	0.00	0.00	0.00	0.00	798,831.00	0.00	0.00	0.00
760	0.00	0.00	1,685.73	0.00	0.00	0.00	1,685.73	0.00
→ HB Totals	6,465,063.05	0.00	7,667,974.33	1,809,385.82	15,197,899.10	-300,690.38	29,508,512.08	9,114,083.13

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
35S	0.00	0.00	1,645.29	0.00	0.00	0.00	10,094.04	0.00
354	1,400,233.46	0.00	7,743,820.06	1,692.72	11,779,644.81	2,019,250.00	17,513,678.05	14,802.84
36B	0.00	0.00	0.00	0.00	0.00	0.00	8,507.00	0.00
36E	0.00	0.00	0.00	0.00	50,000.00	0.00	9,930.82	0.00
36L	0.00	0.00	11,647.69	0.00	0.00	0.00	47,576.07	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	519,210.53	0.00
36N	0.00	0.00	277,665.03	0.00	36,300.00	0.00	1,204,866.57	0.00
36P	0.00	0.00	364,635.30	0.00	0.00	0.00	1,468,675.19	0.00
36S	0.00	0.00	0.00	0.00	1,918,384.00	0.00	0.00	0.00
36W	956,225.37	0.00	56,605.73	313,944.82	956,225.37	0.00	248,306.58	1,056,301.55
36Z	0.00	0.00	78,404.27	0.00	0.00	0.00	169,650.29	0.00
367	0.00	0.00	0.00	0.00	0.00	0.00	876.41	0.00
37B	0.00	31,422.00	0.00	0.00	0.00	121,102.00	0.00	233,538.12
37D	0.00	0.00	3,891.56	73,939.66	0.00	0.00	18,307.32	347,839.22
37E	0.00	0.00	0.00	407,727.85	0.00	2,320,452.71	0.00	407,727.85
384	463,718.00	0.00	77,259.16	0.00	2,096,718.00	0.00	357,701.52	0.00
385	0.00	0.00	0.00	0.00	20,412,000.00	0.00	0.00	0.00
40X	0.00	0.00	0.00	0.00	0.00	0.00	31,306.78	0.00
489	0.00	0.00	907,973.54	0.00	1,008,299.24	0.00	2,558,443.00	0.00
497	0.00	0.00	0.00	0.00	1,193,118.90	0.00	0.00	0.00
509	0.00	0.00	0.00	0.00	0.00	0.00	331.45	0.00
601	0.00	0.00	44,912.75	0.00	0.00	0.00	133,778.13	0.00
653	0.00	0.00	0.00	0.00	0.00	0.00	22,524.90	0.00
665	0.00	0.00	0.00	0.00	130,714.50	0.00	0.00	0.00
687	0.00	0.00	203,333.94	285,000.00	22,025.58	0.00	949,792.96	285,000.00
743	0.00	0.00	0.00	0.00	17,031,444.30	0.00	30,929.26	0.00
758	0.00	0.00	1,155,449.50	0.00	-1,877,319.00	0.00	3,736,158.51	0.00
788	0.00	0.00	588,366.69	0.00	394,583.52	0.00	1,111,609.09	0.00
789	0.00	0.00	378,412.37	0.00	0.00	0.00	1,175,610.71	0.00

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
790	0.00	0.00	797,610.35	0.00	0.00	0.00	2,312,057.27	0.00
791	0.00	0.00	841,572.44	0.00	1,465,000.00	0.00	915,209.62	0.00
792	0.00	0.00	578,805.67	0.00	0.00	0.00	1,594,444.68	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	6,028,361.61	-154,086.71	17,395,608.63	1,876,862.92	71,494,628.05	4,452,411.20	51,352,838.86	5,354,190.58
Project Type TD								
805	0.00	0.00	258,513.00	0.00	17,116.00	0.00	481,026.00	0.00
806	0.00	0.00	558,758.50	0.00	474,084.50	0.00	623,976.50	0.00
TD Totals	0.00	0.00	817,271.50	0.00	491,200.50	0.00	1,105,002.50	0.00
Project Type TF								
D10	0.00	0.00	0.00	0.00	0.00	0.00	183,771.93	0.00
K50	0.00	0.00	0.00	0.00	0.00	0.00	49,085.55	0.00
M03	0.00	0.00	0.00	0.00	0.00	0.00	289.08	0.00
900	779,271.03	449,554.44	426,858.97	2,627,236.02	1,879,271.03	449,554.44	2,037,753.91	5,471,380.46
901	0.00	0.00	0.00	26,680.00	0.00	1,591,990.00	0.00	1,943,080.00
905	1,044.79	0.00	450,352.64	0.00	353,885.08	0.00	744,803.39	0.00
923	60,014.43	0.00	460,400.91	27,309.62	329,101.60	3,099.60	2,593,532.03	88,357.72
924	0.00	0.00	1,007,045.71	455,383.33	0.00	0.00	3,157,981.44	1,597,955.62
926	60,105.90	0.00	393,714.52	115,956.14	1,518,129.59	1.00	1,071,037.11	215,703.27
TF Totals	900,436.15	449,554.44	2,738,372.75	3,252,565.11	4,080,387.30	2,044,645.04	9,838,254.44	9,316,477.07
841	36,322,761.43	1,247,547.99	38,458,789.58	13,757,119.16	125,964,945.62	6,681,388.44	126,214,277.64	46,929,271.08

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month Commitments City	Current Month Commitments Non-City	Current Month Liquidated Expenditures City	Current Month Liquidated Expenditures Non-City	Year-To-Date Commitments City	Year-To-Date Commitments Non-City	Year-To-Date Liquidated Expenditures City	Year-To-Date Liquidated Expenditures Non-City
35U	0.00	0.00	5,562.00	0.00	25,000.00	0.00	5,562.00	0.00
35V	0.00	0.00	0.00	0.00	18,966.00	0.00	0.00	0.00
35W	0.00	0.00	0.00	0.00	0.00	0.00	154,095.54	0.00
35X	0.00	0.00	0.00	0.00	762,000.00	0.00	0.00	0.00
356	0.00	0.00	0.00	0.00	-3,923,611.67	0.00	94,198.00	0.00
357	4,706,081.06	0.00	1,728,486.75	0.00	7,782,246.91	0.00	9,841,130.10	0.00
358	0.00	0.00	1,315,011.82	0.00	4,553,832.35	0.00	6,063,508.08	0.00
359	0.00	0.00	226,138.31	0.00	397,000.00	0.00	357,504.31	0.00
36F	0.00	0.00	0.00	0.00	111,884.00	0.00	0.00	0.00
410	0.00	0.00	94,392.88	0.00	0.00	0.00	249,338.98	0.00
463	0.00	0.00	0.00	0.00	0.00	0.00	5,977.71	0.00
464	0.00	0.00	0.00	0.00	0.00	0.00	9,332.05	0.00
531	0.00	0.00	0.00	0.00	45,918.90	0.00	47,398.68	0.00
539	0.00	0.00	651,938.62	0.00	0.00	0.00	2,856,458.45	0.00
650	0.00	0.00	20,874.94	0.00	16,500.00	0.00	20,874.94	0.00
651	0.00	0.00	805,263.96	0.00	0.00	0.00	1,713,917.68	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	21,575.80	0.00
686	1,360,765.00	0.00	1,020,088.45	0.00	10,766,551.68	0.00	4,862,774.70	0.00
SE Totals	8,061,152.25	0.00	13,802,813.92	24,912.18	48,531,454.83	41,800.00	72,461,632.30	131,721.96
Project Type WM								
700	2,295,849.72	0.00	5,356,065.56	0.00	18,601,962.91	0.00	26,114,555.24	8,037.97
701	989,845.50	0.00	1,573,992.44	0.00	5,452,518.58	0.00	13,122,009.70	0.00
702	79,299,081.07	0.00	29,439,936.77	0.00	132,955,254.20	0.00	118,034,299.38	0.00
706	0.00	0.00	0.00	0.00	0.00	0.00	20,900.73	0.00
707	0.00	0.00	184,734.96	0.00	3,828,861.50	0.00	1,661,533.31	0.00
711	0.00	0.00	3,175,979.41	0.00	8,215,307.53	0.00	28,674,774.66	0.00
WM Totals	82,584,776.29	0.00	39,730,709.14	0.00	169,053,904.72	0.00	187,628,073.02	8,037.97

Exhibit (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
67P	0.00	0.00	111,183.02	0.00	0.00	0.00	475,536.46	0.00
67Q	0.00	0.00	0.00	0.00	101,520.00	0.00	0.00	0.00
67S	0.00	0.00	0.00	0.00	0.00	0.00	19,290.29	0.00
67T	0.00	0.00	269,330.49	0.00	0.00	0.00	1,255,772.58	0.00
67U	0.00	0.00	237,791.38	0.00	0.00	0.00	963,881.53	0.00
67Y	0.00	0.00	0.00	0.00	0.00	0.00	132.33	0.00
67Z	0.00	0.00	0.00	0.00	0.00	0.00	132.33	0.00
68B	0.00	0.00	0.00	0.00	0.00	0.00	18,040.11	0.00
68C	0.00	0.00	56,336.63	0.00	0.00	0.00	56,336.63	0.00
68D	0.00	0.00	34,861.67	0.00	0.00	0.00	34,861.67	0.00
68E	0.00	0.00	0.00	0.00	738,000.00	-300,690.38	0.00	0.00
68F	0.00	0.00	0.00	0.00	577,605.00	0.00	85.05	0.00
68G	0.00	0.00	3,718.17	0.00	0.00	0.00	21,331.51	0.00
68L	0.00	0.00	0.00	0.00	0.00	0.00	219,750.24	0.00
68N	0.00	0.00	34,199.00	0.00	0.00	0.00	212,375.92	0.00
68Y	0.00	0.00	40,498.64	0.00	0.00	0.00	1,266,718.84	0.00
68Z	0.00	0.00	0.00	0.00	549,338.42	0.00	0.00	0.00
69A	0.00	0.00	0.00	0.00	798,831.00	0.00	0.00	0.00
760	0.00	0.00	0.00	0.00	0.00	0.00	1,685.73	0.00
→ HB Totals	8,163,330.71	0.00	6,497,941.55	2,115,013.88	23,361,229.81	-300,690.38	36,006,453.63	11,229,097.01

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
35N	0.00	0.00	704,025.79	0.00	0.00	0.00	1,371,749.20	0.00
35S	0.00	0.00	0.00	0.00	0.00	0.00	10,094.04	0.00
354	189,402.00	0.00	4,500,600.53	0.00	11,969,046.81	2,019,250.00	22,014,278.58	14,802.84
36B	0.00	0.00	0.00	0.00	0.00	0.00	8,507.00	0.00
36E	0.00	0.00	0.00	0.00	50,000.00	0.00	9,930.82	0.00
36L	0.00	0.00	0.00	0.00	0.00	0.00	47,576.07	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	519,210.53	0.00
36N	0.00	0.00	32,138.55	0.00	36,300.00	0.00	1,237,005.12	0.00
36P	0.00	0.00	9,895.87	0.00	0.00	0.00	1,478,571.06	0.00
36S	0.00	0.00	16,728.78	0.00	1,918,384.00	0.00	16,728.78	0.00
36W	63,790.47	0.00	377,777.95	0.00	1,020,015.84	0.00	626,084.53	1,056,301.55
36Z	0.00	0.00	0.00	0.00	0.00	0.00	169,650.29	0.00
367	0.00	0.00	0.00	0.00	0.00	0.00	876.41	0.00
37B	0.00	0.00	0.00	153,757.92	0.00	121,102.00	0.00	387,296.04
37D	0.00	0.00	10,671.95	202,767.03	0.00	0.00	28,979.27	550,606.25
37E	0.00	0.00	0.00	0.00	0.00	2,320,452.71	0.00	407,727.85
37I	1,166,237.00	0.00	0.00	0.00	1,166,237.00	0.00	0.00	0.00
384	0.00	0.00	6,877.00	0.00	2,096,718.00	0.00	364,578.52	0.00
385	0.00	0.00	0.00	0.00	20,412,000.00	0.00	0.00	0.00
40X	0.00	0.00	0.00	0.00	0.00	0.00	31,306.78	0.00
489	0.00	0.00	456,363.19	0.00	1,008,299.24	0.00	3,014,806.19	0.00
497	0.00	0.00	0.00	0.00	1,193,118.90	0.00	0.00	0.00
509	0.00	0.00	0.00	0.00	0.00	0.00	331.45	0.00
601	0.00	0.00	0.00	0.00	0.00	0.00	133,778.13	0.00
653	0.00	0.00	0.00	0.00	0.00	0.00	22,524.90	0.00
665	0.00	0.00	0.00	0.00	130,714.50	0.00	0.00	0.00
687	0.00	0.00	158,150.92	0.00	22,025.58	0.00	1,107,943.88	285,000.00
743	0.00	0.00	9,824.25	0.00	17,031,444.30	0.00	40,753.51	0.00
758	56,247.68	0.00	276,186.96	0.00	-1,821,071.32	0.00	4,012,345.47	0.00

Exhibit (AP-1)
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MONTHLY TRANSACTIONS ANALYSIS - NOVEMBER 2006

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
788	0.00	0.00	272,722.67	0.00	394,583.52	0.00	1,384,331.76	0.00
789	0.00	0.00	807,467.25	0.00	0.00	0.00	1,983,077.96	0.00
790	0.00	0.00	461,844.34	0.00	0.00	0.00	2,773,901.61	0.00
791	0.00	0.00	489,720.14	0.00	1,465,000.00	0.00	1,404,929.76	0.00
792	0.00	0.00	229,307.98	0.00	0.00	0.00	1,823,752.66	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	5,594,651.21	102,483.38	10,946,281.06	396,186.50	77,089,279.26	4,554,894.58	62,299,119.92	5,750,377.08
Project Type TD								
805	0.00	0.00	17,116.00	0.00	17,116.00	0.00	498,142.00	0.00
806	0.00	0.00	54,422.00	0.00	474,084.50	0.00	678,398.50	0.00
TD Totals	0.00	0.00	71,538.00	0.00	491,200.50	0.00	1,176,540.50	0.00
Project Type TF								
D10	0.00	0.00	0.00	0.00	0.00	0.00	183,771.93	0.00
K50	0.00	0.00	0.00	0.00	0.00	0.00	49,085.55	0.00
M03	0.00	0.00	0.00	0.00	0.00	0.00	289.08	0.00
900	15,634,568.35	717,282.70	335,506.15	956,057.06	17,513,839.38	1,166,837.14	2,373,260.06	6,427,437.52
901	0.00	0.00	0.00	1,816,500.00	0.00	1,591,990.00	0.00	3,759,580.00
905	-6,742.29	0.00	55,038.63	0.00	347,142.79	0.00	799,842.02	0.00
923	107,114.76	0.00	354,558.41	20,970.00	436,216.36	3,099.60	2,948,090.44	109,327.72
924	0.00	350,000.00	201,486.15	1,554,650.79	0.00	350,000.00	3,359,467.59	3,152,606.41
926	420,719.80	0.00	105,801.82	33,239.50	1,938,849.39	1.00	1,176,838.93	248,942.77
TF Totals	16,155,660.62	1,067,282.70	1,052,391.16	4,381,417.35	20,236,047.92	3,111,927.74	10,890,645.60	13,697,894.42
841	32,750,053.26	2,277,649.01	29,567,813.60	14,982,558.41	158,714,998.88	8,959,037.45	155,782,091.24	61,911,829.49

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
35J	0.00	0.00	53,111.39	0.00	2,250.00	0.00	142,021.01	0.00
35K	90,798.35	0.00	67,449.26	0.00	2,106,957.85	0.00	483,450.71	0.00
35L	0.00	0.00	0.00	0.00	0.00	0.00	18,021.25	0.00
35M	0.00	0.00	6,382.72	0.00	0.00	0.00	459,382.29	0.00
35Q	0.00	0.00	0.00	0.00	0.00	0.00	1,762.72	0.00
35R	0.00	0.00	0.00	0.00	169,923.71	0.00	198,119.12	0.00
35U	0.00	0.00	13,570.00	0.00	25,000.00	0.00	19,132.00	0.00
35V	0.00	0.00	0.00	0.00	18,966.00	0.00	0.00	0.00
35W	0.00	0.00	0.00	0.00	0.00	0.00	154,095.54	0.00
35X	0.00	0.00	227,129.80	0.00	762,000.00	0.00	227,129.80	0.00
36F	0.00	0.00	0.00	0.00	111,884.00	0.00	0.00	0.00
410	0.00	0.00	176,396.06	0.00	0.00	0.00	425,735.04	0.00
463	0.00	0.00	0.00	0.00	0.00	0.00	5,977.71	0.00
464	0.00	0.00	0.00	0.00	0.00	0.00	9,332.05	0.00
531	0.00	0.00	0.00	0.00	45,918.90	0.00	47,398.68	0.00
539	0.00	0.00	263,984.33	0.00	0.00	0.00	3,120,442.78	0.00
650	0.00	0.00	0.00	0.00	16,500.00	0.00	20,874.94	0.00
651	0.00	0.00	459,499.72	0.00	0.00	0.00	2,173,417.40	0.00
676	0.00	0.00	26,293.58	0.00	0.00	0.00	47,869.38	0.00
686	50,830.00	0.00	525,232.58	0.00	10,817,381.68	0.00	5,388,007.28	0.00
SE Totals	4,141,451.05	0.00	12,560,264.54	4,104.00	52,572,905.86	41,800.00	85,021,916.84	135,825.96
Project Type: WM								
700	2,535,855.18	0.00	4,515,432.40	0.00	21,437,818.03	0.00	30,629,867.64	8,037.97
701	305,041.06	0.00	1,184,273.09	0.00	6,015,209.62	0.00	15,991,455.61	0.00
702	5,439,472.47	0.00	23,825,797.44	0.00	138,394,726.67	0.00	141,860,096.82	0.00
706	0.00	0.00	16,200.37	0.00	0.00	0.00	37,101.10	0.00
707	22,476.00	0.00	1,162,277.02	0.00	3,851,337.50	0.00	2,823,810.33	0.00
711	6,156,402.93	0.00	6,583,430.72	0.00	14,371,710.46	0.00	35,258,205.38	0.00
WM Totals	14,717,217.64	0.00	38,588,587.87	0.00	183,771,122.36	0.00	226,216,660.89	8,037.97

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
66X	0.00	0.00	27,587.90	0.00	0.00	0.00	236,331.98	0.00
67B	0.00	0.00	21,306.94	0.00	0.00	0.00	65,500.30	0.00
67C	0.00	0.00	0.00	0.00	0.00	0.00	5,341.72	0.00
67H	0.00	0.00	0.00	0.00	0.00	0.00	3,457.11	0.00
67I	0.00	0.00	0.00	0.00	0.00	0.00	4,369.59	0.00
67M	0.00	0.00	0.00	0.00	0.00	0.00	354.02	0.00
67P	0.00	0.00	0.00	0.00	0.00	0.00	475,536.46	0.00
67Q	0.00	0.00	0.00	0.00	101,520.00	0.00	0.00	0.00
67S	0.00	0.00	0.00	0.00	0.00	0.00	19,290.29	0.00
67T	0.00	0.00	210,656.48	0.00	0.00	0.00	1,466,429.06	0.00
67U	0.00	0.00	123,531.05	0.00	0.00	0.00	1,087,412.58	0.00
67Y	0.00	0.00	0.00	0.00	0.00	0.00	132.33	0.00
67Z	0.00	0.00	0.00	0.00	0.00	0.00	132.33	0.00
68B	0.00	0.00	0.00	0.00	0.00	0.00	18,040.11	0.00
68C	0.00	0.00	0.00	0.00	0.00	0.00	56,336.63	0.00
68D	0.00	0.00	0.00	0.00	0.00	0.00	34,861.67	0.00
68E	0.00	0.00	0.00	0.00	738,000.00	-300,690.38	0.00	0.00
68F	0.00	0.00	84.76	0.00	577,605.00	0.00	169.81	0.00
68G	0.00	0.00	0.00	0.00	0.00	0.00	21,331.51	0.00
68L	0.00	0.00	0.00	0.00	0.00	0.00	219,750.24	0.00
68M	0.00	0.00	25,596.17	0.00	0.00	0.00	25,596.17	0.00
68N	0.00	0.00	50,290.16	0.00	0.00	0.00	262,666.08	0.00
68Q	0.00	0.00	3,534.80	0.00	0.00	0.00	3,534.80	0.00
68T	389,531.66	0.00	0.00	0.00	389,531.66	0.00	0.00	0.00
68Y	0.00	0.00	170,029.57	0.00	0.00	0.00	1,436,748.41	0.00
68Z	0.00	0.00	0.00	0.00	549,338.42	0.00	0.00	0.00
69A	0.00	0.00	0.00	0.00	798,831.00	0.00	0.00	0.00
760	0.00	0.00	0.00	0.00	0.00	0.00	1,685.73	0.00
HB Totals	2,536,439.65	0.00	8,381,094.07	3,244,417.47	25,897,669.46	-300,690.38	44,387,547.70	14,473,514.48

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
34Z	0.00	0.00	835,916.06	0.00	9,297,979.11	0.00	4,254,828.30	0.00
354	592,288.26	0.00	4,123,266.29	39,548.84	12,561,335.07	2,019,250.00	26,137,544.87	54,351.68
35D	0.00	0.00	0.00	0.00	122,000.00	0.00	0.00	0.00
35K	0.00	0.00	0.00	0.00	0.00	0.00	231,668.97	0.00
35N	0.00	0.00	24,440.83	0.00	0.00	0.00	1,396,190.03	0.00
35S	0.00	0.00	0.00	0.00	0.00	0.00	10,094.04	0.00
367	0.00	0.00	0.00	0.00	0.00	0.00	876.41	0.00
36B	0.00	0.00	2,176.00	0.00	0.00	0.00	10,683.00	0.00
36E	0.00	0.00	0.00	0.00	50,000.00	0.00	9,930.82	0.00
36L	0.00	0.00	207,061.91	0.00	0.00	0.00	254,637.98	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	519,210.53	0.00
36N	0.00	0.00	0.00	0.00	36,300.00	0.00	1,237,005.12	0.00
36P	0.00	0.00	275,394.44	0.00	0.00	0.00	1,753,965.50	0.00
36S	0.00	0.00	68,597.31	0.00	1,918,384.00	0.00	85,326.09	0.00
36W	0.00	0.00	713.11	0.00	1,020,015.84	0.00	626,797.64	1,056,301.55
36Z	0.00	0.00	0.00	0.00	0.00	0.00	169,650.29	0.00
[redacted]								
37D	0.00	0.00	21,472.39	407,975.54	0.00	0.00	50,451.66	958,581.79
37E	0.00	0.00	0.00	0.00	0.00	2,320,452.71	0.00	407,727.85
37I	0.00	0.00	263,566.33	0.00	1,166,237.00	0.00	263,566.33	0.00
384	0.00	0.00	154,242.75	0.00	2,096,718.00	0.00	518,821.27	0.00
385	0.00	0.00	0.00	0.00	20,412,000.00	0.00	0.00	0.00
40X	0.00	0.00	39,515.29	0.00	0.00	0.00	70,822.07	0.00
489	139,728.89	0.00	866,081.65	0.00	1,148,028.13	0.00	3,880,887.84	0.00
497	0.00	0.00	137,890.56	0.00	1,193,118.90	0.00	137,890.56	0.00
509	0.00	0.00	0.00	0.00	0.00	0.00	331.45	0.00
566	0.00	0.00	134,482.79	0.00	0.00	0.00	134,482.79	0.00
601	13,168.00	0.00	0.00	0.00	13,168.00	0.00	133,778.13	0.00
653	0.00	0.00	0.00	0.00	0.00	0.00	22,524.90	0.00

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
665	0.00	0.00	0.00	0.00	130,714.50	0.00	0.00	0.00
678	0.00	0.00	787.00	0.00	0.00	0.00	787.00	0.00
687	94,899.06	0.00	214,914.98	0.00	116,924.64	0.00	1,322,858.86	285,000.00
743	1,038,000.00	0.00	0.00	0.00	18,069,444.30	0.00	40,753.51	0.00
758	0.00	0.00	0.00	0.00	-1,821,071.32	0.00	4,012,345.47	0.00
788	665,000.00	0.00	83,017.27	0.00	1,059,583.52	0.00	1,467,349.03	0.00
789	0.00	0.00	411,039.37	0.00	0.00	0.00	2,394,117.33	0.00
790	0.00	0.00	682,964.24	0.00	0.00	0.00	3,456,865.85	0.00
791	0.00	0.00	0.00	0.00	1,465,000.00	0.00	1,404,929.76	0.00
792	0.00	0.00	461,873.03	0.00	0.00	0.00	2,285,625.69	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
HW Totals	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Project Type: TD								
805	0.00	0.00	148,342.00	0.00	17,116.00	0.00	646,484.00	0.00
806	674,081.00	0.00	0.00	0.00	1,148,165.50	0.00	678,398.50	0.00
TD Totals	674,081.00	0.00	148,342.00	0.00	1,165,281.50	0.00	1,324,882.50	0.00
Project Type: TF								
D10	0.00	0.00	0.00	0.00	0.00	0.00	183,771.93	0.00
K06	438,188.00	0.00	0.00	0.00	438,188.00	0.00	0.00	0.00
K50	0.00	0.00	0.00	0.00	0.00	0.00	49,085.55	0.00
M03	0.00	0.00	0.00	0.00	0.00	0.00	289.08	0.00
900	6,558,457.00	0.00	921,490.91	1,787,140.18	24,072,296.38	1,166,837.14	3,294,750.97	8,214,572.70
901	0.00	3,814,650.00	0.00	10,000.00	0.00	5,406,640.00	0.00	3,769,585.00
905	-21,249.82	0.00	53,775.70	0.00	325,892.97	0.00	853,617.72	0.00
923	21,375.00	0.00	338,472.09	1,513.65	457,591.36	3,099.60	3,286,562.53	110,841.37
924	0.00	0.00	354,945.22	0.00	0.00	350,000.00	3,714,412.81	3,152,606.41
926	172,168.90	0.00	666,684.46	5,204.48	2,111,018.29	1.00	1,843,523.39	254,147.29
TF Totals	7,168,939.08	3,814,650.00	2,335,368.38	1,803,858.31	27,404,987.00	6,926,577.74	13,226,013.98	15,501,752.73
841	21,182,788.46	4,099,021.92	28,881,448.20	10,162,903.68	179,897,787.34	13,058,059.37	184,663,539.44	72,074,793.17

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City Liquidation 01-07 thru 07-07.pdf

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
35G	28,421.78	0.00	14,793.60	0.00	28,421.78	0.00	792,346.97	0.00
35I	0.00	0.00	0.00	0.00	0.00	0.00	10,623.50	0.00
35J	0.00	0.00	115,099.29	0.00	2,250.00	0.00	257,120.30	0.00
35K	0.00	0.00	887,044.96	0.00	2,106,957.85	0.00	1,370,495.67	0.00
35L	0.00	0.00	0.00	0.00	0.00	0.00	18,021.25	0.00
35M	0.00	0.00	5,854.37	0.00	0.00	0.00	465,236.66	0.00
35Q	0.00	0.00	0.00	0.00	0.00	0.00	1,762.72	0.00
35R	0.00	0.00	0.00	0.00	169,923.71	0.00	198,119.12	0.00
35U	0.00	0.00	0.00	0.00	25,000.00	0.00	19,132.00	0.00
35V	0.00	0.00	0.00	0.00	18,966.00	0.00	0.00	0.00
35W	0.00	0.00	0.00	0.00	0.00	0.00	154,095.54	0.00
35X	0.00	0.00	387,255.38	0.00	762,000.00	0.00	614,385.18	0.00
35Z	0.00	0.00	181.53	0.00	0.00	0.00	181.53	0.00
36A	0.00	0.00	60,812.22	0.00	0.00	0.00	60,812.22	0.00
36C	786,000.00	0.00	0.00	0.00	786,000.00	0.00	0.00	0.00
36F	0.00	0.00	0.00	0.00	111,884.00	0.00	0.00	0.00
410	0.00	0.00	177,595.38	0.00	0.00	0.00	603,330.42	0.00
463	0.00	0.00	0.00	0.00	0.00	0.00	5,977.71	0.00
464	0.00	0.00	0.00	0.00	0.00	0.00	9,332.05	0.00
531	0.00	0.00	0.00	0.00	45,918.90	0.00	47,398.68	0.00
539	0.00	0.00	1,339,461.16	0.00	0.00	0.00	4,459,903.94	0.00
650	0.00	0.00	0.00	0.00	16,500.00	0.00	20,874.94	0.00
651	3,128,404.55	0.00	0.00	0.00	3,128,404.55	0.00	2,173,417.40	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	47,869.38	0.00
686	15,000.00	0.00	705,142.24	0.00	10,832,381.68	0.00	6,093,149.52	0.00
→ SE Totals	13,545,940.04	32,370.02	19,568,906.27	8,075.00	66,218,845.90	74,170.02	104,590,823.11	143,900.96

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
Project Type: WM								
700	394,533.43	0.00	7,577,236.27	30,786.98	21,532,351.52	0.00	38,207,123.91	38,824.95
701	0.00	0.00	1,341,458.92	0.00	6,015,529.64	0.00	16,949,018.54	0.00
702	2,859,143.76	0.00	19,863,837.97	0.00	141,253,870.43	0.00	161,723,934.79	0.00
706	0.00	0.00	0.00	0.00	0.00	0.00	37,101.10	0.00
707	666,115.57	0.00	676,911.18	0.00	4,517,453.07	0.00	3,500,721.51	0.00
711	137,800.00	0.00	7,064,074.97	0.00	14,509,510.46	0.00	42,322,280.35	0.00
WM Totals	4,057,592.76	0.00	36,523,519.31	30,786.98	187,828,715.12	0.00	262,740,180.20	38,824.95
Project Type: WP								
800	0.00	0.00	991,531.68	0.00	0.00	0.00	5,394,655.47	0.00
801	755,799.56	0.00	2,363,456.98	1,370,654.52	5,662,849.78	0.00	26,007,354.37	5,331,221.48
803	0.00	0.00	3,600,582.67	0.00	19,516,655.13	16,542,543.00	29,491,494.87	0.00
804	393,162.47	0.00	2,291,631.07	0.00	66,502,484.42	0.00	19,869,579.36	0.00
807	105,879.25	0.00	3,204,534.67	0.00	8,162,932.54	0.00	11,765,747.85	167,284.21
808	0.00	0.00	4,029,374.95	0.00	-913,069.65	0.00	18,874,500.32	0.00
809	34,009.22	0.00	1,181,578.28	0.00	942,062.42	0.00	9,480,868.36	0.00
810	2,643,774.00	0.00	5,217,373.62	0.00	254,593,659.54	0.00	31,052,188.38	0.00
814	0.00	0.00	1,439,457.87	0.00	4,789,569.37	0.00	13,824,391.13	0.00
815	0.00	0.00	2,565,677.19	0.00	42,273,592.48	14,843,670.00	24,274,227.04	0.00
816	0.00	0.00	2,105,756.37	0.00	8,334,310.00	0.00	7,599,943.02	0.00
817	0.00	0.00	3,234,546.70	0.00	3,284,661.59	0.00	8,184,671.10	0.00
818	0.00	0.00	84,023.83	0.00	274,332.45	0.00	1,200,387.61	0.00
819	0.00	0.00	261,744.69	0.00	245,367.78	0.00	1,403,575.61	0.00
821	552,518.07	0.00	25,888,763.26	0.00	181,685,937.26	0.00	157,234,188.63	0.00
822	6,317,650.00	0.00	6,855,192.86	118,351.65	41,602,967.55	0.00	69,850,380.06	264,308.45
823	1,285,000.00	0.00	4,173,652.62	0.00	4,201,626.16	0.00	14,780,458.12	0.00
824	12,342,086.00	0.00	2,554,608.19	0.00	119,518,027.00	0.00	7,712,505.34	0.00
WP Totals	24,429,878.57	0.00	72,043,487.50	1,489,006.17	760,677,965.82	31,386,213.00	458,001,116.64	5,762,814.44
826	44,643,737.14	751,928.82	131,427,342.70	1,907,792.67	1,035,915,749.07	32,404,941.82	869,916,216.41	20,402,131.61

Exhibit (AP-1) Page 159 of 218

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
68Z	0.00	0.00	24,000.00	0.00	549,338.42	0.00	24,000.00	0.00
69A	0.00	0.00	0.00	0.00	798,831.00	0.00	0.00	0.00
760	0.00	0.00	0.00	0.00	0.00	0.00	1,685.73	0.00
→ HB Totals	4,245,703.28	0.00	10,754,986.80	13,853.89	30,143,372.74	-300,690.38	55,142,534.50	14,487,368.37

Exhibit ___ (AP-1)
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Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
33V	0.00	0.00	63,830.05	0.00	0.00	0.00	63,830.05	0.00
34S	0.00	0.00	0.00	16,876.31	0.00	306,410.09	0.00	416,033.61
34Z	0.00	0.00	58,121.23	0.00	9,297,979.11	0.00	4,312,949.53	0.00
354	3,562,019.43	0.00	4,265,272.52	19,865.20	16,123,354.50	2,019,250.00	30,402,817.39	74,216.88
359	4,826,892.00	0.00	0.00	0.00	4,826,892.00	0.00	0.00	0.00
35D	0.00	0.00	0.00	0.00	122,000.00	0.00	0.00	0.00
35K	0.00	0.00	13,492.60	0.00	0.00	0.00	245,161.57	0.00
35N	0.00	0.00	31,920.52	0.00	0.00	0.00	1,428,110.55	0.00
35S	0.00	0.00	0.00	0.00	0.00	0.00	10,094.04	0.00
367	0.00	0.00	8,470.44	0.00	0.00	0.00	9,346.85	0.00
36B	0.00	0.00	0.00	0.00	0.00	0.00	10,683.00	0.00
36E	0.00	0.00	0.00	0.00	50,000.00	0.00	9,930.82	0.00
36L	0.00	0.00	0.00	0.00	0.00	0.00	254,637.98	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	519,210.53	0.00
36N	0.00	0.00	339,292.50	0.00	36,300.00	0.00	1,576,297.62	0.00
36P	0.00	0.00	28,444.96	0.00	0.00	0.00	1,782,410.46	0.00
36S	0.00	0.00	23,216.92	0.00	1,918,384.00	0.00	108,543.01	0.00
36W	117,880.00	0.00	62,726.80	0.00	1,137,895.84	0.00	689,524.44	1,056,301.55
36Z	0.00	0.00	74,373.60	0.00	0.00	0.00	244,023.89	0.00
37B	0.00	438,546.00	0.00	6,800.00	0.00	681,786.57	0.00	405,809.12
37D	0.00	0.00	16,277.38	309,270.18	0.00	0.00	66,729.04	1,267,851.97
37E	0.00	0.00	0.00	424,846.91	0.00	2,320,452.71	0.00	832,574.76
37I	123,058.00	0.00	0.00	0.00	1,289,295.00	0.00	263,566.33	0.00
384	0.00	0.00	6,006.00	0.00	2,096,718.00	0.00	524,827.27	0.00
385	95,609,000.00	0.00	63,006,441.81	0.00	116,021,000.00	0.00	63,006,441.81	0.00
40X	0.00	0.00	0.00	0.00	0.00	0.00	70,822.07	0.00
489	600,000.00	0.00	0.00	0.00	1,748,028.13	0.00	3,880,887.84	0.00
497	0.00	0.00	49,979.50	0.00	1,193,118.90	0.00	187,870.06	0.00
509	0.00	0.00	0.00	0.00	0.00	0.00	331.45	0.00

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
566	0.00	0.00	1,057.37	0.00	0.00	0.00	135,540.16	0.00
601	0.00	0.00	0.00	0.00	13,168.00	0.00	133,778.13	0.00
653	0.00	0.00	0.00	0.00	0.00	0.00	22,524.90	0.00
665	0.00	0.00	0.00	0.00	130,714.50	0.00	0.00	0.00
678	0.00	0.00	0.00	0.00	0.00	0.00	787.00	0.00
687	0.00	0.00	318,054.25	0.00	116,924.64	0.00	1,640,913.11	285,000.00
743	0.00	0.00	47,730.99	0.00	18,069,444.30	0.00	88,484.50	0.00
758	0.00	0.00	2,874,050.99	0.00	-1,821,071.32	0.00	6,886,396.46	0.00
788	315,000.00	0.00	441,569.13	0.00	1,374,583.52	0.00	1,908,918.16	0.00
789	70,000.00	0.00	366,149.63	0.00	70,000.00	0.00	2,760,266.96	0.00
790	175,000.00	0.00	509,656.14	0.00	175,000.00	0.00	3,966,521.99	0.00
791	70,000.00	0.00	265,208.40	0.00	1,535,000.00	0.00	1,670,138.16	0.00
792	70,000.00	0.00	305,977.45	0.00	70,000.00	0.00	2,591,603.14	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	106,649,316.86	438,546.00	76,658,204.21	1,473,068.01	189,763,397.43	5,121,625.15	149,926,823.84	8,545,256.01
Project Type: TD								
805	2,293,357.00	0.00	777,205.00	0.00	2,310,473.00	0.00	1,423,689.00	0.00
806	0.00	0.00	0.00	0.00	1,148,165.50	0.00	678,398.50	0.00
TD Totals	2,293,357.00	0.00	777,205.00	0.00	3,458,638.50	0.00	2,102,087.50	0.00

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month Commitments City	Current Month Commitments Non-City	Current Month Liquidated Expenditures City	Current Month Liquidated Expenditures Non-City	Year-To-Date Commitments City	Year-To-Date Commitments Non-City	Year-To-Date Liquidated Expenditures City	Year-To-Date Liquidated Expenditures Non-City
35G	0.00	0.00	357,697.52	0.00	28,421.78	0.00	1,150,044.49	0.00
35I	0.00	0.00	0.00	0.00	0.00	0.00	10,623.50	0.00
35J	0.00	0.00	0.00	0.00	2,250.00	0.00	257,120.30	0.00
35K	0.00	0.00	0.00	0.00	2,106,957.85	0.00	1,370,495.67	0.00
35L	0.00	0.00	0.00	0.00	0.00	0.00	18,021.25	0.00
35M	0.00	0.00	4,110.84	0.00	0.00	0.00	469,347.50	0.00
35Q	0.00	0.00	0.00	0.00	0.00	0.00	1,762.72	0.00
35R	0.00	0.00	0.00	0.00	169,923.71	0.00	198,119.12	0.00
35U	0.00	0.00	0.00	0.00	25,000.00	0.00	19,132.00	0.00
35V	0.00	0.00	0.00	0.00	18,966.00	0.00	0.00	0.00
35W	0.00	0.00	0.00	0.00	0.00	0.00	154,095.54	0.00
35X	0.00	0.00	451,473.48	0.00	762,000.00	0.00	1,065,858.66	0.00
35Z	0.00	0.00	20,616.38	0.00	0.00	0.00	20,797.91	0.00
36A	0.00	0.00	86,535.99	0.00	0.00	0.00	147,348.21	0.00
36C	0.00	0.00	0.00	0.00	786,000.00	0.00	0.00	0.00
36F	0.00	0.00	0.00	0.00	111,884.00	0.00	0.00	0.00
410	0.00	0.00	85,040.00	0.00	0.00	0.00	688,370.42	0.00
463	0.00	0.00	0.00	0.00	0.00	0.00	5,977.71	0.00
464	0.00	0.00	0.00	0.00	0.00	0.00	9,332.05	0.00
531	0.00	0.00	0.00	0.00	45,918.90	0.00	47,398.68	0.00
539	0.00	0.00	55,767.44	0.00	0.00	0.00	4,515,671.38	0.00
650	0.00	0.00	0.00	0.00	16,500.00	0.00	20,874.94	0.00
651	0.00	0.00	0.00	0.00	3,128,404.55	0.00	2,173,417.40	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	47,869.38	0.00
686	462,400.00	0.00	248,221.28	0.00	11,294,781.68	0.00	6,341,370.80	0.00
SE Totals	24,440,862.38	0.02	9,222,710.53	99,273.76	90,659,708.28	74,170.04	113,813,533.64	243,174.72

Exhibit (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
Project Type: WM								
700	7,901,689.81	0.00	4,474,359.00	6,477.10	29,434,041.33	0.00	42,681,482.91	45,302.05
701	12,796,330.00	0.00	1,166,050.11	0.00	18,811,859.64	0.00	18,115,068.65	0.00
702	17,887,265.13	0.00	16,692,492.92	0.00	159,141,135.56	0.00	178,416,427.71	0.00
706	0.00	0.00	0.00	0.00	0.00	0.00	37,101.10	0.00
707	88,875.25	0.00	362,659.94	0.00	4,606,328.32	0.00	3,863,381.45	0.00
711	5,689,640.04	0.00	22,865,184.24	0.00	20,199,150.50	0.00	65,187,464.59	0.00
WM Totals	44,363,800.23	0.00	45,560,746.21	6,477.10	232,192,515.35	0.00	308,300,926.41	45,302.05
Project Type: WP								
800	0.00	0.00	809,184.08	0.00	0.00	0.00	6,203,839.55	0.00
801	536,017.10	0.00	4,945,905.64	113,469.06	6,198,866.88	0.00	30,953,260.01	5,444,690.54
803	141,850.00	0.00	4,949,566.45	1,595,232.11	19,658,505.13	16,542,543.00	34,441,061.32	1,595,232.11
804	4,544,536.72	0.00	4,198,259.32	0.00	71,047,021.14	0.00	24,067,838.68	0.00
807	0.00	0.00	1,876,604.80	0.00	8,162,932.54	0.00	13,642,352.65	167,284.21
808	137,107.69	0.00	3,330,893.32	0.00	-775,961.96	0.00	22,205,393.64	0.00
809	1,102,500.00	0.00	1,764,912.77	0.00	2,044,562.42	0.00	11,245,781.13	0.00
810	75,000.00	0.00	448,484.32	0.00	254,668,659.54	0.00	31,500,672.70	0.00
814	0.00	0.00	164,711.99	0.00	4,789,569.37	0.00	13,989,103.12	0.00
815	12,041,137.00	0.00	2,176,775.17	0.00	54,314,729.48	14,843,670.00	26,451,002.21	0.00
816	0.00	0.00	560,793.77	0.00	8,334,310.00	0.00	8,160,736.79	0.00
817	301,070.99	0.00	1,453,579.18	0.00	3,585,732.58	0.00	9,638,250.28	0.00
818	0.00	0.00	10,982.69	0.00	274,332.45	0.00	1,211,370.30	0.00
819	0.00	0.00	389,721.62	0.00	245,367.78	0.00	1,793,297.23	0.00
821	3,337,836.00	0.00	15,609,344.94	0.00	185,023,773.26	0.00	172,843,533.57	0.00
822	635,955.00	0.00	7,714,790.44	99,525.20	42,238,922.55	0.00	77,565,170.50	363,833.65
823	1,659,700.00	0.00	4,431,566.70	0.00	5,861,326.16	0.00	19,212,024.82	0.00
824	0.00	0.00	483,753.57	0.00	119,518,027.00	0.00	8,196,258.91	0.00
WP Totals	24,512,710.50	0.00	55,319,830.77	1,808,226.37	785,190,676.32	31,386,213.00	513,320,947.41	7,571,040.51
826	96,389,258.16	0.02	116,200,228.43	2,203,490.03	1,132,305,007.23	32,404,941.84	986,116,444.84	22,605,621.64

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
68Z	0.00	0.00	0.00	0.00	549,338.42	0.00	24,000.00	0.00
69A	0.00	0.00	0.00	0.00	798,831.00	0.00	0.00	0.00
760	0.00	0.00	0.00	0.00	0.00	0.00	1,685.73	0.00
→ HB Totals	1,107,735.19	0.00	12,476,821.01	6,612,281.77	31,251,107.93	-300,690.38	67,619,355.51	21,099,650.14

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
33K	0.00	0.00	0.00	0.00	11,494.80	0.00	0.00	0.00
33V	0.00	0.00	0.00	0.00	0.00	0.00	63,830.05	0.00
34F	137,429.00	0.00	0.00	0.00	137,429.00	0.00	0.00	0.00
34S	0.00	198,750.00	0.00	7,181.39	0.00	505,160.09	0.00	423,215.00
34Z	271,000.00	0.00	485,484.27	0.00	9,568,979.11	0.00	4,798,433.80	0.00
354	18,135,508.99	0.00	857,499.97	86.41	34,258,863.49	2,019,250.00	31,260,317.36	74,303.29
359	0.00	0.00	0.00	0.00	4,826,892.00	0.00	0.00	0.00
35D	0.00	0.00	756,398.06	0.00	122,000.00	0.00	756,398.06	0.00
35K	0.00	0.00	0.00	0.00	0.00	0.00	245,161.57	0.00
35N	0.00	0.00	6,612.70	0.00	0.00	0.00	1,434,723.25	0.00
35S	0.00	0.00	0.00	0.00	0.00	0.00	10,094.04	0.00
367	0.00	0.00	0.00	0.00	0.00	0.00	9,346.85	0.00
36B	0.00	0.00	11,594.54	0.00	0.00	0.00	22,277.54	0.00
36E	0.00	0.00	0.00	0.00	50,000.00	0.00	9,930.82	0.00
36L	0.00	0.00	0.00	0.00	0.00	0.00	254,637.98	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	519,210.53	0.00
36N	0.00	0.00	22,442.88	0.00	36,300.00	0.00	1,598,740.50	0.00
36P	0.00	0.00	349,040.33	0.00	0.00	0.00	2,131,450.79	0.00
36S	0.00	0.00	72,809.72	0.00	1,918,384.00	0.00	181,352.73	0.00
36W	807,581.00	0.00	32,444.95	616,454.09	1,945,476.84	0.00	721,969.39	1,672,755.54
36Z	0.00	0.00	28,456.65	0.00	0.00	0.00	272,480.54	0.00
→ 37B	0.00	32,000.00	0.00	0.00	0.00	713,786.57	0.00	405,809.12
37D	0.00	0.00	6,404.59	121,687.17	0.00	0.00	73,133.63	1,389,539.14
37E	0.00	0.00	0.00	413,755.62	0.00	2,320,452.71	0.00	1,246,330.38
37I	0.00	0.00	0.00	0.00	1,289,295.00	0.00	263,566.33	0.00
384	1.00	0.00	114,014.91	0.00	2,096,719.00	0.00	638,842.18	0.00
385	0.00	0.00	0.00	0.00	116,021,000.00	0.00	63,006,441.81	0.00
40X	0.00	0.00	10,588.09	0.00	0.00	0.00	81,410.16	0.00
489	0.00	0.00	397,786.81	0.00	1,748,028.13	0.00	4,278,674.65	0.00

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
497	0.00	0.00	801,393.21	0.00	1,193,118.90	0.00	989,263.27	0.00
509	0.00	0.00	0.00	0.00	0.00	0.00	331.45	0.00
566	0.00	0.00	0.00	0.00	0.00	0.00	135,540.16	0.00
574	63,000.00	0.00	0.00	0.00	63,000.00	0.00	0.00	0.00
601	0.00	0.00	0.00	0.00	13,168.00	0.00	133,778.13	0.00
653	0.00	0.00	3,803.70	0.00	0.00	0.00	26,328.60	0.00
665	0.00	0.00	0.00	0.00	130,714.50	0.00	0.00	0.00
678	0.00	0.00	11,014.50	0.00	0.00	0.00	11,801.50	0.00
687	0.00	0.00	0.00	0.00	116,924.64	0.00	1,640,913.11	285,000.00
743	37,000.00	0.00	32,744.50	0.00	18,106,444.30	0.00	121,229.00	0.00
758	0.00	0.00	582,058.76	0.00	-1,821,071.32	0.00	7,468,455.22	0.00
788	2,760,986.63	0.00	136,729.49	0.00	4,135,570.15	0.00	2,045,647.65	0.00
789	0.00	0.00	0.00	0.00	70,000.00	0.00	2,760,266.96	0.00
790	1,534,365.74	0.00	0.00	0.00	1,709,365.74	0.00	3,966,521.99	0.00
791	0.00	0.00	60,186.44	0.00	1,535,000.00	0.00	1,730,324.60	0.00
792	0.00	0.00	11,948.00	0.00	70,000.00	0.00	2,603,551.14	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	33,297,763.15	308,560.96	9,162,111.07	2,303,213.56	223,061,160.58	5,430,186.11	159,088,934.91	10,848,469.63
Project Type: TD								
805	0.00	0.00	682,913.00	0.00	2,310,473.00	0.00	2,106,602.00	0.00
806	0.00	0.00	0.00	0.00	1,148,165.50	0.00	678,398.50	0.00
TD Totals	0.00	0.00	682,913.00	0.00	3,458,638.50	0.00	2,785,000.50	0.00

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(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
35F	0.00	0.00	0.00	0.00	3,479.65	0.00	360,081.32	0.00
35G	0.00	0.00	0.00	0.00	28,421.78	0.00	1,150,044.49	0.00
35I	0.00	0.00	0.00	0.00	0.00	0.00	10,623.50	0.00
35J	0.00	0.00	58,576.91	0.00	2,250.00	0.00	315,697.21	0.00
35K	0.00	0.00	506,321.94	0.00	2,106,957.85	0.00	1,876,817.61	0.00
35L	0.00	0.00	0.00	0.00	0.00	0.00	18,021.25	0.00
35M	0.00	0.00	0.00	0.00	0.00	0.00	469,347.50	0.00
35Q	0.00	0.00	0.00	0.00	0.00	0.00	1,762.72	0.00
35R	0.00	0.00	148,200.00	0.00	169,923.71	0.00	346,319.12	0.00
35U	0.00	0.00	402.00	0.00	25,000.00	0.00	19,534.00	0.00
35V	0.00	0.00	0.00	0.00	18,966.00	0.00	0.00	0.00
35W	0.00	0.00	0.00	0.00	0.00	0.00	154,095.54	0.00
35X	0.00	0.00	665,850.41	0.00	762,000.00	0.00	1,731,709.07	0.00
35Z	0.00	0.00	0.00	0.00	0.00	0.00	20,797.91	0.00
36A	0.00	0.00	0.00	0.00	0.00	0.00	147,348.21	0.00
36C	0.00	0.00	52.54	0.00	786,000.00	0.00	52.54	0.00
36F	0.00	0.00	0.00	0.00	111,884.00	0.00	0.00	0.00
410	320,400.00	0.00	62,258.25	0.00	960,400.00	0.00	750,628.67	0.00
463	0.00	0.00	0.00	0.00	0.00	0.00	5,977.71	0.00
464	0.00	0.00	0.00	0.00	0.00	0.00	9,332.05	0.00
531	0.00	0.00	29,544.83	0.00	45,918.90	0.00	76,943.51	0.00
539	0.00	0.00	1,028,646.33	0.00	0.00	0.00	5,544,317.71	0.00
650	0.00	0.00	12,380.00	0.00	16,500.00	0.00	33,254.94	0.00
651	300,000.00	0.00	370,246.71	0.00	3,428,404.55	0.00	2,543,664.11	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	47,869.38	0.00
686	0.00	0.00	1,043,695.35	0.00	11,294,781.68	0.00	7,385,066.15	0.00
→ SE Totals	17,240,020.21	0.00	17,306,539.48	7,296.06	107,484,433.10	74,170.04	131,120,073.12	250,470.78

Exhibit (AP-1) Page 15 of 80

(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
Project Type: WM								
→ 700	9,643,541.42	0.00	4,599,182.63	371.83	38,977,728.93	0.00	47,280,665.54	45,673.88
→ 701	1,556,905.47	0.00	2,360,278.76	0.00	20,261,559.99	0.00	20,475,347.41	0.00
702	33,921,140.79	0.00	30,114,093.86	0.00	193,336,730.09	0.00	208,530,521.57	0.00
706	0.00	0.00	21,013.74	0.00	0.00	0.00	58,114.84	0.00
707	127,326.00	0.00	625,762.03	0.00	4,733,654.32	0.00	4,489,143.48	0.00
711	13,328.00	0.00	15,556,232.76	0.00	20,212,478.50	0.00	80,743,697.35	0.00
WM Totals	45,262,241.68	0.00	53,276,563.78	371.83	277,522,151.83	0.00	361,577,490.19	45,673.88

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(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
68Q	0.00	0.00	0.00	0.00	0.00	0.00	3,534.80	0.00
68S	0.00	0.00	23,004.53	0.00	-116,168.00	0.00	23,004.53	0.00
68T	0.00	0.00	0.00	0.00	389,531.66	0.00	0.00	0.00
68Y	0.00	0.00	4,050.80	0.00	0.00	0.00	1,537,136.43	0.00
68Z	0.00	0.00	102,042.58	0.00	549,338.42	0.00	126,042.58	0.00
69A	0.00	0.00	0.00	0.00	798,831.00	0.00	0.00	0.00
760	0.00	0.00	0.00	0.00	0.00	0.00	1,685.73	0.00
→ HB Totals	90,826,846.68	0.00	11,470,826.13	3,115,433.54	126,531,373.61	-300,690.38	79,090,181.64	24,215,083.68

(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
36Z	0.00	0.00	0.00	0.00	71,341.18	0.00	272,480.54	0.00
37B	0.00	0.00	0.00	621,602.11	0.00	713,786.57	0.00	1,027,411.23
37D	0.00	0.00	2,118.89	40,258.84	0.00	0.00	75,252.52	1,429,797.98
37E	0.00	0.00	0.00	0.00	0.00	2,320,452.71	0.00	1,246,330.38
37I	682,000.00	0.00	0.00	0.00	1,971,295.00	0.00	263,566.33	0.00
37X	0.00	0.00	0.00	0.00	2,515.13	0.00	0.00	0.00
384	1.00	0.00	12,049.62	0.00	2,096,720.00	0.00	650,891.80	0.00
385	423,679.50	0.00	0.00	0.00	116,444,679.50	0.00	63,006,441.81	0.00
40X	937.73	0.00	937.73	0.00	937.73	0.00	82,347.89	0.00
43X	50,000.00	0.00	0.00	0.00	50,000.00	0.00	0.00	0.00
489	0.00	0.00	266,977.10	0.00	1,748,028.13	0.00	4,545,651.75	0.00
497	80,000.00	0.00	55,183.13	0.00	1,273,118.90	0.00	1,044,446.40	0.00
509	0.00	0.00	0.00	0.00	0.00	0.00	331.45	0.00
517	2,604.05	0.00	2,604.05	0.00	2,604.05	0.00	2,604.05	0.00
566	0.00	0.00	0.00	0.00	0.00	0.00	135,540.16	0.00
574	0.00	0.00	0.00	0.00	63,000.00	0.00	0.00	0.00
601	0.00	0.00	0.00	0.00	43,168.00	0.00	133,778.13	0.00
653	0.00	0.00	0.00	0.00	0.00	0.00	26,328.60	0.00
665	60,000.00	0.00	0.00	0.00	190,714.50	0.00	0.00	0.00
678	0.00	0.00	4,714.00	0.00	0.00	0.00	16,515.50	0.00
687	0.00	0.00	87,048.22	0.00	116,924.64	0.00	1,727,961.33	285,000.00
700	0.00	0.00	0.00	0.00	-52,000.00	0.00	0.00	0.00
743	0.00	0.00	40,642.22	0.00	18,057,531.09	0.00	161,871.22	0.00
758	1,098,538.55	0.00	0.00	0.00	-722,532.77	0.00	7,468,455.22	0.00
788	0.00	0.00	0.00	0.00	4,135,570.15	0.00	2,045,647.65	0.00
789	3,112,963.00	0.00	0.00	0.00	3,182,963.00	0.00	2,760,266.96	0.00
790	3,940,984.00	0.00	68,663.09	0.00	5,650,349.74	0.00	4,035,185.08	0.00
791	0.00	0.00	0.00	0.00	1,535,000.00	0.00	1,730,324.60	0.00
792	2,905,079.00	0.00	15,412.92	0.00	2,975,079.00	0.00	2,618,964.06	0.00

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(COMMITMENTS INCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	20,003,780.77	565,603.69	5,370,847.02	951,812.05	243,003,042.25	5,995,789.80	164,459,781.93	11,800,281.68
Project Type: TD								
805	0.00	0.00	74,171.00	0.00	2,310,473.00	0.00	2,180,773.00	0.00
806	0.00	0.00	133,999.10	0.00	1,148,165.50	0.00	812,397.60	0.00
TD Totals	0.00	0.00	208,170.10	0.00	3,458,638.50	0.00	2,993,170.60	0.00
Project Type: TF								
D10	0.00	0.00	0.00	0.00	0.00	0.00	183,771.93	0.00
K06	0.00	0.00	0.00	0.00	438,188.00	0.00	0.00	0.00
K50	0.00	0.00	0.00	0.00	0.00	0.00	49,085.55	0.00
M03	0.00	0.00	0.00	0.00	0.00	0.00	289.08	0.00
900	306,417.48	1,225,669.95	338,386.02	648,074.42	25,342,313.21	18,764,557.03	8,616,813.71	10,508,690.56
901	0.00	0.00	0.00	1,112,540.05	0.00	8,060,515.75	0.00	6,029,670.05
905	0.00	0.00	32,267.22	0.00	392,905.36	0.00	1,462,437.25	0.00
923	391,117.00	0.00	388,263.51	0.00	1,702,757.10	3,099.60	4,308,260.53	115,985.62
924	6,695,750.50	6,868,312.00	0.00	0.00	6,695,750.50	7,218,312.00	4,505,210.37	4,159,080.56
926	438,388.68	0.00	538,880.03	0.00	3,899,634.27	1.00	3,003,223.74	303,864.71
TF Totals	7,831,673.66	8,093,981.95	1,297,796.78	1,760,614.47	38,471,548.44	34,046,485.38	22,129,092.16	21,117,291.49
841	131,242,471.38	12,986,180.89	29,775,392.80	14,387,156.48	493,004,774.39	46,939,631.44	361,546,133.77	122,327,787.68

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
676	0.00	0.00	1,436.96	0.00	0.00	0.00	49,306.34	0.00
686	0.00	0.00	1,027,514.51	0.00	11,294,781.68	0.00	8,412,580.66	0.00
SE Totals	7,667,562.44	0.00	23,926,464.35	121,984.74	115,567,290.93	74,170.04	155,046,537.47	372,455.52
Project Type: WM								
700	2,333,065.10	0.00	7,896,080.73	0.00	35,835,647.85	0.00	55,176,746.27	45,673.88
701	712,423.65	0.00	2,321,323.22	0.00	19,581,188.76	0.00	22,796,670.63	0.00
702	13,785,920.98	0.00	26,834,163.72	0.00	206,248,197.33	0.00	235,364,685.29	0.00
706	0.00	0.00	0.00	0.00	0.00	0.00	58,114.84	0.00
707	0.00	0.00	351,944.15	0.00	4,733,654.32	0.00	4,841,087.63	0.00
711	-366,870.70	0.00	9,716,430.67	0.00	19,845,607.80	0.00	90,460,128.02	0.00
WM Totals	16,464,539.03	0.00	47,119,942.49	0.00	286,244,296.06	0.00	408,697,432.68	45,673.88

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project		Current Month				Year-To-Date			
		Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
		City	Non-City	City	Non-City	City	Non-City	City	Non-City
→ HB	Totals	2,911,811.63	5,343,266.25	15,740,985.04	5,205,534.62	124,989,766.24	5,042,575.87	94,831,166.68	29,420,618.30

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project		Current Month				Year-To-Date			
		Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
		City	Non-City	City	Non-City	City	Non-City	City	Non-City
36Z		0.00	0.00	8,880.85	0.00	0.00	0.00	281,361.39	0.00
37B		0.00	0.00	0.00	145,484.97	0.00	713,786.57	0.00	1,172,896.20
37D		0.00	0.00	4,763.62	90,508.75	0.00	0.00	80,016.14	1,520,306.73
37E		0.00	0.00	0.00	119,051.55	0.00	2,320,452.71	0.00	1,365,381.93
37I		900,000.00	0.00	126,839.17	0.00	2,189,295.00	0.00	390,405.50	0.00
384		0.00	0.00	2,910.60	0.00	2,096,720.00	0.00	653,802.40	0.00
385		0.00	0.00	18,430.79	0.00	116,444,679.50	0.00	63,024,872.60	0.00
40X		0.00	0.00	23,620.10	0.00	937.73	0.00	105,967.99	0.00
43X		0.00	0.00	27,499.08	0.00	0.00	0.00	27,499.08	0.00
489		66,764.30	0.00	102,289.57	0.00	1,814,792.43	0.00	4,647,941.32	0.00
497		0.00	0.00	370,353.34	0.00	1,273,118.90	0.00	1,414,799.74	0.00
509		0.00	0.00	10,623.70	0.00	0.00	0.00	10,955.15	0.00
517		0.00	0.00	0.00	0.00	2,604.05	0.00	2,604.05	0.00
566		0.00	0.00	0.00	0.00	0.00	0.00	135,540.16	0.00
574		0.00	0.00	26,405.50	0.00	63,000.00	0.00	26,405.50	0.00
601		0.00	0.00	1,713.71	0.00	13,168.00	0.00	135,491.84	0.00
653		0.00	0.00	0.00	0.00	0.00	0.00	26,328.60	0.00
665		0.00	0.00	58,687.33	0.00	130,714.50	0.00	58,687.33	0.00
678		0.00	0.00	43,359.60	0.00	0.00	0.00	59,875.10	0.00
687		0.00	0.00	148,602.63	0.00	116,924.64	0.00	1,876,563.96	285,000.00
743		0.00	0.00	1,442,814.46	0.00	18,106,444.30	0.00	1,604,685.68	0.00
758		0.00	0.00	652,254.16	0.00	-722,532.77	0.00	8,120,709.38	0.00
788		6,147,791.00	0.00	256,133.82	0.00	10,283,361.15	0.00	2,301,781.47	0.00
789		0.00	0.00	10,582.38	0.00	3,182,963.00	0.00	2,770,849.34	0.00
790		0.00	0.00	311,420.41	0.00	5,650,349.74	0.00	4,346,605.49	0.00
791		5,214,209.00	0.00	28,067.44	0.00	6,749,209.00	0.00	1,758,392.04	0.00
792		0.00	0.00	77,744.09	0.00	2,975,079.00	0.00	2,696,708.15	0.00
797		0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
HW	Totals	19,850,840.39	1,195,000.00	9,996,611.01	624,853.65	257,373,781.74	7,190,789.80	174,456,392.94	12,425,135.33

Exhibit (AP-1)

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
587	35,000.00	0.00	0.00	0.00	35,000.00	0.00	0.00	0.00
650	0.00	0.00	5,542.56	0.00	16,500.00	0.00	58,865.68	0.00
651	0.00	0.00	161,881.98	0.00	3,428,404.55	0.00	3,105,133.62	0.00
676	0.00	0.00	57,361.28	0.00	0.00	0.00	106,667.62	0.00
686	0.00	0.00	1,048,296.15	0.00	11,294,781.68	0.00	9,460,876.81	0.00
→ SE Totals	26,370,457.23	19,175.00	22,355,821.39	15,250.00	141,937,748.16	93,345.04	177,402,358.86	387,705.52
Project Type: WM								
→ 700	6,159,770.96	0.00	5,509,580.73	9,019.98	41,995,418.81	0.00	60,686,327.00	54,693.86
→ 701	783,108.91	0.00	2,130,514.12	0.00	20,364,297.67	0.00	24,927,184.75	0.00
702	9,669,615.90	96,100.00	20,212,447.05	0.00	215,917,813.23	96,100.00	255,577,132.34	0.00
706	0.00	0.00	19,979.79	0.00	0.00	0.00	78,094.63	0.00
707	80,254.25	0.00	628,541.83	0.00	4,813,908.57	0.00	5,469,629.46	0.00
711	5,462,778.50	0.00	5,270,768.84	0.00	25,308,386.30	0.00	95,730,896.86	0.00
WM Totals	22,155,528.52	96,100.00	33,771,832.36	9,019.98	308,399,824.58	96,100.00	442,469,265.04	54,693.86

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
68Z	0.00	0.00	0.00	0.00	549,338.42	0.00	126,042.58	0.00
69A	0.00	0.00	111,878.31	0.00	798,831.00	0.00	111,878.31	0.00
760	0.00	0.00	0.00	0.00	0.00	0.00	1,685.73	0.00
→ HB Totals	2,411,759.38	0.00	8,661,394.18	1,935,604.58	127,401,525.62	5,042,575.87	103,492,560.86	31,356,222.88

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
367	0.00	0.00	50.00	0.00	50.00	0.00	12,322.09	0.00
36B	0.00	0.00	10,337.58	0.00	0.00	0.00	54,882.87	0.00
36E	0.00	0.00	3,387.12	0.00	50,000.00	0.00	49,062.32	0.00
36J	1,291,813.03	0.00	0.00	0.00	1,291,813.03	0.00	0.00	0.00
36L	0.00	0.00	6,579.90	0.00	0.00	0.00	435,885.02	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	573,817.55	0.00
36N	0.00	0.00	25,232.01	0.00	36,300.00	0.00	1,856,750.22	0.00
36P	0.00	0.00	100,303.15	0.00	0.00	0.00	2,296,277.27	0.00
36R	0.00	0.00	615.84	0.00	0.00	0.00	69,209.40	0.00
36S	0.00	0.00	30,546.87	0.00	1,918,384.00	0.00	392,114.26	0.00
36T	0.00	0.00	3,746.36	0.00	0.00	0.00	3,746.36	0.00
36W	366,876.80	0.00	110,997.26	0.00	2,312,353.64	0.00	1,306,184.88	1,672,755.64
36Z	0.00	0.00	29,516.83	0.00	0.00	0.00	310,878.22	0.00
37B	0.00	17,250.00	1,452.38	0.00	0.00	731,036.57	1,452.38	1,172,896.20
37D	0.00	0.00	0.00	0.00	0.00	0.00	80,016.14	1,520,306.73
37E	0.00	0.00	0.00	86,868.14	0.00	2,320,452.71	0.00	1,452,250.07
37I	0.00	0.00	14,934.12	0.00	2,189,295.00	0.00	405,339.62	0.00
384	0.00	0.00	13,288.27	0.00	2,096,720.00	0.00	667,090.67	0.00
385	0.00	0.00	0.00	0.00	116,444,679.50	0.00	63,024,872.60	0.00
40X	0.00	0.00	0.00	0.00	937.73	0.00	105,967.99	0.00
43X	0.00	0.00	5,214.17	0.00	0.00	0.00	32,713.25	0.00
489	0.00	0.00	497,817.75	0.00	1,814,792.43	0.00	5,145,759.07	0.00
497	0.00	0.00	265,619.77	0.00	1,273,118.90	0.00	1,680,419.51	0.00
509	0.00	0.00	0.00	0.00	0.00	0.00	10,955.15	0.00
516	0.00	0.00	4,997.33	0.00	0.00	0.00	4,997.33	0.00
517	0.00	0.00	0.00	0.00	2,604.05	0.00	2,604.05	0.00
566	0.00	0.00	0.00	0.00	0.00	0.00	135,540.16	0.00
574	0.00	0.00	0.00	0.00	63,000.00	0.00	26,405.50	0.00
601	0.00	0.00	0.00	0.00	13,168.00	0.00	135,491.84	0.00

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
653	0.00	0.00	1,847.52	0.00	0.00	0.00	28,176.12	0.00
665	0.00	0.00	1,642.24	0.00	130,714.50	0.00	60,329.57	0.00
678	0.00	0.00	20,091.78	0.00	0.00	0.00	79,966.88	0.00
687	655,730.94	0.00	63,504.52	0.00	772,655.58	0.00	1,940,068.48	285,000.00
740	0.00	0.00	3,079.20	0.00	0.00	0.00	3,079.20	0.00
743	0.00	0.00	179,670.53	0.00	18,106,444.30	0.00	1,784,356.21	0.00
758	0.00	0.00	536,590.74	0.00	-722,532.77	0.00	8,657,300.12	0.00
775	0.00	0.00	2,448.80	0.00	0.00	0.00	2,448.80	0.00
788	28,733.13	0.00	880,078.30	0.00	10,312,094.28	0.00	3,181,859.77	0.00
789	0.00	0.00	0.00	0.00	3,182,963.00	0.00	2,770,849.34	0.00
790	0.00	0.00	648,495.97	0.00	5,650,349.74	0.00	4,995,101.46	0.00
791	0.00	0.00	0.00	0.00	6,749,209.00	0.00	1,758,392.04	0.00
792	0.00	0.00	647,543.83	0.00	2,975,079.00	0.00	3,344,251.98	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
→ HW Totals	9,115,200.32	266,192.11	10,541,108.20	600,203.50	266,488,982.06	7,456,981.91	184,997,501.14	13,025,338.83
Project Type: TD								
805	805,261.40	0.00	1,310,598.92	0.00	3,115,734.40	0.00	4,206,314.20	0.00
806	0.00	0.00	0.00	0.00	1,148,165.50	0.00	958,028.38	0.00
TD Totals	805,261.40	0.00	1,310,598.92	0.00	4,263,899.90	0.00	5,164,342.58	0.00

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
587	0.00	0.00	0.00	0.00	35,000.00	0.00	0.00	0.00
650	0.00	0.00	102.64	0.00	16,500.00	0.00	58,968.32	0.00
651	0.00	0.00	16,942.61	0.00	3,428,404.55	0.00	3,122,076.23	0.00
676	0.00	0.00	0.00	0.00	0.00	0.00	106,667.62	0.00
686	2,974,440.00	0.00	1,400,108.48	0.00	14,269,221.68	0.00	10,860,985.29	0.00
SE Totals	12,014,813.76	2,000.00	24,715,018.58	5,848.62	153,952,561.92	95,345.04	202,117,377.44	393,554.14
Project Type: WM								
700	7,543,916.47	0.00	3,875,678.18	0.00	49,539,335.28	0.00	64,562,005.18	54,693.86
701	293,820.59	0.00	1,638,048.39	0.00	20,658,118.26	0.00	26,565,233.14	0.00
702	280,451,322.84	311,646.00	35,101,161.41	0.00	496,369,136.07	407,746.00	290,678,293.75	0.00
706	0.00	0.00	0.00	0.00	0.00	0.00	78,094.63	0.00
707	91,200.00	0.00	379,258.27	0.00	4,905,108.57	0.00	5,848,887.73	0.00
711	1,625,537,403.94	0.00	3,141,879.16	0.00	1,650,845,790.24	0.00	98,872,776.02	0.00
WM Totals	1,913,917,663.84	311,646.00	44,136,025.41	0.00	2,222,317,488.42	407,746.00	486,605,290.45	54,693.86

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
68T	0.00	0.00	0.00	0.00	389,531.66	0.00	0.00	0.00
68V	0.00	0.00	2,457.44	0.00	0.00	0.00	16,238.47	0.00
68W	1,278,002.19	0.00	0.00	0.00	1,278,002.19	0.00	0.00	0.00
68Y	0.00	0.00	88,866.01	0.00	0.00	0.00	1,886,798.45	0.00
68Z	0.00	0.00	0.00	0.00	549,338.42	0.00	126,042.58	0.00
69A	0.00	0.00	33,497.06	0.00	798,831.00	0.00	145,375.37	0.00
760	0.00	0.00	0.00	0.00	0.00	0.00	1,685.73	0.00
932	3,624,663.02	0.00	2,946,668.50	0.00	3,624,663.02	0.00	2,946,668.50	0.00
HB Totals	18,174,440.41	0.00	18,374,151.63	969,593.89	145,575,966.03	5,042,575.87	121,866,712.49	32,325,816.77

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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
367	0.00	0.00	0.00	0.00	50.00	0.00	12,322.09	0.00
36B	0.00	0.00	3,592.40	0.00	0.00	0.00	58,475.27	0.00
36E	0.00	0.00	12,368.12	0.00	50,000.00	0.00	61,430.44	0.00
36J	0.00	0.00	0.00	0.00	1,291,813.03	0.00	0.00	0.00
36L	0.00	0.00	31,895.38	0.00	0.00	0.00	467,780.40	0.00
36M	0.00	0.00	0.00	0.00	0.00	0.00	573,817.55	0.00
36N	0.00	0.00	0.00	0.00	36,300.00	0.00	1,856,750.22	0.00
36P	0.00	0.00	46,919.37	0.00	0.00	0.00	2,343,196.64	0.00
36R	0.00	0.00	3,181.84	0.00	0.00	0.00	72,391.24	0.00
36S	0.00	0.00	59,395.58	0.00	1,918,384.00	0.00	451,509.84	0.00
36T	0.00	0.00	0.00	0.00	0.00	0.00	3,746.36	0.00
36W	24,000.00	0.00	117,119.21	1,039,150.22	2,336,353.64	0.00	1,423,304.09	2,711,905.86
36Z	0.00	0.00	114,533.49	0.00	0.00	0.00	425,411.71	0.00
37B	0.00	2,655,280.92	71,052.54	138,543.62	0.00	3,386,317.49	72,504.92	1,311,439.82
37D	0.00	0.00	5,281.67	100,351.97	0.00	0.00	85,297.81	1,620,658.70
37E	0.00	0.00	0.00	18,915.59	0.00	2,320,452.71	0.00	1,471,165.85
37I	6,980,626.12	0.00	34,076.48	0.00	9,169,921.12	0.00	439,416.10	0.00
384	100,000.00	0.00	47,591.00	0.00	2,196,720.00	0.00	714,681.67	0.00
385	0.00	0.00	5,059.43	0.00	116,444,679.50	0.00	63,029,932.03	0.00
40X	2,911,231.00	0.00	89,162.27	0.00	2,912,168.73	0.00	195,130.26	0.00
43X	0.00	0.00	60,248.61	0.00	0.00	0.00	92,961.86	0.00
489	58,645.31	0.00	62,019.59	0.00	1,873,437.74	0.00	5,207,778.66	0.00
497	0.00	0.00	169,389.49	0.00	1,273,118.90	0.00	1,849,809.00	0.00
509	0.00	0.00	89,513.68	0.00	0.00	0.00	100,468.83	0.00
516	0.00	0.00	0.00	0.00	0.00	0.00	4,997.33	0.00
517	0.00	0.00	0.00	0.00	2,604.05	0.00	2,604.05	0.00
566	0.00	0.00	0.00	0.00	0.00	0.00	135,540.16	0.00
574	0.00	0.00	113,492.82	0.00	63,000.00	0.00	139,898.32	0.00
601	0.00	0.00	34,179.12	0.00	13,168.00	0.00	169,670.96	0.00

Exhibit 8 (AP-1)

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
653	0.00	0.00	0.00	0.00	0.00	0.00	28,176.12	0.00
665	0.00	0.00	38,391.80	0.00	130,714.50	0.00	98,721.37	0.00
678	0.00	0.00	454,362.20	0.00	0.00	0.00	534,329.08	0.00
687	102,266.33	0.00	40,782.39	277,087.00	874,921.91	0.00	1,980,850.87	562,087.00
700	0.00	0.00	61,096.46	0.00	0.00	0.00	61,096.46	0.00
740	0.00	0.00	0.00	0.00	0.00	0.00	3,079.20	0.00
743	0.00	0.00	81,428.39	0.00	18,106,444.30	0.00	1,865,784.60	0.00
758	0.00	0.00	89,852.73	0.00	-722,532.77	0.00	8,747,152.85	0.00
775	0.00	0.00	18,643.72	0.00	0.00	0.00	21,092.52	0.00
788	0.00	0.00	520,517.63	0.00	10,312,094.28	0.00	3,702,377.40	0.00
789	0.00	0.00	415,576.27	0.00	3,182,963.00	0.00	3,186,425.61	0.00
790	404,022.00	0.00	963,554.26	0.00	6,054,371.74	0.00	5,958,655.72	0.00
791	0.00	0.00	307.92	0.00	6,749,209.00	0.00	1,758,699.96	0.00
792	0.00	0.00	182,956.48	0.00	2,975,079.00	0.00	3,527,208.46	0.00
797	0.00	0.00	0.00	0.00	0.00	0.00	11,319.34	0.00
HW Totals	39,009,733.36	18,237,832.99	13,819,350.60	2,136,677.90	305,498,715.42	25,694,814.90	198,816,851.74	15,162,016.73
Project Type: TD								
805	786,000.00	0.00	67,638.00	0.00	3,901,734.40	0.00	4,273,952.20	0.00
806	0.00	0.00	0.00	0.00	1,148,165.50	0.00	958,028.38	0.00
TD Totals	786,000.00	0.00	67,638.00	0.00	5,049,899.90	0.00	5,231,980.58	0.00

(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 826 DEPT ENVIRONMENTAL PROTECTION

Project	Current Month Commitments City	Current Month Commitments Non-City	Current Month Liquidated Expenditures City	Current Month Liquidated Expenditures Non-City	Year-To-Date Commitments City	Year-To-Date Commitments Non-City	Year-To-Date Liquidated Expenditures City	Year-To-Date Liquidated Expenditures Non-City
686	0.00	0.00	309,023.44	0.00	0.00	0.00	309,023.44	0.00
SE Totals	2,223,853.56	0.00	16,131,128.61	74,550.01	2,223,853.56	0.00	16,131,128.61	74,550.01
Project Type: WM								
700	195,251.91	0.00	3,328,176.92	0.00	195,251.91	0.00	3,328,176.92	0.00
701	0.00	0.00	4,069,145.70	0.00	0.00	0.00	4,069,145.70	0.00
702	36,975,443.53	0.00	19,093,061.76	0.00	36,975,443.53	0.00	19,093,061.76	0.00
706	0.00	0.00	10,777.12	0.00	0.00	0.00	10,777.12	0.00
707	0.00	0.00	106,690.21	0.00	0.00	0.00	106,690.21	0.00
711	-4,154,750.00	0.00	20,742,270.07	0.00	-4,154,750.00	0.00	20,742,270.07	0.00
WM Totals	33,015,945.44	0.00	47,350,121.78	0.00	33,015,945.44	0.00	47,350,121.78	0.00
Project Type: WP								
801	1,096,654.36	0.00	1,838,535.36	480,348.36	1,096,654.36	0.00	1,838,535.36	480,348.36
803	793,910.00	0.00	3,592,529.72	0.00	793,910.00	0.00	3,592,529.72	0.00
804	46,848.45	0.00	26,385,671.07	0.00	46,848.45	0.00	26,385,671.07	0.00
807	14,268.32	0.00	2,189,479.60	0.00	14,268.32	0.00	2,189,479.60	0.00
808	452,535.89	0.00	4,411,072.18	0.00	452,535.89	0.00	4,411,072.18	0.00
809	281,518.47	0.00	696,849.79	0.00	281,518.47	0.00	696,849.79	0.00
810	-3,464,157.93	0.00	8,643,661.85	0.00	-3,464,157.93	0.00	8,643,661.85	0.00
814	336,541.99	0.00	828,914.98	0.00	336,541.99	0.00	828,914.98	0.00
815	0.00	0.00	3,102,288.87	125,703.60	0.00	0.00	3,102,288.87	125,703.60
816	0.00	0.00	2,726,666.13	0.00	0.00	0.00	2,726,666.13	0.00
817	640,925.00	0.00	1,852,279.35	0.00	640,925.00	0.00	1,852,279.35	0.00
818	0.00	0.00	4,784.51	0.00	0.00	0.00	4,784.51	0.00
819	0.00	0.00	836,633.20	0.00	0.00	0.00	836,633.20	0.00
821	3,009,321.77	0.00	25,150,458.78	0.00	3,009,321.77	0.00	25,150,458.78	0.00
822	6,522,371.71	0.00	7,476,792.67	39,333.36	6,522,371.71	0.00	7,476,792.67	39,333.36
823	1,089,115.00	0.00	2,994,784.50	0.00	1,089,115.00	0.00	2,994,784.50	0.00
824	0.00	0.00	6,334,118.86	0.00	0.00	0.00	6,334,118.86	0.00
WP Totals	10,819,853.03	0.00	99,065,521.42	645,385.32	10,819,853.03	0.00	99,065,521.42	645,385.32

Exhibit 1 (AB-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month Commitments City	Current Month Commitments Non-City	Current Month Liquidated Expenditures City	Current Month Liquidated Expenditures Non-City	Year-To-Date Commitments City	Year-To-Date Commitments Non-City	Year-To-Date Liquidated Expenditures City	Year-To-Date Liquidated Expenditures Non-City
65E	0.00	0.00	402,076.42	0.00	0.00	0.00	402,076.42	0.00
65L	0.00	0.00	3,662.82	0.00	0.00	0.00	3,662.82	0.00
65U	0.00	0.00	22,864.98	0.00	0.00	0.00	22,864.98	0.00
65Z	0.00	0.00	9,170.48	0.00	0.00	0.00	9,170.48	0.00
66C	0.00	0.00	2,576,317.56	0.00	0.00	0.00	2,576,317.56	0.00
66H	0.00	0.00	0.00	9,579.14	0.00	0.00	0.00	9,579.14
66J	0.00	0.00	42,183.30	0.00	0.00	0.00	42,183.30	0.00
66K	0.00	0.00	59,990.84	0.00	0.00	0.00	59,990.84	0.00
66R	0.00	0.00	107,183.65	0.00	0.00	0.00	107,183.65	0.00
66T	0.00	0.00	33,349.21	0.00	0.00	0.00	33,349.21	0.00
66W	0.00	0.00	346,230.89	0.00	0.00	0.00	346,230.89	0.00
66X	0.00	0.00	231,887.25	0.00	0.00	0.00	231,887.25	0.00
67P	0.00	0.00	186,752.06	0.00	0.00	0.00	186,752.06	0.00
67T	0.00	0.00	401,231.02	0.00	0.00	0.00	401,231.02	0.00
67U	0.00	0.00	373,128.94	0.00	0.00	0.00	373,128.94	0.00
68B	0.00	0.00	71,310.07	0.00	0.00	0.00	71,310.07	0.00
68E	0.00	0.00	119,024.94	0.00	0.00	0.00	119,024.94	0.00
68F	0.00	0.00	1,879.34	0.00	0.00	0.00	1,879.34	0.00
68M	0.00	0.00	215.75	0.00	0.00	0.00	215.75	0.00
68N	0.00	0.00	2,679.94	0.00	0.00	0.00	2,679.94	0.00
68P	0.00	0.00	1,356.75	0.00	0.00	0.00	1,356.75	0.00
68Q	0.00	0.00	14.63	0.00	0.00	0.00	14.63	0.00
68S	0.00	0.00	36.57	0.00	0.00	0.00	36.57	0.00
68Z	0.00	0.00	190,388.46	0.00	0.00	0.00	190,388.46	0.00
932	934,914.67	0.00	0.00	0.00	934,914.67	0.00	0.00	0.00
HB Totals	1,540,106.49	0.00	9,020,825.37	3,154,511.30	1,540,106.49	0.00	9,020,825.37	3,154,511.30

Exhibit 8 (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
Project Type: HW								
M02	0.00	0.00	2,305.60	0.00	0.00	0.00	2,305.60	0.00
301	0.00	0.00	33,386.94	0.00	0.00	0.00	33,386.94	0.00
302	0.00	0.00	367,292.01	0.00	0.00	0.00	367,292.01	0.00
303	-265,923.00	0.00	257,222.28	0.00	-265,923.00	0.00	257,222.28	0.00
304	71,936.65	0.00	220,248.02	0.00	71,936.65	0.00	220,248.02	0.00
306	0.00	0.00	72,541.49	0.00	0.00	0.00	72,541.49	0.00
30N	0.00	0.00	130,189.55	62,052.33	0.00	0.00	130,189.55	62,052.33
30U	0.00	0.00	146,445.51	0.00	0.00	0.00	146,445.51	0.00
30V	0.00	0.00	341,533.53	0.00	0.00	0.00	341,533.53	0.00
313	0.00	0.00	13,575.00	0.00	0.00	0.00	13,575.00	0.00
31R	0.00	0.00	78,201.76	0.00	0.00	0.00	78,201.76	0.00
32F	0.00	0.00	1,000,401.15	0.00	0.00	0.00	1,000,401.15	0.00
32T	0.00	0.00	736,058.92	0.00	0.00	0.00	736,058.92	0.00
34F	0.00	0.00	50,062.58	0.00	0.00	0.00	50,062.58	0.00
34S	0.00	0.00	0.00	229,405.93	0.00	0.00	0.00	229,405.93
34Z	0.00	0.00	388,019.99	0.00	0.00	0.00	388,019.99	0.00
354	494,846.34	0.00	3,887,310.16	83,250.11	494,846.34	0.00	3,887,310.16	83,250.11
359	0.00	0.00	294,496.38	0.00	0.00	0.00	294,496.38	0.00
36B	0.00	0.00	35,746.68	0.00	0.00	0.00	35,746.68	0.00
36P	0.00	0.00	45,279.95	0.00	0.00	0.00	45,279.95	0.00
36S	0.00	0.00	107,645.11	0.00	0.00	0.00	107,645.11	0.00
36W	0.00	0.00	252,207.46	0.00	0.00	0.00	252,207.46	0.00
36Z	0.00	0.00	27,305.19	0.00	0.00	0.00	27,305.19	0.00
37B	0.00	0.00	0.00	67,277.15	0.00	0.00	0.00	67,277.15
37I	0.00	0.00	33,564.26	0.00	0.00	0.00	33,564.26	0.00
384	1.00	0.00	87,107.58	0.00	1.00	0.00	87,107.58	0.00
385	0.00	0.00	88,992.68	0.00	0.00	0.00	88,992.68	0.00
489	0.00	0.00	11,186.31	0.00	0.00	0.00	11,186.31	0.00

Exhibit ___ (AP-1)
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(COMMITMENTS EXCLUDING IFA AND CASH FLOW INCLUDING IFA)

Department: 841 DEPARTMENT OF TRANSPORTATION

Project	Current Month				Year-To-Date			
	Commitments		Liquidated Expenditures		Commitments		Liquidated Expenditures	
	City	Non-City	City	Non-City	City	Non-City	City	Non-City
497	0.00	0.00	455,925.98	0.00	0.00	0.00	455,925.98	0.00
566	0.00	0.00	389,508.32	0.00	0.00	0.00	389,508.32	0.00
574	0.00	0.00	29,471.60	0.00	0.00	0.00	29,471.60	0.00
687	0.00	0.00	11,214.74	213,080.12	0.00	0.00	11,214.74	213,080.12
743	0.00	0.00	619,621.37	0.00	0.00	0.00	619,621.37	0.00
758	65,888.00	0.00	492,377.73	0.00	65,888.00	0.00	492,377.73	0.00
788	0.00	0.00	969,467.18	0.00	0.00	0.00	969,467.18	0.00
789	0.00	0.00	21,307.12	0.00	0.00	0.00	21,307.12	0.00
790	0.00	0.00	119,921.67	0.00	0.00	0.00	119,921.67	0.00
791	0.00	0.00	583,002.65	0.00	0.00	0.00	583,002.65	0.00
792	0.00	0.00	29,870.59	0.00	0.00	0.00	29,870.59	0.00
HW Totals	366,748.99	0.00	12,430,015.04	655,065.64	366,748.99	0.00	12,430,015.04	655,065.64
Project Type: TD								
805	0.00	0.00	42,264.00	0.00	0.00	0.00	42,264.00	0.00
TD Totals	0.00	0.00	42,264.00	0.00	0.00	0.00	42,264.00	0.00
Project Type: TF								
D10	0.00	0.00	684.00	0.00	0.00	0.00	684.00	0.00
K06	0.00	0.00	34,318.25	0.00	0.00	0.00	34,318.25	0.00
X50	0.00	0.00	1,327.15	0.00	0.00	0.00	1,327.15	0.00
900	0.00	0.00	1,199,290.69	952,698.71	0.00	0.00	1,199,290.69	952,698.71
901	0.00	0.00	0.00	544,258.80	0.00	0.00	0.00	544,258.80
905	0.00	0.00	75,149.90	0.00	0.00	0.00	75,149.90	0.00
923	0.00	0.00	422,689.92	0.00	0.00	0.00	422,689.92	0.00
924	484,017.20	0.00	1,674,929.50	372,091.25	484,017.20	0.00	1,674,929.50	372,091.25
926	0.00	0.00	212,436.83	0.00	0.00	0.00	212,436.83	0.00
TF Totals	484,017.20	0.00	3,620,826.24	1,869,048.76	484,017.20	0.00	3,620,826.24	1,869,048.76
841	2,169,504.80	-650,000.00	39,069,630.50	9,319,587.74	2,169,504.80	-650,000.00	39,069,630.50	9,319,587.74

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS17
Date of Response: 02/20/2008
Responding Witness: Accounting Panel

Question No. :205
Subject: Regulatory Commission Expense - Public Service Commission (PSC) Assessment Update - In the Company's response to DPS-3, the Company indicated that it intends to update the forecast of the regulatory commission expense regarding the PSC assessment to reflect any new information occurring between the filing date and the update phase. Since the filing date, known changes have occurred to the PSC assessment. The PSC issued the statement of estimated assessment on January 31, 2008 to utility companies. The 2008-2009 state fiscal year ending March 31, 2009 estimated assessment for Con Edison based on its adjusted intrastate revenues from the 2006 calendar year, is $2,285,558.58 for the steam operations. Also, this letter states that the PSC will issue a letter in August 2008 revising this assessment based on the adjusted intrastate revenues from the 2007 calendar year. Accordingly, this letter states that the PSC will issue a letter by October 20, 2009 reflecting the final statement of assessment. In the Company's response to DPS-3, the Company stated that is received a refund check on November 19, 2007 that will be reflected in the update. a) After reviewing the work papers entitled "DPS-205 - PSC Assessment Workpaper 07S1315" (attached as electronic files hereto), does the Company agree with theory used to update the PSC assessment level in the rate year? b) Does the Company agree with the increase of $51,224 as the known changes for the January and August PSC letters? c) Does the Company agree with the decrease of $122,066 as the estimated refund it has routinely received in November?

Consolidated Edison Company of New York, Inc
Steam Rate Case 07-S-1315
Staff's Workpaper - PSC Assessment

General

JEDC	Account	Description													
Rate Year - 12 Months Ending September 30, 2009															
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Total
2116	05385	Amortize Prepaid PSC Bills	194,235.67	72,169.31 [3]	194,235.67	194,235.67	194,235.67	194,235.67	201,750.99 [4]	201,750.99	201,750.99	201,750.99	201,750.99	201,750.99	2,253,860.60
			Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
2116	05385	Amortize Prepaid PSC Bills	199,100.51	54,399.67 [1]	199,100.51	199,100.51	199,100.51	199,100.51	194,235.67 [2]	194,235.67	194,235.67	194,235.67	194,235.67	194,235.67	2,215,319.24
			Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Total
2116	05385	Amortize Prepaid PSC Bills	206,317.20	91,255.21	206,317.20	206,317.20	206,317.20	206,317.20	188,348.87	188,348.87	188,348.87	188,348.87	188,348.87	188,348.87	2,252,934.43
Historical Year - 12 Months Ending Jun 30, 2007															
			Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Total
2116	05385	Amortize Prepaid PSC Bills	149,101.50	149,101.50	149,101.50	206,317.20	91,255.21	206,317.20	206,317.20	206,317.20	206,317.20	188,348.87	188,348.87	188,348.87	2,135,192.32
			Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Total
2116	05385	Amortize Prepaid PSC Bills	140,646.82	140,646.82	140,646.82	148,984.74	68,782.44	148,984.74	148,984.74	148,984.74	148,984.74	149,101.50	149,101.50	149,101.50	1,682,951.10
			Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Total
2116	05385	Amortize Prepaid PSC Bills	106,205.19	106,205.19	106,205.19	156,068.81	32,495.12	156,068.81	156,068.81	156,068.81	156,068.81	140,646.82	140,646.82	140,646.82	1,553,395.20

Company's Rate Case as Filed

Historical Year - TME June 30, 2007	2,135,192.32	
Rate Year - TME September 30, 2009	2,324,696.31	PSC Letter dated August 31, 2007 for the 2007-2008 Estimated PSC Assessment related to Steam applied
	189,503.99	
	190,000.00	Program Change

Staff's Rate Case

Company's Rate Year - TME September 30, 2009	2,324,696.31
January 31, 2008 Estimated Assessment Letter plus Staff's Projected Revised Estimated in August Assessment Letter	51,223.65
	2,375,919.96
Staff's Projected Refund for October Final Assessment	(122,066.36)
Rate Year - 12 Months Ending September 30, 2009	2,253,853.60

[1] $ 199,100.51 PSC Letter dated August 10, 2007 provided Statement of Revised Assessment for steam operations at $199,100.51 ($1,194,603.07 / 6 months)
(144,700.84) PSC Letter dated October 19, 2007 provided Final Statement of Assessment indicating refund for steam operations at $144,700.84 ($2,132,512.16 - 1,987,811.32)
$ 54,399.67

[2] $ 194,235.66 Applied GDP deflator (1.98%) to project the August 2008 letter providing the Statement of Revised Assessment at $194,235.66 ($2,330,827.95 / 12 months)

[3] $ 190,463.22 PSC Letter dated January 31, 2008 provided Statement of Estimated Assessment for steam operations at $190,463.22 ($2,285,558.58 / 12 months)
3,772.45 Additional assessment projected for 2008-2009 Assessment at $3,772.45 ($2,330,827.95 / 12 months = $194,235.66 - 190,463.22)
(122,066.36) Applied 4-Year Historic Average (5.25%) of Refunds received to August Statement of Revised Assessment to project October 2008 refund letter of $122,066.36 ($2,324,696.31 x 5.25%)
$ 72,169.31

[4] $ 201,750.99 Applied GDP deflator (1.92%) to project the 2009-2010 Statement of Revised Assessment at $201,750.99 ($2,421,011.87 / 12 months)

Exhibit ___ (AP-1)
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Con Edison Steam Rate Case 07-S-1315

Steam General

April - March	Estimates (January Letters)			Revised Estimates (August Letters)	Actuals (October Letters)
2005-2006	1,687,761.83	50,027.54	2.96%	1,737,789.37	1,622,727.38
2006-2007	1,789,217.98	343,294.18	19.19%	2,132,512.16	1,987,811.32
2007-2008	2,260,186.47	64,509.84	2.85%	2,324,696.31	
2008-2009	2,285,558.58	45,269.37	1.98%	2,330,827.95	
2009-2010	2,375,491.98	45,519.89	1.92%	2,421,011.87	

April 1, 2008	March 30, 2009	2,330,827.95	50.00%	1,165,413.98
April 1, 2009	March 30, 2010	2,421,011.87	50.00%	1,210,505.93

TME October 2008 - September 2009 Costs 2,375,919.91

April 2008 - March 2009	2,285,558.58	
divided by	12	months
	190,463.22	
April 2008 - March 2009	2,330,827.95	
divided by	12	months
	194,235.66	
April 2009 - March 2010	2,421,011.87	
divided by	12	months
	201,750.99	

3,772.45 Additional PSC Assessment Expense Projection for the known change in Letter dated August 2008.

PSC Assessement Expense Projection for 2009-2010

Exhibit ___ (AP-1)
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New York State Department of Public Service
Detail of Assessment

Statement of Estimated Assessment Letter dated January 31, 2008

	Assessment Type / Operation	2006 Assessable Intrastate Revenue	Bailling Rate Calculation - General Assessment	Total 2008-2009 Estimated Assessment	Assessment Due March 10, 2008	Assessment Unpaid	Remaining Owed Assessment
GENERAL	Electric	$ 6,773,847,660	0.32772%	$ 22,199,327.80	$ 11,099,663.90	$ 11,099,663.90	$ 11,099,663.90
	Gas	$ 1,574,893,683	0.32772%	$ 5,161,258.84	$ 2,580,629.42	$ 2,580,629.42	$ 2,580,629.42
	Steam	$ 697,409,658	0.32772%	$ 2,285,558.58	$ 1,142,779.29	$ 1,142,779.29	$ 1,142,779.29
	Subtotal	$ 9,046,151,001					
			Billing Rate Calculation - ERDA Assessment				
ERDA	Electric		0.00089%	$ 4,535,698.20	$ 2,267,849.10	$ 2,267,849.10	$ 2,267,849.10
	Gas		0.00089%	$ 2,129,448.87	$ 1,064,724.44	$ 1,064,724.43	$ 1,064,724.43
	Totals			$ 36,311,292.29	$ 18,155,646.15	$ 18,155,646.14	$ 18,155,646.14

ERDA - Energy Research and Development Authority Assessment

		Monthly Prepaid Expense Amortization	
ELECTRIC	GENERAL	$ 1,849,943.98	$ 1,849,943.98
	ERDA	$ 377,974.85	$ 377,974.85
		April - September	October - March

		Monthly Prepaid Expense Amortization	
GAS	GENERAL	$ 430,104.90	$ 430,104.90
	ERDA	$ 177,454.07	$ 177,454.07
		April - September	October - March

		Monthly Prepaid Expense Amortization	
STEAM	GENERAL	$ 190,463.22	$ 190,463.22
		April - September	October - March

Exhibit ___ (AP-1)
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Consolidated Edison Company of New York Inc
Final Statement of Assessment (Percent of Refund to Assessment)

Letter dated October 15, 2004		2002 Assessable Intrastate Revenue	2003-2004 August Estimated Assessment	Final Assessment	Refund
General	Electric	5,485,935,682	15,401,431.13	14,555,142.18	846,288.95
	Gas	906,708,698	2,681,729.19	2,405,655.99	276,073.20
	Steam	405,853,739	1,200,374.30	1,076,800.61	123,573.69
ERDA	Electric		3,249,617.41	3,249,617.41	-
	Gas		1,212,336.60	1,212,336.60	-
			23,745,488.63	22,499,552.79	1,245,935.84
					5.25%

Letter dated October 14, 2005		2003 Assessable Intrastate Revenue	2004-2005 August Estimated Assessment	Final Assessment	Refund
General	Electric	6,048,592,018	17,659,087.53	16,759,074.94	900,012.59
	Gas	1,238,080,724	3,614,622.35	3,430,399.60	184,222.75
	Steam	539,004,668	1,573,644.01	1,493,441.71	80,202.30
ERDA	Electric		3,175,246.10	3,175,246.10	-
	Gas		1,156,994.24	1,156,994.24	-
			27,179,594.23	26,015,156.59	1,164,437.64
					4.28%

Letter dated October 20, 2006		2004 Assessable Intrastate Revenue	2005-2006 August Estimated Assessment	Final Assessment	Refund
General	Electric	5,847,377,041	18,403,450.42	17,184,926.66	1,218,523.76
	Gas	1,243,496,270	3,913,655.95	3,654,526.13	259,129.82
	Steam	552,152,419	1,737,789.37	1,622,727.38	115,061.99
ERDA	Electric		3,062,808.20	3,062,808.20	-
	Gas		1,257,269.93	1,257,269.93	-
			28,374,973.87	26,782,258.30	1,592,715.57
					5.61%

Letter dated October 19, 2007		2005 Assessable Intrastate Revenue	2006-2007 August Estimated Assessment	Final Assessment	Refund
General	Electric	6,653,835,585	20,140,514.30	18,773,887.07	1,366,627.23
	Gas	1,563,268,004	4,731,860.47	4,410,781.81	321,078.66
	Steam	704,519,510	2,132,512.16	1,987,811.32	144,700.84
ERDA	Electric		2,986,830.30	2,986,830.30	-
	Gas		1,283,526.55	1,283,506.95	19.60
			31,275,243.78	29,442,817.45	1,832,426.33
					5.86%

November 2007 Refund as of October 19, 2007 Final Assessment Letter

5.25% 4-Year Historic Average

Letter dated October XX, 2008		2006 Assessable Intrastate Revenue	2007-2008 August Estimated Assessment	Final Assessment	Refund
General	Electric	6,485,167,113	21,617,199.96	-	21,617,199.96
	Gas	1,574,893,683	5,249,639.84	-	5,249,639.84
	Steam	697,409,658	2,324,696.31	-	2,324,696.31
ERDA	Electric		4,619,169.60	-	4,619,169.60
	Gas		1,386,899.34	-	1,386,899.34
			35,197,605.05	-	35,197,605.05
					100.00%

Estimated Refund as of October 2008 Letter

x 5.25% $122,066.36

Response:

a) The Company does not object to the method used.
b) The Company does not object to Staff's calculation of the PSC assessment which is based on the latest January 2008 assessment and the forecast of the August 2008 revision, the result of which produced the $51,224 increase.
c) The Company does not object to Staff's calculation of the estimated refund of $122,066.

Company Name: Con Edison
Case Description: Steam Rate Filing
Case: 07-S-1315

Response to DPS Interrogatories - Set DPS19
Date of Response: 02/21/2008
Responding Witness: Accounting Panel

Question No. :208
Subject: Interdepartment Rent - ERRP - The Company's workpaper supporting the interdepartmental rent - ERRP under Other Operating Revenues provided ERRP depreciation expense at existing rate. a) Provide update to the interdepartmental rent - ERRP to reflect the Company's proposed depreciation rate change, increase in property tax, and any other components that affect the ERRP carrying costs. b) Provide workpaper, in electronic format, to support the update.

Response:

a) Without waiving the Company's right to object to future requests for electronic information, attached is an updated calculation of the ERRP carrying charges that reflect actual plant balances through December 31, 2007, depreciation rate changes proposed by the Company effective October 1, 2008 and updated property tax estimates.

b) See attachment included in response to part a.

Consolidated Edison Company of New York
Summary of ERRP Electric & Steam Carrying Charges
Calculation Based on Actual Costs through September 2009

Month / Year		Electric	Steam	Total
April-05	Actual	$ 5,744,917	$ 2,486,307	$ 8,231,224
May-05	Actual	5,804,682	2,384,563	8,189,245
June-05	Actual	5,855,134	2,804,800	8,659,934
July-05	Actual	6,004,917	2,684,596	8,689,513
August-05	Actual	6,024,458	3,068,892	9,093,351
September-05	Actual	6,056,561	3,059,577	9,116,138
Subtotal		$ 35,490,669	$ 16,488,735	$ 51,979,404
October-05	Actual	6,065,268	2,963,430	9,028,698
November-05	Actual	6,023,921	2,542,719	8,566,640
December-05	Actual	6,066,801	3,071,837	9,138,637
January-06	Actual	6,095,897	2,797,148	8,893,045
February-06	Actual	6,088,350	2,708,703	8,797,053
March-06	Actual	6,073,439	3,288,270	9,361,709
April-06	Actual	6,059,271	2,632,145	8,691,416
May-06	Actual	6,105,273	3,121,184	9,226,457
June-06	Actual	6,068,651	2,765,724	8,834,376
July-06	Actual	6,099,361	2,720,061	8,819,422
August-06	Actual	6,086,940	3,006,337	9,093,276
September-06	Actual	6,042,498	3,157,944	9,200,442
Subtotal		$ 72,875,670	$ 34,775,502	$ 107,651,172
October-06	Actual	5,823,926	2,941,147	8,765,074
November-06	Actual	5,812,512	2,935,383	8,747,895
December-06	Actual	5,826,177	2,942,284	8,768,461
January-07	Actual	5,919,133	2,989,228	8,908,361
February-07	Actual	5,909,287	2,984,255	8,893,542
March-07	Actual	5,898,440	2,978,777	8,877,217
April-07	Actual	7,020,845	3,545,604	10,566,449
May-07	Actual	7,987,577	4,033,815	12,021,392
June-07	Actual	6,860,604	3,464,681	10,325,285
July-07	Actual	5,865,276	2,962,029	8,827,306
August-07	Actual	6,070,979	3,065,912	9,136,891
September-07	Actual	6,056,583	3,058,641	9,115,224
Subtotal		$ 75,051,339	$ 37,901,757	$ 112,953,097
October-07	Actual	6,058,143	3,059,429	9,117,573
November-07	Actual	6,002,793	3,031,477	9,034,271
December-07	Actual	6,577,735	3,321,829	9,899,564
January-08	Forecasted	6,034,401	3,047,439	9,081,840
February-08	Forecasted	6,019,122	3,039,723	9,058,845
March-08	Forecasted	6,003,178	3,031,672	9,034,850
April-08	Forecasted	5,987,235	3,023,620	9,010,855
May-08	Forecasted	5,971,950	3,015,901	8,987,850
June-08	Forecasted	5,956,000	3,007,846	8,963,846
July-08	Forecasted	6,039,616	3,050,073	9,089,689
August-08	Forecasted	6,023,661	3,042,015	9,065,676
September-08	Forecasted	6,014,003	3,037,138	9,051,141
Subtotal		$ 72,687,838	$ 36,708,163	$ 109,396,000
October-08	Forecasted	6,556,560	3,311,136	9,867,696
November-08	Forecasted	6,545,779	3,305,691	9,851,470
December-08	Forecasted	6,529,159	3,297,297	9,826,456
January-09	Forecasted	6,564,219	3,315,003	9,879,222
February-09	Forecasted	6,545,403	3,305,501	9,850,904
March-09	Forecasted	6,526,588	3,295,999	9,822,587
April-09	Forecasted	6,507,772	3,286,497	9,794,269
May-09	Forecasted	6,489,621	3,277,331	9,766,952
June-09	Forecasted	6,470,806	3,267,828	9,738,634
July-09	Forecasted	6,463,950	3,264,366	9,728,317
August-09	Forecasted	6,445,135	3,254,864	9,699,999
September-09	Forecasted	6,426,319	3,245,362	9,671,681
Subtotal		$ 78,071,311	$ 39,426,876	$ 117,498,187

Consolidated Edison Company of New York, Inc.
ERRP Carrying Charge Calculation Electric

Month	Pre-Tax Rate of Return	Book Depreciation	Federal Income Taxes	Property Taxes	Total	66.4% Allocation to Electric
April-05 Actual	5,876,216	2,289,750	265,595	$ 214,603	$ 8,646,163	5,744,917
May-05 Actual	5,966,163	2,289,750	265,595	214,603	8,736,111	5,804,682
June-05 Actual	5,999,968	2,331,877	265,595	214,602	8,812,042	5,855,134
July-05 Actual	6,024,021	2,353,405	265,595	394,445	9,037,467	6,004,917
August-05 Actual	6,035,000	2,371,836	265,595	394,445	9,066,876	6,024,458
September-05 Actual	6,070,102	2,385,049	265,595	394,445	9,115,191	6,056,561
October-05 Actual	6,074,172	2,394,083	265,595	394,445	9,128,295	6,065,268
November-05 Actual	6,043,235	2,405,847	265,595	351,390	9,066,067	6,023,921
December-05 Actual	6,049,748	2,429,424	265,595	385,834	9,130,602	6,066,801
January-06 Actual	6,038,596	2,424,013	325,005	386,778	9,174,392	6,095,897
February-06 Actual	6,019,674	2,429,689	325,005	388,666	9,163,035	6,088,350
March-06 Actual	5,995,900	2,431,966	325,005	387,722	9,140,593	6,073,439
April-06 Actual	5,974,044	2,432,498	325,005	387,722	9,119,269	6,059,271
May-06 Actual	6,042,275	2,433,501	325,005	387,722	9,188,503	6,105,273
June-06 Actual	6,023,651	2,397,009	325,005	387,722	9,133,388	6,068,651
July-06 Actual	6,006,507	2,457,504	325,005	390,591	9,179,607	6,099,361
August-06 Actual	5,987,916	2,457,400	325,005	390,591	9,160,912	6,086,940
September-06 Actual	5,968,943	2,409,488	325,005	390,591	9,094,027	6,042,498
October-06 Actual	5,698,518	2,350,960	325,005	390,591	8,765,074	5,823,926
November-06 Actual	5,678,523	2,401,691	325,005	342,675	8,747,895	5,812,512
December-06 Actual	5,690,395	2,372,054	325,005	381,008	8,768,461	5,826,177
January-07 Actual	5,663,256	2,439,752	349,388	455,965	8,908,361	5,919,133
February-07 Actual	5,644,838	2,443,351	349,388	455,965	8,893,542	5,909,287
March-07 Actual	5,626,837	2,445,027	349,388	455,965	8,877,217	5,898,440
April-07 Actual	5,599,345	2,446,752	349,388	2,170,965	10,566,449	7,020,845
May-07 Actual	5,562,012	2,444,899	349,388	3,665,093	12,021,392	7,987,577
June-07 Actual	5,586,333	2,441,470	349,388	1,948,093	10,325,285	6,860,604
July-07 Actual	5,558,361	2,441,823	349,388	477,733	8,827,306	5,865,276
August-07 Actual	5,526,987	2,413,373	349,388	847,143	9,136,891	6,070,979
September-07 Actual	5,503,914	2,414,779	349,388	847,143	9,115,224	6,056,583
October-07 Actual	5,505,337	2,415,705	349,388	847,143	9,117,573	6,058,143
November-07 Actual	5,484,121	2,353,618	349,388	847,143	9,034,271	6,002,793
December-07 Actual	5,457,605	3,245,427	349,388	847,143	9,899,564	6,577,735
January-08 Forecasted	5,433,619	2,452,000	349,079	847,143	9,081,840	6,034,401
February-08 Forecasted	5,409,623	2,453,000	349,079	847,143	9,058,845	6,019,122
March-08 Forecasted	5,385,628	2,453,000	349,079	847,143	9,034,850	6,003,178
April-08 Forecasted	5,361,633	2,453,000	349,079	847,143	9,010,855	5,987,235
May-08 Forecasted	5,337,629	2,454,000	349,079	847,143	8,987,850	5,971,950
June-08 Forecasted	5,313,624	2,454,000	349,079	847,143	8,963,846	5,956,000
July-08 Forecasted	5,289,611	2,455,000	349,079	996,000	9,089,689	6,039,616
August-08 Forecasted	5,265,597	2,455,000	349,079	996,000	9,065,676	6,023,661
September-08 Forecasted	5,250,062	2,456,000	349,079	996,000	9,051,141	6,014,003
October-08 Forecasted	5,880,617	2,642,000	349,079	996,000	9,867,696	6,556,560
November-08 Forecasted	5,857,392	2,649,000	349,079	996,000	9,851,470	6,545,779
December-08 Forecasted	5,828,377	2,653,000	349,079	996,000	9,826,456	6,529,159
January-09 Forecasted	5,800,060	2,653,000	430,162	996,000	9,879,222	6,564,219
February-09 Forecasted	5,771,742	2,653,000	430,162	996,000	9,850,904	6,545,403
March-09 Forecasted	5,743,425	2,653,000	430,162	996,000	9,822,587	6,526,588
April-09 Forecasted	5,715,107	2,653,000	430,162	996,000	9,794,269	6,507,772
May-09 Forecasted	5,686,790	2,653,000	430,162	997,000	9,766,952	6,489,621
June-09 Forecasted	5,658,472	2,653,000	430,162	997,000	9,738,634	6,470,806
July-09 Forecasted	5,630,155	2,653,000	430,162	1,015,000	9,728,317	6,463,950
August-09 Forecasted	5,601,837	2,653,000	430,162	1,015,000	9,699,999	6,445,135
September-09 Forecasted	5,573,519	2,653,000	430,162	1,015,000	9,671,681	6,426,319
	68,747,494	31,821,000	4,918,694	12,011,000	117,498,187	78,071,311

*See Correcting Journal Dec. 2005 Journal Entry - JF5-2806

Consolidated Edison Company of New York, Inc.
ERRP Carrying Charge Calculation Steam

Month	Pre-Tax Rate of Return	Book Depreciation	Federal Income Taxes	Property Taxes	ERRP O&M	Waterside Savings	Total
April-05 Actual	1,923,967	706,866	89,121	72,011	$ 154,799	$ (460,456)	$ 2,486,307
May-05 Actual	1,915,911	706,866	89,121	72,011	269,654	(669,000)	2,384,563
June-05 Actual	1,907,732	719,871	89,121	72,010	681,065	(665,000)	2,804,800
July-05 Actual	1,899,490	726,517	89,121	132,357	581,110	(744,000)	2,684,596
August-05 Actual	1,891,194	732,207	89,121	132,357	948,013	(724,000)	3,068,892
September-05 Actual	1,882,859	736,286	89,121	132,357	865,954	(647,000)	3,059,577
October-05 Actual*	1,874,498	739,074	89,121	132,357	742,380	(614,000)	2,963,430
November-05 Actual*	1,866,102	742,706	89,121	117,910	477,879	(751,000)	2,542,719
December-05 Actual*	1,857,637	749,985	89,121	129,468	1,157,626	(912,000)	3,071,837
January-06 Actual	1,849,621	748,314	109,056	129,785	782,372	(822,000)	2,797,148
February-06 Actual	1,841,589	750,067	109,056	130,418	622,572	(745,000)	2,708,703
March-06 Actual	1,833,550	750,769	109,056	130,101	1,267,793	(803,000)	3,288,270
April-06 Actual	1,825,510	750,934	109,056	130,101	453,544	(637,000)	2,632,145
May-06 Actual	1,817,466	751,243	109,056	130,101	982,317	(669,000)	3,121,184
June-06 Actual	1,809,530	739,978	109,056	130,101	642,059	(665,000)	2,765,724
July-06 Actual	1,801,416	758,653	109,056	131,064	663,872	(744,000)	2,720,061
August-06 Actual	1,793,302	758,621	109,056	131,064	938,293	(724,000)	3,006,337
September-06 Actual	1,785,329	743,830	109,056	131,064	1,035,664	(647,000)	3,157,944
October-06 Actual	1,912,155	788,872	109,056	131,064	-	-	2,941,147
November-06 Actual	1,905,446	805,895	109,056	114,986	-	-	2,935,383
December-06 Actual	1,909,429	795,950	109,056	127,848	-	-	2,942,284
January-07 Actual	1,900,323	818,666	117,238	153,000	-	-	2,989,228
February-07 Actual	1,894,143	819,874	117,238	153,000	-	-	2,984,255
March-07 Actual	1,888,102	820,436	117,238	153,000	-	-	2,978,777
April-07 Actual	1,878,877	821,015	117,238	728,474	-	-	3,545,604
May-07 Actual	1,866,350	820,393	117,238	1,229,833	-	-	4,033,815
June-07 Actual	1,874,511	819,243	117,238	653,689	-	-	3,464,681
July-07 Actual	1,865,125	819,361	117,238	160,305	-	-	2,962,029
August-07 Actual	1,854,597	809,815	117,238	284,262	-	-	3,065,912
September-07 Actual	1,846,855	810,287	117,238	284,262	-	-	3,058,641
October-07 Actual	1,847,333	810,597	117,238	284,262	-	-	3,059,429
November-07 Actual	1,840,214	789,764	117,238	284,262	-	-	3,031,477
December-07 Actual	1,831,316	1,089,013	117,238	284,262	-	-	3,321,829
January-08 Forecasted	1,823,267	822,776	117,134	284,262	-	-	3,047,439
February-08 Forecasted	1,815,216	823,112	117,134	284,262	-	-	3,039,723
March-08 Forecasted	1,807,164	823,112	117,134	284,262	-	-	3,031,672
April-08 Forecasted	1,799,112	823,112	117,134	284,262	-	-	3,023,620
May-08 Forecasted	1,791,058	823,447	117,134	284,262	-	-	3,015,901
June-08 Forecasted	1,783,003	823,447	117,134	284,262	-	-	3,007,846
July-08 Forecasted	1,774,945	823,783	117,134	334,211	-	-	3,050,073
August-08 Forecasted	1,766,887	823,783	117,134	334,211	-	-	3,042,015
September-08 Forecasted	1,761,674	824,118	117,134	334,211	-	-	3,037,138
October-08 Forecasted	1,973,259	886,531	117,134	334,211	-	-	3,311,136
November-08 Forecasted	1,965,466	888,880	117,134	334,211	-	-	3,305,691
December-08 Forecasted	1,955,730	890,222	117,134	334,211	-	-	3,297,297
January-09 Forecasted	1,946,228	890,222	144,342	334,211	-	-	3,315,003
February-09 Forecasted	1,936,726	890,222	144,342	334,211	-	-	3,305,501
March-09 Forecasted	1,927,224	890,222	144,342	334,211	-	-	3,295,999
April-09 Forecasted	1,917,722	890,222	144,342	334,211	-	-	3,286,497
May-09 Forecasted	1,908,220	890,222	144,342	334,546	-	-	3,277,331
June-09 Forecasted	1,898,718	890,222	144,342	334,546	-	-	3,267,828
July-09 Forecasted	1,889,216	890,222	144,342	340,586	-	-	3,264,366
August-09 Forecasted	1,879,714	890,222	144,342	340,586	-	-	3,254,864
September-09 Forecasted	1,870,212	890,222	144,342	340,586	-	-	3,245,362
Twelve Months Ending 9/30/08	21,641,189	10,100,063	1,405,924	3,560,986	-	-	36,708,163

*See Correcting Journal Dec. 2005 Journal Entry - JF5-2806

Calculation of Return on Net ERRP Investment

Month		Book Cost	Depreciation Reserve	Net Plant	Deferred Taxes FIT Section 263A	FIT Tax Depreciation	SIT Section 263A	SIT Tax Depreciation	Rate Base	Return Interest	Return Equity	Return FIT & SIT	Total Return	Pre-Tax Rate of Return
December-04					$ 18,247,000	$ 60,221,000	$ 4,227,000	$ 1,481,000						
January-05					18,198,469	60,001,333	4,215,758	1,618,417						
February-05					18,149,938	59,981,667	4,204,516	1,755,833						
March-05					18,101,406	61,362,000	4,193,273	1,893,250						
April-05	Actual	707,068,979	2,289,750	$ 704,779,229	18,052,875	61,742,333	4,182,031	2,030,667	$ 618,771,323	1,562,398	2,593,683	1,720,135	$ 5,876,218	11.40%
May-05	Actual	719,288,243	4,579,499	714,708,744	18,004,344	62,122,667	4,170,789	2,168,083	628,242,861	1,586,313	2,633,385	1,748,465	5,966,163	11.40%
June-05	Actual	725,637,763	6,911,376	718,726,386	17,955,813	62,503,000	4,159,547	2,305,500	631,802,527	1,595,301	2,648,306	1,756,361	5,999,968	11.40%
July-05	Actual	730,982,031	9,264,781	721,717,249	17,907,281	62,883,333	4,148,305	2,442,917	634,335,413	1,601,697	2,658,923	1,763,402	6,024,021	11.40%
August-05	Actual	734,967,906	11,636,617	723,331,289	17,858,750	63,263,667	4,137,063	2,580,333	635,491,477	1,604,618	2,663,768	1,766,816	6,035,000	11.40%
September-05	Actual	741,507,160	14,021,656	727,485,494	17,810,219	63,644,000	4,125,820	2,717,750	639,187,705	1,613,949	2,679,262	1,776,891	6,070,102	11.40%
October-05	Actual*	744,787,859	16,415,749	728,372,110	17,761,688	64,024,333	4,114,578	2,855,167	639,816,345	1,615,031	2,681,059	1,778,082	6,074,172	11.40%
November-05	Actual*	744,393,991	18,821,596	725,572,395	17,713,156	64,404,667	4,103,336	2,992,583	636,358,652	1,606,806	2,667,403	1,769,026	6,043,235	11.40%
December-05	Actual*	747,967,233	21,251,020	726,716,213	17,664,625	64,785,000	4,092,094	3,130,000	637,044,494	1,608,537	2,670,278	1,770,933	6,049,748	11.40%
January-06	Actual	749,527,063	23,675,033	725,852,030	17,815,203	65,054,250	4,080,646	3,231,750	635,870,181	1,605,572	2,665,356	1,767,668	6,038,596	11.40%
February-06	Actual	750,274,344	26,104,722	724,169,621	17,565,781	65,323,500	4,069,198	3,333,500	633,877,642	1,600,541	2,657,004	1,762,129	6,019,674	11.40%
March-06	Actual	750,512,948	28,536,688	721,976,260	17,516,359	65,592,750	4,057,750	3,435,250	631,374,151	1,594,220	2,646,510	1,755,170	5,995,900	11.40%
April-06	Actual	750,954,159	30,969,186	719,984,973	17,466,938	65,862,000	4,046,302	3,537,000	629,072,733	1,588,409	2,636,863	1,748,772	5,974,044	11.40%
May-06	Actual	760,882,608	33,402,687	727,479,921	17,417,516	66,131,250	4,034,854	3,638,750	636,257,551	1,606,550	2,666,980	1,768,745	6,042,275	11.40%
June-06	Actual	761,628,636	35,799,696	725,828,940	17,368,094	66,400,500	4,023,406	3,740,500	634,296,440	1,601,599	2,658,759	1,763,294	6,023,651	11.40%
July-06	Actual	762,590,982	38,257,200	724,333,783	17,318,672	66,669,750	4,011,958	3,842,250	632,491,153	1,597,040	2,651,192	1,758,275	6,006,507	11.40%
August-06	Actual	763,400,815	40,714,600	722,686,215	17,269,250	66,939,000	4,000,510	3,944,000	630,533,455	1,592,097	2,642,986	1,752,833	5,987,916	11.40%
September-06	Actual	784,122,606	43,124,087	720,998,519	17,219,828	67,208,250	3,989,063	4,045,750	628,535,628	1,587,052	2,634,612	1,747,279	5,968,943	11.40%
October-06	Actual	765,026,801	45,475,048	719,551,754	17,170,406	67,477,500	3,977,815	4,147,500	626,778,733	1,546,054	2,498,669	1,655,795	5,698,518	10.91%
November-06	Actual	765,539,431	47,876,739	717,662,692	17,120,984	67,746,750	3,966,167	4,249,250	624,579,541	1,540,630	2,487,909	1,649,985	5,678,523	10.91%
December-06	Actual	769,527,351	50,248,793	719,278,558	17,071,563	68,016,000	3,954,719	4,351,000	625,885,277	1,543,850	2,493,110	1,653,434	5,690,395	10.91%
January-07	Actual	771,042,597	52,688,545	718,354,052	17,021,716	68,248,917	3,943,177	4,433,750	624,706,492	1,538,548	2,490,705	1,634,003	5,663,256	10.88%
February-07	Actual	771,708,544	55,131,896	716,576,648	16,971,870	68,481,833	3,931,635	4,516,500	622,674,810	1,533,544	2,482,604	1,628,689	5,644,838	10.88%
March-07	Actual	772,422,229	57,576,923	714,845,306	16,922,023	68,714,750	3,920,094	4,599,250	620,689,189	1,528,654	2,474,688	1,623,495	5,626,837	10.88%
April-07	Actual	772,096,602	60,023,674	712,066,927	16,872,177	68,947,667	3,908,552	4,682,000	617,656,532	1,521,185	2,462,597	1,615,563	5,599,345	10.88%
May-07	Actual	770,671,631	62,468,574	708,203,058	18,822,331	69,180,583	3,897,010	4,764,750	613,538,383	1,511,043	2,446,178	1,604,791	5,562,012	10.88%
June-07	Actual	776,050,238	64,910,044	711,140,195	18,772,484	69,413,500	3,885,469	4,847,500	618,221,242	1,517,650	2,456,874	1,611,809	5,586,333	10.88%
July-07	Actual	775,660,772	67,351,867	708,308,905	18,722,638	69,646,417	3,873,927	4,930,250	613,135,673	1,510,051	2,444,572	1,603,738	5,558,381	10.88%
August-07	Actual	774,867,594	69,765,240	705,102,354	16,672,792	69,879,333	3,862,385	5,013,000	609,674,844	1,501,528	2,430,774	1,594,686	5,526,987	10.88%
September-07	Actual	774,991,477	72,180,019	702,811,458	16,622,945	70,112,250	3,850,844	5,095,750	607,129,669	1,495,259	2,420,626	1,588,028	5,503,914	10.88%
October-07	Forecasted	777,818,422	74,595,724	703,222,698	16,573,099	70,345,167	3,839,302	5,178,500	607,286,631	1,495,646	2,421,252	1,588,439	5,505,337	10.88%
November-07	Forecasted	778,086,078	76,949,342	701,138,736	16,523,253	70,578,083	3,827,760	5,261,250	604,948,390	1,489,882	2,411,921	1,582,318	5,484,121	10.88%
December-07	Forecasted	778,660,793	80,194,789	698,466,004	16,473,406	70,811,000	3,816,219	5,344,000	602,021,399	1,482,878	2,400,259	1,574,667	5,457,805	10.88%
January-08	Forecasted	778,660,793	82,646,769	696,014,024	16,423,443	70,996,333	3,804,651	5,412,083	599,375,513	1,476,162	2,389,710	1,567,746	5,433,619	10.88%
February-08	Forecasted	778,660,793	85,099,769	693,561,024	16,373,479	71,181,667	3,793,083	5,480,167	596,728,828	1,469,643	2,379,157	1,560,823	5,409,623	10.88%
March-08	Forecasted	778,660,793	87,552,769	691,108,024	16,323,516	71,373,000	3,781,516	5,548,250	594,081,743	1,463,124	2,368,604	1,553,900	5,385,628	10.88%
April-08	Forecasted	778,660,793	90,005,769	688,655,024	18,273,552	71,580,333	3,769,948	5,616,333	591,434,857	1,456,605	2,358,051	1,546,977	5,361,633	10.88%
May-08	Forecasted	778,660,793	92,459,769	686,201,024	16,223,589	71,747,667	3,758,380	5,684,417	588,786,972	1,450,084	2,347,494	1,540,051	5,337,629	10.88%
June-08	Forecasted	778,660,793	94,913,789	683,747,024	16,173,625	71,935,000	3,746,813	5,752,500	586,139,086	1,443,563	2,336,937	1,533,125	5,313,624	10.88%
July-08	Forecasted	778,660,793	97,368,769	681,292,024	18,123,661	72,122,333	3,735,245	5,820,583	583,490,201	1,437,039	2,326,375	1,526,196	5,289,611	10.88%
August-08	Forecasted	778,660,793	99,823,769	678,837,024	16,073,698	72,309,667	3,723,677	5,888,667	580,841,315	1,430,515	2,315,814	1,519,268	5,265,597	10.88%
September-08	Forecasted	779,597,000	102,279,769	677,317,231	16,023,734	72,497,000	3,712,109	5,956,750	579,127,637	1,426,295	2,308,982	1,514,785	5,250,062	10.88%
October-08	Forecasted	780,313,000	104,921,769	675,391,231	15,973,771	72,664,333	3,700,542	8,024,833	577,007,752	1,421,074	2,692,885	1,766,648	5,880,617	12.23%
November-08	Forecasted	780,877,000	107,570,769	673,306,231	15,923,807	72,871,667	3,688,974	8,092,917	574,728,866	1,415,461	2,682,269	1,759,671	5,857,392	12.23%
December-08	Forecasted	780,877,000	110,223,769	670,653,231	15,873,844	73,059,000	3,677,406	6,161,000	571,881,981	1,408,450	2,668,973	1,750,954	5,828,377	12.23%
January-09	Forecasted	780,877,000	112,876,769	668,000,231	15,823,880	73,193,917	3,665,813	6,213,167	569,103,455	1,401,607	2,656,006	1,742,447	5,800,060	12.23%
February-09	Forecasted	780,877,000	115,529,769	665,347,231	15,773,917	73,328,833	3,654,219	6,265,333	566,324,929	1,394,764	2,643,038	1,733,940	5,771,742	12.23%
March-09	Forecasted	780,877,000	118,182,769	662,694,231	15,723,953	73,463,750	3,642,625	6,317,500	563,546,403	1,387,921	2,630,071	1,725,433	5,743,425	12.23%
April-09	Forecasted	780,877,000	120,835,769	660,041,231	15,673,990	73,598,667	3,631,031	6,369,667	560,767,877	1,381,078	2,617,104	1,716,926	5,715,107	12.23%
May-09	Forecasted	780,877,000	123,488,769	657,388,231	15,624,026	73,733,583	3,619,438	6,421,833	557,989,351	1,374,235	2,604,136	1,708,419	5,686,790	12.23%
June-09	Forecasted	780,877,000	126,141,769	654,735,231	15,574,063	73,868,500	3,607,844	6,474,000	555,210,825	1,367,392	2,591,169	1,699,912	5,658,472	12.23%
July-09	Forecasted	780,877,000	128,794,769	652,082,231	15,524,099	74,003,417	3,596,250	8,526,167	552,432,299	1,360,549	2,578,202	1,691,404	5,630,155	12.23%
August-09	Forecasted	780,877,000	131,447,769	649,429,231	15,474,135	74,138,333	3,584,656	6,578,333	549,653,773	1,353,706	2,565,234	1,682,897	5,601,837	12.23%
September-09	Forecasted	780,877,000	134,100,769	646,776,231	15,424,172	74,273,250	3,573,063	6,630,500	546,875,246	1,346,863	2,552,267	1,674,390	5,573,519	12.23%
		$ 780,830,000	$ 119,509,602	$ 681,320,398	$ 15,698,971	$ 73,518,104	$ -	$ 3,636,822	$ 8,339,604	$ 562,126,896	$ 1,384,425	$ 2,623,446	$ 1,721,087	$ 5,728,958	

(1)	Book Cost	$ 780,877,000	
(2)	Steam HRSGs	(2,600,000)	
(3)	Adjusted Electric	778,277,000	
(4)	Allocated to Electric	$ 518,851,333	*
	Steam Cap	$ 685,000,000	$ 746,080,112 92%
(5) / (1)	Allocation to Electric	68.4%	
	Allocation to Steam	33.6%	
		100.0%	

Miscoded

Actual ERRP Carrying Charge Calculation - Steam

Month		Book Cost	Depreciation Reserve*	Net Plant	Deferred Taxes * FIT Section 263A	FIT Tax Depreciation	SIT Section 263A	SIT Tax Depreciation	Rate Base	Return Interest	Return Equity	Return FIT & SIT	Total Return	Pre-Tax Rate of Return
April-05	Actual	229,853,846	706,866	$ 229,146,980	5,573,082	19,060,403	1,291,030	626,885	$ 202,595,581	511,554	849,213	563,200	$ 1,923,967	11.40%
May-05	Actual	229,853,846	1,413,732	228,440,114	5,558,100	19,177,815	1,287,559	669,306	201,747,334	509,412	845,658	560,842	1,915,911	11.40%
June-05	Actual	229,853,846	2,133,603	227,720,243	5,543,118	19,295,227	1,284,089	711,728	200,886,082	507,237	842,047	558,447	1,907,732	11.40%
July-05	Actual	229,853,846	2,860,120	226,993,726	5,528,136	19,412,639	1,280,618	754,150	200,018,183	505,046	838,410	556,035	1,899,490	11.40%
August-05	Actual	229,853,846	3,592,326	226,261,520	5,513,154	19,530,052	1,277,148	796,572	199,144,595	502,840	834,748	553,606	1,891,194	11.40%
September-05	Actual	229,853,846	4,328,812	225,525,234	5,498,172	19,647,464	1,273,677	838,993	198,266,928	500,624	831,069	551,166	1,882,859	11.40%
October-05	Actual	229,853,846	5,067,686	224,786,160	5,483,190	19,764,876	1,270,207	881,415	197,386,472	498,401	827,378	548,719	1,874,498	11.40%
November-05	Actual	229,853,846	5,810,393	224,043,453	5,468,207	19,882,288	1,266,736	923,837	196,502,385	496,169	823,672	546,261	1,866,102	11.40%
December-05	Actual	229,853,846	6,560,377	223,293,469	5,453,225	19,999,701	1,263,265	966,259	195,611,019	493,918	819,936	543,783	1,857,637	11.40%
January-06	Actual	229,853,846	7,308,691	222,545,155	5,437,968	20,082,820	1,259,731	997,670	194,766,965	491,787	816,398	541,437	1,849,621	11.40%
February-06	Actual	229,853,846	8,058,758	221,795,088	5,422,712	20,165,940	1,256,197	1,029,081	193,921,158	489,651	812,853	539,085	1,841,589	11.40%
March-06	Actual	229,853,846	8,809,527	221,044,319	5,407,455	20,249,060	1,252,663	1,060,492	193,074,649	487,513	809,305	536,732	1,833,550	11.40%
April-06	Actual	229,853,846	9,560,461	220,293,385	5,392,198	20,332,180	1,249,129	1,091,903	192,227,975	485,376	805,756	534,378	1,825,510	11.40%
May-06	Actual	229,853,846	10,311,704	219,542,142	5,376,941	20,415,300	1,245,595	1,123,314	191,380,992	483,237	802,205	532,024	1,817,466	11.40%
June-06	Actual	229,853,846	11,051,682	218,802,164	5,361,684	20,498,420	1,242,061	1,154,725	190,545,275	481,127	796,702	529,701	1,809,530	11.40%
July-06	Actual	229,853,846	11,810,335	218,043,511	5,346,427	20,581,540	1,238,527	1,186,136	189,690,882	478,969	795,121	527,326	1,801,416	11.40%
August-06	Actual	229,853,846	12,568,956	217,284,890	5,331,170	20,664,659	1,234,993	1,217,548	188,838,521	476,812	791,540	524,950	1,793,302	11.40%
September-06	Actual	229,853,846	13,312,766	216,541,080	5,315,913	20,747,779	1,231,459	1,248,959	187,996,951	474,692	788,021	522,617	1,785,329	11.40%
October-06	Actual	256,707,084	15,259,291	241,447,793	5,761,582	22,642,282	1,334,701	1,391,706	210,317,522	518,783	837,765	555,607	1,912,155	10.91%
November-06	Actual	256,879,098	16,065,185	240,813,912	5,744,999	22,732,629	1,330,859	1,425,849	209,579,576	516,963	834,825	553,658	1,905,446	10.91%
December-06	Actual	258,217,257	16,861,136	241,356,121	5,728,415	22,822,977	1,327,018	1,459,991	210,017,720	518,044	836,571	554,815	1,909,429	10.91%
January-07	Actual	258,725,703	17,679,802	241,045,900	5,711,689	22,901,133	1,323,145	1,487,758	209,622,175	516,264	835,764	548,295	1,900,323	10.88%
February-07	Actual	258,949,163	18,499,676	240,449,487	5,894,963	22,979,289	1,319,272	1,515,525	208,940,438	514,585	833,046	546,512	1,894,143	10.88%
March-07	Forecasted	259,188,842	19,320,113	239,868,530	5,678,237	23,057,445	1,315,399	1,543,292	208,274,156	512,945	830,389	544,769	1,888,102	10.88%
April-07	Forecasted	259,077,364	20,141,128	238,936,236	5,661,511	23,135,601	1,311,527	1,571,059	207,256,539	510,438	826,332	542,107	1,878,877	10.88%
May-07	Forecasted	258,601,224	20,961,521	237,639,703	5,644,785	23,213,756	1,307,654	1,598,826	205,874,682	507,035	820,822	538,493	1,866,350	10.88%
June-07	Forecasted	260,406,032	21,780,764	238,625,268	5,628,058	23,291,912	1,303,781	1,626,593	206,774,923	509,252	824,412	540,847	1,874,512	10.88%
July-07	Forecasted	260,275,345	22,600,125	237,675,220	5,611,332	23,370,068	1,299,908	1,654,360	205,739,551	506,702	820,284	538,139	1,865,125	10.88%
August-07	Forecasted	260,099,192	23,409,940	236,599,252	5,594,606	23,448,224	1,296,035	1,682,127	204,578,259	503,842	815,654	535,102	1,854,597	10.88%
September-07	Forecasted	260,050,761	24,230,226	235,830,535	5,577,880	23,526,380	1,292,162	1,709,895	203,724,218	501,739	812,248	532,868	1,846,855	10.88%
October-07	Forecasted	260,999,352	25,030,823	235,968,528	5,561,154	23,604,536	1,288,290	1,737,662	203,776,887	501,869	812,458	533,006	1,847,333	10.88%
November-07	Forecasted	261,089,164	25,820,587	235,268,577	5,544,428	23,682,692	1,284,417	1,765,429	202,991,612	499,935	809,328	530,952	1,840,214	10.88%
December-07	Forecasted	261,282,012	26,909,500	234,372,411	5,527,702	23,760,848	1,280,544	1,793,196	202,010,122	497,517	805,414	528,384	1,831,316	10.88%
January-08	Forecasted	261,282,012	27,732,376	233,549,635	5,510,936	23,823,708	1,276,662	1,816,041	201,122,287	495,331	801,875	526,062	1,823,267	10.88%
February-08	Forecasted	261,282,012	28,555,488	232,726,524	5,494,171	23,886,568	1,272,781	1,838,887	200,234,117	493,143	798,333	523,739	1,815,216	10.88%
March-08	Forecasted	261,282,012	29,378,600	231,903,412	5,477,406	23,949,429	1,268,899	1,861,732	199,345,946	490,956	794,792	521,416	1,807,164	10.88%
April-08	Forecasted	261,282,012	30,201,711	231,080,300	5,460,640	24,012,289	1,265,018	1,884,578	198,457,776	488,768	791,251	519,093	1,799,112	10.88%
May-08	Forecasted	261,282,012	31,025,158	230,256,853	5,443,875	24,075,149	1,261,136	1,907,423	197,569,270	486,580	787,709	516,769	1,791,058	10.88%
June-08	Forecasted	261,282,012	31,848,606	229,433,406	5,427,109	24,138,009	1,257,254	1,930,269	196,680,764	484,392	784,166	514,445	1,783,003	10.88%
July-08	Forecasted	261,282,012	32,672,388	228,609,623	5,410,344	24,200,870	1,253,373	1,953,115	195,791,922	482,203	780,622	512,120	1,774,945	10.88%
August-08	Forecasted	261,282,012	33,496,171	227,785,840	5,393,579	24,263,730	1,249,491	1,975,980	194,903,081	480,014	777,079	509,795	1,766,887	10.88%
September-08	Forecasted	261,596,159	34,320,289	227,275,869	5,376,813	24,328,590	1,245,610	1,998,808	194,328,051	478,598	774,786	508,291	1,761,674	10.86%
October-08	Forecasted	261,836,415	35,206,821	226,629,594	5,360,048	24,389,450	1,241,728	2,021,651	193,618,717	476,846	903,609	592,804	1,973,259	12.23%
November-08	Forecasted	262,025,667	36,095,701	225,929,966	5,343,282	24,452,311	1,237,846	2,044,497	192,852,030	474,962	900,040	590,463	1,965,466	12.23%
December-08	Forecasted	262,025,667	36,985,923	225,039,744	5,326,517	24,515,171	1,233,965	2,067,342	191,896,749	472,610	895,582	587,538	1,955,730	12.23%
January-09	Forecasted	262,025,667	37,876,145	224,149,521	5,309,751	24,560,443	1,230,075	2,084,847	190,964,406	470,314	891,231	584,683	1,946,228	12.23%
February-09	Forecasted	262,025,667	38,766,368	223,259,299	5,292,986	24,605,714	1,226,184	2,102,352	190,032,063	468,017	886,880	581,829	1,936,726	12.23%
March-09	Forecasted	262,025,667	39,656,590	222,369,077	5,276,221	24,650,986	1,222,294	2,119,858	189,099,720	465,721	882,528	578,974	1,927,224	12.23%
April-09	Forecasted	262,025,667	40,546,812	221,478,855	5,259,455	24,696,258	1,218,404	2,137,361	188,167,377	463,425	878,177	576,120	1,917,722	12.23%
May-09	Forecasted	262,025,667	41,437,034	220,588,632	5,242,690	24,741,529	1,214,513	2,154,866	187,235,034	461,129	873,826	573,265	1,908,220	12.23%
June-09	Forecasted	262,025,667	42,327,257	219,698,410	5,225,924	24,786,801	1,210,623	2,172,371	186,302,691	458,832	869,475	570,411	1,898,718	12.23%
July-09	Forecasted	262,025,667	43,217,479	218,808,188	5,209,159	24,832,073	1,206,733	2,189,875	185,370,348	456,536	865,123	567,556	1,889,216	12.23%
August-09	Forecasted	262,025,667	44,107,701	217,917,966	5,192,393	24,877,345	1,202,842	2,207,380	184,438,005	454,240	860,772	564,701	1,879,714	12.23%
September-09	Forecasted	262,025,667	44,997,923	217,027,743	5,175,628	24,922,616	1,198,952	2,224,885	183,505,662	451,944	856,421	561,847	1,870,212	12.23%
October '07 - September '08		261,268,565	29,749,317	231,519,248	5,469,013	23,977,035	1,266,956	1,871,925	198,934,320	5,879,305	9,517,814	6,244,070	21,641,189	10.88%

* Steam Depreciation Reserve and Deferred taxes were calculated based on Electric's amount multiplied by the average steam book value ($685,000,000) divided by the average electric book value ($723,561,241) or 95%

Consolidated Edison Company of New York, Inc.
Capital Structure & Weighted Cost of Capital
Steam Case 03-S-1672

Cost of Capital	Average Capital Structure for Sept. 30, 2005			Cost Rate	Cost of Capital	Pre Tax ROR
Long Term Debt	5,914	47.32%	48.50%	6.16%	2.99%	2.99%
Short Term Debt	0	0.00%	0.00%	4.38%	0.00%	0.00%
Customer Deposits	222	1.78%	1.80%	2.45%	0.04%	0.04%
Total Debt	6,136	49.09%	50.30%		**3.03%**	3.03%
Preferred Stock	213	1.70%	1.70%	5.43%	0.09%	0.15%
Common Equity	6,150	49.20%	48.00%	10.30%	4.94%	8.22%
Total Equity	6,363	50.91%	49.70%		**5.03%**	8.37%
Total Cost of Capital	12,499	100.00%	100.00%		8.06%	11.40%

FIT & SIT Rate
35.000%
4.875%
39.875%

Consolidated Edison Company of New York, Inc.
Capital Structure & Weighted Cost of Capital
Steam Case 05-S-1376

		Percent	Adjusted Percent	Cost Rate	Cost of Capital	Pre - Tax
Long Term Debt	7,032,567	48.12%	48.97%	5.94%	2.91%	2.91%
Customer Deposits	222,097	1.52%	1.55%	3.00%	0.05%	0.05%
Subtotal	7,254,664	49.64%	50.52%		2.96%	2.96%
Preferred Stock	212,563	1.45%	1.48%	5.43%	0.08%	0.13%
Common Equity	7,146,825	48.90%	48.00%	9.80%	4.70%	7.82%
Total Equity	7,359,388	50.36%	49.48%		4.78%	7.95%
Total Cost of Capital	14,614,052	100.00%	100.00%		7.74%	10.91%

FIT & SIT Rate
35.000%
4.875%
39.875%

Consolidated Edison Company of New York, Inc.
apital Structure & Weighted Cost of Capital w/lower SIT Rate%
Steam Case 05-S-1376

		Percent	Adjusted Percent	Cost Rate	Cost of Capital	Pre - Tax
Long Term Debt	7,032,567	48.12%	48.97%	5.94%	2.91%	2.91%
Customer Deposits	222,097	1.52%	1.55%	3.00%	0.05%	0.05%
Subtotal	7,254,664	49.64%	50.52%		2.96%	2.96%
Preferred Stock	212,563	1.45%	1.48%	5.43%	0.08%	0.13%
Common Equity	7,146,825	48.90%	48.00%	9.80%	4.70%	7.79%
Total Equity	7,359,388	50.36%	49.48%		4.78%	7.92%
Total Cost of Capital	14,614,052	100.00%	100.00%		7.74%	10.88%

FIT & SIT Rate
35.000%
4.615%
39.615%

Consolidated Edison Company of New York, Inc.
apital Structure & Weighted Cost of Capital w/lower SIT Rate%
Steam Case 05-S-1376

		Percent	Adjusted Percent	Cost Rate	Cost of Capital	Pre - Tax
Long Term Debt	7,032,567	48.12%	48.97%	5.94%	2.91%	2.91%
Customer Deposits	222,097	1.52%	1.55%	3.00%	0.05%	0.05%
Subtotal	7,254,664	49.64%	50.52%		2.96%	2.96%
Preferred Stock	212,563	1.45%	1.48%	5.43%	0.08%	0.13%
Common Equity	7,146,825	48.90%	48.00%	11.50%	5.52%	9.14%
Total Equity	7,359,388	50.36%	49.48%		5.60%	9.27%
Total Cost of Capital	14,614,052	100.00%	100.00%		8.56%	12.23%

FIT & SIT Rate
35.000%
4.615%
39.615%

ERRP Additions

Month		Book Cost	Plant Additions	Ending Plant Balance	Depreciation Reserve	Depreciation Accruals	Ending Reserve Balance	Net Plant
December-04				$ 673,832,052				
January-05								
February-05								
March-05								
April-05	Actual	$ -	$ 707,068,979	$ 707,068,979	$ -	$ 2,289,750	$ 2,289,750	$ 704,779,229
May-05	Actual	707,068,979	12,219,265	719,288,243	2,289,750	2,289,750	4,579,499	714,708,744
June-05	Actual	719,288,243	6,349,520	725,637,763	4,579,499	2,331,877	6,911,376	718,726,386
July-05	Actual	725,637,763	5,344,268	730,982,031	6,911,376	2,353,405	9,264,781	721,717,249
August-05	Actual	730,982,031	3,985,876	734,967,906	9,264,781	2,371,836	11,636,617	723,331,289
September-05	Actual	734,967,906	6,539,254	741,507,160	11,636,617	2,385,049	14,021,666	727,485,494
October-05	Actual*	741,507,160	3,280,699	744,787,859	14,021,666	2,394,083	16,415,749	728,372,110
November-05	Actual*	744,787,859	(393,869)	744,393,991	16,415,749	2,405,847	18,821,596	725,572,395
December-05	Actual*	744,393,991	3,573,242	747,967,233	18,821,596	2,429,424	21,251,020	726,716,213
January-06	Actual	747,967,233	1,559,830	749,527,063	21,251,020	2,424,013	23,675,033	725,852,030
February-06	Actual	749,527,063	747,281	750,274,344	23,675,033	2,429,689	26,104,722	724,169,621
March-06	Actual	750,274,344	238,604	750,512,948	26,104,722	2,431,966	28,536,688	721,976,260
April-06	Actual	750,512,948	441,211	750,954,159	28,536,688	2,432,498	30,969,186	719,984,973
May-06	Actual	750,954,159	9,928,449	760,882,608	30,969,186	2,433,501	33,402,687	727,479,921
June-06	Actual	760,882,608	746,027	761,628,636	33,402,687	2,397,009	35,799,696	725,828,940
July-06	Actual	761,628,636	962,347	762,590,982	35,799,696	2,457,504	38,257,200	724,333,783
August-06	Actual	762,590,982	809,833	763,400,815	38,257,200	2,457,400	40,714,600	722,686,215
September-06	Actual	763,400,815	721,791	764,122,606	40,714,600	2,409,488	43,124,087	720,998,519
October-06	Actual	764,122,606	904,195	765,026,801	43,124,087	2,350,960	45,475,048	719,551,754
November-06	Actual	765,026,801	512,629	765,539,431	45,475,048	2,401,691	47,876,739	717,662,692
December-06	Actual	765,539,431	3,987,920	769,527,351	47,876,739	2,372,054	50,248,793	719,278,558
January-07	Actual	769,527,351	1,515,246	771,042,597	50,248,793	2,439,752	52,688,545	718,354,052
February-07	Actual	771,042,597	665,948	771,708,544	52,688,545	2,443,351	55,131,896	716,576,648
March-07	Actual	771,708,544	713,685	772,422,229	55,131,896	2,445,027	57,576,923	714,845,306
April-07	Actual	772,422,229	(331,627)	772,090,602	57,576,923	2,446,752	60,023,674	712,066,927
May-07	Actual	772,090,602	(1,418,971)	770,671,631	60,023,674	2,444,899	62,468,574	708,203,058
June-07	Actual	770,671,631	5,378,607	776,050,238	62,468,574	2,441,470	64,910,044	711,140,195
July-07	Actual	776,050,238	(389,467)	775,660,772	64,910,044	2,441,823	67,351,867	708,308,905
August-07	Actual	775,660,772	(793,178)	774,867,594	67,351,867	2,413,373	69,765,240	705,102,354
September-07	Actual	774,867,594	123,883	774,991,477	69,765,240	2,414,779	72,180,019	702,811,458
October-07	Actual	774,991,477	2,826,945	777,818,422	72,180,019	2,415,705	74,595,724	703,222,698
November-07	Actual	777,818,422	267,656	778,086,078	74,595,724	2,353,618	76,949,342	701,136,736
December-07	Actual	778,086,078	574,715	778,660,793	76,949,342	3,245,427	80,194,769	698,466,024
January-08	Forecasted	778,660,793	-	778,660,793	80,194,769	2,452,000	82,646,769	696,014,024
February-08	Forecasted	778,660,793	-	778,660,793	82,646,769	2,453,000	85,099,769	693,561,024
March-08	Forecasted	778,660,793	-	778,660,793	85,099,769	2,453,000	87,552,769	691,108,024
April-08	Forecasted	778,660,793	-	778,660,793	87,552,769	2,453,000	90,005,769	688,655,024
May-08	Forecasted	778,660,793	-	778,660,793	90,005,769	2,454,000	92,459,769	686,201,024
June-08	Forecasted	778,660,793	-	778,660,793	92,459,769	2,454,000	94,913,769	683,747,024
July-08	Forecasted	778,660,793	-	778,660,793	94,913,769	2,455,000	97,368,769	681,292,024
August-08	Forecasted	778,660,793	-	778,660,793	97,368,769	2,455,000	99,823,769	678,837,024
September-08	Forecasted	778,660,793	936,207	779,597,000	99,823,769	2,456,000	102,279,769	677,317,231
October-08	Forecasted	779,597,000	716,000	780,313,000	102,279,769	2,642,000	104,921,769	675,391,231
November-08	Forecasted	780,313,000	564,000	780,877,000	104,921,769	2,649,000	107,570,769	673,306,231
December-08	Forecasted	780,877,000	-	780,877,000	107,570,769	2,653,000	110,223,769	670,653,231
January-09	Forecasted	780,877,000	-	780,877,000	110,223,769	2,653,000	112,876,769	668,000,231
February-09	Forecasted	780,877,000	-	780,877,000	112,876,769	2,653,000	115,529,769	665,347,231
March-09	Forecasted	780,877,000	-	780,877,000	115,529,769	2,653,000	118,182,769	662,694,231
April-09	Forecasted	780,877,000	-	780,877,000	118,182,769	2,653,000	120,835,769	660,041,231
May-09	Forecasted	780,877,000	-	780,877,000	120,835,769	2,653,000	123,488,769	657,388,231
June-09	Forecasted	780,877,000	-	780,877,000	123,488,769	2,653,000	126,141,769	654,735,231
July-09	Forecasted	780,877,000	-	780,877,000	126,141,769	2,653,000	128,794,769	652,082,231
August-09	Forecasted	780,877,000	-	780,877,000	128,794,769	2,653,000	131,447,769	649,429,231
September-09	Forecasted	780,877,000	-	780,877,000	131,447,769	2,653,000	134,100,769	646,776,231

*See Correcting Journal Dec. 2005 Journal Entry - JF5-2806

ERRP Additions, Deprecation Accruals & Net Plant Balance

Month		Book Cost	Plant Additions	Ending Plant Balance	Depreciation Reserve	Depreciation Accruals	Ending Reserve Balance	Net Plant
April-05	Actual	$ -	$ 707,068,979	$ 707,068,979	$ -	$ 2,289,750	$ 2,289,750	$ 704,779,229
May-05	Actual	707,068,979	12,219,265	719,288,243	2,289,750	2,289,750	4,579,499	714,708,744
June-05	Actual	719,288,243	6,349,520	725,637,763	4,579,499	2,331,877	6,911,376	718,726,386
July-05	Actual	725,637,763	5,344,268	730,982,031	6,911,376	2,353,405	9,264,781	721,717,249
August-05	Actual	730,982,031	3,985,875	734,967,906	9,264,781	2,371,836	11,636,617	723,331,289
September-05	Actual	734,967,906	8,396,109	743,364,015	11,636,617	2,385,049	14,021,666	729,342,348
October-05	Actual	743,364,015	3,280,699	746,644,714	14,021,666	2,406,616	16,428,283	730,216,431
November-05	Actual	746,644,714	(4,210,946)	742,433,767	16,428,283	2,418,381	18,846,664	723,587,104
December-05	Actual	742,433,767	5,533,465	747,967,233	18,846,664	2,404,357	21,251,020	726,716,213
January-06	Actual	747,967,233	1,559,830	749,527,063	21,251,020	2,424,013	23,675,033	725,852,030
February-06	Actual	749,527,063	747,281	750,274,344	23,675,033	2,429,689	26,104,722	724,169,621
March-06	Actual	750,274,344	238,604	750,512,948	26,104,722	2,431,966	28,536,688	721,976,260
April-06	Actual	750,512,948	441,211	750,954,159	28,536,688	2,432,498	30,969,186	719,984,972
May-06	Actual	750,954,159	9,928,449	760,882,608	30,969,186	2,433,501	33,402,687	727,479,921
June-06	Actual	760,882,608	746,027	761,628,636	33,402,687	2,397,009	35,799,696	725,828,940
July-06	Actual	761,628,636	962,347	762,590,982	35,799,696	2,457,504	38,257,200	724,333,783
August-06	Actual	762,590,982	809,833	763,400,815	38,257,200	2,457,400	40,714,600	722,686,215
September-06	Actual	763,400,815	721,791	764,122,606	40,714,600	2,409,488	43,124,087	720,998,519
October-06	Actual	764,122,606	904,195	765,026,801	43,124,087	2,350,960	45,475,048	719,551,754
November-06	Actual	765,026,801	512,629	765,539,431	45,475,048	2,401,691	47,876,739	717,662,692
December-06	Actual	765,539,431	3,987,920	769,527,351	47,876,739	2,372,054	50,248,793	719,278,558
January-07	Actual	769,527,351	1,515,246	771,042,597	50,248,793	2,439,752	52,688,545	718,354,052
February-07	Actual	771,042,597	665,948	771,708,544	52,688,545	2,443,351	55,131,896	716,576,648
March-07	Actual	771,708,544	713,685	772,422,229	55,131,896	2,445,027	57,576,923	714,845,306
April-07	Actual	772,422,229	(331,627)	772,090,602	57,576,923	2,446,752	60,023,674	712,066,927
May-07	Actual	772,090,602	(1,418,971)	770,671,631	60,023,674	2,444,899	62,468,574	708,203,058
June-07	Actual	770,671,631	5,378,607	776,050,238	62,468,574	2,441,470	64,910,044	711,140,195
July-07	Actual	776,050,238	(389,467)	775,660,772	64,910,044	2,441,823	67,351,867	708,308,905
August-07	Actual	775,660,772	(793,178)	774,867,594	67,351,867	2,413,373	69,765,240	705,102,354
September-07	Actual	774,867,594	123,883	774,991,477	69,765,240	2,414,779	72,180,019	702,811,458
October-07	Actual	774,991,477	2,826,945	777,818,422	72,180,019	2,415,705	74,595,724	703,222,698
November-07	Actual	777,818,422	267,656	778,086,078	74,595,724	2,353,618	76,949,342	701,136,736
December-07	Actual	778,086,078	574,715	778,660,793	76,949,342	3,245,427	80,194,769	698,466,024
January-08	Forecasted	778,660,793	-	778,660,793	80,194,769	2,452,000	82,646,769	696,014,024
February-08	Forecasted	778,660,793	-	778,660,793	82,646,769	2,453,000	85,099,769	693,561,024
March-08	Forecasted	778,660,793	-	778,660,793	85,099,769	2,453,000	87,552,769	691,108,024
April-08	Forecasted	778,660,793	-	778,660,793	87,552,769	2,453,000	90,005,769	688,655,024
May-08	Forecasted	778,660,793	-	778,660,793	90,005,769	2,454,000	92,459,769	686,201,024
June-08	Forecasted	778,660,793	-	778,660,793	92,459,769	2,454,000	94,913,769	683,747,024
July-08	Forecasted	778,660,793	-	778,660,793	94,913,769	2,455,000	97,368,769	681,292,024
August-08	Forecasted	778,660,793	-	778,660,793	97,368,769	2,455,000	99,823,769	678,837,024
September-08	Forecasted	778,660,793	936,207	779,597,000	99,823,769	2,456,000	102,279,769	677,317,231
October-08	Forecasted	779,597,000	716,000	780,313,000	102,279,769	2,642,000	104,921,769	675,391,231
November-08	Forecasted	780,313,000	564,000	780,877,000	104,921,769	2,649,000	107,570,769	673,306,231
December-08	Forecasted	780,877,000	-	780,877,000	107,570,769	2,653,000	110,223,769	670,653,231
January-09	Forecasted	780,877,000	-	780,877,000	110,223,769	2,653,000	112,876,769	668,000,231
February-09	Forecasted	780,877,000	-	780,877,000	112,876,769	2,653,000	115,529,769	665,347,231
March-09	Forecasted	780,877,000	-	780,877,000	115,529,769	2,653,000	118,182,769	662,694,231
April-09	Forecasted	780,877,000	-	780,877,000	118,182,769	2,653,000	120,835,769	660,041,231
May-09	Forecasted	780,877,000	-	780,877,000	120,835,769	2,653,000	123,488,769	657,388,231
June-09	Forecasted	780,877,000	-	780,877,000	123,488,769	2,653,000	126,141,769	654,735,231
July-09	Forecasted	780,877,000	-	780,877,000	126,141,769	2,653,000	128,794,769	652,082,231
August-09	Forecasted	780,877,000	-	780,877,000	128,794,769	2,653,000	131,447,769	649,429,231
September-09	Forecasted	780,877,000	-	780,877,000	131,447,769	2,653,000	134,100,769	646,776,231

Depreciation

	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
DISTRIBUTION STEAM	1,930	1,932	1,934	1,939	1,946	1,955
PRODUCTION STEAM	654	659	663	669	676	683
ERRP	2,442	2,442	2,442	2,442	2,442	2,442
Total	**5,028**	**5,033**	**5,039**	**5,050**	**5,064**	**5,080**

Annual Summary	2007	2008	2009	2010	2011	2012
DISTRIBUTION STEAM	11,636	23,776	24,466	25,343	23,356	15,542
PRODUCTION STEAM	4,004	8,670	10,512	13,365	15,710	19,850
ERRP	14,652	29,469	29,612	29,729	29,994	30,297
	30,292	61,915	64,590	68,437	69,060	65,689

Exhibit ___ (AP-1)
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Depreciation

Depreciation

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
DISTRIBUTION STEAM	1,963	1,966	1,969	1,973	1,976	1,979	1,982	1,985	1,988	1,993	1,998	2,004
PRODUCTION STEAM	690	696	701	706	711	716	721	722	723	737	765	782
ERRP	2,452	2,453	2,453	2,453	2,454	2,454	2,455	2,455	2,456	2,456	2,463	2,465
Total	5,105	5,115	5,123	5,132	5,141	5,149	5,158	5,162	5,167	5,186	5,226	5,251
												61,915

Annual Summary	
DISTRIBUTION STEAM	
PRODUCTION STEAM	
ERRP	

Steam Production	8,670
Steam Distribution	23,776
ERRP	29,469

Exhibit ___ (AP-1)
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Depreciation

Depreciation

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
DISTRIBUTION STEAM	2,009	2,015	2,020	2,025	2,030	2,035	2,040	2,045	2,050	2,058	2,065	2,074
PRODUCTION STEAM	808	811	813	815	818	820	898	885	891	902	996	1,055
ERRP	2,467	2,467	2,467	2,467	2,467	2,467	2,467	2,467	2,467	2,467	2,471	2,471
Total	**5,284**	**5,293**	**5,300**	**5,307**	**5,315**	**5,322**	**5,405**	**5,397**	**5,408**	**5,427**	**5,532**	**5,600**
												64,590

Annual Summary

DISTRIBUTION STEAM		Steam Production	**10,512**
PRODUCTION STEAM		Steam Distribution	**24,466**
ERRP	**29,587**	ERRP	**29,612**

Exhibit ___ (AP-1)
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Depreciation

Depreciation

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
DISTRIBUTION STEAM	2,083	2,088	2,093	2,098	2,103	2,108	2,113	2,118	2,123	2,131	2,138	2,147
PRODUCTION STEAM	1,077	1,081	1,085	1,090	1,094	1,098	1,108	1,114	1,127	1,137	1,169	1,185
ERRP	2,472	2,472	2,473	2,474	2,474	2,475	2,476	2,476	2,479	2,482	2,487	2,489
Total	5,632	5,641	5,651	5,662	5,671	5,681	5,697	5,708	5,729	5,750	5,794	5,821
Annual Summary												68,437
DISTRIBUTION STEAM										Steam Production		13,365
PRODUCTION STEAM										Steam Distribution		25,343
ERRP										ERRP		29,729

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Depreciation	Depreciation											
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
DISTRIBUTION STEAM	2,156	2,160	2,165	2,169	2,174	2,178	2,183	2,187	2,191	1,257	1,264	1,272
PRODUCTION STEAM	1,201	1,203	1,205	1,208	1,210	1,212	1,215	1,217	1,219	1,581	1,608	1,631
ERRP	2,491	2,492	2,493	2,495	2,496	2,497	2,498	2,499	2,500	2,502	2,514	2,517
Total	5,848	5,855	5,863	5,872	5,880	5,887	5,896	5,903	5,910	5,340	5,386	5,420
												69,060

Annual Summary		
DISTRIBUTION STEAM	Steam Production	15,710
PRODUCTION STEAM	Steam Distribution	23,356
ERRP	ERRP	29,994

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Depreciation

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
DISTRIBUTION STEAM	1,280	1,282	1,285	1,288	1,290	1,293	1,296	1,299	1,301	1,305	1,309	1,314
PRODUCTION STEAM	1,641	1,642	1,644	1,645	1,646	1,648	1,649	1,651	1,652	1,660	1,683	1,689
ERRP	2,520	2,520	2,521	2,522	2,522	2,523	2,524	2,524	2,525	2,526	2,534	2,536
Total	5,441	5,444	5,450	5,455	5,458	5,464	5,469	5,474	5,478	5,491	5,526	5,539

Annual Summary

DISTRIBUTION STEAM	
PRODUCTION STEAM	
ERRP	

Steam Production	19,850
Steam Distribution	15,542
ERRP	30,297

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Depreciation	Depreciation								
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
DISTRIBUTION STEAM	1,973	1,976	1,979	1,982	1,985	1,988	2,109	2,115	2,121
PRODUCTION STEAM	706	711	716	721	722	723	828	858	876
ERRP	2,453	2,454	2,454	2,455	2,455	2,458	2,642	2,649	2,651
Total	5,132	5,141	5,149	5,158	5,162	5,167	5,579	5,622	5,648

Annual Summary			
			63,101
DISTRIBUTION STEAM	Steam Production		8,948
PRODUCTION STEAM	Steam Distribution		24,126
ERRP	ERRP		30,027

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Depreciation

Depreciation

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
DISTRIBUTION STEAM	2,127	2,133	2,139	2,144	2,150	2,156	2,161	2,167	2,173	2,181	2,189	2,199
PRODUCTION STEAM	904	907	909	912	914	917	1,000	988	994	1,006	1,107	1,170
ERRP	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,653	2,657	2,658
Total	5,684	5,693	5,701	5,709	5,717	5,726	5,814	5,808	5,820	5,840	5,953	6,027
												69,492

Annual Summary

DISTRIBUTION STEAM		Steam Production	11,728
PRODUCTION STEAM		Steam Distribution	25,919
ERRP	31,819	ERRP	31,845

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Depreciation	Depreciation											
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
DISTRIBUTION STEAM	2,209	2,215	2,220	2,226	2,231	2,237	2,243	2,248	2,254	2,262	2,270	2,280
PRODUCTION STEAM	1,194	1,198	1,203	1,208	1,212	1,217	1,227	1,234	1,247	1,259	1,292	1,310
ERRP	2,658	2,659	2,660	2,660	2,661	2,662	2,662	2,663	2,666	2,669	2,674	2,677
Total	6,061	6,072	6,083	6,094	6,104	6,116	6,132	6,145	6,167	8,190	6,236	6,267
												73,667

Annual Summary	
DISTRIBUTION STEAM	
PRODUCTION STEAM	
ERRP	

Steam Production	14,801
Steam Distribution	26,895
ERRP	31,971

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Depreciation

Depreciation

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
DISTRIBUTION STEAM	2,290	2,295	2,300	2,305	2,310	2,315	2,320	2,325	2,330	1,396	1,403	1,412
PRODUCTION STEAM	1,327	1,329	1,332	1,334	1,337	1,339	1,342	1,344	1,347	1,710	1,739	1,763
ERRP	2,679	2,680	2,682	2,683	2,684	2,685	2,686	2,687	2,689	2,690	2,703	2,707
Total	**6,296**	**6,304**	**6,314**	**6,322**	**6,331**	**6,339**	**6,348**	**6,356**	**6,366**	**5,796**	**5,845**	**5,882**
												74,499

Annual Summary

DISTRIBUTION STEAM	Steam Production 17,243
PRODUCTION STEAM	Steam Distribution 25,001
ERRP	ERRP 32,255

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Depreciation

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
DISTRIBUTION STEAM	1,421	1,424	1,427	1,430	1,433	1,436	1,439	1,442	1,445	1,449	1,454	1,459
PRODUCTION STEAM	1,774	1,776	1,777	1,779	1,780	1,782	1,783	1,785	1,786	1,795	1,819	1,826
ERRP	2,710	2,711	2,711	2,712	2,713	2,713	2,714	2,715	2,716	2,717	2,725	2,728
Total	5,905	5,911	5,915	5,921	5,926	5,931	5,936	5,942	5,947	5,981	5,998	6,013

Annual Summary

DISTRIBUTION STEAM	
PRODUCTION STEAM	
ERRP	

Steam Production	21,462
Steam Distribution	17,259
ERRP	32,585

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Consolidated Edison Company of New York, Inc.
Calculation of Current FIT Expense
Schedule M Book vs. Tax Depreciation
2004 - 2009

Schedule M	2004	2005	2006	2007	2008	2009
Flow Thru Additions (1)						
Book Depreciation	$ -	$ 21,251,020	$ 28,997,773	$ 29,945,976	$ 30,029,000	$ 31,836,000
Flow Thru Deductions (2)						
Tax Depreciation	-	15,147,860	20,060,342	20,450,593	20,536,498	20,536,498
Normalized Additions (3)	-	-	-	-	-	-
Normalized Deductions						
Tax Depreciation	173,541,306	14,690,466	10,449,324	8,978,308	7,234,162	5,252,097
263A Deduction	56,359,000	1,203,500	1,057,272	501,866	139,546	-
Total (4)	229,900,306	15,893,965	11,506,596	9,480,174	7,373,708	5,252,097
Taxable Income (5) =(1)-(2)+(3)-(4)	$ (229,900,306)	$ (9,790,805)	$ (2,569,165)	$ 15,209	$ 2,118,795	$ 6,047,405
Current FIT (5) x 35%	(80,465,107)	(3,426,782)	(899,208)	5,323	741,578	2,116,592
Deferred FIT ((4)-(3)) x 35%	80,465,107	5,562,888	4,027,309	3,318,061	2,580,798	1,838,234
Total Income Tax Expense (6)	-	2,136,106	3,128,101	3,323,384	3,322,376	3,954,826
Amortization of Deferred Taxes (7)						
Amort. Of 263A		(582,375)	(593,063)	(598,156)	(599,563)	(599,563)
Total Income Tax Expense (8) =(6)+(7)	$ -	$ 1,553,731	$ 2,535,038	$ 2,725,228	$ 2,722,813	$ 3,355,263
Revenue Requirement Gross-up (9) x (1-35%)	$ -	$ 2,390,355	$ 3,900,059	$ 4,192,658	$ 4,188,944	$ 5,161,944

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Consolidated Edison Company of New York, Inc.
Summary of Deferred Federal and State Income Tax on ERRP

2004

2004 Additions		Total Book Basis	Book vs Tax Basis (AFDC)	Section 263A Deduction	Tax Additions	Tax Depreciation Rates	2004 Tax Depreciation	Book Depreciation Rate	Book Depreciation	Excess
Electric T&D	V2004B	811,472.33	87,473.33	51,000.00	478,000.00	32.6250%	155,968.00	2.6300%	-	155,968.00
	V2004C	1,135,097.94	153,097.94	95,000.00	887,000.00	51.8750%	460,131.00	2.6300%	-	460,131.00
		1,746,571.27	235,571.27	146,000.00	1,365,000.00		616,079.00		-	616,079.00
Gas T&D	V2004B	382,953.92	48,953.92	30,000.00	284,000.00	32.6250%	92,695.00	2.4200%	-	92,695.00
	V2004C	870,048.06	91,048.06	56,000.00	523,000.00	51.8750%	273,900.00	2.4200%	-	273,900.00
		1,038,001.98	140,001.98	86,000.00	812,000.00		366,595.00		-	366,595.00
Steam Prod. & Distr	V2004	188,332,357.58	26,750,357.58	16,580,000.00	154,883,000.00	3.7500%	5,812,238.00	3.2400%	-	5,812,238.00
	V2004B	165,450,350.28	22,315,350.28	13,835,000.00	128,297,000.00	32.8250%	42,183,146.00	3.2400%	-	42,183,146.00
	V2004C	307,264,771.11	41,642,771.11	25,700,000.00	240,122,000.00	51.8750%	124,563,284.00	3.2400%	-	124,563,284.00
		671,047,478.97	90,708,478.97	56,121,000.00	524,412,000.00		172,558,672.00		-	172,558,672.00
Total Federal Depreciation		873,832,052.23	90,884,052.22	56,359,000.00	528,569,000.00		173,541,306.00		-	173,541,306.00
Total State Depreciation		873,832,052.23	90,884,052.22	56,359,000.00	528,569,000.00	3.7500%	19,747,088.00		-	19,747,088.00
Annual Deferred SIT @ 7.5% - 7.1%				4,227,000.00						1,481,000.00
Annual Deferred FIT @ 35%				18,726,000.00						80,739,000.00
Less: FIT on SIT				(1,479,000.00)						(518,000.00)
Net Federal				16,247,000.00						80,221,000.00

2005 Additions		Total	Section 263A Deduction	Tax Additions
Steam Prod. & Distr	V2005	74,135,180.69	1,203,490.55	72,931,691.14
Total State Depreciation		74,135,180.69	1,203,490.55	72,931,691.14
Annual Deferred SIT @ 7.5% - 7.1%			90,000.00	
Annual Deferred FIT @ 35%			421,000.00	
Less: FIT on SIT			(32,000.00)	
Net Federal			389,000.00	

2006 Additions		Total	Section 263A Deduction	Tax Additions
Steam Prod. & Distr	V2006	21,145,429.99	1,057,272.00	20,088,157.99
Total State Depreciation		21,145,429.99	1,057,272.00	20,088,157.99
Annual Deferred SIT @ 7.5% - 7.1%			79,000.00	
Annual Deferred FIT @ 35%			370,000.00	
Less: FIT on SIT			(28,000.00)	
Net Federal			342,000.00	

2007 Additions		Total	Section 263A Deduction	Tax Additions
Steam Prod. & Distr	V2005	12,546,847.56	501,865.90	12,044,781.66
Total State Depreciation		12,546,847.56	501,865.90	12,044,781.66
Annual Deferred SIT @ 7.5% - 7.1%			36,000.00	
Annual Deferred FIT @ 35%			176,000.00	
Less: FIT on SIT			(13,000.00)	
Net Federal			163,000.00	

2008 Additions		Total	Section 263A Deduction	Tax Additions
Steam Prod. & Distr	V2005	2,790,921.85	139,546.09	2,651,375.76
Total State Depreciation		2,790,921.85	139,546.09	2,651,375.76
Annual Deferred SIT @ 7.5% - 7.1%			10,000.00	
Annual Deferred FIT @ 35%			49,000.00	
Less: FIT on SIT			(4,000.00)	
Net Federal			45,000.00	

2009 Additions		Total	Section 263A Deduction	Tax Additions
Steam Prod. & Distr	V2005	-	-	-
Total State Depreciation		-	-	-
Annual Deferred SIT @ 7.5% - 7.1%			-	
Annual Deferred FIT @ 35%			-	
Less: FIT on SIT			-	
Net Federal			-	

2010 Additions		Total	Section 263A Deduction	Tax Additions
Steam Prod. & Distr	V2005	-	-	-
Total State Depreciation		-	-	-

Tax Rate 20 Year Property	Regular	30% Bonus	50% Bonus
First Year	3.7500% (1)	32.6250% (3)	51.8750%
Second Year	7.2190% (2)	5.5330% (4)	3.9095%
	6.6770% (5)	4.6738% (6)	3.3385%
	6.1770%	4.3229%	3.0885%
	5.7130%	3.9991%	2.8565%
	5.2850%	3.6995%	2.6425%

(1) (3.75% X 70%) + 30% = 32.6250%
(2) (7.219% X 70%) + 5.5330%
(3) (3.75% X 50%) + 50% = 51.8750%
(4) (7.219% X 50%) = 3.6095%
(5) (6.6770% X 70%) = 4.6738%
(6) (6.6770% X 50%) + 50% = 3.3385%

Section 263A Deferred SIT - 2004		4,227,000.00
Section 263A Deferred FIT - 2004		16,247,000.00
Amortized over 32 years		
Section 263A Deferred SIT		132,093.75
Section 263A Deferred FIT		570,218.75
Monthly Amortization		
Section 263A Deferred SIT		11,007.81
Section 263A Deferred FIT		47,518.23

2005

	Tax Depreciation Rates	2005 Tax Depreciation	Annual Book Rate	Book Depreciation From 4/05	Flow Thru Depreciation From 4/05	Normalized
	5.5330%	28,448	2.6300%	12,081	9,429	17,019
	3.9095%	32,018	2.6300%	22,380	17,466	14,552
		54,464		34,461	26,925	31,539
	5.5330%	15,714	2.4200%	6,568	5,196	10,518
	3.9095%	18,058	2.4200%	12,252	9,583	8,475
		34,772		18,849	14,738	20,034
	7.2190%	11,188,945	3.2400%	4,818,478	3,768,330	7,422,615
	5.5330%	7,194,003	3.2400%	4,020,446	3,141,917	4,012,086
	3.9095%	8,687,204	3.2400%	7,466,534	5,834,965	2,832,239
		27,070,152		16,306,494	12,745,212	14,266,940
		27,103,388		16,359,745	12,784,874	14,318,514
	7.2190%	38,014,480		16,359,745		21,654,715
						1,624,000
						6,011,000
						(568,000)
						4,443,000

	Tax Depreciation Rates	2005 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation From 4/05	Normalized
	3.7500%	2,774,926	3.2400%	2,401,980	2,362,865	371,952
	3.7500%	2,774,926	3.2400%	2,401,980		372,958
		Book Basis used for tax depreciation: Fixed				25,000
						130,000
						(9,000)
						121,000

2006

	Tax Depreciation Rates	2006 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
	4.6738%	22,341.00	2.6300%	16,061.75	12,571.00	9,770.00
	3.3385%	29,612.00	2.6300%	29,852.08	23,328.00	8,284.00
		51,953.00		45,934.82	35,899.00	18,054.00
	4.6738%	13,274.00	2.4200%	8,783.48	6,873.00	6,401.00
	3.3385%	17,627.00	2.4200%	16,336.16	12,778.00	4,849.00
		30,901.00		25,119.65	19,651.00	11,250.00
	6.6770%	10,348,883.00	3.2400%	8,425,968.38	5,021,773.00	5,327,110.00
	4.6738%	6,043,212.00	3.2400%	5,360,581.38	4,186,223.00	1,682,888.00
	3.3385%	8,018,473.00	3.2400%	9,955,378.58	7,779,953.00	238,520.00
		24,408,568.00		21,741,938.32	16,990,949.00	7,417,518.00
		24,491,422.00			17,046,499.00	7,444,927.00
	6.6770%	35,150,348.00		21,812,992.79	17,046,499.00	13,347,355.21
						1,001,000.00
						2,606,000.00
						(380,000.00)
						2,226,000.00

	Tax Depreciation Rates	2006 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
	7.2190%	5,264,938.00	3.2400%	2,401,979.85	2,362,958.47	2,901,951.53
	7.2190%	5,264,938.00	3.2400%	2,401,979.85	2,362,958.47	2,882,956.15 Fixed
					Book basis used for tax depreciation: Fixed	215,000.00
						1,016,000.00
						(75,000.00)
						941,000.00

	Tax Depreciation Rates	2006 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
	3.7500%	793,306.00	3.2400%	685,112.26	690,550.64	102,449.66
	3.7500%	793,306.00	3.2400%	685,112.26	690,550.64	69,194.04 Fixed
					Book basis used for tax depreciation: Fixed	5,000.00
						36,000.00
						(2,000.00)
						34,000.00

2007

	Tax Depreciation Rates	2007 Tax Depreciation	Annual Book Rate	Book Depreciation
	4.3229%	20,998.00	2.6300%	16,061.75
	3.0885%	27,395.00	2.6300%	29,853.08
		48,093.00		45,934.82
	4.3229%	12,280.00	2.4200%	9,763.48
	3.0885%	16,307.00	2.4200%	15,336.16
		28,587.00		25,119.65
	6.1770%	9,573,918.00	3.2400%	8,425,968.38
	4.3229%	5,590,673.00	3.2400%	5,360,581.38
	3.0885%	7,416,183.00	3.2400%	9,955,378.58
		22,580,790.00		21,741,938.32
		22,657,409.00		
	6.1770%	12,527,403.00		21,812,992.79

	Tax Depreciation Rates	2007 Tax Depreciation	Annual Book Rate	
	6.6770%	4,809,648.00	3.2400%	2,401,979.85
	6.6770%	4,869,648.00	3.2400%	2,401,979.85

	Tax Depreciation Rates	2007 Tax Depreciation	Annual Book Rate	
	7.2190%	1,450,184.95	3.2400%	685,112.26
	7.2190%	1,450,184.95	3.2400%	685,112.26
		Book basis used for tax depreciation: Fixed		

	Tax Depreciation Rates	2007 Tax Depreciation	Annual Book Rate	
	3.7500%	491,879.71	3.2400%	406,511.38
	3.7500%	491,879.71	3.2400%	406,511.38
		Book basis used for tax depreciation: Fixed		

2008							2009						
Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2008 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2009 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
12,571.00	6,097.00	3.9991%	18,118.00	2.6300%	16,081.75	12,571.00	6,649.00	3.6995%	17,564.00	2.6300%	16,081.75	12,571.00	5,113.00
33,328.00	4,067.00	2.6565%	25,337.00	2.6300%	29,853.06	33,328.00	2,008.00	2.6425%	23,439.00	2.6300%	29,853.06	33,328.00	111.00
45,899.00	10,164.00		44,453.00		45,934.82	45,899.00	8,564.00		41,123.00		45,934.82	45,899.00	5,224.00
6,873.00	5,407.00	3.9991%	11,357.00	2.4200%	8,783.48	6,873.00	4,484.00	3.6995%	10,507.00	2.4200%	8,783.48	6,873.00	3,834.00
12,778.00	3,629.00	2.6565%	15,082.00	2.4200%	18,336.16	12,778.00	2,354.00	2.6425%	13,952.00	2.4200%	18,336.16	12,778.00	1,174.00
19,651.00	8,926.00		26,439.00		25,119.65	19,651.00	6,788.00		24,459.00		25,119.65	19,651.00	4,808.00
5,021,773.00	4,552,145.00	5.7130%	8,584,750.00	3.2400%	6,425,968.39	5,021,773.00	3,532,877.00	5.2850%	5,191,350.00	3.2400%	6,425,968.39	5,021,773.00	3,188,807.00
4,189,223.00	1,401,450.00	3.8991%	5,170,710.00	3.2400%	5,360,581.35	4,189,223.00	981,493.00	3.6995%	4,783,343.00	3.2400%	5,360,581.35	4,189,223.00	594,120.00
7,779,953.00	(363,785.00)	2.6565%	6,858,085.00	3.3400%	9,955,378.58	7,779,953.00	(920,868.00)	2.6425%	6,345,224.00	3.2400%	9,955,378.58	7,779,953.00	(1,434,729.00)
16,990,949.00	5,589,810.00		20,884,551.00		21,741,928.32	16,990,949.00	3,593,502.00		16,319,947.00		21,741,928.32	16,990,949.00	2,328,198.00
17,046,499.00	5,610,910.00		20,955,443.00			17,046,499.00	3,905,944.00		18,385,529.00			17,046,499.00	2,338,030.00
17,046,499.00	10,714,410.21	5.7130%	20,084,030.00		21,812,992.79	17,046,499.00	8,271,037.21	5.2850%	27,630,229.00		21,812,992.79	17,046,499.00	8,017,236.21
	767,000.00						587,000.00						427,000.00
	1,064,000.00						1,268,000.00						819,000.00
	(286,000.00)						(205,000.00)						(149,000.00)
	1,553,000.00						1,162,000.00						870,000.00
Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2008 Tax Depreciation	Annual Book Rate		Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2009 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
[redacted]	2,506,661.53	6.1770%	4,504,990.00	3.2400%	2,401,979.85	2,362,986.47	2,142,003.53	5.7130%	4,166,587.00	3.2400%	2,401,979.85	2,362,986.47	1,803,600.53
[redacted]	2,467,568.15 Fixed	6.1770%	4,504,990.00	3.2400%	2,401,979.85	2,362,986.47	2,103,010.15 Fixed	5.7130%	4,166,587.00	3.2400%	2,401,979.85	2,362,986.47	1,764,607.15
[redacted]	175,000.00						149,000.00						125,000.00
	877,000.00						750,000.00						631,000.00
	(61,000.00)						(52,000.00)						(44,000.00)
	816,000.00						698,000.00						587,000.00
Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2008 Tax Depreciation	Annual Book Rate		Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2009 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
[redacted]	799,306.20	6.6770%	[redacted]	3.2400%	685,112.26	650,856.64	690,430.33	6.1770%	[redacted]	3.2400%	685,112.26	650,856.64	589,988.49
[redacted]	765,062.56 Fixed	6.6770%	[redacted]	3.2400%	685,112.26	650,856.64	656,176.72 Fixed	6.1770%	[redacted]	3.2400%	685,112.26	650,856.64	565,733.58
[redacted]	54,000.00		[redacted]				47,000.00		[redacted]				39,000.00
	280,000.00						242,000.00						208,000.00
	(19,000.00)						(16,000.00)						(14,000.00)
	261,000.00						226,000.00						192,000.00
Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2008 Tax Depreciation	Annual Book Rate		Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2009 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
[redacted]	61,428.39	7.2190%	[redacted]	3.2400%	406,511.38	[redacted]	479,261.86	6.6770%	[redacted]	3.2400%	406,511.38	390,250.93	413,979.15
[redacted]	45,187.93 Fixed	7.2190%	[redacted]	3.2400%	406,511.38	[redacted]	463,001.41 Fixed	6.6770%	[redacted]	3.2400%	406,511.38	390,250.93	397,718.69
[redacted]	3,000.00		[redacted]			[redacted]	33,000.00		[redacted]				28,000.00
	21,000.00						168,000.00						145,000.00
	(1,000.00)						(12,000.00)						(10,000.00)
	20,000.00						156,000.00						135,000.00
		Tax Depreciation Rates	2008 Tax Depreciation	Annual Book Rate		Flow Thru Depreciation	Normalized	Tax Depreciation Rates	2009 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
		3.7500%	[redacted]	3.2400%	90,425.87	[redacted]	13,322.02	7.2190%	[redacted]	3.2400%	90,425.87	[redacted]	105,468.24
		3.7500%	[redacted]	3.2400%	90,425.87	[redacted]	9,000.72 Fixed	7.2190%	[redacted]	3.2400%	90,425.87	[redacted]	100,979.90
		[redacted]				[redacted]	1,000.00		[redacted]			[redacted]	7,000.00
							5,000.00						37,000.00
							5,000.00						(2,000.00)
													35,000.00
								Tax Depreciation Rates	2009 Tax Depreciation	Annual Book Rate	Book Depreciation	Flow Thru Depreciation	Normalized
								3.7500%	-	3.2400%	-	-	-
								3.7500%	-	3.2400%	-	-	-
													-
													-
													-

CON EDISON
2007 STEAM RATE CASE FILING

INTERFERENCE PANEL

Work sheet 1 for
Exhibit__(IP-2)

CONSOLIDATED EDISON COMPANY OF NEW YORK

NYC's ACTUAL EXPENDITURE AS A % OF NYC's COMMITMENT TARGET

Fiscal Year	NYC 's Actual Expenditure	NYC's Commitment target from Previous FY	NYC Expenditure as a % of Previous Years Commitment Target
1991	$565	$702	80%
1992	$461	$408	113%
1993	$433	$576	75%
1994	$390	$404	97%
1995	$449	$636	71%
1996	$536	$494	109%
1997	$593	$506	117%
1998	$568	$585	97%
1999	$537	$588	91%
2000	$556	$573	97%
2001	$556	$682	82%
2002	$609	$542	112%
2003	$624	$629	99%
2004	$695	$707	98%
2005	$716	$764	94%
2006	$635	$615	103%

Four Year Average	$2,670	$2,715	98.34%