

Table 9 C

COMBINATION ELECTRIC AND GAS INDUSTRY
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
SALES AND CUSTOMER DATA					
GAS REVENUES (\$000s)					
1 Residential	\$2,164,500	\$2,361,990	\$2,322,720	\$2,192,500	\$2,278,933
2 Commercial	973,339	990,105	948,283	906,682	950,018
3 Industrial	84,198	91,770	63,611	68,043	71,552
4 Other Ultimate Customers	214,094	181,276	173,209	173,294	175,967
5 Total Revenues-Ultimate Customer	3,436,131	3,625,141	3,507,823	3,340,519	3,476,470
6 Sales for Resale	40,331	45,244	58,689	30,819	17,407
7 Total Revenues from Gas Sales	3,476,462	3,670,386	3,566,511	3,371,338	3,493,877
8 Transportation Sales	225,980	234,016	251,590	227,744	234,262
9 Other Gas Operating Revenues	33,906	190,037	180,049	184,262	132,814
10 Total Gas Operating Revenues	\$3,736,348	\$4,094,439	\$3,998,151	\$3,783,345	\$3,860,953
SALES (MCF)					
11 Residential	161,419,188	149,052,177	154,002,949	142,769,440	162,817,772
12 Commercial	93,622,365	91,871,798	90,319,109	85,738,636	91,870,097
13 Industrial	15,855,963	8,689,480	8,446,950	8,563,784	9,274,677
14 Other Ultimate Customers	22,006,624	18,599,246	19,607,976	19,181,658	19,630,831
15 Total Sales-Ultimate Customers	292,904,140	268,212,702	272,376,985	256,253,517	283,384,992
16 Sales for Resale	7,490,522	5,631,757	7,425,189	4,519,644	2,936,328
17 Transportation Sales	244,661,595	248,268,451	255,013,157	228,359,490	212,186,745
18 Other Gas Sales					
19 Total Sales	545,056,257	522,112,910	534,815,331	489,132,651	498,508,065
AVG CUSTOMERS PER MONTH					
20 Residential	1,845,051	1,944,052	1,966,345	1,969,373	1,973,290
21 Commercial	318,029	193,898	202,093	216,549	206,457
22 Industrial	6,807	1,167	1,310	1,443	1,489
23 Other Ultimate Customers	6,462	6,532	5,836	5,929	5,908
24 Total Ultimate Customers	2,176,349	2,145,649	2,175,583	2,193,294	2,187,144
25 Resales	9	8	9	10	4
26 Total Customers	2,176,358	2,145,657	2,175,593	2,193,304	2,187,148
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,173	\$1,215	\$1,181	\$1,113	\$1,155
28 Average MCF Consumption Per Customer	87.5	76.7	78.3	72.5	82.5
29 Average Revenue Per MCF Sold	\$13.41	\$15.85	\$15.08	\$15.36	\$14.00
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$3,061	\$5,106	\$4,692	\$4,187	\$4,602
31 Average MCF Consumption Per Customer	294.4	473.8	446.9	395.9	445.0
32 Average Revenue Per MCF Sold	\$10.40	\$10.78	\$10.50	\$10.57	\$10.34
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$12,369	\$78,637	\$48,555	\$47,154	\$48,054
34 Average MCF Consumption Per Customer	2,329.4	7,446.0	6,447.6	5,934.7	6,228.8
35 Average Revenue Per MCF Sold	\$5.31	\$10.56	\$7.53	\$7.95	\$7.71
GAS OPERATION AND MAINTENANCE EXPENSES (\$000s)					
36 Steam					
37 Manufactured Gas	257	194	301	135	270
38 Natural Gas - Production & Gathering	92	151	180	183	162
39 Purchased Gas	1,790,620	3,191,890	2,660,404	2,607,710	3,070,993
40 Other	250,049	(705,475)	(227,276)	(278,370)	(603,981)
41 Total Production Expense	2,041,019	2,486,762	2,433,609	2,329,658	2,467,444
42 Natural Gas Storage Expense	6,125	6,975	11,351	5,159	4,345
43 Transmission Expense	18,267	41,172	17,263	20,960	20,745
44 Distribution Expense	237,923	233,448	213,428	216,685	215,423
45 Customer Account Expense	148,889	115,370	116,671	106,181	103,560
46 Sales Expense	4,189	17,410	2,700	4,101	3,428
47 Administrative and General	259,497	195,199	173,754	146,782	140,788
48 Total O & M Expense	\$2,715,909	\$3,096,336	\$2,968,776	\$2,829,526	\$2,955,734

Notes:

Data after 1997 does not include LILCO

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

**COMBINATION ELECTRIC AND GAS INDUSTRY
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,
(\$000s)**

	2009	2008	2007	2006	2005	
Total Revenues (\$000s)	\$3,736,348	\$4,094,439	\$3,998,151	\$3,783,345	\$3,860,953	1
Sales of Gas (MCF)	308,028,160	280,183,907	287,778,307	267,015,887	291,614,442	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$2,034,974	\$2,512,772	\$2,463,199	\$2,347,111	\$2,521,976	3
Wages and Benefits	302,930	287,808	275,256	261,659	252,345	4
Other Operation & Maintenance Exp.	378,007	282,189	225,032	220,772	181,505	5
Depreciation & Amortization Expense	199,589	193,335	181,135	173,970	167,582	6
Income Taxes-Operating	153,657	104,693	233,029	188,631	140,515	7
Other Taxes-Operating	310,830	296,828	271,149	255,663	255,454	8
Capital Costs	356,361	416,815	349,350	335,538	341,576	9
Total	\$3,736,348	\$4,094,439	\$3,998,151	\$3,783,345	\$3,860,953	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	54.5	61.4	61.6	62.0	65.3	11
Wages and Benefits	8.1	7.0	6.9	6.9	6.5	12
Other Operation & Maintenance Exp.	10.1	6.9	5.6	5.8	4.7	13
Depreciation & Amortization Expense	5.3	4.7	4.5	4.6	4.3	14
Income Taxes-Operating	4.1	2.6	5.8	5.0	3.6	15
Other Taxes-Operating	8.3	7.2	6.8	6.8	6.6	16
Capital Costs	9.5	10.2	8.7	8.9	8.8	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	6.61	8.97	8.56	8.79	8.65	19
Wages and Benefits	0.98	1.03	0.96	0.98	0.87	20
Other Operation & Maintenance Exp.	1.23	1.01	0.78	0.83	0.62	21
Depreciation & Amortization Expense	0.65	0.69	0.63	0.65	0.57	22
Income Taxes-Operating	0.50	0.37	0.81	0.71	0.48	23
Other Taxes-Operating	1.01	1.06	0.94	0.96	0.88	24
Capital Costs	1.16	1.49	1.21	1.26	1.17	25
Total	12.13	14.61	13.89	14.17	13.24	26

Notes:

Includes Sales for Resale

1998 Data does not include LILCO

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	2,022,075	2,542,945	2,441,600	2,339,166	2,533,906
Gas Storage	6,535	7,415	11,712	5,510	4,633
Transmission Expense	6,365	(37,588)	9,888	2,435	(16,563)
Total Purchased Gas	2,034,974	2,512,772	2,463,199	2,347,111	2,521,976
-Total PG related to Sales for Resale PG - Ultimate Customers	2,034,974	2,512,772	2,463,199	2,347,111	2,521,976

Wages and Benefits

Salaries	201,513	216,680	215,036	329,412	213,484
Pensions and Benefits	78,903	71,128	60,219	152,736	38,861
Total Wages and Benefits	280,416	287,808	275,256	482,148	252,345

Other Expenses

Total O&M Expenses	2,715,909	3,082,767	2,963,444	2,829,526	2,955,734
-Total Purchased Gas	2,034,974	2,512,772	2,463,199	2,347,111	2,521,976
-Wages and Benefits	302,930	287,808	275,256	261,659	252,345
-Other Gains					
+Other Losses	2	2	43		
-Other Revenues					
Other Expenses	378,007	282,189	225,032	220,756	181,412

Depreciation and Amortization

Depreciation Exp	197,636	191,633	179,715	172,596	166,204
Amort & Depl of Utility Plant	1,953	1,701	1,421	1,374	1,378
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	199,589	193,335	181,135	173,970	167,582

Fuel and PP related to Sales for Resale

Total PG	2,034,974	2,512,772	2,463,199	2,347,111	2,521,976
divided by Total MCFs	308,028	280,184	287,778	260,773	286,530
Fuel Cost per MCF	6.6065	8.9683	8.5594	9.0006	8.8018
times Sales for Resale MCFs					
Sales for Resale PG					

Table 11 C

COMBINATION ELECTRIC AND GAS INDUSTRY
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,
(\$000s)

	2009	2008	2007	2006	2005
Gas Utility Plant					
1 Intangible Production	\$32,619	\$29,123	\$26,117	\$25,835	\$20,094
2 Manufactured Gas	6,056	7,447	7,279	7,129	6,961
3 Natural Gas	2,311	2,311	2,311	2,311	2,311
Natural Gas Storage					
4 Underground Storage	23,419	23,324	23,062	23,072	22,891
5 Other Storage	46,471	44,690	44,409	41,248	42,141
6 Transmission	716,920	688,512	625,014	612,526	592,893
7 Distribution	6,520,987	6,172,781	5,834,094	5,613,645	5,350,108
8 General	110,520	103,494	99,366	85,149	82,991
9 Gas - Purchased or Sold					
10 Experimental - Unclassified					
11 Gas - Stored Underground, Non-current	2,522	2,522	2,522	2,522	2,522
12 Total Plant In Service	7,461,825	7,074,204	6,664,175	6,413,438	6,122,912
13 Plant Leased To Others	\$436	\$970	\$1,457	\$1,900	\$2,302
14 Plant Held For Future Use	6,706	261	261	261	73
15 Construction Work In Progress	202,405	164,764	150,859	103,891	98,762
16 Aquisition Adjustments				214,588	214,588
17 Total Gas Utility Plant	7,671,371	7,240,200	6,816,751	6,734,078	6,438,637
18 Accum. Prov. - Depr & Amort.	2,280,111	2,163,862	2,054,608	1,950,666	1,840,372
19 Net Gas Utility Plant	\$5,391,261	\$5,076,338	\$4,762,143	\$4,783,411	\$4,598,265
Selected Ratios and Statistics					
20 Current Assets / Current Liabilities	1.35	0.87	0.84	0.88	1.16
21 Total Capitalization (\$000s)	\$30,382,782	\$29,568,900	\$27,424,451	\$27,068,059	\$25,854,233
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
22 Long-Term Debt	50.4%	45.5%	45.8%	46.2%	44.1%
23 Preferred Stock	0.9%	0.9%	1.0%	1.1%	1.1%
24 Common Stock & Retained Earnings	48.6%	49.0%	49.0%	49.8%	48.1%
25 Short-Term Debt	0.1%	4.6%	4.2%	2.9%	6.7%
26 Pretax Coverage of Interest Expense	2.80	2.87	3.24	3.21	3.55
27 Com. Stock Dividends as a % of Earnings	88.6%	63.5%	53.5%	49.6%	36.4%
28 Return on Common Equity	9.1%	8.3%	10.2%	10.1%	14.4%
Internal Cash Generated as a % of					
29 Cash Outflows for Construction	115.8%	69.6%	101.6%	88.0%	116.8%
30 Earnings per Share	\$2.46	\$2.13	\$2.52	\$2.42	\$3.21
31 Book Value per Share	\$27.17	\$26.68	\$24.75	\$24.83	\$22.91
32 Dividends per Share	\$2.18	\$1.35	\$1.35	\$1.20	\$1.17
33 Number of Employees	6,834	6,559	3,310	3,484	4,009

Notes:

Data after 1997 does not include LILCO

Current Assets	4,341,900,722	4,403,415,443	3,697,929,498	3,716,816,077	5,643,299,455
Current Liabilities	3,208,721,393	5,078,816,008	4,403,188,586	4,229,030,627	4,871,088,059
Total Capitalization	30,382,781,573	29,568,899,947	27,424,450,695	27,068,059,337	25,854,232,805
Long-Term Debt	15,318,956,433	13,459,973,678	12,556,131,085	12,500,094,455	11,396,860,199
Preferred Stock	272,732,627	272,732,627	272,710,927	284,919,427	284,919,427
Common Stock and Retained Earnings (Excl. Preferred Stock)	14,754,742,513	14,490,453,642	13,441,512,004	13,486,305,455	12,442,212,776
Short-Term Debt	36,350,000	1,345,740,000	1,154,096,679	796,740,000	1,730,240,403
Pretax Income	2,443,826,986	2,361,584,598	2,716,964,021	2,719,355,292	2,721,422,994
Interest Expense	872,003,207	823,234,228	839,565,725	847,779,367	767,640,746
Dividends Paid	1,184,000,000	734,150,000	731,700,000	651,771,339	634,739,143
Net Income (Excl. Preferred Stock Dividends)	1,336,236,410	1,156,078,304	1,368,418,964	1,313,711,842	1,744,446,423
Internal Cash	3,570,767,492	2,186,132,346	2,725,707,528	2,414,772,372	2,590,354,859
Cash Outflows for Construction	3,083,616,946	3,142,202,400	2,683,784,346	2,744,319,306	2,218,447,789
Shares Outstanding (Millions)	543,111,334.00	543,111,334.00	543,111,334.00	543,211,923.00	543,110,334.00
Number of Employees	6,834	6,559	3,310	3,484	4,009

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$77,377,141	\$81,671,510	\$76,044,853	\$68,901,546	\$74,141,538
2 Commercial	35,426,174	43,160,818	41,546,980	38,939,464	45,395,608
3 Industrial	3,117,189	3,844,408	3,742,021	3,959,648	5,020,043
4 Other Ultimate Customers	12,748,961	16,187,182	14,434,337	12,300,212	13,793,177
5 Total Revenues-Ultimate Customer	128,669,465	144,863,918	135,768,191	124,100,870	138,350,366
6 Sales for Resale	27,011,845	30,859,536	18,218,863	16,900,592	6,382,571
7 Total Revenues from Gas Sales	155,681,310	175,723,454	153,987,054	141,001,462	144,732,937
8 Transportation Sales		12,613,619	10,646,240	10,968,662	7,628,250
9 Other Gas Operating Revenues	18,763,560	898,414	1,116,406	3,620,948	3,595,430
10 Total Gas Operating Revenues	\$174,444,870	\$189,235,487	\$165,749,700	\$155,591,072	\$155,956,617
SALES (MCF)					
11 Residential	4,381,113	4,474,265	4,652,601	4,169,756	5,196,724
12 Commercial	2,620,488	2,879,852	3,095,664	2,910,415	3,659,812
13 Industrial	261,407	274,680	300,444	329,098	430,350
14 Other Ultimate Customers	1,140,436	1,244,078	1,175,471	960,297	1,146,214
15 Total Sales-Ultimate Consumer	8,403,444	8,872,875	9,224,180	8,369,565	10,224,715
16 Sales for Resale	4,093,232	2,898,722	2,325,173	2,288,798	701,788
17 Transportation Sales	7,673,109	6,339,447	6,704,841	6,242,726	5,293,122
18 Other Gas Sales					
19 Total Sales	20,169,784	18,111,044	18,254,194	16,901,089	16,219,625
AVG CUSTOMERS PER MONTH					
20 Residential	55,361	55,737	57,555	56,595	59,660
21 Commercial	7,437	7,735	8,087	8,149	8,519
22 Industrial	229	248	257	269	283
23 Other Customers	641	698	702	701	720
24 Total Ultimate Consumer	63,668	64,418	66,601	65,714	69,182
25 Resales					
26 Total Consumers	63,668	64,418	66,601	65,714	69,182
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,398	\$1,465	\$1,321	\$1,217	\$1,243
28 Average MCF Consumption Per Customer	79.1	80.3	80.8	73.7	87.1
29 Average Revenue Per MCF Sold	\$17.66	\$18.25	\$16.34	\$16.52	\$14.27
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$4,764	\$5,580	\$5,138	\$4,778	\$5,329
31 Average MCF Consumption Per Customer	352.4	372.3	382.8	357.1	429.6
32 Average Revenue Per MCF Sold	\$13.52	\$14.99	\$13.42	\$13.38	\$12.40
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$13,612	\$15,502	\$14,560	\$14,720	\$17,739
34 Average MCF Consumption Per Customer	1,141.5	1,107.6	1,169.0	1,223.4	1,520.7
35 Average Revenue Per MCF Sold	\$11.92	\$14.00	\$12.45	\$12.03	\$11.67
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas	\$257,293	\$194,405	\$300,954	\$134,619	\$270,105
38 Natural Gas - Production & Gathering					
39 Purchased Gas	96,206,938	136,372,406	110,893,220	105,069,148	112,234,366
40 Other	11,500,406	(6,238,534)	(406,515)	973,524	(5,598,305)
41 Total Production Expense	107,964,637	130,328,277	110,787,659	106,177,291	106,906,166
42 Natural Gas Storage Expense					
43 Transmission Expense	1,291,096	1,205,950	1,186,044	1,251,613	1,025,069
44 Distribution Expense	9,257,852	8,631,957	8,037,857	7,738,650	7,923,423
45 Customer Account Expense	6,398,795	5,436,709	4,089,997	4,150,887	3,301,156
46 Sales Expense	60,009	63,895	179,212	217,223	201,198
47 Administrative and General	18,195,546	16,115,855	13,611,531	6,471,450	4,882,811
48 Total O & M Expense	\$143,167,935	\$161,782,643	\$137,892,300	\$126,007,114	\$124,239,823

Notes:

N/A - Breakout of Commercial and Industrial not available from annual reports before 1996.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Total Revenues	\$174,444,870	\$189,235,487	\$165,749,700	\$155,591,072	\$155,956,617	1
Sales of Gas (MCF)	20,169,784	18,111,044	18,254,194	16,901,089	16,219,625	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$107,964,637	\$130,328,277	\$110,893,220	\$105,069,148	\$112,234,366	3
Wages and Benefits	16,954,624	15,288,544	15,076,488	10,587,031	8,621,251	4
Other Operation & Maintenance Exp.	18,250,712	16,167,854	11,942,843	10,371,186	3,384,206	5
Depreciation & Amortization Expense	6,825,451	6,218,341	6,147,731	6,639,296	6,666,865	6
Income Taxes-Operating	5,305,300	4,415,100	4,166,300	5,416,200	9,570,900	7
Other Taxes-Operating	8,400,165	7,916,312	7,512,657	7,066,887	7,218,788	8
Capital Costs	10,743,981	8,901,059	10,010,461	10,441,324	8,260,241	9
Total	\$174,444,870	\$189,235,487	\$165,749,700	\$155,591,072	\$155,956,617	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	61.9	68.9	66.9	67.5	72.0	11
Wages and Benefits	9.7	8.1	9.1	6.8	5.5	12
Other Operation & Maintenance Exp.	10.5	8.5	7.2	6.7	2.2	13
Depreciation & Amortization Expense	3.9	3.3	3.7	4.3	4.3	14
Income Taxes-Operating	3.0	2.3	2.5	3.5	6.1	15
Other Taxes-Operating	4.8	4.2	4.5	4.5	4.6	16
Capital Costs	6.2	4.7	6.0	6.7	5.3	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	5.35	7.20	6.07	6.22	6.92	19
Wages and Benefits	0.84	0.84	0.83	0.63	0.53	20
Other Operation & Maintenance Exp.	0.90	0.89	0.65	0.61	0.21	21
Depreciation & Amortization Expense	0.34	0.34	0.34	0.39	0.41	22
Income Taxes-Operating	0.26	0.24	0.23	0.32	0.59	23
Other Taxes-Operating	0.42	0.44	0.41	0.42	0.45	24
Capital Costs	0.53	0.49	0.55	0.62	0.51	25
Total	8.65	10.45	9.08	9.21	9.62	26

Notes:

Includes Sales for Resale+B89

The decrease in Central Hudson's 1997 wages and benefits was primarily due to a reduction in pension and OPEB expense.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	107,964,637	130,328,277	110,893,220	105,069,148	112,234,366
Gas Storage					
Transmission Expense					
Total Purchased Gas	107,964,637	130,328,277	110,893,220	105,069,148	112,234,366
-Total PG related to Sales for Resale					
PG - Ultimate Customers	107,964,637	130,328,277	110,893,220	105,069,148	112,234,366

Wages and Benefits

Salaries	11,253,970	10,377,251	9,981,501	126,007,114	9,476,222
Pensions and Benefits	5,700,654	4,911,293	5,094,987	105,069,148	(854,971)
Total Wages and Benefits	16,954,624	15,288,544	15,076,488	231,076,262	8,621,251

Other Expenses

Total O&M Expenses	143,167,935	161,782,643	137,892,300	126,007,114	124,239,823
-Total Purchased Gas	107,964,637	130,328,277	110,893,220	105,069,148	112,234,366
-Wages and Benefits	16,954,624	15,288,544	15,076,488	10,587,031	8,621,251
-Other Gains					
+Other Losses	2,038	2,032	20,251	20,251	
-Other Revenues					
Other Expenses	18,250,712	16,167,854	11,942,843	10,371,186	3,384,206

Depreciation and Amortization

Depreciation Exp	6,825,451	6,218,341	6,147,731	6,639,296	6,666,865
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	6,825,451	6,218,341	6,147,731	6,639,296	6,666,865

Fuel and PP related to Sales for Resale

Total PG	107,964,637	130,328,277	110,893,220	105,069,148	112,234,366
divided by Total MCFs	20,169,784	18,111,044	18,254,194	10,658,363	11,134,888
Fuel Cost per MCF	5.3528	7.1961	6.0749	9.8579	10.0795
times Sales for Resale MCFs	4,093,232	2,898,722	2,325,173	2,288,798	701,788
Sales for Resale PG	21,910,213	20,859,397	14,125,298	22,562,758	7,073,685

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Gas Utility Plant					
1 Intangible	\$442,339	\$442,339	\$442,339	\$442,339	\$442,339
2 Production					
3 Manufactured Gas	5,464,268	5,413,999	5,245,375	5,147,901	5,036,014
4 Natural Gas					
5 Natural Gas Storage					
6 Underground Storage					
7 Other Storage					
8 Transmission	45,007,437	43,795,668	42,201,834	41,930,469	41,628,260
9 Distribution	230,224,479	214,171,495	200,953,847	191,746,395	179,701,532
10 General					
11 Gas - Purchased or Sold					
12 Experimental - Unclassified					
13 Gas - Stored Underground, Non-current					
14 Total Plant In Service	281,138,523	263,823,501	248,843,395	239,267,104	226,808,145
15 Plant Leased To Others					
16 Plant Held For Future Use	6,494,727	50,473	50,473	50,473	50,473
17 Construction Work In Progress		10,002,563	9,134,965	6,077,716	6,834,515
18 Aquisition Adjustments					
19 Total Gas Utility Plant	287,633,250	273,876,537	258,028,833	245,395,293	233,693,133
20 Accum. Prov. - Depr & Amort.	92,852,835	92,173,799	89,878,758	88,142,917	83,277,504
21 Net Gas Utility Plant	\$194,780,415	\$181,702,738	\$168,150,075	\$157,252,376	\$150,415,629
Selected Ratios and Statistics					
22 Current Assets / Current Liabilities	1.88	1.17	1.30	1.41	1.23
23 Total Capitalization	\$889,004,651	\$853,695,128	\$814,424,101	\$727,954,942	\$692,551,442
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
24 Long-Term Debt	49.3%	50.8%	49.6%	50.9%	49.7%
25 Preferred Stock	2.4%	2.5%	2.6%	2.9%	3.0%
26 Common Stock & Retained Earnings	48.4%	43.7%	42.6%	44.4%	43.0%
27 Short-Term Debt		3.0%	5.2%	1.8%	4.3%
28 Pretax Coverage of Interest Expense	3.17	2.83	3.35	3.76	4.49
29 Com. Stock Dividends as a % of Earnings			26.2%	25.1%	49.0%
30 Return on Common Equity	7.9%	7.3%	9.7%	10.5%	12.0%
31 Internal Cash Generated as a % of Cash Outflows for Construction	100.3%	-84.9%	-39.4%	96.3%	55.3%
32 Earnings per Share	\$1.89	\$1.56	\$1.93	\$2.01	\$2.06
33 Book Value per Share	\$25.51	\$22.14	\$20.58	\$19.16	\$17.65
34 Dividends per Share			\$0.50	\$0.50	\$1.01
35 Number of Employees (Gas)	163	148	158	158	154

Current Assets	114,902,161	143,938,359	137,556,675	90,945,426	117,354,712
Current Liabilities	61,028,818	123,457,588	105,821,286	64,627,263	95,687,287
Total Capitalization	889,004,651	853,695,128	814,424,101	727,954,942	692,551,442
Long-Term Debt	437,897,499	433,894,523	403,891,547	370,888,571	343,885,595
Preferred Stock	21,026,500	21,026,500	21,026,500	21,026,500	21,026,500
Common Stock and Retained Earnings (Excl. Preferred Stock)	430,080,652	373,274,105	347,006,054	323,039,871	297,639,347
Short-Term Debt		25,500,000	42,500,000	13,000,000	30,000,000
Pretax Income	78,802,035	71,937,354	76,668,430	76,810,540	76,614,359
Interest Expense	24,884,200	25,426,416	22,906,759	20,412,328	17,044,783
Common Dividends Paid			8,500,000	8,500,000	17,000,000
Net Income Before Extraordinary Items (Excl. Preferred Stock Dividends)	31,806,547	26,268,050	32,466,183	33,900,524	34,665,089
Internal Cash	107,597,412	68,088,146	32,797,946	67,910,956	34,262,740
Cash Outflows for Construction	107,244,842	(80,207,230)	(83,278,553)	70,505,558	61,987,633
Shares Outstanding (Millions)	16,862,087	16,862,087	16,862,087	16,862,087	16,862,087
Number of Employees	163	148	158	158	154

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$892,030,491	\$923,218,908	\$915,981,313	\$833,993,850	\$849,737,357
2 Commercial	685,938,002	627,159,148	585,591,854	533,307,995	545,260,729
3 Industrial	6,842,787	8,209,924	6,361,588	8,580,798	7,572,834
4 Other Ultimate Customers	183,424,186	142,813,488	137,492,364	140,779,930	140,482,599
5 Total Revenues-Ultimate Customer	1,768,235,466	1,701,401,468	1,645,427,119	1,516,662,573	1,543,053,519
6 Sales for Resale	14,332	1,487,896	17,258,314	5,421,699	2,463,676
7 Total Revenues from Gas Sales	1,768,249,798	1,702,889,364	1,662,685,433	1,522,084,272	1,545,517,195
8 Transportation Sales	37,549,012	58,532,551	55,384,914	50,378,746	53,606,224
9 Other Gas Operating Revenues	(63,121,280)	75,226,102	70,307,100	58,256,110	20,239,485
10 Total Gas Operating Revenues	\$1,742,677,530	\$1,836,648,017	\$1,788,377,447	\$1,630,719,128	\$1,619,362,904
SALES (MCF)					
11 Residential	62,908,344	54,030,019	53,344,690	49,317,479	55,795,974
12 Commercial	69,944,025	66,309,709	62,000,945	58,049,829	60,180,379
13 Industrial	3,401,350	3,440,767	2,919,701	2,858,724	2,699,688
14 Other Ultimate Customers	19,165,100	15,590,618	16,596,499	16,430,059	16,617,587
15 Total Sales-Ultimate Consumer	155,418,819	139,371,114	134,861,834	126,656,091	135,293,628
16 Sales for Resale	149,426	149,426	2,252,616	691,321	127,696
17 Transportation Sales	102,935,850	115,429,104	118,243,319	105,630,882	70,869,612
18 Other Gas Sales					
19 Total Sales	258,354,670	254,949,643	255,357,769	232,978,294	206,290,936
AVG CUSTOMERS PER MONTH					
20 Residential	811,677	939,568	937,222	925,052	933,882
21 Commercial	242,676	117,043	119,498	129,611	117,996
22 Industrial	48	51	48	55	55
23 Other Customers	3,954	3,979	3,106	3,086	2,988
24 Total Ultimate Consumer	1,058,355	1,060,641	1,059,874	1,057,804	1,054,921
25 Resales	1	1	1	1	1
26 Total Consumers	1,058,356	1,060,642	1,059,875	1,057,805	1,054,922
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,099	\$983	\$977	\$902	\$910
28 Average MCF Consumption Per Customer	77.5	57.5	56.9	53.3	59.7
29 Average Revenue Per MCF Sold	\$14.18	\$17.09	\$17.17	\$16.91	\$15.23
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$2,827	\$5,358	\$4,900	\$4,115	\$4,621
31 Average MCF Consumption Per Customer	288.2	566.5	518.8	447.9	510.0
32 Average Revenue Per MCF Sold	\$9.81	\$9.46	\$9.44	\$9.19	\$9.06
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$142,558	\$160,979	\$132,533	\$156,015	\$137,688
34 Average MCF Consumption Per Customer	70,861.5	67,466.0	60,827.1	51,976.8	49,085.2
35 Average Revenue Per MCF Sold	\$2.01	\$2.39	\$2.18	\$3.00	\$2.81
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam	\$0	\$0			
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	\$798,687,483	\$1,561,132,333	\$1,204,158,411	\$1,194,602,737	\$1,454,177,131
40 Other	61,783,621	(563,586,335)	(227,820,243)	(294,256,193)	(489,884,285)
41 Total Production Expense	860,471,104	997,545,998	976,338,168	900,346,544	964,292,846
42 Natural Gas Storage Expense	4,588,505	5,564,369	10,663,914	4,617,123	3,141,114
43 Transmission Expense	15,541,085	18,160,707	14,529,211	18,207,571	17,485,429
44 Distribution Expense	116,532,601	115,648,810	97,266,977	95,963,180	95,816,847
45 Customer Account Expense	50,384,638	48,901,533	45,657,306	45,112,183	41,340,793
46 Sales Expense	1,122,583	2,377,988	1,495,013	1,991,806	1,173,223
47 Administrative and General	93,866,781	71,319,070	59,342,272	48,803,163	39,787,082
48 Total O & M Expense	\$1,142,507,297	\$1,259,518,475	\$1,205,292,861	\$1,115,041,570	\$1,163,037,334

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Total revenues	\$1,742,677,530	\$1,836,648,017	\$1,788,377,447	\$1,630,719,128	\$1,619,362,904	1
Sales of Gas (MCF)	155,418,819	139,520,539	137,114,451	127,347,412	135,421,324	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$880,600,694	\$1,021,271,074	\$1,001,531,293	\$923,171,238	\$984,919,389	3
Wages and Benefits	151,089,789	139,148,520	132,036,874	118,865,072	112,271,771	4
Other Operation & Maintenance Exp.	110,816,814	99,098,881	66,392,737	73,005,260	65,846,174	5
Depreciation & Amortization Expense	97,542,115	90,500,480	85,137,103	80,461,016	76,358,254	6
Income Taxes-Operating	89,806,070	90,775,109	94,036,571	80,791,265	75,422,402	7
Other Taxes-Operating	195,694,586	187,109,322	166,576,341	154,653,850	148,284,579	8
Capital Costs	217,127,462	208,744,631	242,666,528	199,771,427	156,260,335	9
Total	\$1,742,677,530	\$1,836,648,017	\$1,788,377,447	\$1,630,719,128	\$1,619,362,904	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	50.5	55.6	56.0	56.6	60.8	11
Wages and Benefits	8.7	7.6	7.4	7.3	6.9	12
Other Operation & Maintenance Exp.	6.4	5.4	3.7	4.5	4.1	13
Depreciation & Amortization Expense	5.6	4.9	4.8	4.9	4.7	14
Income Taxes-Operating	5.2	4.9	5.3	5.0	4.7	15
Other Taxes-Operating	11.2	10.2	9.3	9.5	9.2	16
Capital Costs	12.5	11.4	13.6	12.3	9.6	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	5.67	7.32	7.30	7.25	7.27	19
Wages and Benefits	0.97	1.00	0.96	0.93	0.83	20
Other Operation & Maintenance Exp.	0.71	0.71	0.48	0.57	0.49	21
Depreciation & Amortization Expense	0.63	0.65	0.62	0.63	0.56	22
Income Taxes-Operating	0.58	0.65	0.69	0.63	0.56	23
Other Taxes-Operating	1.26	1.34	1.21	1.21	1.09	24
Capital Costs	1.40	1.50	1.77	1.57	1.15	25
Total	11.21	13.16	13.04	12.81	11.96	26

Notes:

Includes Sales for Resale

1998 Sales of Gas Restated to be in MCF rather than DTH. Dollars Per MCF in 1998 restated to reflect this.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidfied Petro Gas					
Other Gas Supply	860,471,104	997,545,998	976,338,168	900,346,544	964,292,846
Gas Storage	4,588,505	5,564,369	10,663,914	4,617,123	3,141,114
Transmission Expense	15,541,085	18,160,707	14,529,211	18,207,571	17,485,429
Total Purchased Gas	880,600,694	1,021,271,074	1,001,531,293	923,171,238	984,919,389
-Total PG related to Sales for Resale					
PG - Ultimate Customers	880,600,694	1,021,271,074	1,001,531,293	923,171,238	984,919,389

Wages and Benefits

Salaries	110,256,728	105,094,097	104,472,825	99,295,346	97,529,933
Pensions and Benefits	40,833,061	34,054,423	27,564,049	19,569,726	14,741,838
Total Wages and Benefits	151,089,789	139,148,520	132,036,874	118,865,072	112,271,771

Other Expenses

Total O&M Expenses	1,142,507,297	1,259,518,475	1,199,960,904	1,115,041,570	1,163,037,334
-Total Purchased Gas	880,600,694	1,021,271,074	1,001,531,293	923,171,238	984,919,389
-Wages and Benefits	151,089,789	139,148,520	132,036,874	118,865,072	112,271,771
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	110,816,814	99,098,881	66,392,737	73,005,260	65,846,174

Depreciation and Amortization

Depreciation Exp	97,542,115	90,500,480	85,137,103	80,461,016	76,358,254
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	97,542,115	90,500,480	85,137,103	80,461,016	76,358,254

Fuel and PP related to Sales for Resale

Total PG	880,600,694	1,021,271,074	1,001,531,293	923,171,238	984,919,389
divided by Total MCFs	155,418,819	139,520,539	137,114,451	127,347,412	135,421,324
Fuel Cost per MCF	5.6660	7.3199	7.3043	7.2492	7.2730
times Sales for Resale MCFs	0	149,426	2,252,616	691,321	127,696
Sales for Resale PG	0	1,093,775	16,453,887	5,011,548	928,733

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Gas Utility Plant					
1 Intangible	\$2,620,114	\$1,021,596	\$1,021,596	\$1,021,596	
2 Production					
3 Manufactured Gas					
4 Natural Gas					
5 Natural Gas Storage					
6 Underground Storage					
7 Other Storage	46,471,204	44,690,202	44,409,098	41,248,400	\$42,141,187
8 Transmission	456,048,227	430,555,546	369,179,337	356,030,019	344,172,245
9 Distribution	3,025,520,195	2,789,532,313	2,577,852,048	2,445,431,649	2,292,113,744
10 General					
11 Gas - Purchased or Sold					
12 Experimental - Unclassified					
13 Gas - Stored Underground, Non-current	1,238,998	1,238,998	1,238,998	1,238,998	1,238,998
14 Total Plant In Service	3,531,898,739	3,267,038,656	2,993,701,077	2,844,970,662	2,679,666,174
15 Plant Leased To Others					
16 Plant Held For Future Use					
17 Construction Work In Progress	154,039,035	126,600,710	115,213,241	83,188,172	70,901,660
18 Aquisition Adjustments					
19 Total Gas Utility Plant	3,685,937,774	3,393,639,366	3,108,914,318	2,928,158,834	2,750,567,834
20 Accum. Prov. - Depr & Amort.	877,981,809	825,049,731	780,743,295	736,996,539	689,843,878
21 Net Gas Utility Plant	\$2,807,955,965	\$2,568,589,635	\$2,328,171,023	\$2,191,162,295	\$2,060,723,956
Selected Ratios and Statistics					
22 Current Assets / Current Liabilities	1.18	0.99	0.66	0.79	1.40
23 Total Capitalization	\$19,222,534,101	\$18,425,568,755	\$16,305,556,834	\$14,599,221,899	\$13,470,346,762
<u>Percent Of Capitalization (Incl S-T Debt)</u>					
24 Long-Term Debt	50.3%	48.7%	45.7%	49.7%	45.0%
25 Preferred Stock	1.1%	1.2%	1.3%	1.5%	1.6%
26 Common Stock & Retained Earnings	48.6%	48.8%	49.6%	48.9%	47.8%
27 Short-Term Debt	0.0%	1.4%	3.4%	0.0%	5.7%
28 Pretax Coverage of Interest Expense	3.14	3.42	3.66	3.20	3.69
29 Com. Stock Dividends as a % of Earnings	83.5%	79.0%	64.9%	64.2%	35.8%
30 Return on Common Equity	8.5%	9.2%	11.1%	10.1%	16.4%
31 Internal Cash Generated as a % of Cash Outflows for Construction	99.8%	43.5%	69.3%	65.6%	76.3%
32 Earnings per Share	\$3.32	\$3.32	\$3.58	\$2.91	\$4.37
33 Book Value per Share	\$39.69	\$38.18	\$34.34	\$30.29	\$27.34
34 Dividends per Share	\$2.77	\$2.62	\$2.32	\$1.87	\$1.57
35 Number of Employees (Gas)	2,294	2,324	1,975	2,110	2,556

Current Assets	2,164,045,172	2,347,523,219	1,666,926,432	1,643,457,731	3,749,195,589
Current Liabilities	1,840,267,527	2,363,345,718	2,542,496,483	2,089,787,591	2,687,133,732
Total Capitalization	19,222,534,101	18,425,568,755	16,305,556,834	14,599,221,899	13,470,346,762
Long-Term Debt	9,662,706,165	8,968,532,079	7,452,188,720	7,254,710,459	6,055,197,920
Preferred Stock	212,562,527	212,562,527	212,562,527	212,562,527	212,562,527
Common Stock and Retained Earnings (Excl. Preferred Stock)	9,347,265,409	8,991,474,149	8,085,805,587	7,131,948,913	6,437,206,720
Short-Term Debt		253,000,000	555,000,000		765,379,595
Pretax Income	1,738,364,205	1,682,284,676	1,678,195,989	1,425,952,713	1,340,357,177
Interest Expense	553,119,012	491,525,536	458,518,490	445,555,125	363,724,615
Dividends Paid	652,000,000	618,150,000	547,200,000	440,271,339	368,739,143
Net Income (Excl. Preferred Stock Dividends)	781,103,828	782,883,058	843,537,163	686,287,381	1,029,345,991
Internal Cash	2,217,180,657	1,040,233,569	1,421,171,221	1,271,467,568	1,191,440,387
Cash Outflows for Construction	2,220,671,144	2,390,039,802	2,051,968,154	1,937,759,482	1,560,779,161
Shares Outstanding (Millions)	235,488,094	235,488,094	235,488,094	235,488,094	235,488,094
Number of Employees (Gas)	2,294	2,324	1,975	2,110	2,556
Misc Deferred Debits - Net	6,391,267,336	7,691,299,628	3,937,033,243	3,127,314,393	390,718,989

LONG ISLAND LIGHTING COMPANY
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS

2009 2008 2007 2006 2005

SALES AND CUSTOMER DATA

GAS REVENUES

1	Residential
2	Commercial
3	Industrial
4	Other Ultimate Customers
5	Total Revenues-Ultimate Customer
6	Sales for Resale
7	Total Revenues from Gas Sales
8	Transportation Sales
9	Other Gas Operating Revenues
10	Total Gas Operating Revenues

SALES (MCF)

11	Residential
12	Commercial
13	Industrial
14	Other Ultimate Customers
15	Total Sales-Ultimate Consumer
16	Sales for Resale
17	Transportation Sales
18	Other Gas Sales
19	Total Sales

AVG CUSTOMERS PER MONTH

20	Residential
21	Commercial
22	Industrial
23	Other Customers
24	Total Ultimate Consumer
25	Resales
26	Total Consumers

GAS OPERATING REVENUES RELATIONSHIP

RESIDENTIAL SALES

27	Average Annual Bill Per Customer
28	Average MCF Consumption Per Customer
29	Average Revenue Per MCF Sold

COMMERCIAL SALES

30	Average Annual Bill Per Customer
31	Average MCF Consumption Per Customer
32	Average Revenue Per MCF Sold

INDUSTRIAL SALES

33	Average Annual Bill Per Customer
34	Average MCF Consumption Per Customer
35	Average Revenue Per MCF Sold

GAS OPERATION AND MAINTENANCE EXPENSES

36	Steam
37	Manufactured Gas
38	Natural Gas - Production & Gathering
39	Purchased Gas
40	Other
41	Total Production Expense
42	Natural Gas Storage Expense
43	Transmission Expense
44	Distribution Expense
45	Customer Account Expense
46	Sales Expense
47	Administrative and General
48	Total O & M Expense

Notes:

The Electric Division of LILCO was acquired by the Long Island Power Authority on 5/29/98

**LONG ISLAND LIGHTING COMPANY
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,**

Total Revenues	1
Sales of Gas (MCF)	2

DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	3
Wages and Benefits	4
Other Operation & Maintenance Exp.	5
Depreciation & Amortization Expense	6
Income Taxes-Operating	7
Other Taxes-Operating	8
Capital Costs	9
Total	10

PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	11
Wages and Benefits	12
Other Operation & Maintenance Exp.	13
Depreciation & Amortization Expense	14
Income Taxes-Operating	15
Other Taxes-Operating	16
Capital Costs	17
Total	18

DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	19
Wages and Benefits	20
Other Operation & Maintenance Exp.	21
Depreciation & Amortization Expense	22
Income Taxes-Operating	23
Other Taxes-Operating	24
Capital Costs	25
Total	26

Notes:
Includes Sales for Resale

The Electric Division of LILCO was acquired by the Long Island Power Authority on 5/29/98

Data Field Below

Purchased Gas and Other Supply Exp.

Liquidified Petro Gas
Other Gas Supply
Gas Storage
Transmission Expense

Total Purchased Gas
-Total PG related to Sales for Resale
PG - Ultimate Customers

Wages and Benefits

Salaries
Pensions and Benefits
Total Wages and Benefits

Other Expenses

Total O&M Expenses
-Total Purchased Gas
-Wages and Benefits
-Other Gains
+Other Losses
-Other Revenues
Other Expenses

Depreciation and Amortization

Depreciation Exp
Amort & Depl of Utility Plant
Amort of Other Utility Plant
Amort of Property Losses
Amort of Conversion Expenses
Total Depre and Amort

Fuel and PP related to Sales for Resale

Total PG
divided by Total MCFs
Fuel Cost per MCF
times Sales for Resale MCFs
Sales for Resale PG

**LONG ISLAND LIGHTING COMPANY
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,**

Gas Utility Plant

1	Intangible
	Production
2	Manufactured Gas
3	Natural Gas
	Natural Gas Storage
4	Underground Storage
5	Other Storage
6	Transmission
7	Distribution
8	General
9	Gas - Purchased or Sold
10	Experimental - Unclassified
11	Gas - Stored Underground, Non-current
12	Total Plant In Service
13	Plant Leased To Others
14	Plant Held For Future Use
15	Construction Work In Progress
16	Aquisition Adjustments
17	Total Gas Utility Plant
18	Accum. Prov. - Depr & Amort.
19	Net Gas Utility Plant

Selected Ratios and Statistics

20	Current Assets / Current Liabilities
21	Total Capitalization
	<u>Percent Of Capitalization (Incl. S-T-Debt)</u>
22	Long-Term Debt
23	Preferred Stock
24	Common Stock & Retained Earnings
25	Short-Term Debt
26	Pretax Coverage of Interest Expense
27	Com. Stock Dividends as a % of Earnings
28	Return on Common Equity
	Internal Cash Generated as a % of
29	Cash Outflows for Construction
30	Earnings per Share
31	Book Value per Share
32	Dividends per Share
33	Number of Employees

Notes:

The Electric Division of LILCO was acquired by the Long Island Power Authority on 5/29/98

Current Assets

Current Liabilities

Total Capitalization

Long-Term Debt

Preferred Stock

Common Stock and Retained Earnings
(Excl. Preferred Stock)

Short-Term Debt

Pretax Income

Interest Expense

Dividends Paid

Net Income
(Excl. Preferred Stock Dividends)

Internal Cash

Cash Outflows for Construction

Shares Outstanding (Millions)

Number of Employees

NEW YORK STATE ELECTRIC & GAS CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$262,231,216	\$298,628,832	\$302,003,173	\$293,066,238	\$321,278,376
2 Commercial	64,939,141	75,790,484	81,393,740	81,134,801	88,108,580
3 Industrial	17,068,215	17,929,573	19,061,689	18,730,005	21,328,254
4 Other Ultimate Customers	13,373,128	16,416,342	15,634,672	15,189,972	16,390,581
5 Total Revenues-Ultimate Customer	357,611,700	408,765,231	418,093,275	408,121,016	447,105,791
6 Sales for Resale	11,815,935	11,321,286	13,634,784	47,060	528,712
7 Total Revenues from Gas Sales	369,427,635	420,086,517	431,728,059	408,168,076	447,634,503
8 Transportation Sales	50,193,249	40,221,044	32,954,781	25,704,698	26,820,364
9 Other Gas Operating Revenues	14,107,212	7,191,077	5,634,243	5,951,913	3,276,487
10 Total Gas Operating Revenues	\$433,728,096	\$467,498,638	\$470,317,083	\$439,824,687	\$477,731,354
SALES (MCF)					
11 Residential	19,226,518	20,325,034	21,609,043	20,794,032	23,052,949
12 Commercial	5,100,188	5,498,643	6,195,564	6,108,455	6,810,250
13 Industrial	1,532,508	1,472,250	1,727,750	1,768,432	2,071,241
14 Other Ultimate Customers	1,261,762	1,294,271	1,356,281	1,370,272	1,405,014
15 Total Sales-Ultimate Consumer	27,120,977	28,590,198	30,888,637	30,041,191	33,339,454
16 Sales for Resale	2,271,731	1,197,981	1,701,386	102,467	833,548
17 Transportation Sales	27,016,794	26,738,543	24,131,634	21,296,214	22,349,571
18 Other Gas Sales					
19 Total Sales	56,409,502	56,526,721	56,721,657	51,439,872	56,522,572
AVG CUSTOMERS PER MONTH					
20 Residential	201,367	206,877	212,435	222,331	221,075
21 Commercial	19,342	19,197	21,745	23,538	23,939
22 Industrial	299	330	383	445	451
23 Other Customers	1,252	1,233	1,371	1,483	1,552
24 Total Ultimate Consumer	222,260	227,637	235,934	247,797	247,017
25 Resales	7	7	7	8	2
26 Total Consumers	222,267	227,644	235,941	247,805	247,019
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,302	\$1,444	\$1,422	\$1,318	\$1,453
28 Average MCF Consumption Per Customer	95.5	98.2	101.7	93.5	104.3
29 Average Revenue Per MCF Sold	\$13.64	\$14.69	\$13.98	\$14.09	\$13.94
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$3,357	\$3,948	\$3,743	\$3,447	\$3,681
31 Average MCF Consumption Per Customer	263.7	286.4	284.9	259.5	284.5
32 Average Revenue Per MCF Sold	\$12.73	\$13.78	\$13.14	\$13.28	\$12.94
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$57,084	\$54,332	\$49,715	\$42,090	\$47,291
34 Average MCF Consumption Per Customer	5,125.4	4,461.4	4,506.2	3,974.0	4,592.6
35 Average Revenue Per MCF Sold	\$11.14	\$12.18	\$11.03	\$10.59	\$10.30
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	\$209,816,284	\$321,258,524	\$300,748,973	\$273,984,534	\$341,233,818
40 Other	44,595,046	(17,224,387)	3,577,702	7,179,856	(23,690,094)
41 Total Production Expense	254,411,330	304,034,137	304,326,675	281,164,390	317,543,724
42 Natural Gas Storage Expense	1,534,040	1,382,815	676,909	541,932	1,203,559
43 Transmission Expense	1,322,686	1,077,761	1,778,353	1,362,793	1,923,726
44 Distribution Expense	29,895,624	24,108,446	25,042,773	27,946,863	29,263,583
45 Customer Account Expense	16,137,381	15,719,288	13,912,716	15,135,072	13,795,273
46 Sales Expense	508,710	535,602	425,720	726,589	772,735
47 Administrative and General	24,291,384	16,148,219	16,650,419	10,270,183	12,306,023
48 Total O & M Expense	\$328,101,155	\$363,006,268	\$362,813,566	\$337,147,822	\$376,808,623

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

NEW YORK STATE ELECTRIC & GAS CORPORATION
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Total Revenues	\$433,728,096	\$467,498,638	\$470,317,083	\$439,824,687	\$477,731,354	1
Sales of Gas (MCF)	29,392,708	29,788,179	32,590,023	30,143,658	34,173,001	2

DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	\$257,255,136	\$306,466,239	\$306,756,155	\$283,069,115	\$320,671,009	3
Wages and Benefits	26,593,620	26,774,310	26,076,213	27,600,731	26,733,582	4
Other Operation & Maintenance Exp.	44,252,399	29,765,719	29,981,198	26,477,976	29,404,032	5
Depreciation & Amortization Expense	16,496,354	22,187,472	22,157,037	21,745,523	19,750,600	6
Income Taxes-Operating	15,704,287	3,756,022	16,259,135	21,958,234	29,728,131	7
Other Taxes-Operating	25,304,662	24,914,539	25,378,924	24,157,890	24,894,014	8
Capital Costs	48,121,638	53,634,337	43,708,422	34,815,218	26,549,986	9
Total	\$433,728,096	\$467,498,638	\$470,317,083	\$439,824,687	\$477,731,354	10

PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	59.3	65.6	65.2	64.4	67.1	11
Wages and Benefits	6.1	5.7	5.5	6.3	5.6	12
Other Operation & Maintenance Exp.	10.2	6.4	6.4	6.0	6.2	13
Depreciation & Amortization Expense	3.8	4.7	4.7	4.9	4.1	14
Income Taxes-Operating	3.6	0.8	3.5	5.0	6.2	15
Other Taxes-Operating	5.8	5.3	5.4	5.5	5.2	16
Capital Costs	11.1	11.5	9.3	7.9	5.6	17
Total	100.0	100.0	100.0	100.0	100.0	18

DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	8.75	10.29	9.41	9.39	9.38	19
Wages and Benefits	0.90	0.90	0.80	0.92	0.78	20
Other Operation & Maintenance Exp.	1.51	1.00	0.92	0.88	0.86	21
Depreciation & Amortization Expense	0.56	0.74	0.68	0.72	0.58	22
Income Taxes-Operating	0.53	0.13	0.50	0.73	0.87	23
Other Taxes-Operating	0.86	0.84	0.78	0.80	0.73	24
Capital Costs	1.64	1.80	1.34	1.15	0.78	25
Total	14.76	15.69	14.43	14.59	13.98	26

Notes:

Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	254,411,330	304,034,137	304,326,675	281,164,390	317,543,724
Gas Storage	1,521,120	1,354,341	651,127	541,932	1,203,559
Transmission Expense	1,322,686	1,077,761	1,778,353	1,362,793	1,923,726
Total Purchased Gas	257,255,136	306,466,239	306,756,155	283,069,115	320,671,009
-Total PG related to Sales for Resale PG - Ultimate Customers	257,255,136	306,466,239	306,756,155	283,069,115	320,671,009

Wages and Benefits

Salaries	26,345,502	26,614,589	25,851,120	27,359,969	27,364,054
Pensions and Benefits	248,118	159,721	225,093	240,762	(630,472)
Total Wages and Benefits	26,593,620	26,774,310	26,076,213	27,600,731	26,733,582

Other Expenses

Total O&M Expenses	328,101,155	363,006,268	362,813,566	337,147,822	376,808,623
-Total Purchased Gas	257,255,136	306,466,239	306,756,155	283,069,115	320,671,009
-Wages and Benefits	26,593,620	26,774,310	26,076,213	27,600,731	26,733,582
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	44,252,399	29,765,719	29,981,198	26,477,976	29,404,032

Depreciation and Amortization

Depreciation Exp	16,496,354	22,187,472	22,157,037	21,745,523	19,750,600
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	16,496,354	22,187,472	22,157,037	21,745,523	19,750,600

Fuel and PP related to Sales for Resale

Total PG	257,255,136	306,466,239	306,756,155	283,069,115	320,671,009
divided by Total MCFs	29,392,708	29,788,179	32,590,023	30,143,658	34,173,001
Fuel Cost per MCF	8.7523	10.2882	9.4126	9.3907	9.3838
times Sales for Resale MCFs	2,271,731	1,197,981	1,701,386	102,467	833,548
Sales for Resale PG	19,882,975	12,325,044	16,014,429	962,234	7,821,805

NEW YORK STATE ELECTRIC & GAS CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Gas Utility Plant					
1 Intangible	\$11,943,632	\$11,660,086	\$11,186,998	\$11,186,998	\$6,753,771
Production					
2 Manufactured Gas	56,691	209,703	209,700	182,972	133,517
3 Natural Gas	2,240,426	2,240,426	2,240,426	2,240,426	2,240,427
Natural Gas Storage					
4 Underground Storage	23,418,913	23,324,014	23,062,416	23,072,270	22,891,318
5 Other Storage					
6 Transmission	61,244,041	61,365,055	61,319,062	61,191,893	60,642,442
7 Distribution	668,662,955	655,339,621	632,374,562	616,020,274	604,336,871
8 General	23,086,368	22,471,047	21,979,035	21,250,284	19,730,703
9 Gas - Purchased or Sold					
10 Experimental - Unclassified					
11 Gas - Stored Underground, Non-current	1,283,059	1,283,059	1,283,059	1,283,059	1,283,059
12 Total Plant In Service	791,936,084	777,893,011	753,655,258	736,428,176	718,012,108
13 Plant Leased To Others 1	435,655	970,477	1,457,011	1,899,619	2,302,264
14 Plant Held For Future Use					
15 Construction Work In Progress	1,001,577	1,549,865	405,177	546,089	891,605
16 Aquisition Adjustments					
17 Total Gas Utility Plant	793,373,316	780,413,353	755,517,446	738,873,884	721,205,977
18 Accum. Prov. - Depr & Amort.	295,167,662	278,576,046	262,535,710	244,831,054	228,998,935
19 Net Gas Utility Plant	\$498,205,654	\$501,837,307	\$492,981,736	\$494,042,830	\$492,207,042
Selected Ratios and Statistics					
20 Current Assets / Current Liabilities	1.77	1.21	1.83	1.51	1.66
21 Total Capitalization	\$2,147,347,489	\$2,236,831,088	\$2,254,931,955	\$2,178,088,622	\$2,080,003,980
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
22 Long-Term Debt	50.7%	49.0%	52.5%	52.1%	50.9%
23 Preferred Stock	0.5%	0.5%	0.5%	0.5%	0.5%
24 Common Stock & Retained Earnings	48.9%	44.5%	46.5%	47.5%	45.9%
25 Short-Term Debt		6.1%	0.5%		2.8%
26 Pretax Coverage of Interest Expense	1.90	0.85	3.55	3.65	4.26
27 Com. Stock Dividends as a % of Earnings		81.5%	57.3%	50.8%	43.2%
28 Return on Common Equity	12.2%	7.2%	16.8%	22.8%	24.3%
29 Internal Cash Generated as a % of Cash Outflows for Construction	249.3%	113.5%	113.0%	71.3%	256.2%
30 Earnings per Share	\$1.93	\$1.14	\$2.71	\$3.51	\$3.59
31 Book Value per Share	\$16.26	\$15.41	\$16.25	\$16.00	\$14.79
32 Dividends per Share		\$0.93	\$1.55	\$1.78	\$1.55
33 Number of Employees (Gas)	296	307	293	314	310

1) Plant Leased to Others Did Not Seem to Flow to the Balance Sheet in 2003

Current Assets	433,769,946	468,456,324	486,496,173	514,569,462	445,075,881
Current Liabilities	244,877,068	385,958,529	265,139,795	340,273,965	268,530,402
Total Capitalization	2,147,347,489	2,236,831,088	2,254,931,955	2,178,088,622	2,080,003,980
Long-Term Debt	1,087,973,592	1,096,375,503	1,184,602,415	1,134,361,216	1,057,986,198
Preferred Stock	10,158,900	10,158,900	10,158,900	10,158,900	10,158,900
Common Stock and Retained Earnings (Excl. Preferred Stock)	1,049,214,997	994,296,685	1,047,973,961	1,033,568,506	953,891,574
Short-Term Debt		136,000,000	12,196,679		57,967,308
Pretax Income	149,654,784	60,202,608	233,804,143	319,790,804	340,673,308
Interest Expense	78,969,648	71,178,655	65,853,872	87,625,947	79,967,229
Dividends Paid		60,000,000	100,000,000	115,000,000	100,000,000
Net Income (Excl. Preferred Stock Dividends)	124,543,955	73,601,288	174,501,860	226,586,905	231,741,114
Internal Cash	297,561,991	172,892,396	131,907,469	99,911,540	423,795,469
Cash Outflows for Construction	119,376,218	152,320,733	116,710,696	140,117,477	165,444,025
Shares Outstanding (Millions)	64,508,477	64,508,477	64,508,477	64,610,066	64,508,477
Misc Deferred Debits - Net	695,393,653	799,496,624	273,842,923	303,115,237	575,171,623
Number of Employees	296	307	293	314	310

NATIONAL GRID
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$502,078,248	\$563,348,357	\$559,869,120	\$577,783,565	\$592,645,811
2 Commercial	123,333,885	165,133,518	156,048,182	175,340,541	190,706,364
3 Industrial	3,872,309	4,389,024	3,539,483	3,952,313	4,565,495
4 Other Ultimate Customers					
5 Total Revenues-Ultimate Customer	629,284,442	732,870,900	719,456,785	757,076,419	787,917,670
6 Sales for Resale					
7 Total Revenues from Gas Sales	629,284,442	732,870,900	719,456,785	757,076,419	787,917,670
8 Transportation Sales	101,497,735	87,983,106	79,836,709	72,998,217	76,737,601
9 Other Gas Operating Revenues	52,887,938	88,897,386	85,767,306	108,233,530	98,898,435
10 Total Gas Operating Revenues	\$783,670,115	\$909,751,392	\$885,060,800	\$938,308,166	\$963,553,706
SALES (MCF)					
11 Residential	40,040,854	40,818,611	43,434,954	40,985,188	46,205,855
12 Commercial	10,959,302	11,738,770	12,950,270	13,051,059	14,733,384
13 Industrial	427,329	387,349	336,586	357,820	437,554
14 Other Ultimate Customers					
15 Total Sales-Ultimate Consumer	51,427,485	52,944,730	56,721,810	54,394,067	61,376,793
16 Sales for Resale					
17 Transportation Sales	83,845,918	74,955,202	83,047,250	73,195,651	88,085,737
18 Other Gas Sales					
19 Total Sales	135,273,403	127,899,932	139,769,060	127,589,718	149,462,530
AVG CUSTOMERS PER MONTH					
20 Residential	430,444	438,364	451,091	461,219	455,908
21 Commercial	29,126	29,755	31,392	33,856	34,804
22 Industrial	121	119	140	144	144
23 Other Customers					
24 Total Ultimate Consumer	459,691	468,238	482,623	495,219	490,856
25 Resales					
26 Total Consumers	459,691	468,238	482,623	495,219	490,856
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,166	\$1,285	\$1,241	\$1,253	\$1,300
28 Average MCF Consumption Per Customer	93.0	93.1	96.3	88.9	101.3
29 Average Revenue Per MCF Sold	\$12.54	\$13.80	\$12.89	\$14.10	\$12.83
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$4,234	\$5,550	\$4,971	\$5,179	\$5,479
31 Average MCF Consumption Per Customer	376.3	394.5	412.5	385.5	423.3
32 Average Revenue Per MCF Sold	\$11.25	\$14.07	\$12.05	\$13.43	\$12.94
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$32,003	\$36,883	\$25,282	\$27,447	\$31,705
34 Average MCF Consumption Per Customer	3,531.6	3,255.0	2,404.2	2,484.9	3,038.6
35 Average Revenue Per MCF Sold	\$9.06	\$11.33	\$10.52	\$11.05	\$10.43
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	\$386,753,995	\$678,242,667	\$585,847,065	\$629,007,780	\$688,420,243
40 Other	83,674,754	(62,090,218)	5,438,517	18,532,840	(23,530,612)
41 Total Production Expense	470,428,749	616,152,449	591,285,582	647,540,620	664,889,631
42 Natural Gas Storage Expense	2,586	5,713			
43 Transmission Expense	52,099	39,260	40,096	37,843	33,256
44 Distribution Expense	44,294,500	42,572,201	43,914,637	44,070,204	39,738,097
45 Customer Account Expense	43,731,290	36,546,000	29,767,875	21,356,355	24,909,020
46 Sales Expense	2,146,254	857,683	300	37	178
47 Administrative and General	71,226,286	53,796,929	42,736,225	47,309,199	45,550,312
48 Total O & M Expense	\$631,881,764	\$749,970,235	\$707,744,715	\$760,314,258	\$775,120,494

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Escoc customers) which are not included in this publication.

**NATIONAL GRID
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,**

	2009	2008	2007	2006	2005	
Total Revenues	\$783,670,115	\$909,751,392	\$885,060,800	\$938,308,166	\$963,553,706	1
Sales of Gas (MCF)	51,427,485	52,944,730	56,721,810	54,394,067	61,376,793	2

DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	\$470,428,749	\$616,152,449	\$591,285,582	\$647,540,620	\$664,889,631	3
Wages and Benefits	57,839,717	55,014,285	49,614,509	57,831,461	56,559,765	4
Other Operation & Maintenance Exp.	103,613,298	78,803,501	66,867,322	54,938,689	53,763,440	5
Depreciation & Amortization Expense	50,629,125	47,037,630	40,882,440	39,171,634	37,909,044	6
Income Taxes-Operating	34,740,181	(6,551,814)	98,697,993	57,189,414		7
Other Taxes-Operating	46,562,280	46,160,583	42,262,239	42,306,822	45,811,435	8
Capital Costs	19,856,765	73,134,758	(4,549,285)	39,329,526	104,620,391	9
Total	\$783,670,115	\$909,751,392	\$885,060,800	\$938,308,166	\$963,553,706	10

PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	60.0	67.7	66.8	69.0	69.0	11
Wages and Benefits	7.4	6.0	5.6	6.2	5.9	12
Other Operation & Maintenance Exp.	13.2	8.7	7.6	5.9	5.6	13
Depreciation & Amortization Expense	6.5	5.2	4.6	4.2	3.9	14
Income Taxes-Operating	4.4	-0.7	11.2	6.1	0.0	15
Other Taxes-Operating	5.9	5.1	4.8	4.5	4.8	16
Capital Costs	2.5	8.0	-0.5	4.2	10.9	17
Total	100.0	100.0	100.0	100.0	100.0	18

DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	9.15	11.64	10.42	11.90	10.83	19
Wages and Benefits	1.12	1.04	0.87	1.06	0.92	20
Other Operation & Maintenance Exp.	2.01	1.49	1.18	1.01	0.88	21
Depreciation & Amortization Expense	0.98	0.89	0.72	0.72	0.62	22
Income Taxes-Operating	0.68	-0.12	1.74	1.05	0.00	23
Other Taxes-Operating	0.91	0.87	0.75	0.78	0.75	24
Capital Costs	0.39	1.38	-0.08	0.72	1.70	25
Total	15.24	17.18	15.60	17.25	15.70	26

Notes:

Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	470,428,749	616,152,449	591,285,582	647,540,620	664,889,631

Total Purchased Gas	470,428,749	616,152,449	591,285,582	647,540,620	664,889,631
-Total PG related to Sales for Resale PG - Ultimate Customers	470,428,749	616,152,449	591,285,582	647,540,620	664,889,631

Wages and Benefits

Salaries	35,540,077	33,984,599	35,627,073	38,560,408	40,271,943
Pensions and Benefits	22,299,640	21,029,686	13,987,436	19,271,053	16,287,822
Total Wages and Benefits	57,839,717	55,014,285	49,614,509	57,831,461	56,559,765

Other Expenses

Total O&M Expenses	631,881,764	749,970,235	707,744,715	760,314,258	775,120,494
-Total Purchased Gas	470,428,749	616,152,449	591,285,582	647,540,620	664,889,631
-Wages and Benefits	57,839,717	55,014,285	49,614,509	57,831,461	56,559,765
-Other Gains					
+Other Losses			22,698	(3,488)	92,342
-Other Revenues					
Other Expenses	103,613,298	78,803,501	66,867,322	54,938,689	53,763,440

Depreciation and Amortization

Depreciation Exp	50,629,125	47,037,630	40,882,440	39,171,634	37,909,044
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	50,629,125	47,037,630	40,882,440	39,171,634	37,909,044

Fuel and PP related to Sales for Resale

Total PG	470,428,749	616,152,449	591,285,582	647,540,620	664,889,631
divided by Total MCFs	51,427,485	52,944,730	56,721,810	54,394,067	61,376,793
Fuel Cost per MCF	9.1474	11.6377	10.4243	11.9046	10.8329
times Sales for Resale MCFs Sales for Resale PG					

NATIONAL GRID
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Gas Utility Plant					
1 Intangible	\$9,398,263	\$9,398,263	\$9,398,263	\$9,398,263	\$9,398,263
2 Production					
3 Manufactured Gas					
4 Natural Gas					
5 Natural Gas Storage					
6 Underground Storage					
7 Other Storage					
8 Transmission	124,207,320	123,827,238	123,559,137	125,298,285	123,643,874
9 Distribution	1,581,686,596	1,525,893,340	1,468,304,110	1,436,543,917	1,379,790,325
10 General	73,261,241	68,054,638	65,203,212	52,672,615	52,709,172
11 Gas - Purchased or Sold					
12 Experimental - Unclassified					
13 Gas - Stored Underground, Non-current					
14 Total Plant In Service	1,788,553,420	1,727,173,479	1,666,464,722	1,623,913,080	1,565,541,634
15 Plant Leased To Others					
16 Plant Held For Future Use					
17 Construction Work In Progress	14,497,120	10,885,195	13,270,762	10,290,556	15,844,481
18 Aquisition Adjustments				214,587,929	214,587,929
19 Total Gas Utility Plant	1,803,050,540	1,738,058,674	1,679,735,484	1,848,791,565	1,795,974,044
20 Accum. Prov. - Depr & Amort.	638,982,672	609,941,417	579,855,369	555,955,715	527,996,417
21 Net Gas Utility Plant	\$1,164,067,868	\$1,128,117,257	\$1,099,880,115	\$1,292,835,850	\$1,267,977,627
Selected Ratios and Statistics					
22 Current Assets / Current Liabilities	1.70	0.61	0.92	0.77	0.62
23 Total Capitalization	\$5,529,842,547	\$5,752,376,860	\$5,812,427,467	\$7,414,193,833	\$7,499,295,411
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
24 Long-Term Debt	49.7%	32.2%	42.1%	35.7%	39.0%
25 Preferred Stock	0.5%	0.5%	0.5%	0.6%	0.5%
26 Common Stock & Retained Earnings	49.8%	54.8%	50.1%	54.4%	50.6%
27 Short-Term Debt					
28 Pretax Coverage of Interest Expense	2.64	2.80	2.43	2.97	3.13
29 Com. Stock Dividends as a % of Earnings	206.5%	0.0%	0.0%	0.0%	2.6%
30 Return on Common Equity	8.2%	7.0%	5.2%	6.8%	8.6%
31 Internal Cash Generated as a % of Cash Outflows for Construction	180.4%	165.8%	220.0%	217.3%	271.0%
32 Earnings per Share	\$1.29	\$1.13	\$0.97	\$1.43	\$1.66
33 Book Value per Share	\$14.68	\$16.82	\$15.54	\$21.53	\$20.25
34 Dividends per Share	\$2.67	\$0.00	\$0.00	\$0.00	\$0.04
35 Number of Employees (Gas)	3,006	3,403	503	518	579

Current Assets	1,100,057,293	826,780,251	824,992,539	896,064,422	807,645,908
Current Liabilities	646,776,304	1,352,552,788	899,895,928	1,160,397,984	1,310,821,597
Total Capitalization	5,529,842,547	5,752,376,860	5,812,427,467	7,414,193,833	7,499,295,411
Long-Term Debt	2,749,587,688	1,849,525,734	2,449,352,269	2,649,141,633	2,923,862,536
Preferred Stock	28,984,700	28,984,700	28,963,000	41,171,500	41,171,500
Common Stock and Retained Earnings (Excl. Preferred Stock)	2,751,270,159	3,151,166,426	2,911,912,198	4,034,580,700	3,794,261,375
Short-Term Debt		722,700,000	422,200,000	689,300,000	740,000,000
Pretax Income	297,864,805	432,141,162	499,944,720	632,957,987	720,451,056
Interest Expense	113,014,274	154,319,238	205,426,187	213,204,713	229,980,042
Dividends Paid	500,000,000				8,000,000
Net Income (Excl. Preferred Stock Dividends)	242,083,134	211,840,444	181,169,608	267,016,245	311,957,414
Internal Cash	831,165,159	719,429,601	791,866,583	786,965,254	800,270,776
Cash Outflows for Construction	460,853,913	433,847,351	359,964,056	362,085,889	295,284,069
Shares Outstanding (Millions)	187,364,863	187,364,863	187,364,863	187,364,863	187,364,863
Number of Employees (Gas)	3,006	3,403	503	518	579
Misc Deferred Debits - Net	1,123,314,039	1,569,147,668	1,819,946,159	2,617,311,295	2,543,425,774

ORANGE AND ROCKLAND UTILITIES, INC.
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$164,010,613	\$170,241,844	\$150,245,713	\$133,284,107	\$129,621,650
2 Commercial	25,909,332	28,658,885	32,296,031	29,377,378	28,632,880
3 Industrial	48,617,942	51,350,944	23,956,974	26,227,428	26,967,565
4 Other Ultimate Customers					
5 Total Revenues-Ultimate Customer	238,537,887	250,251,673	206,498,718	188,888,913	185,222,095
6 Sales for Resale	1,267,717	1,575,767	9,378,678	8,449,850	8,031,546
7 Total Revenues from Gas Sales	239,805,604	251,827,440	215,877,396	197,338,763	193,253,641
8 Transportation Sales			40,933,657	34,515,722	35,228,695
9 Other Gas Operating Revenues	1,335,362	6,653,555	10,347,508	3,377,005	1,805,980
10 Total Gas Operating Revenues 1	\$241,140,966	\$258,480,995	\$267,158,561	\$235,231,490	\$230,288,316
SALES (MCF)					
11 Residential	14,006,159	7,957,023	8,371,064	7,655,061	9,184,289
12 Commercial	1,654,387	1,723,060	1,973,452	1,778,276	2,134,952
13 Industrial	9,797,542	2,634,279	2,564,332	2,690,308	3,088,606
14 Other Ultimate Customers	0				
15 Total Sales-Ultimate Consumer	25,458,088	12,314,362	12,908,848	12,123,645	14,407,847
16 Sales for Resale	1,085,948	1,385,629	1,146,014	1,437,058	1,273,297
17 Transportation Sales		1,291,280	1,271,292	1,193,238	1,290,783
18 Other Gas Sales					
19 Total Sales	26,544,036	14,991,271	15,326,154	14,753,941	16,971,927
AVG CUSTOMERS PER MONTH					
20 Residential	116,137	69,987	71,179	71,660	71,863
21 Commercial	5,753	6,091	6,316	6,208	6,272
22 Industrial	5,763	35	36	46	63
23 Other Customers					
24 Total Ultimate Consumer	127,653	76,113	77,531	77,914	78,198
25 Resales	1		1	1	1
26 Total Consumers	127,654	76,113	77,532	77,915	78,199
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,412	\$2,432	\$2,111	\$1,860	\$1,804
28 Average MCF Consumption Per Customer	120.6	113.7	117.6	106.8	127.8
29 Average Revenue Per MCF Sold	\$11.71	\$21.40	\$17.95	\$17.41	\$14.11
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$4,504	\$4,705	\$5,113	\$4,732	\$4,565
31 Average MCF Consumption Per Customer	287.6	282.9	312.5	286.4	340.4
32 Average Revenue Per MCF Sold	\$15.66	\$16.63	\$16.37	\$16.52	\$13.41
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$8,436	\$1,467,170	\$665,472	\$570,161	\$428,057
34 Average MCF Consumption Per Customer	1,700.1	75,265.1	71,231.4	58,485.0	49,025.5
35 Average Revenue Per MCF Sold	\$4.96	\$19.49	\$9.34	\$9.75	\$8.73
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas					
38 Natural Gas - Production & Gathering	\$92,034	\$151,386	\$179,725	\$183,330	\$162,063
39 Purchased Gas	124,796,732	200,846,591	172,607,525	167,630,543	178,558,212
40 Other	10,924,152	(56,330,322)	(6,022,932)	(17,828,271)	(35,665,839)
41 Total Production Expense	135,812,918	144,667,654	166,764,319	149,985,602	143,054,436
42 Natural Gas Storage Expense					
43 Transmission Expense			(63,627)	100,575	278,010
44 Distribution Expense	17,620,585	17,918,428	17,515,660	16,709,163	16,026,531
45 Customer Account Expense	8,727,911	8,260,522	7,923,114	6,666,346	6,997,799
46 Sales Expense	18,430	5,923	4,994	236,784	212,166
47 Administrative and General	27,605,636	24,250,343	24,745,034	19,750,882	18,944,399
48 Total O & M Expense	\$189,785,480	\$195,102,870	\$216,889,494	\$193,449,352	\$185,513,341

Notes:

1 Differs from Operating Revenues on Page 105C by \$3,368,031 reflecting a provision for rate refunds.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

ORANGE AND ROCKLAND UTILITIES, INC.
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Total Revenues	\$241,140,966	\$258,480,995	\$267,158,561	\$235,231,490	\$230,288,316	1
Sales of Gas (MCF)	26,544,036	13,699,991	15,326,154	13,560,703	15,681,144	2
DOLLAR AMOUNTS						
Purchased Gas & Other Supply Exp.	\$144,365,988	\$144,516,269	\$166,584,643	\$150,846,116	\$142,892,373	3
Wages and Benefits	33,951,050	34,290,299	34,442,065	30,160,827	28,836,613	4
Other Operation & Maintenance Exp.	11,468,442	16,296,302	15,862,786	12,442,409	13,784,355	5
Depreciation & Amortization Expense	11,932,842	11,296,816	10,583,442	9,978,308	9,417,043	6
Income Taxes-Operating	6,707,420	11,956,302	10,832,045	11,925,436	11,158,611	7
Other Taxes-Operating	12,406,013	6,297,635	5,277,040	4,688,282	6,216,398	8
Capital Costs	20,309,211	33,827,372	23,576,540	15,190,112	17,982,923	9
Total	\$241,140,966	\$258,480,995	\$267,158,561	\$235,231,490	\$230,288,316	10
PERCENT OF REVENUES						
Purchased Gas & Other Supply Exp.	59.9	55.9	62.4	64.1	62.0	11
Wages and Benefits	14.1	13.3	12.9	12.8	12.5	12
Other Operation & Maintenance Exp.	4.8	6.3	5.9	5.3	6.0	13
Depreciation & Amortization Expense	4.9	4.4	4.0	4.2	4.1	14
Income Taxes-Operating	2.8	4.6	4.1	5.1	4.8	15
Other Taxes-Operating	5.1	2.4	2.0	2.0	2.7	16
Capital Costs	8.4	13.1	8.8	6.5	7.8	17
Total	100.0	100.0	100.0	100.0	100.0	18
DOLLARS PER MCF						
Purchased Gas & Other Supply Exp.	5.44	10.55	10.87	11.12	9.11	19
Wages and Benefits	1.28	2.50	2.25	2.22	1.84	20
Other Operation & Maintenance Exp.	0.43	1.19	1.04	0.92	0.88	21
Depreciation & Amortization Expense	0.45	0.82	0.69	0.74	0.60	22
Income Taxes-Operating	0.25	0.87	0.71	0.88	0.71	23
Other Taxes-Operating	0.47	0.46	0.34	0.35	0.40	24
Capital Costs	0.77	2.47	1.54	1.12	1.15	25
Total	9.08	18.87	17.43	17.35	14.69	26

Notes:

Includes Sales for Resale

In 1994, O&R started paying transmission expense separate from purchased gas. The report includes this transmission expense as purchased gas in 1994-1997.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	154,440,240	200,846,591	172,607,575	167,630,543	178,576,363
Transmission Exp	424,950	496,211	396,921	351,015	288,624
Gas Storage	(10,499,202)	(56,826,533)	(6,419,853)	(17,135,442)	(35,972,614)
Total Purchased Gas	144,365,988	144,516,269	166,584,643	150,846,116	142,892,373
-Total PG related to Sales for Resale PG - Ultimate Customers	144,365,988	144,516,269	166,584,643	150,846,116	142,892,373

Wages and Benefits

Salaries	21,122,878	20,723,372	19,736,353	19,159,047	18,148,493
Pensions and Benefits	12,828,172	13,566,927	14,705,712	11,001,780	10,688,120
Total Wages and Benefits	33,951,050	34,290,299	34,442,065	30,160,827	28,836,613

Other Expenses

Total O&M Expenses	189,785,480	195,102,870	216,889,494	193,449,352	185,513,341
-Total Purchased Gas	144,365,988	144,516,269	166,584,643	150,846,116	142,892,373
-Wages and Benefits	33,951,050	34,290,299	34,442,065	30,160,827	28,836,613
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	11,468,442	16,296,302	15,862,786	12,442,409	13,784,355

Depreciation and Amortization

Depreciation Exp	9,979,667	9,595,399	9,162,728	8,604,182	8,039,017
Amort & Depl of Utility Plant	1,953,175	1,701,417	1,420,714	1,374,126	1,378,026
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	11,932,842	11,296,816	10,583,442	9,978,308	9,417,043

Fuel and PP related to Sales for Resale

Total PG	144,365,988	144,516,269	166,584,643	150,846,116	142,892,373
divided by Total MCFs	26,544,036	13,699,991	15,326,154	13,560,703	15,681,144
Fuel Cost per MCF	5.4387	10.5486	10.8693	11.1238	9.1124
times Sales for Resale MCFs	1,085,948	1,385,629	1,146,014	1,437,058	1,273,297
Sales for Resale PG	5,906,184	14,616,501	12,456,375	15,985,500	11,602,752

ORANGE AND ROCKLAND UTILITIES, INC.
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Gas Utility Plant					
1 Intangible	\$7,332,358	\$5,692,581	\$3,571,674	\$3,635,604	\$3,347,104
2 Production					
3 Manufactured Gas	534,587	1,823,464	1,823,464	1,798,400	1,790,982
3 Natural Gas					
4 Natural Gas Storage					
4 Underground Storage					
5 Other Storage					
6 Transmission	30,412,961	28,968,241	28,754,986	28,075,636	22,805,837
7 Distribution	398,804,711	378,241,395	359,064,585	342,380,668	324,371,184
8 General	10,437,744	9,328,169	8,641,168	7,675,608	7,188,620
9 Gas - Purchased or Sold					
10 Experimental - Unclassified					
11 Gas - Stored Underground, Non-current					
12 Total Plant In Service	447,522,361	424,053,850	401,855,877	383,565,916	359,503,727
13 Plant Leased To Others					
14 Plant Held For Future Use	210,911	210,335	210,335	210,335	22,214
15 Construction Work In Progress	28,930,387	14,870,427	10,679,567	2,377,692	3,696,401
16 Aquisition Adjustments					
17 Total Gas Utility Plant	476,663,659	439,134,612	412,745,779	386,153,943	363,222,342
18 Accum. Prov. - Depr & Amort.	142,676,835	135,062,787	124,191,545	117,576,739	111,767,856
19 Net Gas Utility Plant	\$333,986,824	304,071,825	288,554,234	268,577,204	251,454,486
Selected Ratios and Statistics					
20 Current Assets / Current Liabilities	0.95	0.52	0.71	0.70	0.75
21 Total Capitalization	\$1,088,779,596	852,819,513	874,185,116	827,094,704	831,579,304
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
22 Long-Term Debt	51.7%	44.3%	45.0%	47.5%	38.2%
23 Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%
24 Common Stock & Retained Earnings	46.5%	53.3%	47.6%	43.6%	45.3%
25 Short-Term Debt	1.9%	2.3%	7.4%	8.9%	16.5%
26 Pretax Coverage of Interest Expense	2.89	2.79	2.30	2.92	3.97
27 Com. Stock Dividends as a % of Earnings	53.3%	54.0%	49.6%	158.9%	122.9%
28 Return on Common Equity	12.5%	13.2%	16.1%	4.8%	14.9%
29 Internal Cash Generated as a % of Cash Outflows for Construction	-25.9%	103.0%	152.0%	118.0%	6.9%
30 Earnings per Share	\$30,018.16	\$28,730	\$31,242	\$17,626	\$57,748
31 Book Value per Share	\$253,019.10	\$227,372	\$208,090	\$360,577	\$376,709
32 Dividends per Share	\$16,000.00	15,500	15,500	28,000	71,000
33 Number of Employees (Gas)	304	173	167	160	156

Misc Deferred Debits as a % of Capitalization

Current Assets	241,910,176	233,695,559	243,561,168	222,251,377	240,106,690
Current Liabilities	255,239,870	450,715,285	344,255,804	319,169,570	320,913,619
Total Capitalization	1,088,779,596	852,819,513	874,185,116	827,094,704	831,579,304
Long-Term Debt	562,391,395	378,076,160	393,105,031	392,967,664	317,977,213
Preferred Stock					
Common Stock and Retained Earnings (Excl. Preferred Stock)	506,038,201	454,743,353	416,180,085	360,577,040	376,708,591
Short-Term Debt	20,350,000	20,000,000	64,900,000	73,550,000	136,893,500
Pretax Income	77,397,702	74,057,990	72,074,584	72,335,475	81,272,399
Interest Expense	26,735,174	26,581,820	31,313,166	24,778,699	20,479,641
Dividends Paid	32,000,000	31,000,000	31,000,000	28,000,000	71,000,000
Net Income (Excl. Preferred Stock Dividends)	60,036,323	57,459,788	62,484,199	17,625,584	57,747,731
Internal Cash	(28,863,962)	107,572,552	150,827,949	109,549,726	5,447,886
Cash Outflows for Construction	111,608,267	104,458,431	99,246,170	92,818,841	79,338,335
Shares Outstanding (Millions)	2,000	2,000	2,000	1,000	1,000
Number of Employees	304	173	167	160	156
Misc Deferred Debits - Net	458,745,071	526,071,290	308,118,194	76,326,126	81,697,575

ROCHESTER GAS AND ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE - GAS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
SALES AND CUSTOMER DATA					
GAS REVENUES					
1 Residential	\$266,772,722	\$324,880,989	\$318,575,582	\$285,470,580	\$311,508,319
2 Commercial	37,792,784	50,202,214	51,406,150	48,581,855	51,914,284
3 Industrial	4,679,317	6,046,019	6,949,699	6,592,991	6,098,100
4 Other Ultimate Customers	4,547,370	5,858,853	5,647,152	5,023,897	5,300,170
5 Total Revenues-Ultimate Customer	313,792,192	386,988,075	382,578,584	345,669,323	374,820,873
6 Sales for Resale	221,390		198,125		
7 Total Revenues from Gas Sales	314,013,582	386,988,075	382,776,709	345,669,323	374,820,873
8 Transportation Sales	36,739,876	34,665,569	31,834,136	33,178,396	34,241,105
9 Other Gas Operating Revenues	9,932,792	11,170,660	6,876,084	4,822,950	4,997,694
10 Total Gas Operating Revenues	\$360,686,250	\$432,824,304	\$421,486,929	\$383,670,669	\$414,059,672
SALES (MCF)					
11 Residential	20,856,200	21,447,225	22,590,598	19,847,924	23,381,981
12 Commercial	3,343,975	3,721,765	4,103,215	3,840,602	4,351,319
13 Industrial	435,827	480,155	598,137	559,402	547,239
14 Other Ultimate Customers	439,326	470,279	479,725	421,030	462,016
15 Total Sales-Ultimate Consumer	25,075,328	26,119,424	27,771,675	24,668,958	28,742,555
16 Sales for Resale	39,612				
17 Transportation Sales	23,189,923	23,514,875	21,614,822	20,800,779	24,297,920
18 Other Gas Sales					
19 Total Sales	48,304,863	49,634,299	49,386,497	45,469,737	53,040,475
AVG CUSTOMERS PER MONTH					
20 Residential	230,065	233,519	236,862	232,516	230,902
21 Commercial	13,695	14,077	15,055	15,187	14,927
22 Industrial	347	384	446	484	493
23 Other Customers	615	622	658	659	648
24 Total Ultimate Consumer	244,722	248,602	253,020	248,846	246,970
25 Resales					
26 Total Consumers	244,722	248,602	253,020	248,846	246,970
GAS OPERATING REVENUES RELATIONSHIP					
RESIDENTIAL SALES					
27 Average Annual Bill Per Customer	\$1,160	\$1,391	\$1,345	\$1,228	\$1,349
28 Average MCF Consumption Per Customer	90.7	91.8	95.4	85.4	101.3
29 Average Revenue Per MCF Sold	\$12.79	\$15.15	\$14.10	\$14.38	\$13.32
COMMERCIAL SALES					
30 Average Annual Bill Per Customer	\$2,760	\$3,566	\$3,415	\$3,199	\$3,478
31 Average MCF Consumption Per Customer	244.2	264.4	272.6	252.9	291.5
32 Average Revenue Per MCF Sold	\$11.30	\$13.49	\$12.53	\$12.65	\$11.93
INDUSTRIAL SALES					
33 Average Annual Bill Per Customer	\$13,485	\$15,745	\$15,594	\$13,622	\$12,369
34 Average MCF Consumption Per Customer	1,256.0	1,250.4	1,342.1	1,155.8	1,110.0
35 Average Revenue Per MCF Sold	\$10.74	\$12.59	\$11.62	\$11.79	\$11.14
GAS OPERATION AND MAINTENANCE EXPENSES					
36 Steam					
37 Manufactured Gas					
38 Natural Gas - Production & Gathering					
39 Purchased Gas	174,359,003	\$294,037,934	\$286,148,511	\$237,414,907	\$296,369,246
40 Other	37,571,391	(4,836)	(2,042,333)	7,028,157	(25,611,908)
41 Total Production Expense	211,930,394	294,033,098	284,106,178	244,443,064	270,757,338
42 Natural Gas Storage Expense			10,552		
43 Transmission Expense	59,578	22,016	(206,987)		
44 Distribution Expense	20,322,110	20,687,924	21,650,401	24,257,134	26,654,851
45 Customer Account Expense	23,508,979	24,568,139	15,320,113	13,760,115	13,216,453
46 Sales Expense	333,424	506,394	594,504	928,348	1,068,350
47 Administrative and General	24,310,988	13,568,992	16,668,207	14,177,185	19,316,911
48 Total O & M Expense	\$280,465,473	\$353,386,563	\$338,142,968	\$297,565,846	\$331,013,903

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Escoc customers) which are not included in this publication.

ROCHESTER GAS AND ELECTRIC CORPORATION
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Total Revenues	\$360,686,250	\$432,824,304	\$421,486,929	\$383,670,669	\$414,059,672	1
Sales of Gas (MCF)	25,075,328	26,119,424	27,771,675	24,668,958	28,742,555	2

DOLLAR AMOUNTS

Purchased Gas & Other Supply Exp.	\$174,359,003	\$294,037,934	\$286,148,511	\$237,414,907	\$296,369,246	3
Wages and Benefits	16,501,033	17,292,131	18,009,784	16,614,008	19,322,340	4
Other Operation & Maintenance Exp.	89,605,437	42,056,498	33,984,672	43,536,931	15,322,317	5
Depreciation & Amortization Expense	16,162,856	16,093,789	16,227,617	15,974,366	17,480,162	6
Income Taxes-Operating	1,393,703	341,887	9,037,161	11,350,626	14,635,160	7
Other Taxes-Operating	22,461,927	24,429,275	24,142,047	22,789,690	23,028,591	8
Capital Costs	40,202,291	38,572,790	33,937,137	35,990,141	27,901,856	9
Total	\$360,686,250	\$432,824,304	\$421,486,929	\$383,670,669	\$414,059,672	10

PERCENT OF REVENUES

Purchased Gas & Other Supply Exp.	48.3	67.9	67.9	61.9	71.6	11
Wages and Benefits	4.6	4.0	4.3	4.3	4.7	12
Other Operation & Maintenance Exp.	24.8	9.7	8.1	11.3	3.7	13
Depreciation & Amortization Expense	4.5	3.7	3.9	4.2	4.2	14
Income Taxes-Operating	0.4	0.1	2.1	3.0	3.5	15
Other Taxes-Operating	6.2	5.6	5.7	5.9	5.6	16
Capital Costs	11.1	8.9	8.1	9.4	6.7	17
Total	100.0	100.0	100.0	100.0	100.0	18

DOLLARS PER MCF

Purchased Gas & Other Supply Exp.	6.95	11.26	10.30	9.62	10.31	19
Wages and Benefits	0.66	0.66	0.65	0.67	0.67	20
Other Operation & Maintenance Exp.	3.57	1.61	1.22	1.76	0.53	21
Depreciation & Amortization Expense	0.64	0.62	0.58	0.65	0.61	22
Income Taxes-Operating	0.06	0.01	0.33	0.46	0.51	23
Other Taxes-Operating	0.90	0.94	0.87	0.92	0.80	24
Capital Costs	1.60	1.48	1.22	1.46	0.97	25
Total	14.38	16.57	15.18	15.55	14.41	26

Notes:

Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below**Purchased Gas and Other Supply Exp.**

Liquidified Petro Gas					
Other Gas Supply	174,359,003	294,037,934	286,148,511	237,414,907	296,369,246
Total Purchased Gas	174,359,003	294,037,934	286,148,511	237,414,907	296,369,246
-Total PG related to Sales for Resale					
PG - Ultimate Customers	174,359,003	294,037,934	286,148,511	237,414,907	296,369,246

Wages and Benefits

Salaries	19,507,423	19,885,967	19,367,608	19,030,325	20,693,301
Pensions and Benefits	(3,006,390)	(2,593,836)	(1,357,824)	(2,416,317)	(1,370,961)
Total Wages and Benefits	16,501,033	17,292,131	18,009,784	16,614,008	19,322,340

Other Expenses

Total O&M Expenses	280,465,473	353,386,563	338,142,968	297,565,846	331,013,903
-Total Purchased Gas	174,359,003	294,037,934	286,148,511	237,414,907	296,369,246
-Wages and Benefits	16,501,033	17,292,131	18,009,784	16,614,008	19,322,340
-Other Gains					
+Other Losses					
-Other Revenues	89,605,437	42,056,498	33,984,672	43,536,931	15,322,317

Depreciation and Amortization

Depreciation Exp	16,162,856	16,093,789	16,227,617	15,974,366	17,480,162
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	16,162,856	16,093,789	16,227,617	15,974,366	17,480,162

Fuel and PP related to Sales for Resale

Total PG	174,359,003	294,037,934	286,148,511	237,414,907	296,369,246
divided by Total MCFs	25,075,328	26,119,424	27,771,675	24,668,958	28,742,555
Fuel Cost per MCF	6.9534	11.2574	10.3036	9.6240	10.3112
times Sales for Resale MCFs					
Sales for Resale PG					

ROCHESTER GAS AND ELECTRIC CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Gas Utility Plant					
1 Intangible Production	\$881,959	\$907,741	\$496,126	\$150,312	\$152,863
2 Manufactured Gas					
3 Natural Gas	70,862	70,862	70,862	70,862	70,861
4 Natural Gas Storage					
5 Underground Storage					
6 Other Storage					
7 Transmission					
8 Distribution	616,088,036	609,603,061	595,544,397	581,521,945	569,793,941
9 General	3,735,058	3,639,713	3,542,805	3,550,292	3,362,052
10 Gas - Purchased or Sold					
11 Experimental - Unclassified					
12 Gas - Stored Underground, Non-current					
13 Total Plant In Service	620,775,915	614,221,377	599,654,190	585,293,411	573,379,717
14 Plant Leased To Others					
15 Plant Held For Future Use					
16 Construction Work In Progress	3,936,784	855,601	2,155,264	1,410,649	593,787
17 Aquisition Adjustments					
18 Total Gas Utility Plant	624,712,699	615,076,978	601,809,454	586,704,060	573,973,504
19 Accum. Prov. - Depr & Amort.	232,448,690	223,058,229	217,403,629	207,163,455	198,487,177
20 Net Gas Utility Plant	\$392,264,009	\$392,018,749	\$384,405,825	\$379,540,605	\$375,486,327
Selected Ratios and Statistics					
21 Current Assets / Current Liabilities	1.79	0.95	1.38	1.37	1.51
22 Total Capitalization	\$1,505,273,189	\$1,447,608,603	\$1,362,925,222	\$1,321,505,337	\$1,280,455,906
<u>Percent Of Capitalization (Incl. S-T-Debt)</u>					
23 Long-Term Debt	54.4%	50.7%	49.4%	52.8%	54.5%
24 Preferred Stock					
25 Common Stock & Retained Earnings	44.6%	36.3%	46.4%	45.6%	45.5%
26 Short-Term Debt	1.1%	13.0%	4.2%	1.6%	
27 Pretax Coverage of Interest Expense	1.35	0.76	2.81	3.41	2.87
28 Com. Stock Dividends as a % of Earnings		621.0%	60.6%	72.9%	88.6%
29 Return on Common Equity	16.2%	0.7%	12.0%	13.9%	13.6%
30 Internal Cash Generated as a % of Cash Outflows for Construction	228.8%	55.0%	141.6%	56.0%	243.0%
31 Earnings per Share	\$2.49	\$0.10	\$1.91	\$2.12	\$2.03
32 Book Value per Share	\$17.25	\$13.51	\$16.27	\$15.50	\$14.98
33 Dividends per Share		\$0.64	\$1.16	\$1.54	\$1.80
34 Number of Employees	771	204	214	224	254

Misc Deferred Debits as a % of Capitalization

Current Assets	287,215,974	383,021,731	338,396,511	349,527,659	283,920,675
Current Liabilities	160,531,806	402,786,100	245,579,290	254,774,254	188,001,422
Total Capitalization	1,505,273,189	1,447,608,603	1,362,925,222	1,321,505,337	1,280,455,906
Long-Term Debt	818,400,094	733,569,679	672,991,103	698,024,912	697,950,737
Preferred Stock					
Common Stock and Retained Earnings (Excl. Preferred Stock)	670,873,095	525,498,924	632,634,119	602,590,425	582,505,169
Short-Term Debt	16,000,000	188,540,000	57,300,000	20,890,000	
Pretax Income	101,743,455	40,960,808	156,276,155	191,507,773	162,054,695
Interest Expense	75,280,899	54,202,563	55,547,251	56,202,555	56,444,436
Dividends Paid		25,000,000	45,000,000	60,000,000	70,000,000
Net Income (Excl. Preferred Stock Dividends)	96,662,623	4,025,676	74,259,951	82,295,203	78,989,084
Internal Cash	146,126,235	77,916,082	197,136,360	78,967,328	135,137,601
Cash Outflows for Construction	63,862,562	141,743,313	139,173,823	141,032,059	55,614,566
Shares Outstanding (Millions)	38,885,813	38,885,813	38,885,813	38,885,813	38,885,813
Number of Employees	771	204	214	224	254
Misc Deferred Debits - Net	363,254,157	372,512,340	169,788,423	186,843,039	150,547,937