

Table 9 C

COMBINATION ELECTRIC AND GAS INDUSTRY
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
SALES AND CUSTOMER DATA					
GAS REVENUES (\$000s)					
1 Residential	\$2,332,676	\$2,322,720	\$2,192,500	\$2,278,933	\$1,945,274
2 Commercial	990,105	948,283	906,682	950,018	752,144
3 Industrial	65,848	63,611	68,043	71,552	59,883
4 Other Ultimate Customers	181,276	173,209	173,294	175,967	139,635
5 Total Revenues-Ultimate Customer	3,569,906	3,507,823	3,340,519	3,476,470	2,896,936
6 Sales for Resale	52,963	58,689	30,819	17,407	9,025
7 Total Revenues from Gas Sales	3,622,869	3,566,511	3,371,338	3,493,877	2,905,961
8 Transportation Sales	281,533	251,590	227,744	234,262	228,762
9 Other Gas Operating Revenues	187,762	180,049	184,262	132,814	57,772
10 Total Gas Operating Revenues	\$4,092,164	\$3,998,151	\$3,783,345	\$3,860,953	\$3,192,494
SALES (MCF)					
11 Residential	149,052,177	154,002,949	142,769,440	162,817,772	163,865,999
12 Commercial	91,871,798	90,319,109	85,738,636	91,870,097	86,421,660
13 Industrial	8,689,480	8,446,950	8,563,784	9,274,677	9,297,864
14 Other Ultimate Customers	18,599,246	19,607,976	19,181,658	19,630,831	16,252,913
15 Total Sales-Ultimate Customers	268,212,702	272,376,985	256,253,517	283,384,992	275,838,437
16 Sales for Resale	5,631,757	7,425,189	4,519,644	2,936,328	5,292,997
17 Transportation Sales	248,268,451	255,013,157	228,359,490	212,186,745	198,076,818
18 Other Gas Sales					444
19 Total Sales	522,112,910	534,815,331	489,132,651	498,508,065	479,208,695
AVG CUSTOMERS PER MONTH					
20 Residential	1,944,052	1,966,345	1,969,373	1,973,290	1,959,058
21 Commercial	193,898	202,093	216,549	206,457	198,643
22 Industrial	1,167	1,310	1,443	1,489	1,515
23 Other Ultimate Customers	6,532	5,836	5,929	5,908	5,860
24 Total Ultimate Customers	2,145,649	2,175,583	2,193,294	2,187,144	2,165,076
25 Resales	8	9	10	4	2
26 Total Customers	2,145,657	2,175,593	2,193,304	2,187,148	2,165,078
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,200	\$1,181	\$1,113	\$1,155	\$993
28 Average MCF Consumption Per Customer	76.7	78.3	72.5	82.5	83.6
29 Average Revenue Per MCF Sold	\$15.65	\$15.08	\$15.36	\$14.00	\$11.87
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$5,106	\$4,692	\$4,187	\$4,602	\$3,786
31 Average MCF Consumption Per Customer	473.8	446.9	395.9	445.0	435.1
32 Average Revenue Per MCF Sold	\$10.78	\$10.50	\$10.57	\$10.34	\$8.70
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$56,425	\$48,555	\$47,154	\$48,054	\$39,526
34 Average MCF Consumption Per Customer	7,446.0	6,447.6	5,934.7	6,228.8	6,137.2
35 Average Revenue Per MCF Sold	\$7.58	\$7.53	\$7.95	\$7.71	\$6.44
GAS OPERATION AND MAINTENANCE EXPENSES (\$000s)					
36 Steam					
37 Manufactured Gas	194	301	135	270	708
38 Natural Gas - Production & Gathering	151	180	183	162	
39 Purchased Gas	3,191,890	2,660,404	2,607,710	3,070,993	2,168,527
40 Other	(705,475)	(227,276)	(278,370)	(603,981)	(291,453)
41 Total Production Expense	2,486,762	2,433,609	2,329,658	2,467,444	1,877,782
42 Natural Gas Storage Expense	6,975	11,351	5,159	4,345	4,734
43 Transmission Expense	41,172	17,263	20,960	20,745	13,657
44 Distribution Expense	233,448	213,428	216,685	215,423	207,933
45 Customer Account Expense	115,370	116,671	106,181	103,560	103,816
46 Sales Expense	17,410	2,700	4,101	3,428	4,475
47 Administrative and General	195,199	173,754	146,782	140,788	117,685
48 Total O & M Expense	\$3,096,336	\$2,968,776	\$2,829,526	\$2,955,734	\$2,330,082

Notes:

Data after 1997 does not include LILCO

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

**COMBINATION ELECTRIC AND GAS INDUSTRY
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,
(\$000s)**

	2008	2007	2006	2005	2004	
Total Revenues (\$000s)	\$4,092,164	\$3,998,151	\$3,783,345	\$3,860,953	\$3,192,494	1
Sales of Gas (MCF)	280,183,907	287,778,307	267,015,887	291,614,442	284,747,885	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$2,512,772	\$2,463,199	\$2,347,111	\$2,521,976	\$1,911,364	3
Wages and Benefits	287,808	275,256	261,659	252,345	241,087	4
Other Operation & Maintenance Exp.	282,189	225,032	220,772	181,505	177,631	5
Depreciation & Amortization Expense	193,335	181,135	173,970	167,582	164,794	6
Income Taxes-Operating	104,693	233,029	188,631	140,515	173,308	7
Other Taxes-Operating	296,828	271,149	255,663	255,454	231,347	8
Capital Costs	414,540	349,350	335,538	341,576	292,963	9
Total	\$4,092,164	\$3,998,151	\$3,783,345	\$3,860,953	\$3,192,494	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	61.4	61.6	62.0	65.3	59.9	11
Wages and Benefits	7.0	6.9	6.9	6.5	7.6	12
Other Operation & Maintenance Exp.	6.9	5.6	5.8	4.7	5.6	13
Depreciation & Amortization Expense	4.7	4.5	4.6	4.3	5.2	14
Income Taxes-Operating	2.6	5.8	5.0	3.6	5.4	15
Other Taxes-Operating	7.3	6.8	6.8	6.6	7.2	16
Capital Costs	10.1	8.7	8.9	8.8	9.2	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	8.97	8.56	8.79	8.65	6.71	19
Wages and Benefits	1.03	0.96	0.98	0.87	0.85	20
Other Operation & Maintenance Exp.	1.01	0.78	0.83	0.62	0.62	21
Depreciation & Amortization Expense	0.69	0.63	0.65	0.57	0.58	22
Income Taxes-Operating	0.37	0.81	0.71	0.48	0.61	23
Other Taxes-Operating	1.06	0.94	0.96	0.88	0.81	24
Capital Costs	1.48	1.21	1.26	1.17	1.03	25
Total	14.61	13.89	14.17	13.24	11.21	26

Notes:

Includes Sales for Resale

1998 Data does not include LILCO

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	2,542,945	2,441,600	2,339,166	2,533,906	1,912,448
Gas Storage	7,415	11,712	5,510	4,633	5,121
Transmission Expense	(37,588)	9,888	2,435	(16,563)	(6,204)
Total Purchased Gas	2,512,772	2,463,199	2,347,111	2,521,976	1,911,364
-Total PG related to Sales for Resale PG - Ultimate Customers	2,512,772	2,463,199	2,347,111	2,521,976	1,911,364

Wages and Benefits

Salaries	216,680	215,036	329,412	213,484	208,869
Pensions and Benefits	71,128	60,219	152,736	38,861	32,218
Total Wages and Benefits	287,808	275,256	482,148	252,345	241,087

Other Expenses

Total O&M Expenses	3,082,767	2,963,444	2,829,526	2,955,734	2,330,082
-Total Purchased Gas	2,512,772	2,463,199	2,347,111	2,521,976	1,911,364
-Wages and Benefits	287,808	275,256	261,659	252,345	241,087
-Other Gains					
+Other Losses	2	43			
-Other Revenues					
Other Expenses	282,189	225,032	220,756	181,412	177,631

Depreciation and Amortization

Depreciation Exp	191,633	179,715	172,596	166,204	163,718
Amort & Depl of Utility Plant	1,701	1,421	1,374	1,378	1,076
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	193,335	181,135	173,970	167,582	164,794

Fuel and PP related to Sales for Resale

Total PG	2,512,772	2,463,199	2,347,111	2,521,976	1,911,364
divided by Total MCFs	280,184	287,778	260,773	286,530	284,748
Fuel Cost per MCF	8.9683	8.5594	9.0006	8.8018	6.7125
times Sales for Resale MCFs Sales for Resale PG					

Table 11 C

COMBINATION ELECTRIC AND GAS INDUSTRY
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,
(\$000s)

	2008	2007	2006	2005	2004
Gas Utility Plant					
1 Intangible Production	\$29,123	\$26,117	\$25,835	\$20,094	\$16,619
2 Manufactured Gas	7,447	7,279	7,129	6,961	6,963
3 Natural Gas	2,311	2,311	2,311	2,311	2,311
Natural Gas Storage					
4 Underground Storage	23,324	23,062	23,072	22,891	22,891
5 Other Storage	44,690	44,409	41,248	42,141	40,307
6 Transmission	688,512	625,014	612,526	592,893	569,669
7 Distribution	6,172,781	5,834,094	5,613,645	5,350,108	5,092,054
8 General	103,494	99,366	85,149	82,991	82,622
9 Gas - Purchased or Sold					
10 Experimental - Unclassified					
11 Gas - Stored Underground, Non-current	2,522	2,522	2,522	2,522	2,522
12 Total Plant In Service	7,074,204	6,664,175	6,413,438	6,122,912	5,835,959
13 Plant Leased To Others	\$970	\$1,457	\$1,900	\$2,302	\$2,669
14 Plant Held For Future Use	261	261	261	73	73
15 Construction Work In Progress	164,764	150,859	103,891	98,762	113,497
16 Aquisition Adjustments			214,588	214,588	225,787
17 Total Gas Utility Plant	7,240,200	6,816,751	6,734,078	6,438,637	6,177,983
18 Accum. Prov. - Depr & Amort.	2,163,862	2,054,608	1,950,666	1,840,372	1,733,174
19 Net Gas Utility Plant	\$5,076,338	\$4,762,143	\$4,783,411	\$4,598,265	\$4,444,809
Selected Ratios and Statistics					
20 Current Assets / Current Liabilities	0.87	0.84	0.88	1.16	1.24
21 Total Capitalization (\$000s)	\$29,568,900	\$27,424,451	\$27,068,059	\$25,854,233	\$24,416,330
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
22 Long-Term Debt	45.5%	45.8%	46.2%	44.1%	47.2%
23 Preferred Stock	0.9%	1.0%	1.1%	1.1%	1.2%
24 Common Stock & Retained Earnings	49.0%	49.0%	49.8%	48.1%	48.4%
25 Short-Term Debt	4.6%	4.2%	2.9%	6.7%	3.3%
26 Pretax Coverage of Interest Expense	2.87	3.24	3.21	3.55	3.13
27 Com. Stock Dividends as a % of Earnings	63.5%	53.5%	49.6%	36.4%	68.1%
28 Return on Common Equity	8.3%	10.2%	10.1%	14.4%	9.6%
Internal Cash Generated as a % of					
29 Cash Outflows for Construction	69.6%	101.6%	88.0%	116.8%	125.8%
30 Earnings per Share	\$2.13	\$2.52	\$2.42	\$3.21	\$2.03
31 Book Value per Share	\$26.68	\$24.75	\$24.83	\$22.91	\$21.74
32 Dividends per Share	\$1.35	\$1.35	\$1.20	\$1.17	\$1.38
33 Number of Employees	6,559	3,310	3,484	4,009	3,487

Notes:

Data after 1997 does not include LILCO

Current Assets	4,403,415,443	3,697,929,498	3,716,816,077	5,643,299,455	4,338,020,488
Current Liabilities	5,078,816,008	4,403,188,586	4,229,030,627	4,871,088,059	3,512,079,983
Total Capitalization	29,568,899,947	27,424,450,695	27,068,059,337	25,854,232,805	24,416,329,599
Long-Term Debt	13,459,973,678	12,556,131,085	12,500,094,455	11,396,860,199	11,512,509,920
Preferred Stock	272,732,627	272,710,927	284,919,427	284,919,427	284,922,927
Common Stock and Retained Earnings (Excl. Preferred Stock)	14,490,453,642	13,441,512,004	13,486,305,455	12,442,212,776	11,808,654,765
Short-Term Debt	1,345,740,000	1,154,096,679	796,740,000	1,730,240,403	810,241,988
Pretax Income	2,361,584,598	2,716,964,021	2,719,355,292	2,721,422,994	2,393,883,687
Interest Expense	823,234,228	839,565,725	847,779,367	767,640,746	765,904,598
Dividends Paid	734,150,000	731,700,000	651,771,339	634,739,143	749,306,470
Net Income (Excl. Preferred Stock Dividends)	1,156,078,304	1,368,418,964	1,313,711,842	1,744,446,423	1,100,291,181
Internal Cash	2,186,132,346	2,725,707,528	2,414,772,372	2,590,354,859	2,323,447,941
Cash Outflows for Construction	3,142,202,400	2,683,784,346	2,744,319,306	2,218,447,789	1,846,210,667
Shares Outstanding (Millions)	543,111,334.00	543,111,334.00	543,211,923.00	543,110,334.00	543,211,923.00
Number of Employees	6,559	3,310	3,484	4,009	3,487

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$81,671,510	\$76,044,853	\$68,901,546	\$74,141,538	\$63,755,503
2 Commercial	43,160,818	41,546,980	38,939,464	45,395,608	36,358,887
3 Industrial	3,844,408	3,742,021	3,959,648	5,020,043	4,671,784
4 Other Ultimate Customers	16,187,182	14,434,337	12,300,212	13,793,177	9,967,261
5 Total Revenues-Ultimate Customer	144,863,918	135,768,191	124,100,870	138,350,366	114,753,435
6 Sales for Resale	30,859,536	18,218,863	16,900,592	6,382,571	1,263,636
7 Total Revenues from Gas Sales	175,723,454	153,987,054	141,001,462	144,732,937	116,017,071
8 Transportation Sales	12,613,619	10,646,240	10,968,662	7,628,250	7,172,787
9 Other Gas Operating Revenues	898,414	1,116,406	3,620,948	3,595,430	2,299,898
10 Total Gas Operating Revenues	\$189,235,487	\$165,749,700	\$155,591,072	\$155,956,617	\$125,489,756
SALES (MCF)					
11 Residential	4,474,265	4,652,601	4,169,756	5,196,724	5,187,692
12 Commercial	2,879,852	3,095,664	2,910,415	3,659,812	3,541,969
13 Industrial	274,680	300,444	329,098	430,350	483,007
14 Other Ultimate Customers	1,244,078	1,175,471	960,297	1,146,214	1,012,048
15 Total Sales-Ultimate Consumer	8,872,875	9,224,180	8,369,565	10,224,715	10,224,715
16 Sales for Resale	2,898,722	2,325,173	2,288,798	701,788	213,627
17 Transportation Sales	6,339,447	6,704,841	6,242,726	5,293,122	5,367,939
18 Other Gas Sales					
19 Total Sales	18,111,044	18,254,194	16,901,089	16,219,625	15,806,282
AVG CUSTOMERS PER MONTH					
20 Residential	55,737	57,555	56,595	59,660	58,637
21 Commercial	7,735	8,087	8,149	8,519	8,291
22 Industrial	248	257	269	283	286
23 Other Customers	698	702	701	720	686
24 Total Ultimate Consumer	64,418	66,601	65,714	69,182	67,900
25 Resales					
26 Total Consumers	64,418	66,601	65,714	69,182	67,900
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,465	\$1,321	\$1,217	\$1,243	\$1,087
28 Average MCF Consumption Per Customer	80.3	80.8	73.7	87.1	88.5
29 Average Revenue Per MCF Sold	\$18.25	\$16.34	\$16.52	\$14.27	\$12.29
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$5,580	\$5,138	\$4,778	\$5,329	\$4,385
31 Average MCF Consumption Per Customer	372.3	382.8	357.1	429.6	427.2
32 Average Revenue Per MCF Sold	\$14.99	\$13.42	\$13.38	\$12.40	\$10.27
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$15,502	\$14,560	\$14,720	\$17,739	\$16,335
34 Average MCF Consumption Per Customer	1,107.6	1,169.0	1,223.4	1,520.7	1,688.8
35 Average Revenue Per MCF Sold	\$14.00	\$12.45	\$12.03	\$11.67	\$9.67
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas	\$194,405	\$300,954	\$134,619	\$270,105	\$543,292
38 Natural Gas - Production & Gathering					
39 Purchased Gas	136,372,406	110,893,220	105,069,148	112,234,366	78,867,156
40 Other	(6,238,534)	(406,515)	973,524	(5,598,305)	(941,471)
41 Total Production Expense	130,328,277	110,787,659	106,177,291	106,906,166	78,468,977
42 Natural Gas Storage Expense					
43 Transmission Expense	1,205,950	1,186,044	1,251,613	1,025,069	1,060,387
44 Distribution Expense	8,631,957	8,037,857	7,738,650	7,923,423	6,377,347
45 Customer Account Expense	5,436,709	4,089,997	4,150,887	3,301,156	3,192,124
46 Sales Expense	63,895	179,212	217,223	201,198	219,164
47 Administrative and General	16,115,855	13,611,531	6,471,450	4,882,811	4,971,905
48 Total O & M Expense	\$161,782,643	\$137,892,300	\$126,007,114	\$124,239,823	\$94,289,904

Notes:

N/A - Breakout of Commercial and Industrial not available from annual reports before 1996.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2008	2007	2006	2005	2004	
Total Revenues	\$189,235,487	\$165,749,700	\$155,591,072	\$155,956,617	\$125,489,756	1
Sales of Gas (MCF)	18,111,044	18,254,194	16,901,089	16,219,625	15,806,282	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$130,328,277	\$110,893,220	\$105,069,148	\$112,234,366	\$78,867,156	3
Wages and Benefits	15,288,544	15,076,488	10,587,031	8,621,251	8,415,367	4
Other Operation & Maintenance Exp.	16,167,854	11,942,843	10,371,186	3,384,206	7,007,381	5
Depreciation & Amortization Expense	6,218,341	6,147,731	6,639,296	6,666,865	6,323,668	6
Income Taxes-Operating	4,415,100	4,166,300	5,416,200	9,570,900	7,910,700	7
Other Taxes-Operating	7,916,312	7,512,657	7,066,887	7,218,788	6,880,399	8
Capital Costs	8,901,059	10,010,461	10,441,324	8,260,241	10,085,085	9
Total	\$189,235,487	\$165,749,700	\$155,591,072	\$155,956,617	\$125,489,756	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	68.9	66.9	67.5	72.0	62.8	11
Wages and Benefits	8.1	9.1	6.8	5.5	6.7	12
Other Operation & Maintenance Exp.	8.5	7.2	6.7	2.2	5.6	13
Depreciation & Amortization Expense	3.3	3.7	4.3	4.3	5.0	14
Income Taxes-Operating	2.3	2.5	3.5	6.1	6.3	15
Other Taxes-Operating	4.2	4.5	4.5	4.6	5.5	16
Capital Costs	4.7	6.0	6.7	5.3	8.0	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	7.20	6.07	6.22	6.92	4.99	19
Wages and Benefits	0.84	0.83	0.63	0.53	0.53	20
Other Operation & Maintenance Exp.	0.89	0.65	0.61	0.21	0.44	21
Depreciation & Amortization Expense	0.34	0.34	0.39	0.41	0.40	22
Income Taxes-Operating	0.24	0.23	0.32	0.59	0.50	23
Other Taxes-Operating	0.44	0.41	0.42	0.45	0.44	24
Capital Costs	0.49	0.55	0.62	0.51	0.64	25
Total	10.45	9.08	9.21	9.62	7.94	26

Notes:

Includes Sales for Resale+B89

The decrease in Central Hudson's 1997 wages and benefits was primarily due to a reduction in pension and OPEB expense.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	130,328,277	110,893,220	105,069,148	112,234,366	78,867,156
Gas Storage					
Transmission Expense					
Total Purchased Gas	130,328,277	110,893,220	105,069,148	112,234,366	78,867,156
-Total PG related to Sales for Resale					
PG - Ultimate Customers	130,328,277	110,893,220	105,069,148	112,234,366	78,867,156

Wages and Benefits

Salaries	10,377,251	9,981,501	126,007,114	9,476,222	9,222,886
Pensions and Benefits	4,911,293	5,094,987	105,069,148	(854,971)	(807,519)
Total Wages and Benefits	15,288,544	15,076,488	231,076,262	8,621,251	8,415,367

Other Expenses

Total O&M Expenses	161,782,643	137,892,300	126,007,114	124,239,823	94,289,904
-Total Purchased Gas	130,328,277	110,893,220	105,069,148	112,234,366	78,867,156
-Wages and Benefits	15,288,544	15,076,488	10,587,031	8,621,251	8,415,367
-Other Gains					
+Other Losses	2,032	20,251	20,251		
-Other Revenues					
Other Expenses	16,167,854	11,942,843	10,371,186	3,384,206	7,007,381

Depreciation and Amortization

Depreciation Exp	6,218,341	6,147,731	6,639,296	6,666,865	6,323,668
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	6,218,341	6,147,731	6,639,296	6,666,865	6,323,668

Fuel and PP related to Sales for Resale

Total PG	130,328,277	110,893,220	105,069,148	112,234,366	78,867,156
divided by Total MCFs	18,111,044	18,254,194	10,658,363	11,134,888	15,806,282
Fuel Cost per MCF	7.1961	6.0749	9.8579	10.0795	4.9896
times Sales for Resale MCFs	2,898,722	2,325,173	2,288,798	701,788	213,627
Sales for Resale PG	20,859,397	14,125,298	22,562,758	7,073,685	1,065,916

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
Gas Utility Plant					
1 Intangible	\$442,339	\$442,339	\$442,339	\$442,339	\$442,339
2 Production					
3 Manufactured Gas	5,413,999	5,245,375	5,147,901	5,036,014	5,009,816
4 Natural Gas					
5 Natural Gas Storage					
6 Underground Storage					
7 Other Storage					
8 Transmission	43,795,668	42,201,834	41,930,469	41,628,260	41,266,717
9 Distribution	214,171,495	200,953,847	191,746,395	179,701,532	168,146,992
10 General					
11 Gas - Purchased or Sold					
12 Experimental - Unclassified					
13 Gas - Stored Underground, Non-current					
14 Total Plant In Service	263,823,501	248,843,395	239,267,104	226,808,145	214,865,864
15 Plant Leased To Others					
16 Plant Held For Future Use	50,473	50,473	50,473	50,473	50,473
17 Construction Work In Progress	10,002,563	9,134,965	6,077,716	6,834,515	6,565,334
18 Aquisition Adjustments					
19 Total Gas Utility Plant	273,876,537	258,028,833	245,395,293	233,693,133	221,481,671
20 Accum. Prov. - Depr & Amort.	92,173,799	89,878,758	88,142,917	83,277,504	78,447,110
21 Net Gas Utility Plant	\$181,702,738	\$168,150,075	\$157,252,376	\$150,415,629	\$143,034,561
Selected Ratios and Statistics					
22 Current Assets / Current Liabilities	1.17	1.30	1.41	1.23	1.41
23 Total Capitalization	\$853,695,128	\$814,424,101	\$727,954,942	\$692,551,442	\$632,886,177
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
24 Long-Term Debt	50.8%	49.6%	50.9%	49.7%	50.5%
25 Preferred Stock	2.5%	2.6%	2.9%	3.0%	3.3%
26 Common Stock & Retained Earnings	43.7%	42.6%	44.4%	43.0%	44.2%
27 Short-Term Debt	3.0%	5.2%	1.8%	4.3%	1.9%
28 Pretax Coverage of Interest Expense	2.83	3.35	3.76	4.49	4.76
29 Com. Stock Dividends as a % of Earnings		26.2%	25.1%	49.0%	67.7%
30 Return on Common Equity	7.3%	9.7%	10.5%	12.0%	13.8%
31 Internal Cash Generated as a % of Cash Outflows for Construction	-84.9%	-39.4%	96.3%	55.3%	-100.8%
32 Earnings per Share	\$1.56	\$1.93	\$2.01	\$2.06	\$2.23
33 Book Value per Share	\$22.14	\$20.58	\$19.16	\$17.65	\$16.60
34 Dividends per Share		\$0.50	\$0.50	\$1.01	\$1.51
35 Number of Employees (Gas)	148	158	158	154	161

Current Assets	143,938,359	137,556,675	90,945,426	117,354,712	89,407,231
Current Liabilities	123,457,588	105,821,286	64,627,263	95,687,287	63,202,707
Total Capitalization	853,695,128	814,424,101	727,954,942	692,551,442	632,886,177
Long-Term Debt	433,894,523	403,891,547	370,888,571	343,885,595	319,882,619
Preferred Stock	21,026,500	21,026,500	21,026,500	21,026,500	21,030,000
Common Stock and Retained Earnings (Excl. Preferred Stock)	373,274,105	347,006,054	323,039,871	297,639,347	279,973,558
Short-Term Debt	25,500,000	42,500,000	13,000,000	30,000,000	12,000,000
Pretax Income	71,937,354	76,668,430	76,810,540	76,614,359	84,925,206
Interest Expense	25,426,416	22,906,759	20,412,328	17,044,783	17,850,916
Common Dividends Paid		8,500,000	8,500,000	17,000,000	25,500,000
Net Income Before Extraordinary Items (Excl. Preferred Stock Dividends)	26,268,050	32,466,183	33,900,524	34,665,089	37,678,740
Internal Cash	68,088,146	32,797,946	67,910,956	34,262,740	59,078,723
Cash Outflows for Construction	(80,207,230)	(83,278,553)	70,505,558	61,987,633	(58,602,481)
Shares Outstanding (Millions)	16,862,087	16,862,087	16,862,087	16,862,087	16,862,087
Number of Employees	148	158	158	154	161

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$923,218,908	\$915,981,313	\$833,993,850	\$849,737,357	\$705,520,323
2 Commercial	627,159,148	585,591,854	533,307,995	545,260,729	414,160,958
3 Industrial	8,209,924	6,361,588	8,580,798	7,572,834	6,349,012
4 Other Ultimate Customers	142,813,488	137,492,364	140,779,930	140,482,599	111,464,516
5 Total Revenues-Ultimate Customer	1,701,401,468	1,645,427,119	1,516,662,573	1,543,053,519	1,237,494,809
6 Sales for Resale	1,487,896	17,258,314	5,421,699	2,463,676	1,388,309
7 Total Revenues from Gas Sales	1,702,889,364	1,662,685,433	1,522,084,272	1,545,517,195	1,238,883,118
8 Transportation Sales	58,532,551	55,384,914	50,378,746	53,606,224	49,005,845
9 Other Gas Operating Revenues	75,226,102	70,307,100	58,256,110	20,239,485	6,026,461
10 Total Gas Operating Revenues	\$1,836,648,017	\$1,788,377,447	\$1,630,719,128	\$1,619,362,904	\$1,293,915,424
SALES (MCF)					
11 Residential	54,030,019	53,344,690	49,317,479	55,795,974	55,593,390
12 Commercial	66,309,709	62,000,945	58,049,829	60,180,379	54,461,172
13 Industrial	3,440,767	2,919,701	2,858,724	2,699,688	2,600,314
14 Other Ultimate Customers	15,590,618	16,596,499	16,430,059	16,617,587	13,269,702
15 Total Sales-Ultimate Consumer	139,371,114	134,861,834	126,656,091	135,293,628	125,924,578
16 Sales for Resale	149,426	2,252,616	691,321	127,696	266,907
17 Transportation Sales	115,429,104	118,243,319	105,630,882	70,869,612	70,440,870
18 Other Gas Sales					
19 Total Sales	254,949,643	255,357,769	232,978,294	206,290,936	196,632,355
AVG CUSTOMERS PER MONTH					
20 Residential	939,568	937,222	925,052	933,882	927,741
21 Commercial	117,043	119,498	129,611	117,996	110,623
22 Industrial	51	48	55	55	55
23 Other Customers	3,979	3,106	3,086	2,988	3,034
24 Total Ultimate Consumer	1,060,641	1,059,874	1,057,804	1,054,921	1,041,453
25 Resales	1	1	1	1	1
26 Total Consumers	1,060,642	1,059,875	1,057,805	1,054,922	1,041,454
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$983	\$977	\$902	\$910	\$760
28 Average MCF Consumption Per Customer	57.5	56.9	53.3	59.7	59.9
29 Average Revenue Per MCF Sold	\$17.09	\$17.17	\$16.91	\$15.23	\$12.69
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$5,358	\$4,900	\$4,115	\$4,621	\$3,744
31 Average MCF Consumption Per Customer	566.5	518.8	447.9	510.0	492.3
32 Average Revenue Per MCF Sold	\$9.46	\$9.44	\$9.19	\$9.06	\$7.60
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$160,979	\$132,533	\$156,015	\$137,688	\$115,437
34 Average MCF Consumption Per Customer	67,466.0	60,827.1	51,976.8	49,085.2	47,278.4
35 Average Revenue Per MCF Sold	\$2.39	\$2.18	\$3.00	\$2.81	\$2.44
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam	\$0				
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	1,561,132,333	\$1,204,158,411	\$1,194,602,737	\$1,454,177,131	\$959,425,292
40 Other	(563,586,335)	(227,820,243)	(294,256,193)	(489,884,285)	(251,509,802)
41 Total Production Expense	997,545,998	976,338,168	900,346,544	964,292,846	707,915,490
42 Natural Gas Storage Expense	5,564,369	10,663,914	4,617,123	3,141,114	3,669,393
43 Transmission Expense	18,160,707	14,529,211	18,207,571	17,485,429	11,232,265
44 Distribution Expense	115,648,810	97,266,977	95,963,180	95,816,847	82,374,597
45 Customer Account Expense	48,901,533	45,657,306	45,112,183	41,340,793	41,563,832
46 Sales Expense	2,377,988	1,495,013	1,991,806	1,173,223	666,312
47 Administrative and General	71,319,070	59,342,272	48,803,163	39,787,082	33,018,865
48 Total O & M Expense	\$1,259,518,475	\$1,205,292,861	\$1,115,041,570	\$1,163,037,334	\$880,440,754

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2008	2007	2006	2005	2004	
Total revenues	\$1,836,648,017	\$1,788,377,447	\$1,630,719,128	\$1,619,362,904	\$1,293,915,424	1
Sales of Gas (MCF)	139,520,539	137,114,451	127,347,412	135,421,324	126,191,485	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$1,021,271,074	\$1,001,531,293	\$923,171,238	\$984,919,389	\$722,817,148	3
Wages and Benefits	139,148,520	132,036,874	118,865,072	112,271,771	84,895,983	4
Other Operation & Maintenance Exp.	99,098,881	66,392,737	73,005,260	65,846,174	72,727,623	5
Depreciation & Amortization Expense	90,500,480	85,137,103	80,461,016	76,358,254	74,907,540	6
Income Taxes-Operating	90,775,109	94,036,571	80,791,265	75,422,402	68,109,755	7
Other Taxes-Operating	187,109,322	166,576,341	154,653,850	148,284,579	130,539,195	8
Capital Costs	208,744,631	242,666,528	199,771,427	156,260,335	139,918,180	9
Total	\$1,836,648,017	\$1,788,377,447	\$1,630,719,128	\$1,619,362,904	\$1,293,915,424	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	55.6	56.0	56.6	60.8	55.9	11
Wages and Benefits	7.6	7.4	7.3	6.9	6.6	12
Other Operation & Maintenance Exp.	5.4	3.7	4.5	4.1	5.6	13
Depreciation & Amortization Expense	4.9	4.8	4.9	4.7	5.8	14
Income Taxes-Operating	4.9	5.3	5.0	4.7	5.3	15
Other Taxes-Operating	10.2	9.3	9.5	9.2	10.1	16
Capital Costs	11.4	13.6	12.3	9.6	10.8	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	7.32	7.30	7.25	7.27	5.73	19
Wages and Benefits	1.00	0.96	0.93	0.83	0.67	20
Other Operation & Maintenance Exp.	0.71	0.48	0.57	0.49	0.58	21
Depreciation & Amortization Expense	0.65	0.62	0.63	0.56	0.59	22
Income Taxes-Operating	0.65	0.69	0.63	0.56	0.54	23
Other Taxes-Operating	1.34	1.21	1.21	1.09	1.03	24
Capital Costs	1.50	1.77	1.57	1.15	1.11	25
Total	13.16	13.04	12.81	11.96	10.25	26

Notes:

Includes Sales for Resale

1998 Sales of Gas Restated to be in MCF rather than DTH. Dollars Per MCF in 1998 restated to reflect this.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidfied Petro Gas					
Other Gas Supply	997,545,998	976,338,168	900,346,544	964,292,846	707,915,490
Gas Storage	5,564,369	10,663,914	4,617,123	3,141,114	3,669,393
Transmission Expense	18,160,707	14,529,211	18,207,571	17,485,429	11,232,265
Total Purchased Gas	1,021,271,074	1,001,531,293	923,171,238	984,919,389	722,817,148
-Total PG related to Sales for Resale PG - Ultimate Customers	1,021,271,074	1,001,531,293	923,171,238	984,919,389	722,817,148

Wages and Benefits

Salaries	105,094,097	104,472,825	99,295,346	97,529,933	77,153,596
Pensions and Benefits	34,054,423	27,564,049	19,569,726	14,741,838	7,742,387
Total Wages and Benefits	139,148,520	132,036,874	118,865,072	112,271,771	84,895,983

Other Expenses

Total O&M Expenses	1,259,518,475	1,199,960,904	1,115,041,570	1,163,037,334	880,440,754
-Total Purchased Gas	1,021,271,074	1,001,531,293	923,171,238	984,919,389	722,817,148
-Wages and Benefits	139,148,520	132,036,874	118,865,072	112,271,771	84,895,983
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	99,098,881	66,392,737	73,005,260	65,846,174	72,727,623

Depreciation and Amortization

Depreciation Exp	90,500,480	85,137,103	80,461,016	76,358,254	74,907,540
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	90,500,480	85,137,103	80,461,016	76,358,254	74,907,540

Fuel and PP related to Sales for Resale

Total PG	1,021,271,074	1,001,531,293	923,171,238	984,919,389	722,817,148
divided by Total MCFs	139,520,539	137,114,451	127,347,412	135,421,324	126,191,485
Fuel Cost per MCF	7.3199	7.3043	7.2492	7.2730	5.7279
times Sales for Resale MCFs	149,426	2,252,616	691,321	127,696	266,907
Sales for Resale PG	1,093,775	16,453,887	5,011,548	928,733	1,528,827

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
Gas Utility Plant					
1 Intangible	\$1,021,596	\$1,021,596	\$1,021,596		
2 Production					
3 Manufactured Gas					
4 Natural Gas					
5 Natural Gas Storage					
6 Underground Storage					
7 Other Storage	44,690,202	44,409,098	41,248,400	\$42,141,187	\$40,307,026
8 Transmission	430,555,546	369,179,337	356,030,019	344,172,245	326,896,586
9 Distribution	2,789,532,313	2,577,852,048	2,445,431,649	2,292,113,744	2,162,735,533
10 General					
11 Gas - Purchased or Sold					
12 Experimental - Unclassified					
13 Gas - Stored Underground, Non-current	1,238,998	1,238,998	1,238,998	1,238,998	1,238,998
14 Total Plant In Service	3,267,038,656	2,993,701,077	2,844,970,662	2,679,666,174	2,531,178,144
15 Plant Leased To Others					
16 Plant Held For Future Use					
17 Construction Work In Progress	126,600,710	115,213,241	83,188,172	70,901,660	59,608,493
18 Aquisition Adjustments					
19 Total Gas Utility Plant	3,393,639,366	3,108,914,318	2,928,158,834	2,750,567,834	2,590,786,637
20 Accum. Prov. - Depr & Amort.	825,049,731	780,743,295	736,996,539	689,843,878	647,625,506
21 Net Gas Utility Plant	\$2,568,589,635	\$2,328,171,023	\$2,191,162,295	\$2,060,723,956	\$1,943,161,131
Selected Ratios and Statistics					
22 Current Assets / Current Liabilities	0.99	0.66	0.79	1.40	1.65
23 Total Capitalization	\$18,425,568,755	\$16,305,556,834	\$14,599,221,899	\$13,470,346,762	\$12,014,278,852
<u>Percent Of Capitalization (Incl S-T Debt)</u>					
24 Long-Term Debt	48.7%	45.7%	49.7%	45.0%	47.3%
25 Preferred Stock	1.2%	1.3%	1.5%	1.6%	1.8%
26 Common Stock & Retained Earnings	48.8%	49.6%	48.9%	47.8%	50.9%
27 Short-Term Debt	1.4%	3.4%	0.0%	5.7%	0.0%
28 Pretax Coverage of Interest Expense	3.42	3.66	3.20	3.69	3.34
29 Com. Stock Dividends as a % of Earnings	79.0%	64.9%	64.2%	35.8%	76.4%
30 Return on Common Equity	9.2%	11.1%	10.1%	16.4%	8.9%
31 Internal Cash Generated as a % of Cash Outflows for Construction	43.5%	69.3%	65.6%	76.3%	82.6%
32 Earnings per Share	\$3.32	\$3.58	\$2.91	\$4.37	\$2.20
33 Book Value per Share	\$38.18	\$34.34	\$30.29	\$27.34	\$25.97
34 Dividends per Share	\$2.62	\$2.32	\$1.87	\$1.57	\$1.68
35 Number of Employees (Gas)	2,324	1,975	2,110	2,556	2,033

Current Assets	2,347,523,219	1,666,926,432	1,643,457,731	3,749,195,589	2,620,658,285
Current Liabilities	2,363,345,718	2,542,496,483	2,089,787,591	2,687,133,732	1,585,417,545
Total Capitalization	18,425,568,755	16,305,556,834	14,599,221,899	13,470,346,762	12,014,278,852
Long-Term Debt	8,968,532,079	7,452,188,720	7,254,710,459	6,055,197,920	5,685,368,289
Preferred Stock	212,562,527	212,562,527	212,562,527	212,562,527	212,562,527
Common Stock and Retained Earnings (Excl. Preferred Stock)	8,991,474,149	8,085,805,587	7,131,948,913	6,437,206,720	6,116,348,037
Short-Term Debt	253,000,000	555,000,000	0	765,379,595	0
Pretax Income	1,682,284,676	1,678,195,989	1,425,952,713	1,340,357,177	1,165,644,302
Interest Expense	491,525,536	458,518,490	445,555,125	363,724,615	348,879,432
Dividends Paid	618,150,000	547,200,000	440,271,339	368,739,143	395,806,470
Net Income (Excl. Preferred Stock Dividends)	782,883,058	843,537,163	686,287,381	1,029,345,991	518,024,523
Internal Cash	1,040,233,569	1,421,171,221	1,271,467,568	1,191,440,387	1,130,650,106
Cash Outflows for Construction	2,390,039,802	2,051,968,154	1,937,759,482	1,560,779,161	1,368,702,492
Shares Outstanding (Millions)	235,488,094	235,488,094	235,488,094	235,488,094	235,488,094
Number of Employees (Gas)	2,324	1,975	2,110	2,556	2,033
Misc Deferred Debits - Net	7,691,299,628	3,937,033,243	3,127,314,393	390,718,989	852,738,467

LONG ISLAND LIGHTING COMPANY
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS

2007 2006 2005 2004 2003

SALES AND CUSTOMER DATA

GAS REVENUES

1	Residential
2	Commercial
3	Industrial
4	Other Ultimate Customers
5	Total Revenues-Ultimate Customer
6	Sales for Resale
7	Total Revenues from Gas Sales
8	Transportation Sales
9	Other Gas Operating Revenues
10	Total Gas Operating Revenues

SALES (MCF)

11	Residential
12	Commercial
13	Industrial
14	Other Ultimate Customers
15	Total Sales-Ultimate Consumer
16	Sales for Resale
17	Transportation Sales
18	Other Gas Sales
19	Total Sales

AVG CUSTOMERS PER MONTH

20	Residential
21	Commercial
22	Industrial
23	Other Customers
24	Total Ultimate Consumer
25	Resales
26	Total Consumers

GAS OPERATING REVENUES RELATIONSHIP

RESIDENTIAL SALES

27	Average Annual Bill Per Customer
28	Average MCF Consumption Per Customer
29	Average Revenue Per MCF Sold

COMMERCIAL SALES

30	Average Annual Bill Per Customer
31	Average MCF Consumption Per Customer
32	Average Revenue Per MCF Sold

INDUSTRIAL SALES

33	Average Annual Bill Per Customer
34	Average MCF Consumption Per Customer
35	Average Revenue Per MCF Sold

GAS OPERATION AND MAINTENANCE EXPENSES

36	Steam
37	Manufactured Gas
38	Natural Gas - Production & Gathering
39	Purchased Gas
40	Other
41	Total Production Expense
42	Natural Gas Storage Expense
43	Transmission Expense
44	Distribution Expense
45	Customer Account Expense
46	Sales Expense
47	Administrative and General
48	Total O & M Expense

Notes:

The Electric Division of LILCO was acquired by the Long Island Power Authority on 5/29/98

**LONG ISLAND LIGHTING COMPANY
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,**

Total Revenues	1
Sales of Gas (MCF)	2

DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	3
Wages and Benefits	4
Other Operation & Maintenance Exp.	5
Depreciation & Amortization Expense	6
Income Taxes-Operating	7
Other Taxes-Operating	8
Capital Costs	9
Total	10

PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	11
Wages and Benefits	12
Other Operation & Maintenance Exp.	13
Depreciation & Amortization Expense	14
Income Taxes-Operating	15
Other Taxes-Operating	16
Capital Costs	17
Total	18

DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	19
Wages and Benefits	20
Other Operation & Maintenance Exp.	21
Depreciation & Amortization Expense	22
Income Taxes-Operating	23
Other Taxes-Operating	24
Capital Costs	25
Total	26

Notes:
Includes Sales for Resale

The Electric Division of LILCO was acquired by the Long Island Power Authority on 5/29/98

Data Field Below

Purchased Gas and Other Supply Exp.

Liquidified Petro Gas
Other Gas Supply
Gas Storage
Transmission Expense

Total Purchased Gas
-Total PG related to Sales for Resale
PG - Ultimate Customers

Wages and Benefits

Salaries
Pensions and Benefits
Total Wages and Benefits

Other Expenses

Total O&M Expenses
-Total Purchased Gas
-Wages and Benefits
-Other Gains
+Other Losses
-Other Revenues
Other Expenses

Depreciation and Amortization

Depreciation Exp
Amort & Depl of Utility Plant
Amort of Other Utility Plant
Amort of Property Losses
Amort of Conversion Expenses
Total Depre and Amort

Fuel and PP related to Sales for Resale

Total PG
divided by Total MCFs
Fuel Cost per MCF
times Sales for Resale MCFs
Sales for Resale PG

**LONG ISLAND LIGHTING COMPANY
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,**

Gas Utility Plant

1	Intangible
	Production
2	Manufactured Gas
3	Natural Gas
	Natural Gas Storage
4	Underground Storage
5	Other Storage
6	Transmission
7	Distribution
8	General
9	Gas - Purchased or Sold
10	Experimental - Unclassified
11	Gas - Stored Underground, Non-current
12	Total Plant In Service
13	Plant Leased To Others
14	Plant Held For Future Use
15	Construction Work In Progress
16	Aquisition Adjustments
17	Total Gas Utility Plant
18	Accum. Prov. - Depr & Amort.
19	Net Gas Utility Plant

Selected Ratios and Statistics

20	Current Assets / Current Liabilities
21	Total Capitalization
	<u>Percent Of Capitalization (Incl. S-T-Debt)</u>
22	Long-Term Debt
23	Preferred Stock
24	Common Stock & Retained Earnings
25	Short-Term Debt
26	Pretax Coverage of Interest Expense
27	Com. Stock Dividends as a % of Earnings
28	Return on Common Equity
	Internal Cash Generated as a % of
29	Cash Outflows for Construction
30	Earnings per Share
31	Book Value per Share
32	Dividends per Share
33	Number of Employees

Notes:

The Electric Division of LILCO was acquired by the Long Island Power Authority on 5/29/98

Current Assets

Current Liabilities

Total Capitalization

Long-Term Debt

Preferred Stock

Common Stock and Retained Earnings
(Excl. Preferred Stock)

Short-Term Debt

Pretax Income

Interest Expense

Dividends Paid

Net Income
(Excl. Preferred Stock Dividends)

Internal Cash

Cash Outflows for Construction

Shares Outstanding (Millions)

Number of Employees

NEW YORK STATE ELECTRIC & GAS CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$298,628,832	\$302,003,173	\$293,066,238	\$321,278,376	\$292,285,190
2 Commercial	75,790,484	81,393,740	81,134,801	88,108,580	76,693,973
3 Industrial	17,929,573	19,061,689	18,730,005	21,328,254	18,011,040
4 Other Ultimate Customers	16,416,342	15,634,672	15,189,972	16,390,581	14,623,645
5 Total Revenues-Ultimate Customer	408,765,231	418,093,275	408,121,016	447,105,791	401,613,848
6 Sales for Resale	11,321,286	13,634,784	47,060	528,712	991,031
7 Total Revenues from Gas Sales	420,086,517	431,728,059	408,168,076	447,634,503	402,604,879
8 Transportation Sales	40,221,044	32,954,781	25,704,698	26,820,364	26,368,055
9 Other Gas Operating Revenues	7,191,077	5,634,243	5,951,913	3,276,487	4,895,415
10 Total Gas Operating Revenues	\$467,498,638	\$470,317,083	\$439,824,687	\$477,731,354	\$433,868,349
SALES (MCF)					
11 Residential	20,325,034	21,609,043	20,794,032	23,052,949	24,123,943
12 Commercial	5,498,643	6,195,564	6,108,455	6,810,250	7,105,189
13 Industrial	1,472,250	1,727,750	1,768,432	2,071,241	2,203,682
14 Other Ultimate Customers	1,294,271	1,356,281	1,370,272	1,405,014	1,596,208
15 Total Sales-Ultimate Consumer	28,590,198	30,888,637	30,041,191	33,339,454	35,029,022
16 Sales for Resale	1,197,981	1,701,386	102,467	833,548	1,497,369
17 Transportation Sales	26,738,543	24,131,634	21,296,214	22,349,571	22,502,276
18 Other Gas Sales					
19 Total Sales	56,526,721	56,721,657	51,439,872	56,522,572	59,028,666
AVG CUSTOMERS PER MONTH					
20 Residential	206,877	212,435	222,331	221,075	221,454
21 Commercial	19,197	21,745	23,538	23,939	23,681
22 Industrial	330	383	445	451	466
23 Other Customers	1,233	1,371	1,483	1,552	1,535
24 Total Ultimate Consumer	227,637	235,934	247,797	247,017	247,136
25 Resales	7	7	8	2	
26 Total Consumers	227,644	235,941	247,805	247,019	247,136
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,444	\$1,422	\$1,318	\$1,453	\$1,320
28 Average MCF Consumption Per Customer	98.2	101.7	93.5	104.3	108.9
29 Average Revenue Per MCF Sold	\$14.69	\$13.98	\$14.09	\$13.94	\$12.12
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$3,948	\$3,743	\$3,447	\$3,681	\$3,239
31 Average MCF Consumption Per Customer	286.4	284.9	259.5	284.5	300.0
32 Average Revenue Per MCF Sold	\$13.78	\$13.14	\$13.28	\$12.94	\$10.79
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$54,332	\$49,715	\$42,090	\$47,291	\$38,650
34 Average MCF Consumption Per Customer	4,461.4	4,506.2	3,974.0	4,592.6	4,728.9
35 Average Revenue Per MCF Sold	\$12.18	\$11.03	\$10.59	\$10.30	\$8.17
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	\$321,258,524	\$300,748,973	\$273,984,534	\$341,233,818	\$274,551,827
40 Other	(17,224,387)	3,577,702	7,179,856	(23,690,094)	(351,262)
41 Total Production Expense	304,034,137	304,326,675	281,164,390	317,543,724	274,200,565
42 Natural Gas Storage Expense	1,382,815	676,909	541,932	1,203,559	1,064,353
43 Transmission Expense	1,077,761	1,778,353	1,362,793	1,923,726	1,055,706
44 Distribution Expense	24,108,446	25,042,773	27,946,863	29,263,583	29,075,914
45 Customer Account Expense	15,719,288	13,912,716	15,135,072	13,795,273	11,881,655
46 Sales Expense	535,602	425,720	726,589	772,735	627,558
47 Administrative and General	16,148,219	16,650,419	10,270,183	12,306,023	
48 Total O & M Expense	\$363,006,268	\$362,813,566	\$337,147,822	\$376,808,623	\$317,905,751

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

**NEW YORK STATE ELECTRIC & GAS CORPORATION
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,**

	2008	2007	2006	2005	2004	
Total Revenues	\$467,498,638	\$470,317,083	\$439,824,687	\$477,731,354	\$433,868,349	1
Sales of Gas (MCF)	29,788,179	32,590,023	30,143,658	34,173,001	34,836,822	2

DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	\$306,466,239	\$306,756,155	\$283,069,115	\$320,671,009	\$278,669,596	3
Wages and Benefits	26,774,310	26,076,213	27,600,731	26,733,582	28,306,576	4
Other Operation & Maintenance Exp.	29,765,719	29,981,198	26,477,976	29,404,032	10,929,579	5
Depreciation & Amortization Expense	22,187,472	22,157,037	21,745,523	19,750,600	19,845,601	6
Income Taxes-Operating	3,756,022	16,259,135	21,958,234	29,728,131	19,919,542	7
Other Taxes-Operating	24,914,539	25,378,924	24,157,890	24,894,014	27,413,883	8
Capital Costs	53,634,337	43,708,422	34,815,218	26,549,986	48,783,572	9
Total	\$467,498,638	\$470,317,083	\$439,824,687	\$477,731,354	\$433,868,349	10

PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	65.6	65.2	64.4	67.1	64.2	11
Wages and Benefits	5.7	5.5	6.3	5.6	6.5	12
Other Operation & Maintenance Exp.	6.4	6.4	6.0	6.2	2.5	13
Depreciation & Amortization Expense	4.7	4.7	4.9	4.1	4.6	14
Income Taxes-Operating	0.8	3.5	5.0	6.2	4.6	15
Other Taxes-Operating	5.3	5.4	5.5	5.2	6.3	16
Capital Costs	11.5	9.3	7.9	5.6	11.2	17
Total	100.0	100.0	100.0	100.0	100.0	18

DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	10.29	9.41	9.39	9.38	8.00	19
Wages and Benefits	0.90	0.80	0.92	0.78	0.81	20
Other Operation & Maintenance Exp.	1.00	0.92	0.88	0.86	0.31	21
Depreciation & Amortization Expense	0.74	0.68	0.72	0.58	0.57	22
Income Taxes-Operating	0.13	0.50	0.73	0.87	0.57	23
Other Taxes-Operating	0.84	0.78	0.80	0.73	0.79	24
Capital Costs	1.80	1.34	1.15	0.78	1.40	25
Total	15.69	14.43	14.59	13.98	12.45	26

Notes:

Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	304,034,137	304,326,675	281,164,390	317,543,724	276,549,537
Gas Storage	1,354,341	651,127	541,932	1,203,559	1,064,353
Transmission Expense	1,077,761	1,778,353	1,362,793	1,923,726	1,055,706
Total Purchased Gas	306,466,239	306,756,155	283,069,115	320,671,009	278,669,596
-Total PG related to Sales for Resale					
PG - Ultimate Customers	306,466,239	306,756,155	283,069,115	320,671,009	278,669,596

Wages and Benefits

Salaries	26,614,589	25,851,120	27,359,969	27,364,054	28,254,913
Pensions and Benefits	159,721	225,093	240,762	(630,472)	51,663
Total Wages and Benefits	26,774,310	26,076,213	27,600,731	26,733,582	28,306,576

Other Expenses

Total O&M Expenses	363,006,268	362,813,566	337,147,822	376,808,623	317,905,751
-Total Purchased Gas	306,466,239	306,756,155	283,069,115	320,671,009	278,669,596
-Wages and Benefits	26,774,310	26,076,213	27,600,731	26,733,582	28,306,576
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	29,765,719	29,981,198	26,477,976	29,404,032	10,929,579

Depreciation and Amortization

Depreciation Exp	22,187,472	22,157,037	21,745,523	19,750,600	19,845,601
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	22,187,472	22,157,037	21,745,523	19,750,600	19,845,601

Fuel and PP related to Sales for Resale

Total PG	306,466,239	306,756,155	283,069,115	320,671,009	278,669,596
divided by Total MCFs	29,788,179	32,590,023	30,143,658	34,173,001	34,836,822
Fuel Cost per MCF	10.2882	9.4126	9.3907	9.3838	7.9993
times Sales for Resale MCFs	1,197,981	1,701,386	102,467	833,548	1,497,369
Sales for Resale PG	12,325,044	16,014,429	962,234	7,821,805	11,977,878

NEW YORK STATE ELECTRIC & GAS CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
Gas Utility Plant					
1 Intangible	\$11,660,086	\$11,186,998	\$11,186,998	\$6,753,771	\$6,753,771
2 Production					
3 Manufactured Gas	209,703	209,700	182,972	133,517	161,857
3 Natural Gas	2,240,426	2,240,426	2,240,426	2,240,427	2,240,427
4 Natural Gas Storage					
4 Underground Storage	23,324,014	23,062,416	23,072,270	22,891,318	22,891,318
5 Other Storage					
6 Transmission	61,365,055	61,319,062	61,191,893	60,642,442	60,181,632
7 Distribution	655,339,621	632,374,562	616,020,274	604,336,871	590,664,381
8 General	22,471,047	21,979,035	21,250,284	19,730,703	19,989,918
9 Gas - Purchased or Sold					
10 Experimental - Unclassified					
11 Gas - Stored Underground, Non-current	1,283,059	1,283,059	1,283,059	1,283,059	1,283,058
12 Total Plant In Service	777,893,011	753,655,258	736,428,176	718,012,108	704,166,362
13 Plant Leased To Others 1	970,477	1,457,011	1,899,619	2,302,264	2,668,555
14 Plant Held For Future Use					
15 Construction Work In Progress	1,549,865	405,177	546,089	891,605	(590,853)
16 Aquisition Adjustments					11,198,844
17 Total Gas Utility Plant	780,413,353	755,517,446	738,873,884	721,205,977	717,442,908
18 Accum. Prov. - Depr & Amort.	278,576,046	262,535,710	244,831,054	228,998,935	215,144,061
19 Net Gas Utility Plant	\$501,837,307	\$492,981,736	\$494,042,830	\$492,207,042	\$502,298,847
Selected Ratios and Statistics					
20 Current Assets / Current Liabilities	1.21	1.83	1.51	1.66	1.52
21 Total Capitalization	\$2,236,831,088	\$2,254,931,955	\$2,178,088,622	\$2,080,003,980	\$2,080,003,980
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
22 Long-Term Debt	49.0%	52.5%	52.1%	50.9%	50.9%
23 Preferred Stock	0.5%	0.5%	0.5%	0.5%	0.5%
24 Common Stock & Retained Earnings	44.5%	46.5%	47.5%	45.9%	45.9%
25 Short-Term Debt	6.1%	0.5%		2.8%	2.8%
26 Pretax Coverage of Interest Expense	0.85	3.55	3.65	4.26	4.07
27 Com. Stock Dividends as a % of Earnings	81.5%	57.3%	50.8%	43.2%	59.4%
28 Return on Common Equity	7.2%	16.8%	22.8%	24.3%	23.1%
29 Internal Cash Generated as a % of Cash Outflows for Construction	113.5%	113.0%	71.3%	256.2%	189.6%
30 Earnings per Share	\$1.14	\$2.71	\$3.51	\$3.59	\$3.39
31 Book Value per Share	\$15.41	\$16.25	\$16.00	\$14.79	\$14.76
32 Dividends per Share	\$0.93	\$1.55	\$1.78	\$1.55	\$2.01
33 Number of Employees (Gas)	307	293	314	310	232

1) Plant Leased to Others Did Not Seem to Flow to the Balance Sheet in 2003

Current Assets	468,456,324	486,496,173	514,569,462	445,075,881	412,466,888
Current Liabilities	385,958,529	265,139,795	340,273,965	268,530,402	270,633,389
Total Capitalization	2,236,831,088	2,254,931,955	2,178,088,622	2,080,003,980	2,080,003,980
Long-Term Debt	1,096,375,503	1,184,602,415	1,134,361,216	1,057,986,198	1,057,986,198
Preferred Stock	10,158,900	10,158,900	10,158,900	10,158,900	10,158,900
Common Stock and Retained Earnings (Excl. Preferred Stock)	994,296,685	1,047,973,961	1,033,568,506	953,891,574	953,891,574
Short-Term Debt	136,000,000	12,196,679		57,967,308	57,967,308
Pretax Income	60,202,608	233,804,143	319,790,804	340,673,308	298,617,372
Interest Expense	71,178,655	65,853,872	87,625,947	79,967,229	73,391,925
Dividends Paid	60,000,000	100,000,000	115,000,000	100,000,000	130,000,000
Net Income (Excl. Preferred Stock Dividends)	73,601,288	174,501,860	226,586,905	231,741,114	218,776,123
Internal Cash	172,892,396	131,907,469	99,911,540	423,795,469	216,338,181
Cash Outflows for Construction	152,320,733	116,710,696	140,117,477	165,444,025	114,091,956
Shares Outstanding (Millions)	64,508,477	64,508,477	64,610,066	64,508,477	64,610,066
Misc Deferred Debits - Net	799,496,624	273,842,923	303,115,237	575,171,623	579,318,882
Number of Employees	307	293	314	310	232

NATIONAL GRID
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$563,348,357	\$559,869,120	\$577,783,565	\$592,645,811	\$501,993,658
2 Commercial	165,133,518	156,048,182	175,340,541	190,706,364	154,905,702
3 Industrial	4,389,024	3,539,483	3,952,313	4,565,495	3,463,256
4 Other Ultimate Customers					
5 Total Revenues-Ultimate Customer	732,870,900	719,456,785	757,076,419	787,917,670	660,362,616
6 Sales for Resale					
7 Total Revenues from Gas Sales	732,870,900	719,456,785	757,076,419	787,917,670	660,362,616
8 Transportation Sales	87,983,106	79,836,709	72,998,217	76,737,601	78,207,855
9 Other Gas Operating Revenues	88,897,386	85,767,306	108,233,530	98,898,435	24,311,573
10 Total Gas Operating Revenues	\$909,751,392	\$885,060,800	\$938,308,166	\$963,553,706	\$762,882,044
SALES (MCF)					
11 Residential	40,818,611	43,434,954	40,985,188	46,205,855	46,440,535
12 Commercial	11,738,770	12,950,270	13,051,059	14,733,384	14,755,510
13 Industrial	387,349	336,586	357,820	437,554	416,000
14 Other Ultimate Customers					
15 Total Sales-Ultimate Consumer	52,944,730	56,721,810	54,394,067	61,376,793	61,612,045
16 Sales for Resale					
17 Transportation Sales	74,955,202	83,047,250	73,195,651	88,085,737	74,245,806
18 Other Gas Sales					444
19 Total Sales	127,899,932	139,769,060	127,589,718	149,462,530	135,858,295
AVG CUSTOMERS PER MONTH					
20 Residential	438,364	451,091	461,219	455,908	446,377
21 Commercial	29,755	31,392	33,856	34,804	34,517
22 Industrial	119	140	144	144	139
23 Other Customers					
24 Total Ultimate Consumer	468,238	482,623	495,219	490,856	481,033
25 Resales					
26 Total Consumers	468,238	482,623	495,219	490,856	481,033
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,285	\$1,241	\$1,253	\$1,300	\$1,125
28 Average MCF Consumption Per Customer	93.1	96.3	88.9	101.3	104.0
29 Average Revenue Per MCF Sold	\$13.80	\$12.89	\$14.10	\$12.83	\$10.81
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$5,550	\$4,971	\$5,179	\$5,479	\$4,488
31 Average MCF Consumption Per Customer	394.5	412.5	385.5	423.3	427.5
32 Average Revenue Per MCF Sold	\$14.07	\$12.05	\$13.43	\$12.94	\$10.50
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$36,883	\$25,282	\$27,447	\$31,705	\$24,916
34 Average MCF Consumption Per Customer	3,255.0	2,404.2	2,484.9	3,038.6	2,992.8
35 Average Revenue Per MCF Sold	\$11.33	\$10.52	\$11.05	\$10.43	\$8.33
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	\$678,242,667	\$585,847,065	\$629,007,780	\$688,420,243	\$474,521,550
40 Other	(62,090,218)	5,438,517	18,532,840	(23,530,612)	(6,567,152)
41 Total Production Expense	616,152,449	591,285,582	647,540,620	664,889,631	467,954,398
42 Natural Gas Storage Expense	5,713				
43 Transmission Expense	39,260	40,096	37,843	33,256	28,524
44 Distribution Expense	42,572,201	43,914,637	44,070,204	39,738,097	50,531,398
45 Customer Account Expense	36,546,000	29,767,875	21,356,355	24,909,020	25,920,076
46 Sales Expense	857,683	300	37	178	3,114
47 Administrative and General	53,796,929	42,736,225	47,309,199	45,550,312	41,141,404
48 Total O & M Expense	\$749,970,235	\$707,744,715	\$760,314,258	\$775,120,494	\$585,578,914

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

**NATIONAL GRID
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,**

	2008	2007	2006	2005	2004	
Total Revenues	\$909,751,392	\$885,060,800	\$938,308,166	\$963,553,706	\$762,882,044	1
Sales of Gas (MCF)	52,944,730	56,721,810	54,394,067	61,376,793	61,612,045	2

DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	\$616,152,449	\$591,285,582	\$647,540,620	\$664,889,631	\$467,954,398	3
Wages and Benefits	55,014,285	49,614,509	57,831,461	56,559,765	68,123,669	4
Other Operation & Maintenance Exp.	78,803,501	66,867,322	54,938,689	53,763,440	49,500,847	5
Depreciation & Amortization Expense	47,037,630	40,882,440	39,171,634	37,909,044	37,121,970	6
Income Taxes-Operating	(6,551,814)	98,697,993	57,189,414		42,059,040	7
Other Taxes-Operating	46,160,583	42,262,239	42,306,822	45,811,435	50,634,883	8
Capital Costs	73,134,758	(4,549,285)	39,329,526	104,620,391	47,487,237	9
Total	\$909,751,392	\$885,060,800	\$938,308,166	\$963,553,706	\$762,882,044	10

PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	67.7	66.8	69.0	69.0	61.3	11
Wages and Benefits	6.0	5.6	6.2	5.9	8.9	12
Other Operation & Maintenance Exp.	8.7	7.6	5.9	5.6	6.5	13
Depreciation & Amortization Expense	5.2	4.6	4.2	3.9	4.9	14
Income Taxes-Operating	-0.7	11.2	6.1	0.0	5.5	15
Other Taxes-Operating	5.1	4.8	4.5	4.8	6.6	16
Capital Costs	8.0	-0.5	4.2	10.9	6.2	17
Total	100.0	100.0	100.0	100.0	100.0	18

DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	11.64	10.42	11.90	10.83	7.60	19
Wages and Benefits	1.04	0.87	1.06	0.92	1.11	20
Other Operation & Maintenance Exp.	1.49	1.18	1.01	0.88	0.80	21
Depreciation & Amortization Expense	0.89	0.72	0.72	0.62	0.60	22
Income Taxes-Operating	-0.12	1.74	1.05	0.00	0.68	23
Other Taxes-Operating	0.87	0.75	0.78	0.75	0.82	24
Capital Costs	1.38	-0.08	0.72	1.70	0.77	25
Total	17.18	15.60	17.25	15.70	12.38	26

Notes:

Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	616,152,449	591,285,582	647,540,620	664,889,631	467,954,398
Total Purchased Gas	616,152,449	591,285,582	647,540,620	664,889,631	467,954,398
-Total PG related to Sales for Resale					
PG - Ultimate Customers	616,152,449	591,285,582	647,540,620	664,889,631	467,954,398

Wages and Benefits

Salaries	33,984,599	35,627,073	38,560,408	40,271,943	52,653,902
Pensions and Benefits	21,029,686	13,987,436	19,271,053	16,287,822	15,469,767
Total Wages and Benefits	55,014,285	49,614,509	57,831,461	56,559,765	68,123,669

Other Expenses

Total O&M Expenses	749,970,235	707,744,715	760,314,258	775,120,494	585,578,914
-Total Purchased Gas	616,152,449	591,285,582	647,540,620	664,889,631	467,954,398
-Wages and Benefits	55,014,285	49,614,509	57,831,461	56,559,765	68,123,669
-Other Gains					
+Other Losses		22,698	(3,488)	92,342	
-Other Revenues					
Other Expenses	78,803,501	66,867,322	54,938,689	53,763,440	49,500,847

Depreciation and Amortization

Depreciation Exp	47,037,630	40,882,440	39,171,634	37,909,044	37,121,970
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	47,037,630	40,882,440	39,171,634	37,909,044	37,121,970

Fuel and PP related to Sales for Resale

Total PG	616,152,449	591,285,582	647,540,620	664,889,631	467,954,398
divided by Total MCFs	52,944,730	56,721,810	54,394,067	61,376,793	61,612,045
Fuel Cost per MCF	11.6377	10.4243	11.9046	10.8329	7.5952
times Sales for Resale MCFs					
Sales for Resale PG					

NATIONAL GRID
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
Gas Utility Plant					
1 Intangible	\$9,398,263	\$9,398,263	\$9,398,263	\$9,398,263	\$9,398,263
2 Production					
3 Manufactured Gas					
4 Natural Gas					
5 Natural Gas Storage					
6 Underground Storage					
7 Other Storage					
6 Transmission	123,827,238	123,559,137	125,298,285	123,643,874	123,333,680
7 Distribution	1,525,893,340	1,468,304,110	1,436,543,917	1,379,790,325	1,307,579,074
8 General	68,054,638	65,203,212	52,672,615	52,709,172	52,962,938
9 Gas - Purchased or Sold					
10 Experimental - Unclassified					
11 Gas - Stored Underground, Non-current					
12 Total Plant In Service	1,727,173,479	1,666,464,722	1,623,913,080	1,565,541,634	1,493,273,955
13 Plant Leased To Others					
14 Plant Held For Future Use					
15 Construction Work In Progress	10,885,195	13,270,762	10,290,556	15,844,481	41,966,252
16 Aquisition Adjustments			214,587,929	214,587,929	214,587,929
17 Total Gas Utility Plant	1,738,058,674	1,679,735,484	1,848,791,565	1,795,974,044	1,749,828,136
18 Accum. Prov. - Depr & Amort.	609,941,417	579,855,369	555,955,715	527,996,417	498,786,317
19 Net Gas Utility Plant	\$1,128,117,257	\$1,099,880,115	\$1,292,835,850	\$1,267,977,627	\$1,251,041,819
Selected Ratios and Statistics					
20 Current Assets / Current Liabilities	0.61	0.92	0.77	0.62	0.62
21 Total Capitalization	\$5,752,376,860	\$5,812,427,467	\$7,414,193,833	\$7,499,295,411	\$7,701,708,096
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
22 Long-Term Debt	32.2%	42.1%	35.7%	39.0%	45.1%
23 Preferred Stock	0.5%	0.5%	0.6%	0.5%	0.5%
24 Common Stock & Retained Earnings	54.8%	50.1%	54.4%	50.6%	45.2%
25 Short-Term Debt					
26 Pretax Coverage of Interest Expense	2.80	2.43	2.97	3.13	2.49
27 Com. Stock Dividends as a % of Earnings	0.0%	0.0%	0.0%	2.6%	0.0%
28 Return on Common Equity	7.0%	5.2%	6.8%	8.6%	6.1%
29 Internal Cash Generated as a % of Cash Outflows for Construction	165.8%	220.0%	217.3%	271.0%	295.7%
30 Earnings per Share	\$1.13	\$0.97	\$1.43	\$1.66	\$1.10
31 Book Value per Share	\$16.82	\$15.54	\$21.53	\$20.25	\$18.58
32 Dividends per Share	\$0.00	\$0.00	\$0.00	\$0.04	\$0.00
33 Number of Employees (Gas)	3,403	503	518	579	673

Current Assets	826,780,251	824,992,539	896,064,422	807,645,908	750,310,348
Current Liabilities	1,352,552,788	899,895,928	1,160,397,984	1,310,821,597	1,205,490,591
Total Capitalization	5,752,376,860	5,812,427,467	7,414,193,833	7,499,295,411	7,701,708,096
Long-Term Debt	1,849,525,734	2,449,352,269	2,649,141,633	2,923,862,536	3,473,872,179
Preferred Stock	28,984,700	28,963,000	41,171,500	41,171,500	41,171,500
Common Stock and Retained Earnings (Excl. Preferred Stock)	3,151,166,426	2,911,912,198	4,034,580,700	3,794,261,375	3,482,164,737
Short-Term Debt	722,700,000	422,200,000	689,300,000	740,000,000	704,499,680
Pretax Income	432,141,162	499,944,720	632,957,987	720,451,056	630,589,553
Interest Expense	154,319,238	205,426,187	213,204,713	229,980,042	253,477,784
Dividends Paid				8,000,000	
Net Income (Excl. Preferred Stock Dividends)	211,840,444	181,169,608	267,016,245	311,957,414	205,329,536
Internal Cash	719,429,601	791,866,583	786,965,254	800,270,776	805,416,582
Cash Outflows for Construction	433,847,351	359,964,056	362,085,889	295,284,069	272,350,190
Shares Outstanding (Millions)	187,364,863	187,364,863	187,364,863	187,364,863	187,364,863
Number of Employees (Gas)	3,403	503	518	579	673
Misc Deferred Debits - Net	1,569,147,668	1,819,946,159	2,617,311,295	2,543,425,774	2,682,977,989

ORANGE AND ROCKLAND UTILITIES, INC.
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$140,927,733	\$150,245,713	\$133,284,107	\$129,621,650	\$111,166,041
2 Commercial	28,658,885	32,296,031	29,377,378	28,632,880	26,561,972
3 Industrial	25,429,402	23,956,974	26,227,428	26,967,565	22,518,813
4 Other Ultimate Customers					
5 Total Revenues-Ultimate Customer	195,016,020	206,498,718	188,888,913	185,222,095	160,246,826
6 Sales for Resale	9,294,572	9,378,678	8,449,850	8,031,546	5,381,647
7 Total Revenues from Gas Sales	204,310,592	215,877,396	197,338,763	193,253,641	165,628,473
8 Transportation Sales	47,516,850	40,933,657	34,515,722	35,228,695	32,455,396
9 Other Gas Operating Revenues	4,378,226	10,347,508	3,377,005	1,805,980	9,246,286
10 Total Gas Operating Revenues 1	\$256,205,668	\$267,158,561	\$235,231,490	\$230,288,316	\$207,330,155
SALES (MCF)					
11 Residential	7,957,023	8,371,064	7,655,061	9,184,289	9,099,372
12 Commercial	1,723,060	1,973,452	1,778,276	2,134,952	2,285,205
13 Industrial	2,634,279	2,564,332	2,690,308	3,088,606	3,085,190
14 Other Ultimate Customers					
15 Total Sales-Ultimate Consumer	12,314,362	12,908,848	12,123,645	14,407,847	14,469,767
16 Sales for Resale	1,385,629	1,146,014	1,437,058	1,273,297	3,315,094
17 Transportation Sales	1,291,280	1,271,292	1,193,238	1,290,783	1,347,994
18 Other Gas Sales					
19 Total Sales	14,991,271	15,326,154	14,753,941	16,971,927	19,132,854
AVG CUSTOMERS PER MONTH					
20 Residential	69,987	71,179	71,660	71,863	73,261
21 Commercial	6,091	6,316	6,208	6,272	6,629
22 Industrial	35	36	46	63	79
23 Other Customers					
24 Total Ultimate Consumer	76,113	77,531	77,914	78,198	79,969
25 Resales		1	1	1	1
26 Total Consumers	76,113	77,532	77,915	78,199	79,970
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$2,014	\$2,111	\$1,860	\$1,804	\$1,517
28 Average MCF Consumption Per Customer	113.7	117.6	106.8	127.8	124.2
29 Average Revenue Per MCF Sold	\$17.71	\$17.95	\$17.41	\$14.11	\$12.22
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$4,705	\$5,113	\$4,732	\$4,565	\$4,007
31 Average MCF Consumption Per Customer	282.9	312.5	286.4	340.4	344.7
32 Average Revenue Per MCF Sold	\$16.63	\$16.37	\$16.52	\$13.41	\$11.62
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$726,554	\$665,472	\$570,161	\$428,057	\$285,048
34 Average MCF Consumption Per Customer	75,265.1	71,231.4	58,485.0	49,025.5	39,053.0
35 Average Revenue Per MCF Sold	\$9.65	\$9.34	\$9.75	\$8.73	\$7.30
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					\$164,299
37 Manufactured Gas					
38 Natural Gas - Production & Gathering	\$151,386	\$179,725	\$183,330	\$162,063	
39 Purchased Gas	200,846,591	172,607,525	167,630,543	178,558,212	140,989,660
40 Other	(56,330,322)	(6,022,932)	(17,828,271)	(35,665,839)	(20,400,520)
41 Total Production Expense	144,667,654	166,764,319	149,985,602	143,054,436	120,753,439
42 Natural Gas Storage Expense					
43 Transmission Expense		(63,627)	100,575	278,010	280,121
44 Distribution Expense	17,918,428	17,515,660	16,709,163	16,026,531	16,183,351
45 Customer Account Expense	8,260,522	7,923,114	6,666,346	6,997,799	6,655,189
46 Sales Expense	5,923	4,994	236,784	212,166	210,352
47 Administrative and General	24,250,343	24,745,034	19,750,882	18,944,399	20,771,743
48 Total O & M Expense	\$195,102,870	\$216,889,494	\$193,449,352	\$185,513,341	\$164,854,195

Notes:

1 Differs from Operating Revenues on Page 105C by \$3,368,031 reflecting a provision for rate refunds.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

ORANGE AND ROCKLAND UTILITIES, INC.
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2008	2007	2006	2005	2004	
Total Revenues	\$256,205,668	\$267,158,561	\$235,231,490	\$230,288,316	\$207,330,155	1
Sales of Gas (MCF)	13,699,991	15,326,154	13,560,703	15,681,144	17,722,941	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$144,516,269	\$166,584,643	\$150,846,116	\$142,892,373	\$122,884,326	3
Wages and Benefits	34,290,299	34,442,065	30,160,827	28,836,613	30,459,441	4
Other Operation & Maintenance Exp.	16,296,302	15,862,786	12,442,409	13,784,355	11,510,428	5
Depreciation & Amortization Expense	11,296,816	10,583,442	9,978,308	9,417,043	8,571,997	6
Income Taxes-Operating	11,956,302	10,832,045	11,925,436	11,158,611	12,826,053	7
Other Taxes-Operating	6,297,635	5,277,040	4,688,282	6,216,398	8,261,817	8
Capital Costs	31,552,045	23,576,540	15,190,112	17,982,923	12,816,093	9
Total	\$256,205,668	\$267,158,561	\$235,231,490	\$230,288,316	\$207,330,155	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	56.4	62.4	64.1	62.0	59.3	11
Wages and Benefits	13.4	12.9	12.8	12.5	14.7	12
Other Operation & Maintenance Exp.	6.4	5.9	5.3	6.0	5.6	13
Depreciation & Amortization Expense	4.4	4.0	4.2	4.1	4.1	14
Income Taxes-Operating	4.7	4.1	5.1	4.8	6.2	15
Other Taxes-Operating	2.5	2.0	2.0	2.7	4.0	16
Capital Costs	12.3	8.8	6.5	7.8	6.2	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	10.55	10.87	11.12	9.11	6.93	19
Wages and Benefits	2.50	2.25	2.22	1.84	1.72	20
Other Operation & Maintenance Exp.	1.19	1.04	0.92	0.88	0.65	21
Depreciation & Amortization Expense	0.82	0.69	0.74	0.60	0.48	22
Income Taxes-Operating	0.87	0.71	0.88	0.71	0.72	23
Other Taxes-Operating	0.46	0.34	0.35	0.40	0.47	24
Capital Costs	2.30	1.54	1.12	1.15	0.72	25
Total	18.70	17.43	17.35	14.69	11.70	26

Notes:

Includes Sales for Resale

In 1994, O&R started paying transmission expense separate from purchased gas. The report includes this transmission expense as purchased gas in 1994-1997.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	200,846,591	172,607,575	167,630,543	178,576,363	140,989,660
Transmission Exp	496,211	396,921	351,015	288,624	386,997
Gas Storage	(56,826,533)	(6,419,853)	(17,135,442)	(35,972,614)	(18,492,331)
Total Purchased Gas	144,516,269	166,584,643	150,846,116	142,892,373	122,884,326
-Total PG related to Sales for Resale PG - Ultimate Customers	144,516,269	166,584,643	150,846,116	142,892,373	122,884,326

Wages and Benefits

Salaries	20,723,372	19,736,353	19,159,047	18,148,493	18,263,543
Pensions and Benefits	13,566,927	14,705,712	11,001,780	10,688,120	12,195,898
Total Wages and Benefits	34,290,299	34,442,065	30,160,827	28,836,613	30,459,441

Other Expenses

Total O&M Expenses	195,102,870	216,889,494	193,449,352	185,513,341	164,854,195
-Total Purchased Gas	144,516,269	166,584,643	150,846,116	142,892,373	122,884,326
-Wages and Benefits	34,290,299	34,442,065	30,160,827	28,836,613	30,459,441
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	16,296,302	15,862,786	12,442,409	13,784,355	11,510,428

Depreciation and Amortization

Depreciation Exp	9,595,399	9,162,728	8,604,182	8,039,017	7,496,463
Amort & Depl of Utility Plant	1,701,417	1,420,714	1,374,126	1,378,026	1,075,534
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	11,296,816	10,583,442	9,978,308	9,417,043	8,571,997

Fuel and PP related to Sales for Resale

Total PG	144,516,269	166,584,643	150,846,116	142,892,373	122,884,326
divided by Total MCFs	13,699,991	15,326,154	13,560,703	15,681,144	17,722,941
Fuel Cost per MCF	10.5486	10.8693	11.1238	9.1124	6.9336
times Sales for Resale MCFs	1,385,629	1,146,014	1,437,058	1,273,297	3,315,094
Sales for Resale PG	14,616,501	12,456,375	15,985,500	11,602,752	22,985,637

ORANGE AND ROCKLAND UTILITIES, INC.
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
Gas Utility Plant					
1 Intangible	\$5,692,581	\$3,571,674	\$3,635,604	\$3,347,104	\$20,826
2 Production					
3 Manufactured Gas	1,823,464	1,823,464	1,798,400	1,790,982	1,791,076
3 Natural Gas					
4 Natural Gas Storage					
4 Underground Storage					
5 Other Storage					
6 Transmission	28,968,241	28,754,986	28,075,636	22,805,837	17,990,372
7 Distribution	378,241,395	359,064,585	342,380,668	324,371,184	308,269,694
8 General	9,328,169	8,641,168	7,675,608	7,188,620	6,494,085
9 Gas - Purchased or Sold					
10 Experimental - Unclassified					
11 Gas - Stored Underground, Non-current					
12 Total Plant In Service	424,053,850	401,855,877	383,565,916	359,503,727	334,566,053
13 Plant Leased To Others					
14 Plant Held For Future Use	210,335	210,335	210,335	22,214	22,214
15 Construction Work In Progress	14,870,427	10,679,567	2,377,692	3,696,401	5,077,607
16 Aquisition Adjustments					
17 Total Gas Utility Plant	439,134,612	412,745,779	386,153,943	363,222,342	339,665,874
18 Accum. Prov. - Depr & Amort.	135,062,787	124,191,545	117,576,739	111,767,856	105,833,448
19 Net Gas Utility Plant	304,071,825	288,554,234	268,577,204	251,454,486	233,832,426
Selected Ratios and Statistics					
20 Current Assets / Current Liabilities	0.52	0.71	0.70	0.75	0.81
21 Total Capitalization	852,819,513	874,185,116	827,094,704	831,579,304	711,509,565
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
22 Long-Term Debt	44.3%	45.0%	47.5%	38.2%	39.1%
23 Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%
24 Common Stock & Retained Earnings	53.3%	47.6%	43.6%	45.3%	55.9%
25 Short-Term Debt	2.3%	7.4%	8.9%	16.5%	5.0%
26 Pretax Coverage of Interest Expense	2.79	2.30	2.92	3.97	3.52
27 Com. Stock Dividends as a % of Earnings	54.0%	49.6%	158.9%	122.9%	53.9%
28 Return on Common Equity	13.2%	16.1%	4.8%	14.9%	13.3%
29 Internal Cash Generated as a % of Cash Outflows for Construction	103.0%	152.0%	118.0%	6.9%	93.6%
30 Earnings per Share	\$28,730	\$31,242	\$17,626	\$57,748	\$51,954
31 Book Value per Share	\$227,372	\$208,090	\$360,577	\$376,709	\$397,799
32 Dividends per Share	15,500	15,500	28,000	71,000	28,000
33 Number of Employees (Gas)	173	167	160	156	156

Misc Deferred Debits as a % of Capitalization

Current Assets	233,695,559	243,561,168	222,251,377	240,106,690	181,257,061
Current Liabilities	450,715,285	344,255,804	319,169,570	320,913,619	222,962,276
Total Capitalization	852,819,513	874,185,116	827,094,704	831,579,304	711,509,565
Long-Term Debt	378,076,160	393,105,031	392,967,664	317,977,213	277,935,491
Preferred Stock		0	0	0	0
Common Stock and Retained Earnings (Excl. Preferred Stock)	454,743,353	416,180,085	360,577,040	376,708,591	397,799,074
Short-Term Debt	20,000,000	64,900,000	73,550,000	136,893,500	35,775,000
Pretax Income	74,057,990	72,074,584	72,335,475	81,272,399	61,436,612
Interest Expense	26,581,820	31,313,166	24,778,699	20,479,641	17,454,004
Dividends Paid	31,000,000	31,000,000	28,000,000	71,000,000	28,000,000
Net Income (Excl. Preferred Stock Dividends)	57,459,788	62,484,199	17,625,584	57,747,731	51,954,487
Internal Cash	107,572,552	150,827,949	109,549,726	5,447,886	55,395,502
Cash Outflows for Construction	104,458,431	99,246,170	92,818,841	79,338,335	59,151,702
Shares Outstanding (Millions)	2,000	2,000	1,000	1,000	1,000
Number of Employees	173	167	160	156	156
Misc Deferred Debits - Net	526,071,290	308,118,194	76,326,126	81,697,575	12,311,057

ROCHESTER GAS AND ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$324,880,989	\$318,575,582	\$285,470,580	\$311,508,319	\$270,553,525
2 Commercial	50,202,214	51,406,150	48,581,855	51,914,284	43,462,251
3 Industrial	6,046,019	6,949,699	6,592,991	6,098,100	4,868,740
4 Other Ultimate Customers	5,858,853	5,647,152	5,023,897	5,300,170	3,580,003
5 Total Revenues-Ultimate Customer	386,988,075	382,578,584	345,669,323	374,820,873	322,464,519
6 Sales for Resale		198,125			
7 Total Revenues from Gas Sales	386,988,075	382,776,709	345,669,323	374,820,873	322,464,519
8 Transportation Sales	34,665,569	31,834,136	33,178,396	34,241,105	35,551,900
9 Other Gas Operating Revenues	11,170,660	6,876,084	4,822,950	4,997,694	10,992,048
10 Total Gas Operating Revenues	\$432,824,304	\$421,486,929	\$383,670,669	\$414,059,672	\$369,008,467
SALES (MCF)					
11 Residential	21,447,225	22,590,598	19,847,924	23,381,981	23,421,068
12 Commercial	3,721,765	4,103,215	3,840,602	4,351,319	4,272,615
13 Industrial	480,155	598,137	559,402	547,239	509,672
14 Other Ultimate Customers	470,279	479,725	421,030	462,016	374,955
15 Total Sales-Ultimate Consumer	26,119,424	27,771,675	24,668,958	28,742,555	28,578,310
16 Sales for Resale					
17 Transportation Sales	23,514,875	21,614,822	20,800,779	24,297,920	24,171,933
18 Other Gas Sales					
19 Total Sales	49,634,299	49,386,497	45,469,737	53,040,475	52,750,243
AVG CUSTOMERS PER MONTH					
20 Residential	233,519	236,862	232,516	230,902	231,588
21 Commercial	14,077	15,055	15,187	14,927	14,902
22 Industrial	384	446	484	493	490
23 Other Customers	622	658	659	648	605
24 Total Ultimate Consumer	248,602	253,020	248,846	246,970	247,585
25 Resales					
26 Total Consumers	248,602	253,020	248,846	246,970	247,585
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,391	\$1,345	\$1,228	\$1,349	\$1,168
28 Average MCF Consumption Per Customer	91.8	95.4	85.4	101.3	101.1
29 Average Revenue Per MCF Sold	\$15.15	\$14.10	\$14.38	\$13.32	\$11.55
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$3,566	\$3,415	\$3,199	\$3,478	\$2,917
31 Average MCF Consumption Per Customer	264.4	272.6	252.9	291.5	286.7
32 Average Revenue Per MCF Sold	\$13.49	\$12.53	\$12.65	\$11.93	\$10.17
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$15,745	\$15,594	\$13,622	\$12,369	\$9,936
34 Average MCF Consumption Per Customer	1,250.4	1,342.1	1,155.8	1,110.0	1,040.1
35 Average Revenue Per MCF Sold	\$12.59	\$11.62	\$11.79	\$11.14	\$9.55
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	\$294,037,934	\$286,148,511	\$237,414,907	\$296,369,246	\$240,171,480
40 Other	(4,836)	(2,042,333)	7,028,157	(25,611,908)	(11,682,328)
41 Total Production Expense	294,033,098	284,106,178	244,443,064	270,757,338	228,489,152
42 Natural Gas Storage Expense		10,552			
43 Transmission Expense	22,016	(206,987)			
44 Distribution Expense	20,687,924	21,650,401	24,257,134	26,654,851	23,390,469
45 Customer Account Expense	24,568,139	15,320,113	13,760,115	13,216,453	14,603,288
46 Sales Expense	506,394	594,504	928,348	1,068,350	2,748,722
47 Administrative and General	13,568,992	16,668,207	14,177,185	19,316,911	17,781,061
48 Total O & M Expense	\$353,386,563	\$338,142,968	\$297,565,846	\$331,013,903	\$287,012,692

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

ROCHESTER GAS AND ELECTRIC CORPORATION
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2008	2007	2006	2005	2004	
Total Revenues	\$432,824,304	\$421,486,929	\$383,670,669	\$414,059,672	\$369,008,467	1
Sales of Gas (MCF)	26,119,424	27,771,675	24,668,958	28,742,555	28,578,310	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$294,037,934	\$286,148,511	\$237,414,907	\$296,369,246	\$240,171,480	3
Wages and Benefits	17,292,131	18,009,784	16,614,008	19,322,340	20,886,270	4
Other Operation & Maintenance Exp.	42,056,498	33,984,672	43,536,931	15,322,317	25,954,942	5
Depreciation & Amortization Expense	16,093,789	16,227,617	15,974,366	17,480,162	18,023,111	6
Income Taxes-Operating	341,887	9,037,161	11,350,626	14,635,160	22,483,007	7
Other Taxes-Operating	24,429,275	24,142,047	22,789,690	23,028,591	7,617,227	8
Capital Costs	38,572,790	33,937,137	35,990,141	27,901,856	33,872,430	9
Total	\$432,824,304	\$421,486,929	\$383,670,669	\$414,059,672	\$369,008,467	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	67.9	67.9	61.9	71.6	65.1	11
Wages and Benefits	4.0	4.3	4.3	4.7	5.7	12
Other Operation & Maintenance Exp.	9.7	8.1	11.3	3.7	7.0	13
Depreciation & Amortization Expense	3.7	3.9	4.2	4.2	4.9	14
Income Taxes-Operating	0.1	2.1	3.0	3.5	6.1	15
Other Taxes-Operating	5.6	5.7	5.9	5.6	2.1	16
Capital Costs	8.9	8.1	9.4	6.7	9.2	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	11.26	10.30	9.62	10.31	8.40	19
Wages and Benefits	0.66	0.65	0.67	0.67	0.73	20
Other Operation & Maintenance Exp.	1.61	1.22	1.76	0.53	0.91	21
Depreciation & Amortization Expense	0.62	0.58	0.65	0.61	0.63	22
Income Taxes-Operating	0.01	0.33	0.46	0.51	0.79	23
Other Taxes-Operating	0.94	0.87	0.92	0.80	0.27	24
Capital Costs	1.48	1.22	1.46	0.97	1.19	25
Total	16.57	15.18	15.55	14.41	12.91	26

Notes:

Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	294,037,934	286,148,511	237,414,907	296,369,246	240,171,480
Total Purchased Gas	294,037,934	286,148,511	237,414,907	296,369,246	240,171,480
-Total PG related to Sales for Resale					
PG - Ultimate Customers	294,037,934	286,148,511	237,414,907	296,369,246	240,171,480

Wages and Benefits

Salaries	19,885,967	19,367,608	19,030,325	20,693,301	23,320,347
Pensions and Benefits	(2,593,836)	(1,357,824)	(2,416,317)	(1,370,961)	(2,434,077)
Total Wages and Benefits	17,292,131	18,009,784	16,614,008	19,322,340	20,886,270

Other Expenses

Total O&M Expenses	353,386,563	338,142,968	297,565,846	331,013,903	287,012,692
-Total Purchased Gas	294,037,934	286,148,511	237,414,907	296,369,246	240,171,480
-Wages and Benefits	17,292,131	18,009,784	16,614,008	19,322,340	20,886,270
-Other Gains					
+Other Losses					
-Other Revenues	42,056,498	33,984,672	43,536,931	15,322,317	25,954,942

Depreciation and Amortization

Depreciation Exp	16,093,789	16,227,617	15,974,366	17,480,162	18,023,111
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	16,093,789	16,227,617	15,974,366	17,480,162	18,023,111

Fuel and PP related to Sales for Resale

Total PG	294,037,934	286,148,511	237,414,907	296,369,246	240,171,480
divided by Total MCFs	26,119,424	27,771,675	24,668,958	28,742,555	28,578,310
Fuel Cost per MCF	11.2574	10.3036	9.6240	10.3112	8.4040
times Sales for Resale MCFs					
Sales for Resale PG					

ROCHESTER GAS AND ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2008	2007	2006	2005	2004
Gas Utility Plant					
1 Intangible Production	\$907,741	\$496,126	\$150,312	\$152,863	\$3,855
2 Manufactured Gas					
3 Natural Gas	70,862	70,862	70,862	70,861	70,860
4 Natural Gas Storage					
5 Underground Storage					
6 Other Storage					
7 Transmission					
8 Distribution	609,603,061	595,544,397	581,521,945	569,793,941	554,658,200
9 General	3,639,713	3,542,805	3,550,292	3,362,052	3,175,369
10 Gas - Purchased or Sold					
11 Experimental - Unclassified					
12 Gas - Stored Underground, Non-current					
13 Total Plant In Service	614,221,377	599,654,190	585,293,411	573,379,717	557,908,285
14 Plant Leased To Others					
15 Plant Held For Future Use					
16 Construction Work In Progress	855,601	2,155,264	1,410,649	593,787	869,989
17 Aquisition Adjustments					
18 Total Gas Utility Plant	615,076,978	601,809,454	586,704,060	573,973,504	558,778,274
19 Accum. Prov. - Depr & Amort.	223,058,229	217,403,629	207,163,455	198,487,177	187,337,947
20 Net Gas Utility Plant	\$392,018,749	\$384,405,825	\$379,540,605	\$375,486,327	\$371,440,327
Selected Ratios and Statistics					
21 Current Assets / Current Liabilities	0.95	1.38	1.37	1.51	1.73
22 Total Capitalization	\$1,447,608,603	\$1,362,925,222	\$1,321,505,337	\$1,280,455,906	\$1,275,942,929
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
23 Long-Term Debt	50.7%	49.4%	52.8%	54.5%	54.7%
24 Preferred Stock					
25 Common Stock & Retained Earnings	36.3%	46.4%	45.6%	45.5%	45.3%
26 Short-Term Debt	13.0%	4.2%	1.6%		
27 Pretax Coverage of Interest Expense	0.76	2.81	3.41	2.87	2.78
28 Com. Stock Dividends as a % of Earnings	621.0%	60.6%	72.9%	88.6%	248.1%
29 Return on Common Equity	0.7%	12.0%	13.9%	13.6%	10.3%
30 Internal Cash Generated as a % of Cash Outflows for Construction	55.0%	141.6%	56.0%	243.0%	62.5%
31 Earnings per Share	\$0.10	\$1.91	\$2.12	\$2.03	\$1.76
32 Book Value per Share	\$13.51	\$16.27	\$15.50	\$14.98	\$14.88
33 Dividends per Share	\$0.64	\$1.16	\$1.54	\$1.80	\$4.37
34 Number of Employees	204	214	224	254	232

Misc Deferred Debits as a % of Capitalization

Current Assets	383,021,731	338,396,511	349,527,659	283,920,675	283,920,675
Current Liabilities	402,786,100	245,579,290	254,774,254	188,001,422	164,373,475
Total Capitalization	1,447,608,603	1,362,925,222	1,321,505,337	1,280,455,906	1,275,942,929
Long-Term Debt	733,569,679	672,991,103	698,024,912	697,950,737	697,465,144
Preferred Stock					
Common Stock and Retained Earnings (Excl. Preferred Stock)	525,498,924	632,634,119	602,590,425	582,505,169	578,477,785
Short-Term Debt	188,540,000	57,300,000	20,890,000		
Pretax Income	40,960,808	156,276,155	191,507,773	162,054,695	152,670,642
Interest Expense	54,202,563	55,547,251	56,202,555	56,444,436	54,850,537
Dividends Paid	25,000,000	45,000,000	60,000,000	70,000,000	170,000,000
Net Income (Excl. Preferred Stock Dividends)	4,025,676	74,259,951	82,295,203	78,989,084	68,527,772
Internal Cash	77,916,082	197,136,360	78,967,328	135,137,601	56,568,847
Cash Outflows for Construction	141,743,313	139,173,823	141,032,059	55,614,566	90,516,808
Shares Outstanding (Millions)	38,885,813	38,885,813	38,885,813	38,885,813	38,885,813
Number of Employees	204	214	224	254	232
Misc Deferred Debits - Net	372,512,340	169,788,423	186,843,039	150,547,937	186,871,191