

Table 1 G

**STRAIGHT GAS INDUSTRY
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
FOR THE YEAR ENDED DECEMBER 31,
(\$000)**

	2009	2008	2007	2006	2005
UTILITY PLANT					
1 Total Utility Plant	\$7,550,266	\$7,230,737	\$6,890,135	\$6,599,180	\$6,339,989
2 Less Acc. Prov. For Depreciation & Amortization	2,226,931	2,126,364	2,026,841	1,884,541	1,798,136
3 Net Total Utility Plant	5,323,335	5,104,373	4,863,294	4,714,639	4,541,853
OTHER PROPERTY AND INVESTMENTS					
4 Nonutility Property	1,333	1,401	1,401	1,763	1,696
5 Less Acc. Prov. For Depreciation & Amortization	(22)	(21)	(20)	(19)	(18)
6 Investment in Associated Companies	1,824	1,824	1,824	1,749	2,366
7 Investment in Subsidiary Companies	71,564	60,916	52,702	48,216	49,788
8 Other Investments	(26)	(150)	(58)	(1,181)	1,993
9 Sinking Funds					
10 Depreciation Fund					
11 Other Special Funds	2,370	23,075	46,723	2,918	2,889
12 Total Other Property and Investments	77,043	87,045	102,570	53,446	58,713
CURRENT AND ACCRUED ASSETS					
13 Cash	5,762	22,320	19,077	20,244	41,080
14 Special Deposits	0	2,302		911	5,965
15 Working Funds	198	166	167	360	161
16 Temporary Cash Investments	114,902	2,534	175,509	31,467	40
17 Notes Receivable	5,296	1,624	793	901	870
18 Accounts Receivable	547,951	638,942	532,535	442,006	656,161
19 Less Accum. Prov. For Uncollectible Accounts	(115,940)	(89,443)	(57,858)	(56,820)	(65,098)
20 Notes Receivable from Associated Companies					
21 Accounts Receivable from Assoc. Companies	40,139	14,265	705,438	109,422	80,434
22 Materials and Supplies	24,275	24,384	22,852	22,779	23,908
23 Gas Stored Underground - Current	401,442	701,440	532,766	580,447	582,083
24 Liquefied Natural Gas in Storage	12,052	15,842	13,146	13,487	14,095
25 Prepayments	136,136	140,693	103,586	106,089	88,189
26 Interest and Dividends Receivable	901	466	362	378	105
27 Rents Receivable	22,787	16,442	10,928	16,188	11,205
28 Accrued Utility Revenue	354,041	368,219	410,146	329,885	473,758
29 Misc. Current and Accrued Assets	30,064	307	1,187	2,614	82,319
30 Total Current and Accrued Assets	1,580,006	1,860,503	2,470,633	1,620,356	1,995,276
DEFERRED DEBITS					
31 Unamort. Debt Expense	16,774	18,908	20,949	23,224	21,863
32 Extraordinary Property Losses					
33 Prelim. Survey and Investigation Charges	(157)	(161)	(182)	(366)	68
34 Clearing Accounts	(596)	(1,840)	(795)	(251)	(624)
35 Temporary Facilities					
36 Miscellaneous Deferred Debits	2,328,537	1,745,313	1,475,658	1,045,119	627,311
37 Deferred Losses from Disp. of Utility Plant					
38 Research and Development	(547)	592	1,388	(434)	(4,427)
39 Accumulated Deferred Income Taxes	446,242	51,268	111,422	48,518	50,900
40 Total Deferred Debits	2,790,254	1,814,079	1,608,440	1,115,811	695,090
41 Total Assets and Other Debits	\$9,770,637	\$8,866,000	\$9,044,938	\$7,504,253	\$7,290,932

**STRAIGHT GAS INDUSTRY
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
FOR THE YEAR ENDED DECEMBER 31,
(\$000s)**

	2009	2008	2007	2006	2005	
PROPRIETARY CAPITAL						
Common Stock Issued	\$70,912	\$69,952	\$69,895	\$68,382	\$68,382	1
Preferred Stock Issued						2
Capital Stock Subscribed						3
Stock Liability for Conversion						4
Premium on Capital Stock	1,061,944	1,059,860	1,059,715	1,056,517	1,056,517	5
Other Paid-in Capital	(75,369)	(75,821)	(5,912)	122,968	122,015	6
Installments Received on Capital Stock						7
Capital Stock Expense	(33)	(16)	(12)	(16)	(21)	8
Retained Earnings	1,899,063	1,785,647	1,649,847	1,400,199	1,254,749	9
Unapp. Undistributed Subsidiary Earnings	67,331	63,155	65,853	62,554	63,598	10
Reaquired Capital Stock	(324)	(324)	(324)	(60,664)	(47,605)	11
Accumulated Other Comprehensive Income	(394)	39	25	-		
Total Proprietary Capital	3,023,130	2,902,491	2,839,087	2,649,939	2,517,635	12
LONG-TERM DEBT						
Bonds	1,148,174	1,548,631	1,547,754	1,672,948	1,173,233	13
Reaquired Bonds						14
Advances from Associated Companies	414,000	289,000	189,000	258,310	218,310	15
Other Long-Term Debt	4,896	7,815	7,982	8,362	8,742	16
Unamortized Premium on LT Debt						17
Unamortized Discount on LT Debt-Debit	-	-	-	-	(758)	18
Total Long-Term Debt	1,567,070	1,845,445	1,744,735	1,939,620	1,399,527	19
CURRENT AND ACCRUED LIABILITIES						
Notes Payable	416,840	15,539	138,195	17,706	14,386	20
Accounts Payable	311,947	276,170	217,925	292,711	469,062	21
Notes Payable to Associated Companies	332,097	581,388	410,809	339,108	993,140	22
Accounts Payable to Associated Companies	680,792	823,743	1,396,925	603,515	212,364	23
Customer Deposits	62,312	54,257	50,978	41,799	47,087	24
Taxes Accrued	9,104	44,546	13,078	(4,448)	22,811	25
Interest Accrued	64,137	62,024	27,660	28,862	25,421	26
Dividends Declared	30,470	9,100	10,079	25,767	9,100	27
Matured Long-Term Debt	-	-	-	-		28
Matured Interest	-	-	-	-		29
Tax Collections Payable	159	3,905	3,469	(254)	6,832	30
Misc. Current and Accrued Liabilities	96,386	120,292	110,085	97,022	137,241	31
Total Current and Accrued Liabilities	2,004,243	1,990,964	2,379,202	1,441,788	1,937,445	32
DEFERRED CREDITS						
Customer Advances for Construction	1,178	1,385	8,372	865	674	33
Other Deferred Credits	713,406	539,500	425,638	226,511	241,026	34
Accumulated Deferred Inv. Tax Credits	11,406	13,687	14,677	16,275	18,273	35
Deferred Gains-Disposition of Utility Plant						36
Accumulated Deferred Income Taxes	1,596,970	911,890	948,659	921,213	832,183	37
Total Deferred Credits	2,322,961	1,466,461	1,397,347	1,164,863	1,092,156	38
OPERATING RESERVES						
Property Insurance Reserve						39
Injuries and Damage Reserve	6,914	5,313	5,410	4,788	3,811	40
Pension and Benefits Reserve	316,678	59,225	36,717	(23,565)	(16,443)	41
Miscellaneous Operating Reserves	529,640	596,101	642,440	326,819	356,802	42
Total Operating Reserves	853,233	660,639	684,567	308,042	344,170	43
Total Liabilities and Other Credits	\$9,770,637	\$8,866,000	\$9,044,939	\$7,504,253	\$7,290,932	44

Table 3 G

STRAIGHT GAS INDUSTRY
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,
(\$000s)

	2009	2008	2007	2006	2005
GAS OPERATING INCOME					
1 Operating Revenues	\$4,347,875	\$5,386,271	\$5,040,496	\$4,646,996	\$4,975,521
Operating Expenses:					
2 Operation Expense	3,073,319	4,098,376	3,830,153	3,586,699	3,927,439
3 Maintenance Expense	99,662	102,512	101,739	99,588	101,328
4 Depreciation Expense	166,242	158,664	156,403	140,671	153,672
5 Amort. and Depletion of Utility Plant	8,646	8,036	9,493	12,292	14,264
6 Amort. of Utility Plant Acq. Adj.	(2,943)	1,957	9,896	9,896	9,896
7 Amort. of Property Losses					
8 Amort. of Conversion Expenses	43	18,174	43,887	32,018	34,034
9 Other Expenses	0	343,719	50,381	115,718	65,857
10 Taxes Other than Income Taxes	346,453	192,397	241,272	189,588	219,387
11 Income Taxes	202,586	92,073	108,502	75,615	132,685
12 Gains from Disposition of Util. Plant					
13 Losses from Disposition of Util. Plant					
14 Total Operating Expenses	3,894,008	5,015,908	4,551,725	4,262,084	4,658,562
15 Net Operating Revenues	453,867	370,363	488,771	384,912	316,959
16 Other Gas Utility Operating Income					
17 Total Gas Utility Operating Income	453,867	370,363	488,771	384,912	316,959
18 Other Utility Operating Income	0	-			
19 Total Utility Operating Income	\$453,867	\$370,363	\$488,771	\$384,912	\$316,959

STRAIGHT GAS INDUSTRY
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,
(\$000s)

	2009	2008	2007	2006	2005	
OTHER INCOME						
Income - Merch. Jobbing & Contract Work	\$158	\$221	\$487	\$515	\$159	1
Income from Nonutility Operations	(1)	(8)	(61)	209	48	2
Nonoperating Rental Income	4	3	3	169	(495)	3
Equity in Earnings of Subsidiary Companies	11,081	6,906	9,679	5,766	6,873	4
Interest and Dividend Income	45,503	29,261	18,645	12,032	3,956	5
Allowance for Funds Used During Construction	3,184	2,874	2,930	841	1,756	6
Miscellaneous Nonoperating Income	(2,575)	(3,405)	(969)	593	2,743	7
Gain on Disposition of Property	14	-	65	61	119	8
Total Other Income	57,368	35,852	30,781	20,187	15,159	9
OTHER INCOME DEDUCTIONS						
Loss on Disposition of Property	0	-	-	-	-	10
Miscellaneous Amortization	11	8	(147)	160	7	11
Miscellaneous Income Deductions	57	944	1,202	3,143	6,138	12
Total Other Income Deductions	68	952	1,055	3,303	6,144	13
TAXES-OTHER INCOME AND DEDUCTIONS						
Taxes Other than Income Taxes	344	372	383	414	263	14
Income Taxes	(2,142)	(2,204)	(2,071)	(1,011)	(1,842)	15
Total Taxes-Other Inc. & Deductions	(1,798)	(1,832)	(1,688)	(597)	(1,579)	16
Net Other Income and Deductions	59,098	36,733	31,414	17,481	10,594	17
INTEREST CHARGES						
Interest on Long-term Debt	88,912	95,508	102,008	75,171	76,176	18
Amortization of Debt Discount and Expense	2,611	2,618	2,768	2,501	2,235	19
Amortization of Premium on Debt-Credit	-	-	-	-	-	20
Interest on Debt to Associated Company	48,648	38,662	37,924	54,625	37,628	21
Other Interest Expense	69,226	39,258	5,938	8,618	18,401	22
Total Interest Charges	209,397	176,046	148,638	140,915	134,440	23
Income Before Extraordinary Items	303,567	231,050	371,547	261,478	193,113	24
EXTRAORDINARY ITEMS						
Extraordinary Income	-	-	-	-	-	25
Extraordinary Deductions	-	-	-	-	-	26
Income Taxes, Extraordinary Items	-	-	-	-	-	27
Net Extraordinary Items	-	-	-	-	-	28
Net Income	\$303,567	\$231,050	\$371,547	\$261,478	\$193,113	29
RETAINED EARNINGS						
Unappropriated Retained Earnings (BOP) *	\$1,785,647	\$1,649,847	\$1,400,199	\$1,254,749	\$1,065,236	30
Balance Transferred from Income	292,487	224,144	361,867	255,712	186,240	31
Appropriated Retained Earnings	-	-	-	-	-	32
Dividends Declared-Preferred Stock	-	-	-	-	-	33
Dividends Declared-Common Stock	184,215	189,336	57,926	111,022	41,250	34
Adjustments to Retained Earnings	5,144	8,920	6,807	7,215	(2,863)	35
Net Change	113,416	135,800	249,648	145,449	189,513	36
Unappropriated Retained Earnings (EOP)	1,899,063	1,785,647	1,649,847	1,400,199	1,254,749	37
Appropriated Retained Earnings (EOP)	0	-	-	-	-	38
Total Retained Earnings	1,899,063	1,785,647	\$1,649,847	\$1,400,199	\$1,254,749	39

Notes:

* The beginning balance in 2002 Retained Earnings does not equal the ending balance in 2001 because Valley Energy acquired the assets of NUI Waverly that year setting its Retained Earnings at \$0.

Table 5 G

**STRAIGHT GAS INDUSTRY
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31
(\$000s)**

	2009	2008	2007	2006	2005
Cash Flows From Operating Activities					
1 Net Income	\$303,567	\$323,122	\$310,221	\$254,902	\$240,605
Adjustments to reconcile net income to net cash provided by operating activities:					
2 Depreciation, Depletion & Amortization	237,478	268,923	185,377	164,776	128,891
3 Deferred Taxes & ITCs	254,423	(145,948)	(75,927)	195,612	(74,639)
4 Receivables and Inventory	367,488	(138,459)	(55,686)	23,668	(238,670)
5 Payables and Accrued Expenses	(168,863)	(48,999)	(341,336)	(221,342)	(15,742)
6 Regulatory Assets (Net)	(263,014)	(97,103)	7,493	(240,850)	41,953
7 Capitalized AFUDC - Equity	(3,184)	(2,874)	(2,930)	(1,937)	(1,756)
8 Undistributed Earnings of Affiliates	(12,668)	(3,350)	(1)	614	637
9 Other Adjustments (See company detail for explanations of major items)	132,318	(5,634)	(3,895)	21,937	(24,377)
10	22,157	38,150	246,719	(20,967)	42,888
11	(72,923)	105,126	253,500	(26,838)	822
12 Net Cash From Operating Activities	<u>796,780</u>	<u>292,953</u>	<u>523,534</u>	<u>149,575</u>	<u>100,611</u>
Cash Flows From Investing Activities					
13 Cash Outflows For Construction	(391,926)	(420,234)	(324,459)	(317,470)	(336,213)
14 Acquisition Of Other Non-Current Assets	(86)	(12)	17	(54)	33
15 Investments in & Advances to Affiliates	-	-	352,998	58,519	(40,144)
16 Contributions & Advances from Affiliates	-	-	216,084	(303,240)	293,692
Net Proceeds - Sale Or Disposition Of:	0	-	-	-	-
17 Property, Plant & Equipment	0	-	-	-	-
18 Investments In Affiliated Companies	(142)	65	(403,165)	4,794	(12,872)
19 Investment Securities	-	-	729	-	-
20 Other Current Assets & Liabilities	(1,585)	(1,871)	(2,347)	-	-
21 Other Cash Flows - Investing Activities	591	929	308	1,066	(488)
22	-	-	-	-	-
23	0	-	-	-	-
24 Net Cash From Investing Activities	<u>(393,148)</u>	<u>(421,123)</u>	<u>(159,834)</u>	<u>(556,386)</u>	<u>(95,992)</u>
Cash Flows From Financing Activities					
Net Proceeds (Payments) - Issuing & Retiring:					
25 Long-Term Debt	33,215	219,319	(117,177)	477,032	73,981
26 Common Stock	2,790	150	4,711	-	-
27 Preferred Stock	0	-	-	-	-
28 Short-Term Debt	(180,700)	(70,756)	(4,305)	3,320	306
29 Dividends Paid	(162,845)	(190,315)	(73,614)	(94,355)	(41,250)
30 Other Cash Flows - Financing Activities	0	-	-	-	(148)
31	0	-	-	-	-
32	0	-	-	-	-
33 Net Cash From Financing Activities	<u>(307,539)</u>	<u>(41,602)</u>	<u>(190,385)</u>	<u>385,997</u>	<u>32,888</u>
34 Net Increase/(Decrease) In Cash Equivalents	96,093	(169,533)	173,316	(20,813)	37,507
35 Cash & Cash Equivalents Beginning Of Year *	27,139	196,672	23,356	44,170	6,663
36 Cash & Cash Equivalents End Of Year	\$123,231	\$27,139	\$196,672	\$23,356	\$44,170

STRAIGHT GAS INDUSTRY
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
SALES AND CUSTOMER DATA						
REVENUES (\$000s)						
Residential	\$2,727,146	\$3,178,407	\$3,076,364	\$2,760,031	\$3,065,375	1
Commercial	560,362	762,087	745,412	697,629	733,216	2
Industrial	68,246	101,438	95,920	83,732	148,425	3
Other Ultimate Customers	89,532	173,008	130,218	153,367	174,595	4
Total Revenues-Ultimate Customer	3,445,286	4,214,941	4,047,913	3,694,759	4,121,610	5
Sales for Resale	375,725	724,751	611,993	620,690	537,673	6
Total Revenues from Gas Sales	3,821,011	4,939,691	4,659,906	4,315,450	4,659,283	7
Transportation Sales	453,776	372,232	321,432	275,532	267,175	8
Other Gas Operating Revenues	71,438	76,823	62,184	59,314	55,477	9
Total Gas Operating Revenues	\$4,346,225	\$5,388,746	\$5,043,521	\$4,650,296	\$4,981,936	10
SALES (MCF)						
Residential	189,208,639	189,944,736	195,227,676	171,201,247	198,858,494	11
Commercial	45,073,005	52,010,956	54,740,489	50,326,381	53,915,530	12
Industrial	6,036,016	7,039,716	7,227,489	6,592,507	11,431,172	13
Other Ultimate Customers	8,360,106	12,308,827	10,128,855	12,165,682	14,022,091	14
Total Sales-Ultimate Customer	248,677,766	261,304,234	267,324,510	240,285,817	278,227,287	15
Sales for Resale	50,215,021	66,685,530	69,570,540	75,435,767	62,822,944	16
Transportation Sales	209,797,750	209,053,714	217,486,822	209,229,586	177,982,412	17
Other Gas Sales						18
Total Sales	508,690,538	537,043,479	554,381,872	524,951,170	519,032,643	19
AVG NUMBERS OF CUSTOMERS						
Residential	2,055,641	2,100,139	2,134,807	2,168,203	2,160,471	20
Commercial	108,550	112,297	114,991	120,259	112,458	21
Industrial	7,835	8,542	8,689	8,575	16,114	22
Other Customers	2,985	2,872	2,626	2,968	2,437	23
Total Ultimate Customers	2,175,011	2,223,850	2,261,113	2,300,005	2,291,480	24
Resales	51	23	30	30	21	25
Total Customers	2,175,062	2,223,873	2,261,143	2,300,035	2,291,501	26
OPERATING REVENUES RELATIONSHIP						
RESIDENTIAL SALES						
Average Annual Bill Per Customer	\$1,327	\$1,513	\$1,441	\$1,273	\$1,419	27
Average MCF Consumption Per Customer	92.0	90.4	91.4	79.0	92.0	28
Average Revenue Per MCF Sold	\$14.41	\$16.73	\$15.76	\$16.12	\$15.41	29
COMMERCIAL SALES						
Average Annual Bill Per Customer	\$5,162	\$6,786	\$6,482	\$5,801	\$6,520	30
Average MCF Consumption Per Customer	415.2	463.2	476.0	418.5	479.4	31
Average Revenue Per MCF Sold	\$12.43	\$14.65	\$13.62	\$13.86	\$13.60	32
INDUSTRIAL SALES						
Average Annual Bill Per Customer	\$8,710	\$11,875	\$11,039	\$9,765	\$9,211	33
Average MCF Consumption Per Customer	770.4	824.1	831.8	768.8	709.4	34
Average Revenue Per MCF Sold	\$11.31	\$14.41	\$13.27	\$12.70	\$12.98	35
OPERATION AND MAINTENANCE EXPENSES						
Steam						36
Manufactured Gas						37
Natural Gas - Production & Gathering	\$28	\$18	\$17	\$17	\$99	38
Purchased Gas	2,335,838	3,328,582	3,138,209	2,917,199	3,188,302	39
Other	(18,440)	23,205	15,240	(12,432)	7,142	40
Total Production Expense	2,317,426	3,351,805	3,153,466	2,904,784	3,195,543	41
Natural Gas Storage Expense	36,634	38,786	43,018	41,206	42,872	42
Transmission Expense	98,241	104,498	136,823	103,145	106,163	43
Distribution Expense	178,681	184,699	171,123	175,153	176,006	44
Customer Account Expense	221,533	205,337	152,482	166,821	203,471	45
Sales Expense	7,692	14,824	68,449	22,414	22,330	46
Administrative and General	312,872	301,078	262,655	272,926	280,206	47
Total O & M Expense	\$3,173,079	\$4,201,029	\$3,988,016	\$3,686,447	\$4,026,591	48

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Table 7 G

**STRAIGHT GAS INDUSTRY
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,
(\$000s)**

	2009	2008	2007	2006	2005
1 Total Revenues	\$4,346,225	\$5,388,746	\$5,043,521	\$4,650,296	\$4,981,936
2 Sales of Gas (MCF) *	298,892,788	327,989,765	336,895,050	315,721,584	341,050,231
DOLLAR AMOUNTS					
3 Purchased Gas & Other Supply Exp.	\$2,441,078	\$3,474,586	\$3,276,726	\$3,049,105	\$3,346,468
4 Wages and Benefits	248,459	259,297	229,966	236,934	248,546
5 Other Operation & Maintenance Exp.	468,186	443,960	406,540	400,248	433,753
6 Depreciation & Amortization Expense	173,300	179,325	219,679	194,877	211,866
7 Income Taxes-Operating	202,586	192,397	205,190	148,743	132,685
8 Other Taxes-Operating	346,453	337,237	256,255	232,177	237,094
9 Capital Costs	466,163	501,944	449,164	388,212	371,524
10 Total	\$4,346,225	\$5,388,746	\$5,043,521	\$4,650,296	\$4,981,936
PERCENT OF REVENUES					
11 Purchased Gas & Other Supply Exp.	56.2	64.5	65.0	65.6	67.2
12 Wages and Benefits	5.7	4.8	4.6	5.1	5.0
13 Other Operation & Maintenance Exp.	10.8	8.2	8.1	8.6	8.7
14 Depreciation & Amortization Expense	4.0	3.3	4.4	4.2	4.3
15 Income Taxes-Operating	4.7	3.6	4.1	3.2	2.7
16 Other Taxes-Operating	8.0	6.3	5.1	5.0	4.8
17 Capital Costs	10.7	9.3	8.9	8.3	7.5
18 Total	100.0	100.0	100.0	100.0	100.0
DOLLARS PER MCF					
19 Purchased Gas & Other Supply Exp.	8.17	10.59	9.73	9.66	9.81
20 Wages and Benefits	0.83	0.79	0.68	0.75	0.73
21 Other Operation & Maintenance Exp.	1.57	1.35	1.21	1.27	1.27
22 Depreciation & Amortization Expense	0.58	0.55	0.65	0.62	0.62
23 Income Taxes-Operating	0.68	0.59	0.61	0.47	0.39
24 Other Taxes-Operating	1.16	1.03	0.76	0.74	0.70
25 Capital Costs	1.56	1.53	1.33	1.23	1.09
26 Total	14.54	16.43	14.97	14.73	14.61

Notes:

* Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below

Purchased Gas and Other Supply Exp.	1,819,419	2,630,309	2,503,203	2,258,842	2,463,766
Liquidified Petro Gas		249	332	396	324
Other Gas Supply	527,205	760,325	685,339	679,701	771,256
Gas Storage	36,618	38,769	39,237	41,180	42,851
Transmission Expense	98,241	104,498	100,786	103,145	106,175
Total Purchased Gas	662,064	903,841	825,694	824,422	920,606
-Total PG related to Sales for Resale PG - Ultimate Customers	662,064	903,841	825,694	824,422	920,606
<u>Wages and Benefits</u>					
Salaries	173,809	172,183	174,075	173,798	175,947
Pensions and Benefits	77,249	89,674	58,403	61,493	71,074
Total Wages and Benefits	251,058	261,856	232,478	235,290	247,021
<u>Other Expenses</u>					
Total O&M Expenses	3,172,981	4,200,888	3,931,892	3,686,287	4,028,767
-Total Purchased Gas	2,451,971	3,495,059	3,293,503	3,049,105	3,346,468
-Wages and Benefits	251,882	262,676	233,214	236,934	248,546
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	469,128	443,152	405,175	400,248	433,753
<u>Depreciation and Amortization</u>					
Depreciation Exp	167,176	158,664	156,403	140,711	153,672
Amort & Depl of Utility Plant	6,397	5,319	6,640	9,523	11,651
Amort of Other Utility Plant	662	(2,789)	12,749	12,665	12,509
Amort of Property Losses					
Amort of Conversion Expenses	43	18,174	43,887	32,018	34,034
Total Depre and Amort	174,278	179,368	219,679	194,917	211,866
<u>Fuel and PP related to Sales for Resale</u>					
Total PG	2,451,971	3,495,059	3,293,503	3,049,105	3,346,468
divided by Total MCFs	298,893	327,990	336,895	315,722	341,050
Fuel Cost per MCF	8.204	10.656	9.776	9.658	9.812
times Sales for Resale MCFs	22,097.851	29,095.859	29,059.539	30,011.622	33,226.717
Sales for Resale PG	179,623.661	295,150.862	278,072.440	281,776.990	308,153.390
<u>Transportation Volumes</u>					
	85,576	78,940	86,169	73,336	80,561

STRAIGHT GAS INDUSTRY
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,
(\$000s)

	2009	2008	2007	2006	2005	
Intangible	\$155,283	\$150,269	\$141,712	\$138,631	\$134,592	1
Production						
Manufactured Gas	2,380	2,380	2,380	2,380	2,380	2
Natural Gas	18,703	18,672	18,094	20,384	20,207	3
Natural Gas Storage						
Underground Storage				48	48	4
Other Storage	182,598	181,307	174,933	123,571	123,895	5
Transmission	429,001	408,896	369,866	366,809	346,707	6
Distribution	6,387,486	6,125,279	5,790,361	5,582,073	5,343,935	7
General	278,689	278,321	284,045	262,609	273,268	8
Gas - Purchased or Sold						9
Experimental - Unclassified						10
Gas - Stored Underground, Non-current	858	858	858	858	858	11
Total Plant In Service	7,454,997	7,165,983	6,782,249	6,497,363	6,245,890	12
Plant Leased To Others						13
Plant Held For Future Use	460	460	460	460	460	14
Construction Work In Progress	93,549	63,033	106,165	100,097	92,379	15
Aquisition Adjustments	1,260	1,260	1,260	1,260	1,260	16
Total Plant	7,550,266	7,230,737	6,890,135	6,599,180	6,339,989	17
Accum. Prov. - Depr. & Amort.	2,226,931	2,126,364	2,026,841	1,884,541	1,798,136	18
Total Net Plant	\$5,323,335	\$5,104,373	\$4,863,294	\$4,714,639	\$4,541,853	19
SELECTED RATIOS AND STATISTICS						
Current Assets / Current Liabilities	0.79	0.93	1.04	1.12	1.03	20
Total Capitalization (\$000s)	\$5,339,138	\$5,344,863	\$5,132,827	\$4,946,374	\$4,924,688	21
<u>Percent Of Capitalization (incl. S-T Debt)</u>						
Long-Term Debt	29.4%	34.5%	34.0%	39.2%	28.4%	22
Preferred Stock						23
Common Stock & Retained Earnings	56.6%	54.3%	55.3%	53.6%	51.1%	24
Short-Term Debt	14.0%	11.2%	10.7%	7.2%	20.5%	25
Pretax Coverage of Interest Expense	3.24	3.90	4.46	3.84	3.74	26
Com. Stock Dividends as a % of Earnings	-17.3%	-28.0%	13.3%	28.6%	10.2%	27
Return on Common Equity	12.8%	13.8%	13.8%	12.9%	12.8%	28
Internal Cash Generated as a % of Cash Outflows for Construction	133.4%	52.3%	161.2%	51.5%	34.7%	29
Earnings per Share	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	30
Book Value per Share	\$0.00	\$0.01	\$0.01	\$0.01	\$0.01	31
Dividends per Share	(\$0.00)	(\$0.00)	\$0.00	\$0.00	\$0.00	32
Number of Employees	3,388	3,375	3,017	3,453	3,468	33

Data Field Below

Current Assets	1,580,005,825	1,860,502,786	2,470,633,536	1,620,356,111	1,998,164,876
Current Liabilities	2,004,243,034	1,990,963,998	2,379,202,336	1,441,788,451	1,937,445,077
Total Capitalization	5,339,137,711	5,344,863,445	5,132,826,564	4,946,374,235	4,924,688,174
Long-Term Debt	1,567,070,338	1,845,445,314	1,744,735,459	1,939,619,851	1,399,527,151
Preferred Stock					
Common Stock and Retained Earnings (Excl. Preferred Stock)	3,023,130,452	2,902,490,676	2,839,087,104	2,649,939,478	2,517,634,510
Short-Term Debt	748,936,921	596,927,455	549,004,001	356,814,906	1,007,526,513
Pretax Income	678,773,198	686,408,228	663,370,796	541,663,205	502,577,295
Interest Expense	209,373,415	176,011,415	148,611,338	140,889,467	134,416,260
Dividends Paid	(65,785,001)	(110,663,750)	50,165,750	95,114,000	31,550,000
Net Income (Excl. Preferred Stock Dividends)	380,526,649	395,503,322	377,398,816	332,848,937	309,316,671
Internal Cash	522,673,338	219,695,283	526,689,829	163,423,626	116,400,626
Cash Outflows for Construction	391,925,831	420,233,771	326,805,308	317,470,248	335,493,874
Shares Outstanding (Millions)*** Check (SOME COMPANIES IN HOLD AMTS VS. .004)	1,450,117.0000	437,200.8209	435,200.8116	435,200.5089	435,200.5089
Misc Deferred Debits	1,615,130,613	1,205,812,650	1,050,020,102	818,608,222	386,284,821
Number of Employees	3,388	3,375	3,017	3,453	3,468

THE BROOKLYN UNION GAS COMPANY
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
UTILITY PLANT					
1 Total Utility Plant	\$3,247,951,416	3,104,257,003	\$2,949,883,926	\$2,809,549,036	\$2,672,798,730
2 Less Acc. Prov. For Depreciation & Amortization	1,066,862,230	1,025,243,063	985,108,913	920,414,979	882,846,551
3 Net Total Utility Plant	2,181,089,185	2,079,013,940	1,964,775,012	1,889,134,057	1,789,952,179
OTHER PROPERTY AND INVESTMENTS					
4 Nonutility Property					
5 Less Acc. Prov. For Depreciation & Amortization					
6 Investment in Associated Companies					
7 Investment in Subsidiary Companies	71,530,907	60,883,832	52,670,953	48,185,948	49,759,831
8 Other Investments	110,347	110,347	110,347	110,347	1,808,516
9 Sinking Funds					
10 Depreciation Fund					
11 Other Special Funds					
12 Total Other Property and Investments	71,641,254	60,994,179	52,781,300	48,296,295	51,568,347
CURRENT AND ACCRUED ASSETS					
13 Cash	2,731,111	6,903,493	2,753,926	7,783,746	21,090,054
14 Special Deposits		1,801,321		2,813	4,568,466
15 Working Funds				189,948	
16 Temporary Cash Investments		127,541	13,607,181		
17 Notes Receivable					
18 Accounts Receivable	256,874,032	287,851,979	203,299,130	157,459,579	259,634,180
19 Less Accum. Prov. For Uncollectible Accounts	(55,675,990)	(36,970,923)	(19,389,181)	(17,573,587)	(25,400,584)
20 Notes Receivable from Associated Companies					
21 Accounts Receivable from Assoc. Companies	5,869,927	4,396,453	422,693,265	19,332,650	23,558,955
22 Materials and Supplies	9,871,278	10,442,406	8,845,351	8,821,255	8,734,783
23 Gas Stored Underground - Current	235,207,204	413,954,295	317,648,128	366,619,206	371,026,266
24 Liquefied Natural Gas in Storage	8,531,468	11,378,445	8,785,868	9,549,454	10,032,868
25 Prepayments	97,841,789	78,470,870	68,465,755	61,129,472	55,983,546
26 Interest and Dividends Receivable					13,608
27 Rents Receivable	8,422,943	6,002,441	3,974,298	5,628,834	4,105,821
28 Accrued Utility Revenue	183,189,184	185,641,970	231,854,468	175,634,320	262,844,419
29 Misc. Current and Accrued Assets	9,740,688	104,720	619,091	1,441,205	43,727,823
30 Total Current and Accrued Assets	762,603,635	970,105,011	1,263,157,277	796,018,895	1,039,920,205
DEFERRED DEBITS					
31 Unamort. Debt Expense	16,101,669	17,912,491	19,723,313	21,532,376	20,292,422
32 Extraordinary Property Losses					
33 Prelim. Survey and Investigation Charges					
34 Clearing Accounts					
35 Temporary Facilities					
36 Miscellaneous Deferred Debits	1,032,586,258	843,136,820	749,256,825	459,445,637	259,054,049
37 Deferred Losses from Disp. of Utility Plant					
38 Research and Development	1,356				
39 Accumulated Deferred Income Taxes	244,019,342	(9,552,049)	152,360,438	123,615,227	70,352,577
40 Total Deferred Debits	1,292,708,625	851,497,262	921,340,576	604,593,240	349,699,048
41 Total Assets and Other Debits	\$4,308,042,699	\$3,961,610,392	\$4,202,054,165	\$3,338,042,487	\$3,231,139,779

THE BROOKLYN UNION GAS COMPANY
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
PROPRIETARY CAPITAL						
Common Stock Issued	\$1	\$1	\$1	\$1	\$1	1
Preferred Stock Issued						2
Capital Stock Subscribed						3
Stock Liability for Conversion						4
Premium on Capital Stock	472,627,082	472,627,082	472,627,082	472,627,082	472,627,081	5
Other Paid-in Capital	(134,903,461)	(134,903,461)	(91,849,478)			6
Installments Received on Capital Stock						7
Capital Stock Expense						8
Retained Earnings	820,183,108	811,140,141	808,645,472	645,597,853	514,685,122	9
Unapp. Undistributed Subsidiary Earnings	64,511,908	60,336,347	63,035,976	59,812,050	60,241,733	10
Reaquired Capital Stock				(59,801,996)	(20,877,456)	11
Accumulated Other Comprehensive Income	(394,160)	38,740	25,090			
Total Proprietary Capital	1,222,024,478	1,209,238,850	1,252,484,142	1,118,234,990	1,026,676,481	12
LONG-TERM DEBT						
Bonds	1,039,113,392	1,039,043,325	1,038,973,257	1,038,903,190	638,833,123	13
Reaquired Bonds						14
Advances from Associated Companies						15
Other Long-Term Debt						16
Unamortized Premium on LT Debt						17
Unamortized Discount on LT Debt-Debit					(757,637)	18
Total Long-Term Debt	1,039,113,392	1,039,043,325	1,038,973,257	1,038,903,190	638,075,486	19
CURRENT AND ACCRUED LIABILITIES						
Notes Payable						20
Accounts Payable	97,792,303	98,476,605	70,543,125	123,907,538	199,121,320	21
Notes Payable to Associated Companies	160,145,237	129,631,529	(10,203,260)	19,390,573	547,650,810	22
Accounts Payable to Associated Companies	334,488,969	354,064,475	741,737,092	307,820,877	46,562,111	23
Customer Deposits	37,328,809	32,579,901	29,033,002	22,670,130	28,173,007	24
Taxes Accrued	35,167,873	15,140,376	4,230,772	6,610,943	25,711,487	25
Interest Accrued	31,674,101	33,118,274	9,106,520	10,745,641	7,879,325	26
Dividends Declared						27
Matured Long-Term Debt						28
Matured Interest						29
Tax Collections Payable	(733,807)	1,256,651	1,442,474	(1,035,204)	2,445,331	30
Misc. Current and Accrued Liabilities	43,678,115	86,082,597	21,312,871	6,822,844	47,096,225	31
Total Current and Accrued Liabilities	739,541,599	750,350,408	867,202,597	496,933,340	904,639,616	32
DEFERRED CREDITS						
Customer Advances for Construction						33
Other Deferred Credits	237,668,712	197,349,091	202,720,128	98,486,286	120,344,037	34
Accumulated Deferred Inv. Tax Credits	7,684,374	9,278,624	9,582,203	10,492,940	11,804,666	35
Deferred Gains-Disposition of Utility Plant						36
Accumulated Deferred Income Taxes	690,112,091	376,098,404	444,103,728	399,571,965	334,938,788	37
Total Deferred Credits	935,465,177	582,726,119	656,406,058	508,551,191	467,087,491	38
OPERATING RESERVES						
Property Insurance Reserve						39
Injuries and Damage Reserve	954,695					40
Pension and Benefits Reserve			(144,893)			41
Miscellaneous Operating Reserves	370,943,359	380,251,690	387,133,004	175,419,775	194,660,705	42
Total Operating Reserves	371,898,054	380,251,690	386,988,111	175,419,775	194,660,705	43
Total Liabilities and Other Credits	\$4,308,042,699	\$3,961,610,392	\$4,202,054,165	\$3,338,042,487	\$3,231,139,779	44

THE BROOKLYN UNION GAS COMPANY
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
GAS OPERATING INCOME					
1 Operating Revenues	\$1,942,076,919	\$2,552,097,710	\$2,368,618,486	\$2,116,022,579	\$2,236,282,286
Operating Expense:					
2 Operation Expense	1,344,381,230	1,943,249,188	1,767,522,575	1,598,721,505	1,732,029,310
3 Maintenance Expense	59,710,004	60,311,948	61,577,601	60,594,685	63,248,185
4 Depreciation Expense	75,075,494	72,076,677	69,817,375	56,103,005	71,457,424
5 Amort. and Depletion of Utility Plant	6,382,932	5,304,931	6,626,162	9,508,676	11,636,651
6 Amort. of Utility Plant Acq. Adj.	(1,587,087)	(5,506,075)	9,895,992	9,895,992	9,895,992
7 Amort. of Property Losses					
8 Amort. of Conversion Expenses					
9 Other Expenses					
10 Taxes Other than Income Taxes	180,902,420	184,994,725	136,284,887	116,458,916	121,851,776
11 Income Taxes	95,638,978	92,072,866	108,501,604	75,614,537	60,613,126
12 Gains from Disposition of Util. Plant			22,135		
13 Losses from Disposition of Util. Plant					
14 Total Operating Expenses	1,760,503,970	2,352,504,260	2,160,204,062	1,926,897,316	2,070,732,464
15 Net Operating Revenues	181,572,949	199,593,450	208,414,425	189,125,263	165,549,822
16 Other Utility Operating Income					
17 Total Gas Utility Operating Income	181,572,949	199,593,450	208,414,425	189,125,263	165,549,822
18 Other Utility Operating Income					
19 Total Utility Operating Income	\$181,572,949	\$199,593,450	\$208,414,425	\$189,125,263	\$165,549,822

THE BROOKLYN UNION GAS COMPANY
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
OTHER INCOME						
Income - Merch. Jobbing & Contract Work				\$15,000	(\$107,500)	1
Income from Nonutility Operations	(\$715)	(\$3,689)	(\$21,619)	165,960	81,825	2
Nonoperating Rental Income						3
Equity in Earnings of Subsidiary Companies	11,079,975	6,904,414	9,604,043	6,380,118	6,809,800	4
Interest and Dividend Income	18,627,677	12,068,236	10,602,409	411,317	(971,902)	5
Allowance for Funds Used During Construction	1,585,217	1,870,716	2,346,780	1,506,745	719,025	6
Miscellaneous Nonoperating Income					26	7
Gain on Disposition of Property					75,199	8
Total Other Income	31,292,155	20,839,677	22,531,613	8,479,140	6,606,473	9
OTHER INCOME DEDUCTIONS						
Loss on Disposition of Property						10
Miscellaneous Amortization						11
Miscellaneous Income Deductions	(603,767)	284,272	522,734	806,266	4,963,407	12
Total Other Income Deductions	(603,767)	284,272	522,734	806,266	4,963,407	13
TAXES-OTHER INCOME AND DEDUCTIONS						
Taxes Other than Income Taxes	88	189	375	712	1,071	14
Income Taxes	(1,594,055)	(303,579)	(910,737)	(910,737)	(910,728)	15
Total Taxes-Other Inc. & Deductions	(1,593,967)	(303,390)	(910,362)	(910,025)	(909,657)	16
Net Other Income and Deductions	33,489,889	20,858,795	22,919,241	8,552,898	2,552,723	17
INTEREST CHARGES						
Interest on Long-term Debt	51,468,997	56,967,729	55,381,872	33,609,738	35,105,376	18
Amortization of Debt Discount and Expense	1,810,822	1,810,822	1,840,757	1,668,833	1,407,756	19
Amortization of Premium on Debt-Credit						20
Interest on Debt to Associated Company	7,057,684	3,906,224	2,781,166	22,623,302	9,673,925	21
Other Interest Expense	16,506,807	6,820,371	1,134,058	1,339,239	3,633,260	22
Total Interest Charges	76,844,310	69,505,146	61,137,853	59,241,112	49,820,317	23
Income Before Extraordinary Items	138,218,529	150,947,099	170,195,813	138,437,049	118,282,228	24
EXTRAORDINARY ITEMS						
Extraordinary Income						25
Extraordinary Deductions					(378,643)	26
Income Taxes, Extraordinary Items						27
Net Extraordinary Items					(378,643)	28
Net Income	\$138,218,529	\$150,947,099	\$170,195,813	\$138,437,049	\$117,903,585	29
RETAINED EARNINGS						
Unappropriated Retained Earnings (BOP)	\$811,140,141	\$808,645,472	\$645,597,854	\$514,685,122	\$408,441,337	30
Balance Transferred from Income	127,138,553	144,042,685	160,547,500	132,056,932	111,093,785	31
Appropriated Retained Earnings						32
Dividends Declared-Preferred Stock						33
Dividends Declared-Common Stock	125,000,000	150,000,000	3,880,000	7,954,000	4,850,000	34
Adjustments to Retained Earnings	6,904,414	8,451,984	6,380,118	6,809,800		35
Net Change	9,042,967	2,494,669	163,047,618	130,912,732	106,243,785	36
Unappropriated Retained Earnings (EOP)	820,183,108	811,140,141	808,645,472	645,597,854	514,685,122	37
Appropriated Retained Earnings (EOP)						38
Total Retained Earnings	\$820,183,108	\$811,140,141	\$808,645,472	\$645,597,854	\$514,685,122	39

THE BROOKLYN UNION GAS COMPANY
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Cash Flows From Operating Activities					
1 Net Income	\$138,218,529	\$150,947,099	\$170,151,543	\$138,437,049	\$117,903,585
Adjustments to reconcile net income to net cash provided by operating activities:					
2 Depreciation, Depletion & Amortization	143,704,381	178,675,737	94,039,154	76,098,903	43,018,025
3 Deferred Taxes & ITCs	28,557,444	(86,580,992)	(44,185,015)	100,665,196	(88,170,333)
4 Receivables and Inventory	201,508,390	(61,652,715)	(6,034,016)	(90,124,543)	(84,515,531)
5 Payables and Accrued Expenses	(180,843,620)	(114,013,761)	(301,110,293)	(118,474,088)	(77,656,508)
6 Regulatory Assets (Net)	40,878,913	5,622,887	85,917,459	(25,323,758)	38,958,875
7 Capitalized AFUDC - Equity	(1,585,217)	(1,870,716)	(2,346,780)	(1,506,745)	(719,025)
8 Undistributed Earnings of Affiliates					
9 Other Adjustments	18,705,067	17,581,741	1,815,595	(7,826,997)	6,589,462
10	(10,192,905)	30,536,009	256,589,783	(45,867,893)	55,853,431
11	(84,871,539)	84,895,856	189,948		
12 Net Cash From Operating Activities	<u>294,079,443</u>	<u>204,141,144</u>	<u>255,027,378</u>	<u>26,077,124</u>	<u>11,261,981</u>
Cash Flows From Investing Activities					
13 Cash Outflows For Construction	(181,258,877)	(201,435,288)	(155,768,467)	(163,221,456)	(152,618,938)
14 Acquisition Of Other Non-Current Assets					
15 Investments in & Advances to Affiliates					
16 Contributions & Advances from Affiliates			404,322,382	(267,001,471)	187,045,684
Net Proceeds - Sale Or Disposition Of:					
17 Property, Plant & Equipment					
18 Investments In Affiliated Companies			(403,360,615)	4,226,305	(11,537,608)
19 Investment Securities					
20 Other Current Assets & Liabilities	(1,585,217)	(1,870,716)	(2,346,780)		
21 Other Cash Flows - Investing Activities					
22					
23					
24 Net Cash From Investing Activities	<u>(182,844,094)</u>	<u>(203,306,004)</u>	<u>(157,153,480)</u>	<u>(425,996,622)</u>	<u>22,889,138</u>
Cash Flows From Financing Activities					
Net Proceeds (Payments) - Issuing & Retiring:					
25 Long-Term Debt	9,464,729	139,834,789	(85,416,539)	394,567,190	(6,360,770)
26 Common Stock					
27 Preferred Stock					
28 Short-Term Debt					
29 Dividends Paid	(125,000,000)	(150,000,000)	(3,880,000)	(7,954,000)	(4,850,000)
30 Other Cash Flows - Financing Activities					
31					
32					
33 Net Cash From Financing Activities	<u>(115,535,271)</u>	<u>(10,165,211)</u>	<u>(89,296,539)</u>	<u>386,613,190</u>	<u>(11,210,770)</u>
34 Net Increase/(Decrease) In Cash Equivalents	(4,299,923)	(9,330,071)	8,577,359	(13,306,308)	22,940,349
35 Cash & Cash Equivalents Beginning Of Year	7,031,034	16,361,105	7,783,746	21,090,054	(1,850,295)
36 Cash & Cash Equivalents End Of Year	\$2,731,112	\$7,031,034	\$16,361,105	\$7,783,746	\$21,090,054

THE BROOKLYN UNION GAS COMPANY
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
SALES AND CUSTOMER DATA						
REVENUES						
Residential	\$1,207,948,993	\$1,499,466,327	\$1,440,622,857	\$1,220,972,979	\$1,374,704,201	1
Commercial	156,702,572	247,911,069	235,050,669	210,112,393	206,736,518	2
Industrial	26,234,593	47,886,057	45,092,683	31,717,438	83,216,523	3
Other Ultimate Customers	89,354,875	172,760,631	130,028,587	153,102,196	174,382,203	4
Total Revenues-Ultimate Customer	1,480,241,033	1,968,024,084	1,850,794,796	1,615,905,006	1,839,039,445	5
Sales for Resale	225,770,809	414,201,549	377,410,107	385,775,298	279,779,677	6
Total Revenues from Gas Sales	1,706,011,842	2,382,225,633	2,228,204,903	2,001,680,304	2,118,819,122	7
Transportation Sales	207,906,642	147,822,285	121,921,224	98,601,301	106,386,089	8
Other Gas Operating Revenues	26,508,435	24,524,792	21,517,359	19,040,973	17,491,654	9
Total Gas Operating Revenues	\$1,940,426,919	\$2,554,572,710	\$2,371,643,486	\$2,119,322,579	\$2,242,696,865	10
SALES (MCF)						
Residential	82,225,136	85,320,542	87,564,922	74,679,943	85,679,183	11
Commercial	13,324,910	16,331,826	17,213,903	15,245,117	15,029,512	12
Industrial	2,461,136	3,227,815	3,411,806	2,764,405	6,049,748	13
Other Ultimate Customers	8,343,175	12,290,342	10,112,299	12,149,187	14,003,439	14
Total Sales-Ultimate Customer	106,354,356	117,170,525	118,302,931	104,838,652	120,761,881	15
Sales for Resale	28,117,171	37,589,672	40,511,002	45,424,145	29,596,227	16
Transportation Sales	75,152,032	66,802,558	71,784,016	60,540,883	67,041,296	17
Other Gas Sales						18
Total Sales	209,623,559	221,562,755	230,597,948	210,803,680	217,399,404	19
AVG NUMBER OF CUSTOMERS						
Residential	976,620	1,020,895	1,050,878	1,064,525	1,056,246	20
Commercial	31,852	32,756	32,901	34,099	25,582	21
Industrial	3,087	3,621	3,658	3,292	10,297	22
Other Customers	2,930	2,817	2,566	2,911	2,367	23
Total Ultimate Customers	1,014,489	1,060,089	1,090,003	1,104,827	1,094,492	24
Resales	21			11		25
Total Customers	1,014,510	1,060,089	1,090,003	1,104,838	1,094,492	26
OPERATING REVENUES RELATIONSHIP						
RESIDENTIAL SALES						
Average Annual Bill Per Customer	\$1,237	\$1,469	\$1,371	\$1,147	\$1,302	27
Average MCF Consumption Per Customer	84.2	83.6	83.3	70.2	81.1	28
Average Revenue Per MCF Sold	\$14.69	\$17.57	\$16.45	\$16.35	\$16.04	29
COMMERCIAL SALES						
Average Annual Bill Per Customer	\$4,920	\$7,568	\$7,144	\$6,162	\$8,081	30
Average MCF Consumption Per Customer	418.3	498.6	523.2	447.1	587.5	31
Average Revenue Per MCF Sold	\$11.76	\$15.18	\$13.65	\$13.78	\$13.76	32
INDUSTRIAL SALES						
Average Annual Bill Per Customer	\$8,498	\$13,225	\$12,327	\$9,635	\$8,082	33
Average MCF Consumption Per Customer	797.3	891.4	932.7	839.7	587.5	34
Average Revenue Per MCF Sold	\$10.66	\$14.84	\$13.22	\$11.47	\$13.76	35
OPERATION AND MAINTENANCE EXPENSES						
Steam						36
Manufactured Gas						37
Natural Gas - Production & Gathering						38
Purchased Gas	\$1,049,573,528	\$1,668,211,351	\$1,535,808,360	\$1,358,424,771	\$1,462,410,855	39
Other	2,280,491	(2,120,919)	(414,929)	(10,578)	(1,990,656)	40
Total Production Expense	1,051,854,019	1,666,090,432	1,535,393,431	1,358,414,193	1,460,420,199	41
Natural Gas Storage Expense	4,344,018	3,649,843	3,323,844	3,311,143	4,857,913	42
Transmission Expense	5,922,408	6,673,734	6,378,534	6,461,269	4,550,313	43
Distribution Expense	91,757,039	92,217,071	90,608,841	86,220,627	92,260,938	44
Customer Account Expense	98,859,602	88,762,932	75,721,640	70,479,042	96,836,188	45
Sales Expense	8,628,956	13,542,092	8,895,620	10,760,078	11,887,762	46
Administrative and General	142,725,192	132,625,032	108,778,266	123,669,838	124,464,180	47
Total O & M Expense	\$1,404,091,234	\$2,003,561,136	\$1,829,100,176	\$1,659,316,190	\$1,795,277,494	48

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

	2009	2008	2007	2006	2005
1	\$1,940,426,919	\$2,554,572,710	\$2,371,643,486	\$2,119,322,579	\$2,242,696,865
2 Sales of Gas (MCF) *	134,471,527	154,760,196	158,813,933	150,262,797	150,358,108
DOLLAR AMOUNTS					
3 Purchased Gas & Other Supply Exp.	\$1,062,120,445	\$1,676,414,009	\$1,545,455,809	\$1,368,186,605	\$1,469,828,425
4 Wages and Benefits	112,439,182	115,798,128	98,426,804	108,118,903	108,705,360
5 Other Operation & Maintenance Exp.	229,531,607	211,348,999	185,217,563	183,010,683	216,743,709
6 Depreciation & Amortization Expense	79,871,339	71,875,533	86,339,530	75,507,673	92,990,067
7 Income Taxes-Operating	95,638,978	92,072,866	108,501,604	75,614,537	60,613,126
8 Other Taxes-Operating	180,902,420	184,994,725	136,284,887	116,458,916	121,851,776
9 Capital Costs	179,922,949	202,068,450	211,417,289	192,425,263	171,964,401
10 Total	\$1,940,426,919	\$2,554,572,710	\$2,371,643,486	\$2,119,322,579	\$2,242,696,865
PERCENT OF REVENUES					
11 Purchased Gas & Other Supply Exp.	54.7	65.6	65.2	64.6	65.5
12 Wages and Benefits	5.8	4.5	4.2	5.1	4.8
13 Other Operation & Maintenance Exp.	11.8	8.3	7.8	8.6	9.7
14 Depreciation & Amortization Expense	4.1	2.8	3.6	3.6	4.1
15 Income Taxes-Operating	4.9	3.6	4.6	3.6	2.7
16 Other Taxes-Operating	9.3	7.2	5.7	5.5	5.4
17 Capital Costs	9.3	7.9	8.9	9.1	7.7
18 Total	100.0	100.0	100.0	100.0	100.0
DOLLARS PER MCF					
19 Purchased Gas & Other Supply Exp.	7.90	10.83	9.73	9.11	9.78
20 Wages and Benefits	0.84	0.75	0.62	0.72	0.72
21 Other Operation & Maintenance Exp.	1.71	1.37	1.17	1.22	1.44
22 Depreciation & Amortization Expense	0.59	0.46	0.54	0.50	0.62
23 Income Taxes-Operating	0.71	0.59	0.68	0.50	0.40
24 Other Taxes-Operating	1.35	1.20	0.86	0.78	0.81
25 Capital Costs	1.34	1.31	1.33	1.28	1.14
26 Total	14.43	16.51	14.93	14.10	14.92

Notes:

* Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below

Purchased Gas and Other Supply Exp.	1,051,854,019	1,666,090,432	1,535,393,431	1,358,414,193	1,460,420,199
Liquidified Petro Gas					
Other Gas Supply					
Gas Storage	4,344,018	3,649,843	3,323,844	3,311,143	4,857,913
Transmission Expense	5,922,408	6,673,734	6,738,534	6,461,269	4,550,313
Total Purchased Gas	1,062,120,445	1,676,414,009	1,545,455,809	1,368,186,605	1,469,828,425
-Total PG related to Sales for Resale					
PG - Ultimate Customers	1,062,120,445	1,676,414,009	1,545,455,809	1,368,186,605	1,469,828,425

Wages and Benefits

Salaries	89,589,319	85,766,175	89,589,319	89,589,319	89,589,319
Pensions and Benefits	22,849,863	30,031,953	8,837,485	18,529,584	19,116,041
Total Wages and Benefits	112,439,182	115,798,128	98,426,804	108,118,903	108,705,360

Other Expenses

Total O&M Expenses	1,404,091,234	2,003,561,136	1,829,100,176	1,659,316,190	1,795,277,495
-Total Purchased Gas	1,062,120,445	1,676,414,009	1,545,455,809	1,368,186,605	1,469,828,425
-Wages and Benefits	112,439,182	115,798,128	98,426,804	108,118,903	108,705,360
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	229,531,607	211,348,999	185,217,563	183,010,683	216,743,709

Depreciation and Amortization

Depreciation Exp	75,075,494	72,076,677	69,817,375	56,103,005	71,457,424
Amort & Depl of Utility Plant	6,382,932	5,304,931	6,626,162	9,508,676	11,636,651
Amort of Other Utility Plant	(1,587,087)	(5,506,075)	9,895,992	9,895,992	9,895,992
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	79,871,339	71,875,533	86,339,530	75,507,673	92,990,067

Fuel and PP related to Sales for Resale

Total PG	1,062,120,445	1,676,414,009	1,545,455,809	1,368,186,605	1,469,828,425
divided by Total MCFs	134,471,527	154,760,196	158,813,933	150,262,797	150,358,108
Fuel Cost per MCF	8	11	10	9	10
times Sales for Resale MCFs					
Sales for Resale PG					

Transportation Volumes

	75,152,032	66,802,558	71,784,016	60,540,883	67,041,296
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THE BROOKLYN UNION GAS COMPANY
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Intangible	\$123,252,597	\$119,793,993	\$112,674,697	\$110,873,564	\$108,049,530	1
Production						
Manufactured Gas						2
Natural Gas						3
Natural Gas Storage						
Underground Storage				47,970	47,970	4
Other Storage	136,024,813	134,753,874	129,499,350	82,105,475	82,467,035	5
Transmission	102,854,230	91,224,614	91,269,374	91,279,906	93,320,320	6
Distribution	2,702,144,922	2,588,366,159	2,416,774,106	2,314,850,021	2,195,226,705	7
General	128,026,229	133,394,349	145,116,177	149,144,051	156,445,504	8
Gas - Purchased or Sold						9
Experimental - Unclassified						10
Gas - Underground, Non-current	857,650	857,650	857,650	857,650	857,650	11
Total Plant In Service	3,193,160,441	3,068,390,639	2,896,191,354	2,749,158,637	2,636,414,714	12
Plant Leased To Others						13
Plant Held For Future Use	366,554	366,554	366,554	366,554	366,554	14
Construction Work In Progress	54,424,421	35,499,810	53,326,018	60,023,845	36,017,462	15
Acquisition Adjustments						16
Total Plant	3,247,951,415	3,104,257,003	2,949,883,926	2,809,549,036	2,672,798,730	17
Accum. Prov. - Depr. & Amort.	1,066,862,230	1,025,243,063	985,108,913	920,414,979	882,846,551	18
Total Net Plant	\$2,181,089,185	\$2,079,013,940	\$1,964,775,013	\$1,889,134,057	\$1,789,952,179	19
Current Assets / Current Liabilities	1.03	1.29	1.46	1.60	1.15	20
Total Capitalization	\$2,421,283,106	\$2,377,913,704	\$2,281,254,139	\$2,176,528,753	\$2,212,402,777	21
<u>Percent Of Capitalization (incl. S-T Debt)</u>						
Long-Term Debt	42.9%	43.7%	45.5%	47.7%	28.8%	22
Preferred Stock						23
Common Stock & Retained Earnings	50.5%	50.9%	54.9%	51.4%	46.4%	24
Short-Term Debt	6.6%	5.5%	-0.4%	0.9%	24.8%	25
Pretax Coverage of Interest Expense	3.61	4.49	5.54	4.60	4.57	26
Com. Stock Dividends as a % of Earnings	-68.8%	-75.2%	-1.9%	-4.2%	-2.9%	27
Return on Common Equity	14.9%	16.2%	17.6%	17.0%	16.3%	28
Internal Cash Generated as a % of Cash Outflows for Construction	140.6%	85.8%	162.7%	16.9%	7.4%	29
Earnings per Share	\$1.82	\$2.00	\$2.08	\$1.89	\$1.66	30
Book Value per Share	\$12.22	\$12.09	\$12.52	\$11.18	\$10.27	31
Dividends per Share	(\$1.25)	(\$1.50)	(\$0.04)	(\$0.08)	(\$0.05)	32
Number of Employees	1,318	1,314	1,266	1,284	1,285	33

Data Field Below

Current Assets	762,603,635	970,105,011	1,263,157,277	796,018,895	1,039,920,205
Current Liabilities	739,541,599	750,350,408	867,202,597	496,933,340	904,639,616
Total Capitalization	2,421,283,106	2,377,913,704	2,281,254,139	2,176,528,753	2,212,402,777
Long-Term Debt	1,039,113,392	1,039,043,325	1,038,973,257	1,038,903,190	638,075,486
Preferred Stock					
Common Stock and Retained Earnings (Excl. Preferred Stock)	1,222,024,478	1,209,238,850	1,252,484,142	1,118,234,990	1,026,676,481
Short-Term Debt	160,145,237	129,631,529	(10,203,260)	19,390,573	547,650,810
Pretax Income	277,211,927	312,221,532	338,924,533	272,411,961	227,804,943
Interest Expense	76,844,310	69,505,146	61,137,853	59,241,112	49,820,317
Common Dividends Paid	(125,000,000)	(150,000,000)	(3,880,000)	(7,954,000)	(4,850,000)
Net Income Before Extraordinary Items (Excl. Preferred Stock Dividends)	181,572,949	199,593,450	208,370,154	189,125,022	165,549,822
Internal Cash	254,867,990	172,760,044	257,184,210	27,583,869	11,261,981
Cash Outflows for Construction	181,258,877	201,435,288	158,115,247	163,221,456	151,899,914
Shares Outstanding (Millions) Sch250251	100	100	100	100	100
Misc Deferred Debits	794,917,546	645,787,729	546,536,697	360,959,351	138,710,012
Number of Employees	1,318	1,314	1,257	1,284	1,285
Pre-Tax Income					
Total Utility Operating Income	181,572,949	199,593,450	208,414,425	189,125,263	165,549,822
+Income Taxes - Electric					
+Income Taxes - Gas	95,638,978	92,072,866	108,501,604	75,614,537	60,613,126
+Other Income	31,292,155	20,839,677	22,531,613	8,479,140	6,606,473
- Other Income Deductions	(603,767)	284,272	522,734	806,266	4,963,407
- Other Taxes	88	189	375	712	1,071
Pre-Tax Income	309,107,761	312,221,532	338,924,533	272,411,961	227,804,943

CORNING NATURAL GAS CORPORATION
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
UTILITY PLANT					
1 Total Utility Plant	\$39,724,571	\$35,549,590	\$31,153,051	\$28,755,768	\$27,535,516
2 Less Acc. Prov. For Depreciation & Amortization	12,653,138	12,121,401	11,524,350	10,946,400	10,417,406
3 Net Total Utility Plant	27,071,433	23,428,189	19,628,701	17,809,368	17,118,110
OTHER PROPERTY AND INVESTMENTS					
4 Nonutility Property					
5 Less Acc. Prov. For Depreciation & Amortization					
6 Investment in Associated Companies	1,823,569	1,823,569	1,823,569	1,749,377	2,365,507
7 Investment in Subsidiary Companies					
8 Other Investments					
9 Sinking Funds					
10 Depreciation Fund					
11 Other Special Funds	2,370,227	2,118,350	1,918,934	2,917,604	2,889,058
12 Total Other Property and Investments	4,193,796	3,941,919	3,742,503	4,666,981	5,254,564
CURRENT AND ACCRUED ASSETS					
13 Cash	100,835		189,326	563,887	748,568
14 Special Deposits					
15 Working Funds	1,250	8,250	8,250	8,250	8,250
16 Temporary Cash Investments					
17 Notes Receivable					
18 Accounts Receivable	1,317,328	1,446,018	1,524,692	1,764,251	2,464,738
19 Less Accum. Prov. For Uncollectible Accounts	(45,457)	(71,459)	(21,877)	(34,837)	(49,082)
20 Notes Receivable from Associated Companies					
21 Accounts Receivable from Assoc. Companies					
22 Materials and Supplies	650,488	522,456	424,026	330,027	279,839
23 Gas Stored Underground - Current	1,519,402	4,058,416	3,048,826	1,152,294	1,241,169
24 Liquefied Natural Gas in Storage					
25 Prepayments	1,102,414	507,678	500,959	568,774	525,366
26 Interest and Dividends Receivable					
27 Rents Receivable					
28 Accrued Utility Revenue					
29 Misc. Current and Accrued Assets					
30 Total Current and Accrued Assets	4,646,260	6,471,359	5,674,202	4,352,646	5,218,848
DEFERRED DEBITS					
31 Unamort. Debt Expense	266,723	287,837	206,135	230,141	253,958
32 Extraordinary Property Losses					
33 Prelim. Survey and Investigation Charges					
34 Clearing Accounts					
35 Temporary Facilities					
36 Miscellaneous Deferred Debits	4,529,448	3,964,497	5,085,190	5,565,531	6,715,704
37 Deferred Losses from Disp. of Utility Plant					
38 Research and Development					
39 Accumulated Deferred Income Taxes					
40 Total Deferred Debits	4,796,171	4,252,334	5,291,325	5,795,672	6,969,662
41 Total Assets and Other Debits	\$40,707,660	\$38,093,801	\$34,336,731	\$32,624,667	\$34,561,184

CORNING NATURAL GAS CORPORATION
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
PROPRIETARY CAPITAL						
Common Stock Issued	\$5,064,585	\$4,104,500	\$4,047,750	\$2,534,590	\$2,534,590	1
Preferred Stock Issued						2
Capital Stock Subscribed						3
Stock Liability for Conversion						4
Premium on Capital Stock	6,386,839	4,302,301	4,157,754	959,512	959,512	5
Other Paid-in Capital						6
Installments Received on Capital Stock						7
Capital Stock Expense	(33,144)	(16,149)	(11,651)	(16,481)	(21,300)	8
Retained Earnings	(2,915,021)	(1,697,169)	(3,701,734)	(3,455,656)	(1,914,035)	9
Unapp. Undistributed Subsidiary Earnings	2,788,273	2,788,273	2,788,273	2,714,081	3,330,211	10
Reaquired Capital Stock						11
Accumulated Other Comprehensive Income						
Total Proprietary Capital	11,291,532	9,481,756	7,280,392	2,736,046	4,888,978	12
LONG-TERM DEBT						
Bonds	9,060,654	9,587,454	8,780,545	9,045,000	9,400,000	13
Reaquired Bonds						14
Advances from Associated Companies						15
Other Long-Term Debt	396,292	814,535	981,657	1,361,661	1,741,665	16
Unamortized Premium on LT Debt						17
Unamortized Discount on LT Debt-Debit						18
Total Long-Term Debt	9,456,946	10,401,989	9,762,202	10,406,661	11,141,665	19
CURRENT AND ACCRUED LIABILITIES						
Notes Payable	7,739,760	7,709,407	7,075,321	8,121,460	6,121,459	20
Accounts Payable	1,973,696	2,635,035	2,567,733	3,589,965	3,959,313	21
Notes Payable to Associated Companies						22
Accounts Payable to Associated Companies						23
Customer Deposits	231,801	236,295	230,345	237,087	244,690	24
Taxes Accrued	(2,902,250)	(1,058,296)	(1,557,371)	(1,214,686)	(1,027,261)	25
Interest Accrued	111	8,313	195,803	139,206	101,589	26
Dividends Declared						27
Matured Long-Term Debt						28
Matured Interest						29
Tax Collections Payable	23,964	29,375	22,134	72,034	84,081	30
Misc. Current and Accrued Liabilities	9,194,864	5,557,022	4,797,619	4,427,026	5,301,746	31
Total Current and Accrued Liabilities	16,261,946	15,117,151	13,331,584	15,372,092	14,785,616	32
DEFERRED CREDITS						
Customer Advances for Construction		78,360	78,360	78,360	78,360	33
Other Deferred Credits	1,820,949	1,794,569	1,454,239	1,892,226	1,593,492	34
Accumulated Deferred Inv. Tax Credits						35
Deferred Gains-Disposition of Utility Plant						36
Accumulated Deferred Income Taxes	1,876,287	1,219,976	2,429,954	2,139,282	2,073,073	37
Total Deferred Credits	3,697,236	3,092,905	3,962,553	4,109,868	3,744,925	38
OPERATING RESERVES						
Property Insurance Reserve						39
Injuries and Damage Reserve						40
Pension and Benefits Reserve						41
Miscellaneous Operating Reserves						42
Total Operating Reserves						43
Total Liabilities and Other Credits	\$40,707,660	\$38,093,801	\$34,336,731	\$32,624,667	\$34,561,184	44

CORNING NATURAL GAS CORPORATION
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
GAS OPERATING INCOME					
1 Operating Revenues	\$22,566,374	\$26,033,130	\$23,925,687	\$25,649,592	\$24,666,345
Operating Expense:					
2 Operation Expense	17,540,442	21,933,826	21,022,373	23,563,699	21,005,903
3 Maintenance Expense	366,090	318,740	454,160	356,833	259,417
4 Depreciation Expense	736,707	702,290	643,849	559,340	498,325
5 Amort. and Depletion of Utility Plant					
6 Amort. of Utility Plant Acq. Adj.					
7 Amort. of Property Losses					
8 Amort. of Conversion Expenses					
9 Other Expenses					
10 Taxes Other than Income Taxes	1,549,870	1,539,929	1,448,603	1,855,619	1,239,328
11 Income Taxes	515,516	(208,577)	(33,378)	(1,547,591)	189,778
12 Gains from Disposition of Util. Plant					
13 Losses from Disposition of Util. Plant					
14 Total Operating Expenses	20,708,625	24,286,208	23,535,607	24,787,900	23,192,751
15 Net Operating Revenues	1,857,749	1,746,922	390,080	861,692	1,473,594
16 Other Utility Operating Income					
17 Total Gas Utility Operating Income	1,857,749	1,746,922	390,080	861,692	1,473,594
18 Other Utility Operating Income					
19 Total Utility Operating Income	\$1,857,749	\$1,746,922	\$390,080	\$861,692	\$1,473,594

CORNING NATURAL GAS CORPORATION
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
OTHER INCOME						
Income - Merch. Jobbing & Contract Work						1
Income from Nonutility Operations						2
Nonoperating Rental Income						3
Equity in Earnings of Subsidiary Companies			\$74,192	(\$616,130)	\$60,738	4
Interest and Dividend Income	\$102,316	\$358,917	639,938	153,424	148,527	5
Allowance for Funds Used During Construction						6
Miscellaneous Nonoperating Income	157,688	352,006	35,456	(559,566)	600	7
Gain on Disposition of Property						8
Total Other Income	260,004	710,923	749,586	(1,022,272)	209,865	9
OTHER INCOME DEDUCTIONS						
Loss on Disposition of Property						10
Miscellaneous Amortization	10,576	7,924	(146,813)	160,214	6,694	11
Miscellaneous Income Deductions	92,987	73,026	72,860	1,620,062	(10,853)	12
Total Other Income Deductions	103,563	80,950	(73,953)	1,780,276	(4,159)	13
TAXES-OTHER INCOME AND DEDUCTIONS						
Taxes Other than Income Taxes					(541)	14
Income Taxes						15
Total Taxes-Other Inc. & Deductions					(541)	16
Net Other Income and Deductions	156,441	629,973	823,539	(2,802,548)	214,565	17
INTEREST CHARGES						
Interest on Long-term Debt	664,255	571,563	746,816	777,319	784,330	18
Amortization of Debt Discount and Expense	28,613	25,798	24,006	24,006	22,170	19
Amortization of Premium on Debt-Credit						20
Interest on Debt to Associated Company						21
Other Interest Expense	243,242	887,187	76,161	722,825	549,827	22
Total Interest Charges	936,110	1,484,548	846,983	1,524,150	1,356,327	23
Income Before Extraordinary Items	1,078,080	892,347	366,636	(3,465,006)	331,832	24
EXTRAORDINARY ITEMS						
Extraordinary Income						25
Extraordinary Deductions						26
Income Taxes, Extraordinary Items						27
Net Extraordinary Items						28
Net Income	\$1,078,080	\$892,347	\$366,636	(\$3,465,006)	\$331,832	29
<hr/>						
RETAINED EARNINGS						
Unappropriated Retained Earnings (BOP)	(\$1,697,169)	(\$3,701,734)	(\$3,455,656)	(\$1,914,035)	(\$1,684,708)	30
Balance Transferred from Income	1,078,080	892,347	292,444	(2,848,876)	271,094	31
Appropriated Retained Earnings						32
Dividends Declared-Preferred Stock						33
Dividends Declared-Common Stock	\$444,999.00					34
Adjustments to Retained Earnings	(1,850,933)	1,112,218	(538,522)	1,307,255	(500,421)	35
Net Change	(1,217,852)	2,004,565	(246,078)	(1,541,621)	(229,327)	36
Unappropriated Retained Earnings (EOP)	(2,915,021)	(1,697,169)	(3,701,734)	(3,455,656)	(1,914,035)	37
Appropriated Retained Earnings (EOP)						38
Total Retained Earnings	(\$2,915,021)	(\$1,697,169)	(\$3,701,734)	(\$3,455,656)	(\$1,914,035)	39

CORNING NATURAL GAS CORPORATION
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Cash Flows From Operating Activities					
1 Net Income	\$1,078,080	\$892,347	\$366,636	(\$3,465,006)	\$331,832
Adjustments to reconcile net income to net cash provided by operating activities:					
2 Depreciation, Depletion & Amortization	1,064,107	454,070	633,355	528,994	548,945
3 Deferred Taxes & ITCs	656,311	(1,209,978)	(12,708)	418,918	786,212
4 Receivables and Inventory	2,513,670	(979,764)	(1,763,933)	724,929	32,163
5 Payables and Accrued Expenses	1,114,442	1,151,481	(961,158)	(373,927)	2,818,389
6 Regulatory Assets (Net)	(1,129,188)	1,368,104	68,386	440,970	(2,472,345)
7 Capitalized AFUDC - Equity					
8 Undistributed Earnings of Affiliates				616,129	638,842
9 Other Adjustments	(2,077,348)	(238,239)	(998,670)		
10	75,133	1,649,974			
11					
12 Net Cash From Operating Activities	<u>3,295,207</u>	<u>3,087,995</u>	<u>(2,668,092)</u>	<u>(1,108,993)</u>	<u>2,684,038</u>
Cash Flows From Investing Activities					
13 Cash Outflows For Construction	(4,379,951)	(4,501,778)	(2,454,566)	(1,220,252)	(1,543,528)
14 Acquisition Of Other Non-Current Assets					
15 Investments in & Advances to Affiliates					
16 Contributions & Advances from Affiliates					
Net Proceeds - Sale Or Disposition Of:					
17 Property, Plant & Equipment					
18 Investments In Affiliated Companies				908,113	
19 Investment Securities			728,622		
20 Other Current Assets & Liabilities					
21 Other Cash Flows - Investing Activities					
22					
23					
24 Net Cash From Investing Activities	<u>(4,379,951)</u>	<u>(4,501,778)</u>	<u>(1,725,944)</u>	<u>(312,139)</u>	<u>(1,543,528)</u>
Cash Flows From Financing Activities					
Net Proceeds (Payments) - Issuing & Retiring:					
25 Long-Term Debt	(945,043)	639,787	(850,709)	(735,004)	1,741,665
26 Common Stock	2,790,145	150,000	4,711,402		
27 Preferred Stock					
28 Short-Term Debt	30,353	634,086	(839,888)	2,000,001	(1,854,413)
29 Dividends Paid	(444,999)				
30 Other Cash Flows - Financing Activities					
31					
32					
33 Net Cash From Financing Activities	<u>1,430,456</u>	<u>1,423,873</u>	<u>3,020,805</u>	<u>1,264,997</u>	<u>(112,748)</u>
34 Net Increase/(Decrease) In Cash Equivalents	345,712	10,090	(1,373,231)	(156,135)	1,027,762
35 Cash & Cash Equivalents Beginning Of Year	2,126,600	2,116,510	3,489,741	3,645,876	2,618,114
36 Cash & Cash Equivalents End Of Year	\$2,472,312	\$2,126,600	\$2,116,510	\$3,489,741	\$3,645,876
(Totals include the SPECIAL FUNDS amount)					

CORNING NATURAL GAS CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE
FOR THE YEAR ENDED DECEMBER 31,

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	2009	2008	2007	2006	2005	
SALES AND CUSTOMER DATA						
REVENUES						
Residential	\$12,409,931	\$15,226,128	\$13,649,230	\$14,874,083	\$14,170,213	1
Commercial	2,040,740	2,662,283	2,422,077	3,072,266	2,802,044	2
Industrial	72,645	66,440	76,691	265,698	238,930	3
Other Ultimate Customers	177,058	247,584	188,998	264,477	212,300	4
Total Revenues-Ultimate Customer	14,700,374	18,202,435	16,336,996	18,476,524	17,423,487	5
Sales for Resale	2,356,711	3,160,870	2,803,516	3,024,256	2,831,287	6
Total Revenues from Gas Sales	17,057,085	21,363,305	19,140,512	21,500,780	20,254,774	7
Transportation Sales	4,995,005	4,508,727	4,448,487	3,740,172	2,897,594	8
Other Gas Operating Revenues	514,284	161,098	336,688	408,640	1,513,977	9
Total Gas Operating Revenues	\$22,566,374	\$26,033,130	\$23,925,687	\$25,649,592	\$24,666,345	10
SALES (MCF)						
Residential	1,005,386	993,738	993,834	908,784	1,084,451	11
Commercial	190,001	189,209	189,569	198,930	227,769	12
Industrial	20,488	20,488	20,488	20,244	19,512	13
Other Ultimate Customers	16,931	18,485	16,556	16,495	18,652	14
Total Sales-Ultimate Customer	1,232,806	1,221,919	1,220,447	1,144,453	1,350,384	15
Sales for Resale	301,878	306,260	290,061	262,523	300,684	16
Transportation Sales	6,440,744	6,498,416	7,515,621	6,376,737	7,134,775	17
Other Gas Sales						18
Total Sales	7,975,429	8,026,595	9,026,130	7,783,713	8,785,842	19
AVG NUMBERS OF CUSTOMERS						
Residential	10,791	10,633	10,411	10,101	10,404	20
Commercial	768	773	768	771	845	21
Industrial	7	7	7	7	6	22
Other Customers	55	55	60	57	70	23
Total Ultimate Customers	11,621	11,468	11,246	10,936	11,325	24
Resales	1	1	1	1	1	25
Total Customers	11,622	11,469	11,247	10,937	11,326	26
OPERATING REVENUES RELATIONSHIP						
RESIDENTIAL SALES						
Average Annual Bill Per Customer	\$1,150	\$1,432	\$1,311	\$1,473	\$1,362	27
Average MCF Consumption Per Customer	93.2	93.5	95.5	90.0	104.2	28
Average Revenue Per MCF Sold	\$12.34	\$15.32	\$13.73	\$16.37	\$13.07	29
COMMERCIAL SALES						
Average Annual Bill Per Customer	\$2,657	\$3,444	\$3,154	\$3,985	\$3,316	30
Average MCF Consumption Per Customer	247.4	244.8	246.8	258.0	269.5	31
Average Revenue Per MCF Sold	\$10.74	\$14.07	\$12.78	\$15.44	\$12.30	32
INDUSTRIAL						
Average Annual Bill Per Customer	\$10,378	\$9,491	\$10,956	\$37,957	\$39,822	33
Average MCF Consumption Per Customer	2,926.8	2,926.8	2,926.8	2,892.0	3,252.0	34
Average Revenue Per MCF Sold	\$3.55	\$3.24	\$3.74	\$13.12	\$12.25	35
OPERATION AND MAINTENANCE EXPENSES						
Steam						36
Manufactured Gas						37
Natural Gas - Production & Gathering						38
Purchased Gas	\$11,166,697	15,797,684	14,702,610	\$17,513,361	\$14,349,735	39
Other	216,329	122,000	171,225	239,416	397,353	40
Total Production Expense	11,383,026	15,919,684	14,873,835	17,752,777	14,747,088	41
Natural Gas Storage Expense						42
Transmission Expense	98,790	185,749	297,302	307,880	265,409	43
Distribution Expense	1,570,011	1,486,213	987,532	1,024,391	778,528	44
Customer Account Expense	821,251	966,996	813,805	534,049	515,277	45
Sales Expense	3,083	7,213	6,562	9,246	16,988	46
Administrative and General	4,030,371	3,686,711	4,497,496	4,292,190	2,632,374	47
Total O & M Expense	\$17,906,532	\$22,252,566	\$21,476,532	\$23,920,533	\$18,955,664	48

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

**CORNING NATURAL GAS CORPORATION
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,**

	2009	2008	2007	2006	2005
1 Total Revenues	\$22,566,374	\$26,033,130	\$23,925,687	\$25,649,592	\$24,666,345
2 Sales of Gas (MCF) *	1,534,684	1,528,180	1,510,508	1,406,976	1,651,068
DOLLAR AMOUNTS					
3 Purchased Gas & Other Supply Exp.	\$11,265,487	\$15,983,433	\$14,999,912	\$17,821,241	\$16,732,570
4 Wages and Benefits	3,451,505	3,598,805	4,100,066	3,155,433	2,601,624
5 Other Operation & Maintenance Exp.	3,189,540	2,670,328	2,376,555	2,943,858	1,931,126
6 Depreciation & Amortization Expense	736,707	702,290	643,849	559,340	498,325
7 Income Taxes-Operating	515,516	(208,577)	(33,378)	(1,547,591)	189,778
8 Other Taxes-Operating	1,549,870	1,539,929	1,448,603	1,855,619	1,239,328
9 Capital Costs	1,857,749	1,746,922	390,080	861,692	1,473,594
10 Total	\$22,566,374	\$26,033,130	\$23,925,687	\$25,649,592	\$24,666,345
PERCENT OF REVENUES					
11 Purchased Gas & Other Supply Exp.	49.9	61.4	62.7	69.5	67.8
12 Wages and Benefits	15.3	13.8	17.1	12.3	10.5
13 Other Operation & Maintenance Exp.	14.1	10.3	9.9	11.5	7.8
14 Depreciation & Amortization Expense	3.3	2.7	2.7	2.2	2.0
15 Income Taxes-Operating	2.3	-0.8	-0.1	-6.0	0.8
16 Other Taxes-Operating	6.9	5.9	6.1	7.2	5.0
17 Capital Costs	8.2	6.7	1.6	3.4	6.0
18 Total	100.0	100.0	100.0	100.0	100.0
DOLLARS PER MCF					
19 Purchased Gas & Other Supply Exp.	7.34	10.46	9.93	12.67	10.13
20 Wages and Benefits	2.25	2.35	2.71	2.24	1.58
21 Other Operation & Maintenance Exp.	2.08	1.75	1.57	2.09	1.17
22 Depreciation & Amortization Expense	0.48	0.46	0.43	0.40	0.30
23 Income Taxes-Operating	0.34	-0.14	-0.02	-1.10	0.11
24 Other Taxes-Operating	1.01	1.01	0.96	1.32	0.75
25 Capital Costs	1.21	1.14	0.26	0.61	0.89
26 Total	14.70	17.04	15.84	18.23	14.94

Notes:

* Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below

Purchased Gas and Other Supply Exp.

Liquidified Petro Gas					
Other Gas Supply	11,166,697	15,797,684	14,702,610	17,513,361	16,455,187
Gas Storage					
Transmission Expense	98,790	185,749	297,302	307,880	277,383
Total Purchased Gas	11,265,487	15,983,433	14,999,912	17,821,241	16,732,570
-Total PG related to Sales for Resale					
PG - Ultimate Customers	11,265,487	15,983,433	14,999,912	17,821,241	16,732,570

Wages and Benefits

Salaries	1,879,698	2,282,799	2,196,222	2,056,637	1,706,903
Pensions and Benefits	1,571,807	1,316,006	1,903,844	1,098,796	894,721
Total Wages and Benefits	3,451,505	3,598,805	4,100,066	3,155,433	2,601,624

Other Expenses

Total O&M Expenses	17,906,532	22,252,566	21,476,533	23,920,532	21,265,320
-Total Purchased Gas	11,265,487	15,983,433	14,999,912	17,821,241	16,732,570
-Wages and Benefits	3,451,505	3,598,805	4,100,066	3,155,433	2,601,624
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	3,189,540	2,670,328	2,376,555	2,943,858	1,931,126

Depreciation and Amortization

Depreciation Exp	736,707	702,290	643,849	559,340	498,325
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	736,707	702,290	643,849	559,340	498,325

Fuel and PP related to Sales for Resale

Total PG	11,265,487	15,983,433	14,999,912	17,821,241	16,732,570
divided by Total MCFs	1,534,684	1,528,180	1,510,508	1,406,976	1,651,068
Fuel Cost per MCF	7	10	10	13	10
times Sales for Resale MCFs	301,878	306,260	290,061	262,523	300,684
Sales for Resale PG	2,215,963	3,203,219	2,880,419	3,325,206	3,047,249

Transportation Volumes

	6,440,744	6,498,416	7,515,621	6,376,737	7,134,775
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CORNING NATURAL GAS CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Intangible	\$28,742	\$28,742	\$28,742	\$28,742	\$28,742	1
Production						
Manufactured Gas						2
Natural Gas						3
Natural Gas Storage						
Underground Storage						4
Other Storage						5
Transmission	4,529,824	4,529,824	4,529,824	4,529,824	4,531,606	6
Distribution	27,493,336	23,355,895	18,286,964	16,909,367	15,105,996	7
General	7,672,669	7,635,129	7,497,431	7,233,073	7,182,329	8
Gas - Purchased or Sold						9
Experimental - Unclassified						10
Gas - Underground, Non-current						11
Total Plant In Service	39,724,571	35,549,590	30,342,961	28,701,006	26,848,673	12
Plant Leased To Others						13
Plant Held For Future Use						14
Construction Work In Progress			810,090	54,762	686,843	15
Acquisition Adjustments						16
Total Plant	39,724,571	35,549,590	31,153,051	28,755,768	27,535,516	17
Accum. Prov. - Depr. & Amort.	12,653,138	12,121,401	11,524,350	10,946,400	10,417,406	18
Total Net Plant	\$27,071,433	\$23,428,189	\$19,628,701	\$17,809,368	\$17,118,110	19
SELECTED RATIOS AND STATISTICS						
Current Assets / Current Liabilities	0.29	0.43	0.43	0.28	0.55	20
Total Capitalization	\$28,488,238	\$27,593,152	\$24,117,915	\$21,264,167	\$22,152,102	21
<u>Percent Of Capitalization (incl. S-T Debt)</u>						
Long-Term Debt	33.2%	37.7%	40.5%	48.9%	50.3%	22
Preferred Stock						23
Common Stock & Retained Earnings	39.6%	34.4%	30.2%	12.9%	22.1%	24
Short-Term Debt	27.2%	27.9%	29.3%	38.2%	27.6%	25
Pretax Coverage of Interest Expense	2.54	1.04	0.42	-0.45	1.23	26
Com. Stock Dividends as a % of Earnings	24.0%					27
Return on Common Equity	17.9%	20.8%	7.8%	38.8%	28.4%	28
Internal Cash Generated as a % of Cash Outflows for Construction	75.2%	68.6%	-68.0%	-95.2%	173.9%	29
Earnings per Share	\$0.00	\$2.13	\$0.48	\$1.70	\$2.91	30
Book Value per Share	\$0.00	\$11.55	\$8.99	\$5.40	\$9.64	31
Dividends per Share	\$0.00					32
Number of Employees	66	67	51	51	62	33

	2009	2008	2007	2006	2005
<u>Data Field Below</u>					
Current Assets	\$4,646,260.00	\$6,471,359	\$5,674,202	\$4,352,646	8,107,906
Current Liabilities	\$16,261,946.00	\$15,117,151	\$13,331,584	\$15,372,092	14,785,616
Total Capitalization	\$28,488,238.00	\$27,593,152	\$24,117,915	\$21,264,167	22,152,102
Long-Term Debt	\$9,456,946.00	\$10,401,989	\$9,762,202	\$10,406,661	11,141,665
Preferred Stock		-	-	-	-
Common Stock and Retained Earnings (Excl. Preferred Stock)	\$11,291,532.00	\$9,481,756	\$7,280,392	\$2,736,046	4,888,978
Short-Term Debt	\$7,739,760.00	\$7,709,407	\$7,075,321	\$8,121,460	6,121,459
Pretax Income	\$2,373,265.00	\$1,538,345	\$356,702	(\$685,899)	1,663,372
Interest Expense	936,110	1,484,548	846,983	1,524,150	1,356,327
Common Dividends Paid	\$444,999.00	-	-	-	-
Net Income Before Extraordinary Items (Excl. Preferred Stock Dividends)	\$1,857,749.00	\$1,746,922	\$390,080	\$861,692	1,473,594
Internal Cash	\$3,295,207.00	3,087,995	(1,669,422)	(1,161,996)	2,684,038
Cash Outflows for Construction	\$4,379,951.00	4,501,778	2,454,566	1,220,252	1,543,528
Shares Outstanding (Millions) Sch250251	\$1,012,917.00	0.8209	0.8096	0.5069	0.5069
Misc Deferred Debits Sch233	\$2,708,499.00	2,169,928	3,630,951	3,673,305	5,122,213
Number of Employees	51	54	51	51	62
<u>Pre-Tax Income</u>					
Total Utility Operating Income	1,857,749	1,746,922	390,080	861,692	1,473,594
+Income Taxes - Electric		(1)	-	-	-
+Income Taxes - Gas	515,516	(208,577)	(33,378)	(1,547,591)	189,778
+Other Income	\$260,004	\$710,923	\$749,586	(\$1,022,272)	209,865
- Other Income Deductions	\$103,563	\$80,950	(\$73,953)	\$1,780,276	(4,159)
- Other Taxes					(541)
Pre-Tax Income	2,529,706	2,168,317	1,180,241	(3,488,447)	1,877,937

KEYSPAN GAS EAST CORPORATION
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
UTILITY PLANT					
1 Total Utility Plant	\$2,566,621,604	\$2,434,186,235	\$2,298,504,947	\$2,195,043,972	\$2,109,758,514
2 Less Acc. Prov. For Depreciation & Amortization	542,295,065	509,765,424	478,458,625	434,747,362	400,637,659
3 Net Total Utility Plant	2,024,326,540	1,924,420,811	1,820,046,322	1,760,296,610	1,709,120,855
OTHER PROPERTY AND INVESTMENTS					
4 Nonutility Property	1,252,521	1,320,034	1,320,034	1,682,680	1,615,167
5 Less Acc. Prov. For Depreciation & Amortization	(12,677)	(11,569)	(10,461)	(9,353)	(8,245)
6 Investment in Associated Companies					
7 Investment in Subsidiary Companies					
8 Other Investments					706,646
9 Sinking Funds					
10 Depreciation Fund					
11 Other Special Funds					
12 Total Other Property and Investments	1,239,844	1,308,465	1,309,573	1,673,327	2,313,568
CURRENT AND ACCRUED ASSETS					
13 Cash	25,000.00	7,177,458	6,141,996	3,279,752	3,525,830
14 Special Deposits		500,483	295	907,776	1,396,703
15 Working Funds					
16 Temporary Cash Investments	994		161,877,070	31,442,593	
17 Notes Receivable					
18 Accounts Receivable	169,565,729	176,794,467	160,012,527	130,433,524	179,861,234
19 Less Accum. Prov. For Uncollectible Accounts	(22,438,236)	(14,377,171)	(5,308,434)	(4,770,455)	(9,719,099)
20 Notes Receivable from Associated Companies					
21 Accounts Receivable from Assoc. Companies	20,428,179	804,617	269,027,830	80,789,398	44,550,814
22 Materials and Supplies	6,857,648	6,758,545	6,731,599	7,038,087	7,518,581
23 Gas Stored Underground - Current	142,883,014	256,580,474	185,684,386	182,190,696	183,932,942
24 Liquefied Natural Gas in Storage	3,520,370	4,463,243	4,360,625	3,937,174	4,061,990
25 Prepayments	25,781,866	50,208,938	23,239,813	32,431,583	20,375,167
26 Interest and Dividends Receivable					
27 Rents Receivable	14,364,190	10,439,877	6,953,290	10,559,080	7,099,596
28 Accrued Utility Revenue	115,814,550	103,147,159	99,798,054	86,370,761	112,950,154
29 Misc. Current and Accrued Assets	20,323,355	68,361	567,570	1,172,729	38,591,211
30 Total Current and Accrued Assets	497,126,660	602,566,451	919,086,621	565,782,697	594,145,124
DEFERRED DEBITS					
31 Unamort. Debt Expense	405,993	708,048	1,020,038	1,461,380	1,316,292
32 Extraordinary Property Losses					
33 Prelim. Survey and Investigation Charges					
34 Clearing Accounts					
35 Temporary Facilities					
36 Miscellaneous Deferred Debits	824,381,342	681,474,489	565,581,769	466,306,768	240,364,359
37 Deferred Losses from Disp. of Utility Plant					
38 Research and Development					
39 Accumulated Deferred Income Taxes	198,004,110	57,441,198	(44,521,712)	(78,752,205)	(22,180,619)
40 Total Deferred Debits	1,022,791,445	739,623,735	522,080,095	389,015,943	219,500,033
41 Total Assets and Other Debits	\$3,545,484,488	\$3,267,919,462	\$3,262,522,610	\$2,716,768,577	\$2,525,079,580

KEYSPAN GAS EAST CORPORATION
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
PROPRIETARY CAPITAL						
Common Stock Issued	\$1	\$1	\$1	\$1	\$1	1
Preferred Stock Issued						2
Capital Stock Subscribed						3
Stock Liability for Conversion						4
Premium on Capital Stock	582,861,727	582,861,727	582,861,727	582,861,727	582,861,727	5
Other Paid-in Capital	(65,012,453)	(65,012,453)	(37,900,600)			6
Installments Received on Capital Stock						7
Capital Stock Expense						8
Retained Earnings	709,091,933	604,833,848	498,487,399	414,797,813	340,838,774	9
Unapp. Undistributed Subsidiary Earnings						10
Requaired Capital Stock	(323,997)	(323,997)	(323,997)	(861,647)	(26,727,663)	11
Accumulated Other Comprehensive Income						
Total Proprietary Capital	1,226,617,210	1,122,359,126	1,043,124,529	996,797,894	896,972,839	12
LONG-TERM DEBT						
Bonds	100,000,000	500,000,000	500,000,000	625,000,000	525,000,000	13
Reaquired Bonds						14
Advances from Associated Companies						15
Other Long-Term Debt						16
Unamortized Premium on LT Debt						17
Unamortized Discount on LT Debt-Debit						18
Total Long-Term Debt	100,000,000	500,000,000	500,000,000	625,000,000	525,000,000	19
CURRENT AND ACCRUED LIABILITIES						
Notes Payable	400,000,000		125,000,000			20
Accounts Payable	150,781,796	93,430,756	45,996,800	86,470,561	149,676,816	21
Notes Payable to Associated Companies	171,951,924	269,756,519	125,911,939	125,017,873	193,989,244	22
Accounts Payable to Associated Companies	302,932,444	440,724,183	623,907,091	271,802,710	144,312,589	23
Customer Deposits	9,090,112	9,615,107	9,576,368	8,451,028	8,016,965	24
Taxes Accrued	15,923,480	35,696,913	18,081,948	(2,303,074)	15,510,181	25
Interest Accrued	32,295,864	28,753,988	18,173,925	17,808,730	17,292,418	26
Dividends Declared						27
Matured Long-Term Debt						28
Matured Interest						29
Tax Collections Payable	(246,855)	566,976	334,700	(217,573)	804,007	30
Misc. Current and Accrued Liabilities	24,686,884	19,929,152	67,408,214	64,849,929	71,324,285	31
Total Current and Accrued Liabilities	1,107,415,649	898,473,594	1,034,390,985	571,880,184	600,926,505	32
DEFERRED CREDITS						
Customer Advances for Construction			6,843,462			33
Other Deferred Credits	320,989,547	218,512,691	133,994,347	53,437,942	63,827,845	34
Accumulated Deferred Inv. Tax Credits						35
Deferred Gains-Disposition of Utility Plant						36
Accumulated Deferred Income Taxes	631,557,936	312,790,641	288,923,698	318,307,785	276,255,379	37
Total Deferred Credits	952,547,483	531,303,332	429,761,507	371,745,727	340,083,224	38
OPERATING RESERVES						
Property Insurance Reserve						39
Injuries and Damage Reserve	276,678					40
Pension and Benefits Reserve						41
Miscellaneous Operating Reserves	158,627,467	215,783,410	255,245,588	151,344,772	162,097,013	42
Total Operating Reserves	158,904,146	215,783,410	255,245,588	151,344,772	162,097,013	43
Total Liabilities and Other Credits	\$3,545,484,488	\$3,267,919,462	\$3,262,522,610	\$2,716,768,577	\$2,525,079,580	44

KEYSPAN GAS EAST CORPORATION
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,
(\$000s)

	2009	2008	2007	2006	2005
GAS OPERATING INCOME					
1 Operating Revenues	\$1,342,345,938	\$1,520,339,251	\$1,438,200,152	\$1,319,434,841	\$1,432,905,967
Operating Expense:					
2 Operation Expense	898,285,923	1,073,293,949	1,056,825,878	983,229,607	1,080,075,179
3 Maintenance Expense	27,147,812	28,549,387	26,134,753	25,342,031	24,632,681
4 Depreciation Expense	49,454,193	46,003,763	44,093,927	42,771,350	40,298,163
5 Amort. and Depletion of Utility Plant	2,248,648	2,716,983	2,852,911	2,769,251	2,612,928
6 Amort. of Utility Plant Acq. Adj.	(1,355,717)	7,463,389			
7 Amort. of Property Losses					
8 Amort. of Conversion Expenses		18,130,770	43,846,159	31,978,397	33,994,125
9 Other Expenses					
10 Taxes Other than Income Taxes	118,191,821	109,650,015	69,589,079	65,134,895	65,857,298
11 Income Taxes	70,919,408	60,871,549	61,290,242	42,187,913	48,150,414
12 Gains from Disposition of Util. Plant					
13 Losses from Disposition of Util. Plant			13,260		
14 Total Operating Expenses	1,164,892,088	1,346,679,805	1,304,646,210	1,193,413,445	1,295,620,787
15 Net Operating Revenues	177,453,850	173,659,446	133,553,942	126,021,396	137,285,180
16 Other Utility Operating Income					
17 Total Gas Utility Operating Income	177,453,850	173,659,446	133,553,942	126,021,396	137,285,180
18 Other Utility Operating Income					
19 Total Utility Operating Income	\$177,453,850	\$173,659,446	\$133,553,942	\$126,021,396	\$137,285,180

KEYSPAN GAS EAST CORPORATION
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
OTHER INCOME						
Income - Merch. Jobbing & Contract Work			\$89,840	\$521,260	\$373,687	1
Income from Nonutility Operations		(\$4,429)	(39,024)	43,535	(33,485)	2
Nonoperating Rental Income	(\$1,237)	(1,108)	(1,108)	(1,108)	(499,160)	3
Equity in Earnings of Subsidiary Companies						4
Interest and Dividend Income	24,093,456	14,068,154	8,645,471	154,083	179,671	5
Allowance for Funds Used During Construction	1,537,151	832,544	380,860	212,321	880,518	6
Miscellaneous Nonoperating Income	(2,752,389)	(3,779,352)	(1,030,099)	(383,917)	2,678,940	7
Gain on Disposition of Property	13,789		65,417	61,400	43,421	8
Total Other Income	22,890,770	11,115,809	8,111,358	607,574	3,623,591	9
OTHER INCOME DEDUCTIONS						
Loss on Disposition of Property						10
Miscellaneous Amortization						11
Miscellaneous Income Deductions	225,926	40,004	207,909	224,208	497,106	12
Total Other Income Deductions	225,926	40,004	207,909	224,208	497,106	13
TAXES-OTHER INCOME AND DEDUCTIONS						
Taxes Other than Income Taxes	344,384	372,015	383,089	413,163	262,321	14
Income Taxes						15
Total Taxes-Other Inc. & Deductions	344,384	372,015	383,089	413,163	262,321	16
Net Other Income and Deductions	22,320,460	10,703,790	7,520,359	(29,797)	2,864,165	17
INTEREST CHARGES						
Interest on Long-term Debt	36,644,792	37,818,750	45,725,000	40,622,352	40,125,000	18
Amortization of Debt Discount and Expense	302,055	311,989	449,265	386,261	382,921	19
Amortization of Premium on Debt-Credit						20
Interest on Debt to Associated Company	14,219,705	12,817,032	11,097,501	9,845,657	10,119,968	21
Other Interest Expense	44,349,674	26,507,903	112,949	1,178,290	7,845,585	22
Total Interest Charges	95,516,226	77,455,675	57,384,716	52,032,560	58,473,474	23
Income Before Extraordinary Items	104,258,085	106,907,561	83,689,585	73,959,039	81,675,871	24
EXTRAORDINARY ITEMS						
Extraordinary Income						25
Extraordinary Deductions					(204,634)	26
Income Taxes, Extraordinary Items						27
Net Extraordinary Items					(204,634)	28
Net Income	\$104,258,085	\$106,907,561	\$83,689,585	\$73,959,039	\$81,471,237	29
RETAINED EARNINGS						
Unappropriated Retained Earnings (BOP)	\$604,833,848	\$498,487,399	\$414,797,813	\$340,838,774	\$259,367,541	30
Balance Transferred from Income	104,258,085	106,907,561	83,689,585	73,959,039	81,471,237	31
Appropriated Retained Earnings						32
Dividends Declared-Preferred Stock						33
Dividends Declared-Common Stock						34
Adjustments to Retained Earnings		(561,112)				35
Net Change	104,258,085	106,346,449	83,689,585	73,959,039	81,471,237	36
Unappropriated Retained Earnings (EOP)	709,091,933	604,833,848	498,487,399	414,797,813	340,838,777	37
Appropriated Retained Earnings (EOP)						38
Total Retained Earnings	\$709,091,933	\$604,833,848	\$498,487,399	\$414,797,813	\$340,838,777	39

KEYSPAN GAS EAST CORPORATION
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Cash Flows From Operating Activities					
1 Net Income	\$104,258,085	\$106,907,561	\$83,689,585	\$73,959,039	\$81,471,237
Adjustments to reconcile net income to net cash provided by operating activities:					
2 Depreciation, Depletion & Amortization	50,649,178	49,032,735	47,388,180	45,395,513	43,294,011
3 Deferred Taxes & ITCs	177,390,552	(77,863,690)	(39,515,180)	98,623,992	373,224
4 Receivables and Inventory	121,387,533	(80,714,116)	(29,583,866)	48,315,784	(105,608,217)
5 Payables and Accrued Expenses	37,577,607	65,048,921	(20,088,739)	(81,524,778)	35,034,971
6 Regulatory Assets (Net)	(18,946,048)	(64,628,634)	(53,154,623)	(196,165,353)	(2,049,656)
7 Capitalized AFUDC - Equity	(1,537,151)	(832,544)	(380,860)	(212,321)	(880,518)
8 Undistributed Earnings of Affiliates	(12,667,391)	(3,349,105)			
9 Other Adjustments					
10	8,061,065	9,068,737	537,979	(4,948,644)	55,993
11	(225,922,150)	(27,774,476)	184,021,214	(9,621,985)	18,491,201
12 Net Cash From Operating Activities	<u>240,251,280</u>	<u>(25,104,611)</u>	<u>172,913,690</u>	<u>(26,178,752)</u>	<u>70,182,246</u>
Cash Flows From Investing Activities					
13 Cash Outflows For Construction	(149,598,149)	(154,581,578)	(110,934,391)	(96,347,491)	(132,263,928)
14 Acquisition Of Other Non-Current Assets					
15 Investments in & Advances to Affiliates			352,998,447	58,518,750	(40,144,299)
16 Contributions & Advances from Affiliates			(188,238,432)	(36,238,584)	106,645,851
Net Proceeds - Sale Or Disposition Of:					
17 Property, Plant & Equipment					
18 Investments In Affiliated Companies					
19 Investment Securities					
20 Other Current Assets & Liabilities					
21 Other Cash Flows - Investing Activities					
22					
23					
24 Net Cash From Investing Activities	<u>(149,598,149)</u>	<u>(154,581,578)</u>	<u>53,825,624</u>	<u>(74,067,325)</u>	<u>(65,762,376)</u>
Cash Flows From Financing Activities					
Net Proceeds (Payments) - Issuing & Retiring:					
25 Long-Term Debt	(97,804,595)	18,844,579	(62,000,000)	100,000,000	
26 Common Stock					
27 Preferred Stock					
28 Short-Term Debt					
29 Dividends Paid					
30 Other Cash Flows - Financing Activities					
31					
32					
33 Net Cash From Financing Activities	<u>(97,804,595)</u>	<u>18,844,579</u>	<u>(62,000,000)</u>	<u>100,000,000</u>	
34 Net Increase/(Decrease) In Cash Equivalents	(7,151,464)	(160,841,610)	164,739,314	(246,077)	4,419,870
35 Cash & Cash Equivalents Beginning Of Year	7,177,457	168,019,067	3,279,753	3,525,831	(894,039)
36 Cash & Cash Equivalents End Of Year	\$25,994	\$7,177,457	\$168,019,067	\$3,279,753	\$3,525,831

KEYSPAN GAS EAST CORPORATION
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
SALES AND CUSTOMER DATA						
REVENUES						
Residential	\$732,471,070	\$738,819,387	\$728,847,596	\$629,322,559	\$698,003,806	1
Commercial	278,788,456	359,208,674	356,262,306	327,950,588	352,175,445	2
Industrial	29,605,853	38,146,054	37,833,165	34,826,611	37,399,162	3
Other Ultimate Customers						4
Total Revenues-Ultimate Customer	1,040,865,379	1,136,174,114	1,122,943,067	992,099,757	1,087,578,413	5
Sales for Resale	145,898,036	253,644,774	213,815,617	231,890,782	255,062,278	6
Total Revenues from Gas Sales	1,186,763,415	1,389,818,888	1,336,758,684	1,223,990,539	1,342,640,691	7
Transportation Sales	125,912,547	100,854,655	79,000,622	73,307,493	64,781,077	8
Other Gas Operating Revenues	29,669,976	29,665,708	22,440,846	22,136,809	25,484,199	9
Total Gas Operating Revenues	\$1,342,345,938	\$1,520,339,251	\$1,438,200,152	\$1,319,434,841	\$1,432,905,967	10
SALES (MCF)						
Residential	46,796,641	43,477,797	44,220,552	37,357,037	43,701,322	11
Commercial	21,313,083	24,584,286	25,545,118	23,805,829	25,638,221	12
Industrial	2,263,338	2,610,721	2,712,757	2,528,054	2,722,644	13
Other Ultimate Customers						14
Total Sales-Ultimate Customer	70,373,062	70,672,803	72,478,426	63,690,920	72,062,188	15
Sales for Resale	21,438,763	23,623,103	26,383,469	29,749,099	32,926,033	16
Transportation Sales	64,881,974	66,199,607	67,103,760	76,433,257	37,412,948	17
Other Gas Sales						18
Total Sales	156,693,798	160,495,513	165,965,655	169,873,276	142,401,169	19
AVG NUMBER OF CUSTOMERS						
Residential	464,299	460,917	456,779	451,575	443,064	20
Commercial	40,988	42,390	43,241	45,227	45,362	21
Industrial	4,353	4,502	4,593	4,803	4,817	22
Other Customers						23
Total Ultimate Customers	509,640	507,809	504,613	501,605	493,243	24
Resales	25	22	24	18	20	25
Total Customers	509,665	507,831	504,637	501,623	493,263	26
OPERATING REVENUES RELATIONSHIP						
RESIDENTIAL SALES						
Average Annual Bill Per Customer	\$1,578	\$1,603	\$1,596	\$1,394	\$1,575	27
Average MCF Consumption Per Customer	100.8	94.3	96.8	82.7	98.6	28
Average Revenue Per MCF Sold	\$15.65	\$16.99	\$16.48	\$16.85	\$15.97	29
COMMERCIAL SALES						
Average Annual Bill Per Customer	\$6,802	\$8,474	\$8,239	\$7,251	\$7,764	30
Average MCF Consumption Per Customer	520.0	580.0	590.8	526.4	565.2	31
Average Revenue Per MCF Sold	\$13.08	\$14.61	\$13.95	\$13.78	\$13.74	32
INDUSTRIAL SALES						
Average Annual Bill Per Customer	\$6,801	\$8,473	\$8,237	\$7,251	\$7,764	33
Average MCF Consumption Per Customer	519.9	579.9	590.6	526.3	565.2	34
Average Revenue Per MCF Sold	\$13.08	\$14.61	\$13.95	\$13.78	\$13.74	35
OPERATION AND MAINTENANCE EXPENSES						
Steam						36
Manufactured Gas						37
Natural Gas - Production & Gathering						38
Purchased Gas	\$735,589,253	\$924,793,158	\$930,982,388	\$864,943,894	\$966,389,569	39
Other	790,658	(2,052,593)	(558,826)	(567,411)	(3,373,159)	40
Total Production Expense	736,379,911	922,740,564	930,423,562	864,376,483	963,016,410	41
Natural Gas Storage Expense	1,568,249	2,712,976	2,985,926	2,675,990	2,629,304	42
Transmission Expense	8,178,304	9,641,404	6,748,324	7,150,489	6,893,778	43
Distribution Expense	42,561,423	44,656,441	43,144,865	42,493,702	36,191,620	44
Customer Account Expense	57,650,304	47,514,724	31,543,647	25,521,469	28,695,477	45
Sales Expense	(1,495,094)	513,380	9,150,898	11,132,373	9,920,217	46
Administrative and General	80,590,638	74,063,846	58,963,409	55,221,132	57,361,053	47
Total O & M Expense	\$925,433,735	\$1,101,843,336	\$1,082,960,631	\$1,008,571,638	\$1,104,707,860	48

Notes:

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

**KEYSPAN GAS EAST CORPORATION
DISTRIBUTION OF GAS REVENUES
FOR THE YEAR ENDED DECEMBER 31,**

	2009	2008	2007	2006	2005
1 Total Revenues	\$1,342,345,938	\$1,520,339,251	\$1,438,200,152	\$1,319,434,841	\$1,432,905,967
2 Sales of Gas (MCF) *	91,811,824	94,295,906	98,861,895	93,440,019	104,988,221
DOLLAR AMOUNTS					
3 Purchased Gas & Other Supply Exp.	\$746,126,464	\$935,344,040	\$940,489,855	\$874,599,254	\$972,863,958
4 Wages and Benefits	32,451,231	31,254,942	16,755,222	10,734,416	14,144,373
5 Other Operation & Maintenance Exp.	146,856,040	135,244,354	125,715,554	123,237,968	117,699,529
6 Depreciation & Amortization Expense	51,702,840	66,851,516	90,792,998	77,518,998	76,905,216
7 Income Taxes-Operating	70,919,408	60,871,549	61,290,242	42,187,913	48,150,414
8 Other Taxes-Operating	118,191,821	109,650,015	69,589,079	65,134,895	65,857,298
9 Capital Costs	176,098,133	181,122,835	133,567,202	126,021,396	137,285,179
10 Total	\$1,342,345,938	\$1,520,339,251	\$1,438,200,152	\$1,319,434,841	\$1,432,905,967
PERCENT OF REVENUES					
11 Purchased Gas & Other Supply Exp.	55.6	61.5	65.4	66.3	67.9
12 Wages and Benefits	2.4	2.1	1.2	0.8	1.0
13 Other Operation & Maintenance Exp.	10.9	8.9	8.7	9.3	8.2
14 Depreciation & Amortization Expense	3.9	4.4	6.3	5.9	5.4
15 Income Taxes-Operating	5.3	4.0	4.3	3.2	3.4
16 Other Taxes-Operating	8.8	7.2	4.8	4.9	4.6
17 Capital Costs	13.1	11.9	9.3	9.6	9.6
18 Total	100.0	100.0	100.0	100.0	100.0
DOLLARS PER MCF					
19 Purchased Gas & Other Supply Exp.	8.13	9.92	9.51	9.36	9.27
20 Wages and Benefits	0.35	0.33	0.17	0.11	0.13
21 Other Operation & Maintenance Exp.	1.60	1.43	1.27	1.32	1.12
22 Depreciation & Amortization Expense	0.56	0.71	0.92	0.83	0.73
23 Income Taxes-Operating	0.77	0.65	0.62	0.45	0.46
24 Other Taxes-Operating	1.29	1.16	0.70	0.70	0.63
25 Capital Costs	1.92	1.92	1.35	1.35	1.31
26 Total	14.62	16.12	14.55	14.12	13.65

Notes:

* Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below

Purchased Gas and Other Supply Exp.	736,379,911	922,740,564	930,423,562	864,376,483	963,016,410
Liquidified Petro Gas		249,095	332,043	396,292	324,466
Other Gas Supply					
Gas Storage	1,568,249	2,712,976	2,985,926	2,675,990	2,629,304
Transmission Expense	8,178,304	9,641,404	6,748,324	7,150,489	6,893,778
Total Purchased Gas	746,126,464	935,344,040	940,489,855	874,599,254	972,863,958
-Total PG related to Sales for Resale PG - Ultimate Customers	746,126,464	935,344,040	940,489,855	874,599,254	972,863,958

Wages and Benefits

Salaries	16,932,052	16,932,052	16,932,052	16,932,052	16,932,052
Pensions and Benefits	15,519,179	14,322,890	(176,830)	(6,197,636)	(2,787,679)
Total Wages and Benefits	32,451,231	31,254,942	16,755,222	10,734,416	14,144,373

Other Expenses

Total O&M Expenses	925,433,735	1,101,843,336	1,082,960,631	1,008,571,639	1,104,707,860
-Total Purchased Gas	746,126,464	935,344,040	940,489,855	874,599,254	972,863,958
-Wages and Benefits	32,451,231	31,254,942	16,755,222	10,734,416	14,144,373
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	146,856,040	135,244,354	125,715,554	123,237,968	117,699,529

Depreciation and Amortization

Depreciation Exp	49,454,193	46,003,763	44,093,927	42,771,350	40,298,163
Amort & Depl of Utility Plant					
Amort of Other Utility Plant	2,248,648	2,716,983	2,852,911	2,769,251	2,612,928
Amort of Property Losses					
Amort of Conversion Expenses		18,130,770	43,846,159	31,978,397	33,994,125
Total Depre and Amort	51,702,840	66,851,516	90,792,998	77,518,998	76,905,216

Fuel and PP related to Sales for Resale

Total PG	746,126,464	935,344,040	940,489,855	874,599,254	972,863,958
divided by Total MCFs	91,811,824	94,295,906	98,861,895	93,440,019	104,988,221
Fuel Cost per MCF	8	10	10	9	9
times Sales for Resale MCFs	21,438,763	23,623,103	26,383,469	29,749,099	32,926,033
Sales for Resale PG	174,226,232	234,323,308	250,990,384	278,451,784	305,106,141

Transportation Volumes

KEYSPAN GAS EAST CORPORATION
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Intangible	\$23,391,900	\$ 21,837,310	\$20,404,153	\$19,204,835	\$17,989,976	1
Production						
Manufactured Gas	\$2,380,251	2,380,251	\$2,380,251	2,380,251	2,380,251	2
Natural Gas						3
Natural Gas Storage						
Underground Storage						4
Other Storage	46,573,103	46,553,170	45,433,872	41,465,558	41,428,250	5
Transmission	271,617,425	263,696,875	225,830,700	223,099,346	202,227,050	6
Distribution	2,122,852,910	2,011,994,742	1,895,588,350	1,827,891,486	1,750,843,195	7
General	71,932,766	67,248,254	64,248,222	50,266,427	46,742,398	8
Gas - Purchased or Sold						9
Experimental - Unclassified						10
Gas - Underground, Non-current						11
Total Plant In Service	2,538,748,355	2,413,710,602	2,253,885,548	2,164,307,903	2,061,611,120	12
Plant Leased To Others						13
Plant Held For Future Use	93,519	93,519	93,519	93,519	93,519	14
Construction Work In Progress	27,779,731	20,382,114	44,525,881	30,642,550	48,053,875	15
Acquisition Adjustments						16
Total Plant	2,566,621,605	2,434,186,235	2,298,504,948	2,195,043,972	2,109,758,514	17
Accum. Prov. - Depr. & Amort.	542,295,065	509,765,424	478,458,625	434,747,362	400,637,659	18
Total Net Plant	\$2,024,326,540	\$1,924,420,811	\$1,820,046,323	\$1,760,296,610	\$1,709,120,855	19
SELECTED RATIOS AND STATISTICS						
Current Assets / Current Liabilities	0.58	0.47	0.58	0.33	0.37	20
Total Capitalization	\$100,000,000	\$500,000,000	\$500,000,000	\$625,000,000	\$525,000,000	21
<u>Percent Of Capitalization (incl. S-T Debt)</u>						
Long-Term Debt	5.3%	26.4%	27.9%	35.8%	32.5%	22
Preferred Stock						23
Common Stock & Retained Earnings	64.6%	59.3%	58.1%	57.1%	55.5%	24
Short-Term Debt	30.1%	14.3%	14.0%	7.2%	12.0%	25
Pretax Coverage of Interest Expense	2.83	3.17	3.53	3.23	3.22	26
Com. Stock Dividends as a % of Earnings						27
Return on Common Equity	8.9%	9.9%	8.2%	7.8%	9.5%	28
Internal Cash Generated as a % of Cash Outflows for Construction	62.3%	-615.7%	64.2%	-368.0%	188.5%	29
Earnings per Share	\$1.04	\$1.07	\$0.84	\$0.74	\$0.82	30
Book Value per Share	\$12.27	\$11.22	\$10.43	\$9.97	\$8.97	31
Dividends per Share						32
Number of Employees	605	597	637	636	639	33

Data Field Below

Current Assets	\$497,126,660	\$602,566,451	\$919,086,621	\$565,782,697	594,145,124
Current Liabilities	1,107,415,649	898,473,594	1,034,390,985	571,880,184	600,926,505
Total Capitalization	1,898,569,134	1,892,115,645	1,794,036,469	1,746,815,767	1,615,962,083
Long-Term Debt	100,000,000	500,000,000	500,000,000	625,000,000	525,000,000
Preferred Stock		-	-	-	-
Common Stock and Retained Earnings (Excl. Preferred Stock)	1,226,617,210	1,122,359,126	1,043,124,529	996,797,894	896,972,839
Short-Term Debt	571,951,924	269,756,519	250,911,939	125,017,873	193,989,244
Pretax Income	270,693,719	245,234,785	202,364,543	168,179,513	188,299,759
Interest Expense	95,516,226	77,455,675	57,384,716	52,032,560	58,473,474
Common Dividends Paid		-	-	-	-
Net Income Before Extraordinary Items (Excl. Preferred Stock Dividends)	104,258,085	106,907,561	83,689,585	73,959,039	81,675,871
Internal Cash	240,251,280	(25,104,611)	172,913,690	(26,178,752)	70,182,246
Cash Outflows for Construction	149,598,149	154,581,578	110,934,391	96,347,491	132,263,928
Shares Outstanding (Millions) Sch250251	100	100	100	100	100
Misc Deferred Debits	503,391,794	462,961,798	431,587,422	412,868,826	176,536,515
Number of Employees Sch 7277	605	597	637	636	639
Pre-Tax Income					
Total Utility Operating Income	\$177,453,850.37	173,659,446	133,553,942	\$126,021,396.42	137,285,180
+Income Taxes - Electric					
+Income Taxes - Gas	\$70,919,408.30	60,871,549	61,290,242	42,187,913	48,150,414
+Other Income	\$22,890,769.92	11,115,809	8,111,358	607,574	3,623,591
- Other Income Deductions	\$225,925.73	40,004	207,909	224,208	497,106
- Other Taxes	\$344,383.84	372,015	383,089	413,163	262,321
Pre-Tax Income	\$270,693,719	\$245,234,785	\$202,364,543	\$168,179,513	\$188,299,759

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
UTILITY PLANT					
1 Total Utility Plant	\$1,644,336,020	1,607,055,964	\$ 1,561,808,716	\$1,518,057,014	\$1,483,382,307
2 Less Acc. Prov. For Depreciation & Amortization	580,697,777	555,789,456	529,057,094	496,679,119	483,351,115
3 Net Total Utility Plant	1,063,638,243	1,051,266,508	1,032,751,622	1,021,377,895	1,000,031,192
OTHER PROPERTY AND INVESTMENTS					
4 Nonutility Property	80,802	80,802	80,802	80,802	80,802
5 Less Acc. Prov. For Depreciation & Amortization	(9,744)	(9,744)	(9,744)	(9,744)	(9,744)
6 Investment in Associated Companies					
7 Investment in Subsidiary Companies					
8 Other Investments	20,977	8,564	21,941	36,105	
9 Sinking Funds					
10 Depreciation Fund					
11 Other Special Funds		20,956,579	44,803,756		
12 Total Other Property and Investments	92,035	21,036,201	44,896,755	107,163	71,058
CURRENT AND ACCRUED ASSETS					
13 Cash	2,807,104	7,997,337	9,307,671	8,530,139	15,693,722
14 Special Deposits					
15 Working Funds	194,350	156,850	156,850	157,250	150,550
16 Temporary Cash Investments	114,900,612	2,406,889	25,036	24,675	40,445
17 Notes Receivable	14,549	87,501	226,333	430,633	319,126
18 Accounts Receivable	116,782,529	167,263,384	161,403,470	147,954,357	208,936,292
19 Less Accum. Prov. For Uncollectible Accounts	(36,649,020)	(37,471,596)	(32,700,173)	(34,183,644)	(29,645,847)
20 Notes Receivable from Associated Companies					
21 Accounts Receivable from Assoc. Companies	13,839,378	9,050,381	12,888,312	9,267,843	12,244,995
22 Materials and Supplies	6,697,157	6,450,148	6,648,932	6,294,749	7,071,697
23 Gas Stored Underground - Current	18,662,779	17,703,664	20,156,433	23,740,076	18,872,610
24 Liquefied Natural Gas in Storage					
25 Prepayments	10,404,056	10,637,490	10,823,010	11,211,688	10,753,693
26 Interest and Dividends Receivable	901,077	466,158	361,538	378,217	91,755
27 Rents Receivable					
28 Accrued Utility Revenue	55,012,083	79,403,822	78,479,720	67,866,028	97,932,085
29 Misc. Current and Accrued Assets		133,436			
30 Total Current and Accrued Assets	303,566,654	264,285,464	267,777,132	241,672,011	342,461,123
DEFERRED DEBITS					
31 Unamort. Debt Expense					
32 Extraordinary Property Losses					
33 Prelim. Survey and Investigation Charges	(156,967)	(161,278)	(181,911)	(365,611)	67,680
34 Clearing Accounts	(594,521)	(1,836,926)	(828,641)	(263,926)	(633,044)
35 Temporary Facilities					
36 Miscellaneous Deferred Debits	460,981,174	212,191,589	147,628,433	104,154,761	113,250,731
37 Deferred Losses from Disp. of Utility Plant					
38 Research and Development	(548,700)	591,626	1,387,770	(433,728)	(4,471,956)
39 Accumulated Deferred Income Taxes	31,005	31,005	31,005	31,005	31,005
40 Total Deferred Debits	459,711,991	210,816,016	148,036,656	103,122,501	108,244,416
41 Total Assets and Other Debits	\$1,827,008,923	\$1,547,404,189	\$1,493,462,165	\$1,366,279,570	\$1,450,807,789

Notes:

* Includes Pennsylvania operations.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
PROPRIETARY CAPITAL						
Common Stock Issued	\$59,170,600	\$59,170,600	\$59,170,600	\$59,170,600	\$59,170,600	1
Preferred Stock Issued						2
Capital Stock Subscribed						3
Stock Liability for Conversion						4
Premium on Capital Stock	68,500	68,500	68,500	68,500	68,500	5
Other Paid-in Capital	124,547,306	124,094,593	123,837,634	122,968,176	122,015,127	6
Installments Received on Capital Stock						7
Capital Stock Expense						8
Retained Earnings	364,893,594	363,197,842	336,264,759	335,411,159	393,063,356	9
Unapp. Undistributed Subsidiary Earnings						10
Required Capital Stock						11
Accumulated Other Comprehensive Income						
Total Proprietary Capital	548,680,000	546,531,535	519,341,493	517,618,435	574,317,583	12
LONG-TERM DEBT						
Bonds						13
Required Bonds						14
Advances from Associated Companies	414,000,000	289,000,000	189,000,000	258,310,000	218,310,000	15
Other Long-Term Debt						16
Unamortized Premium on LT Debt						17
Unamortized Discount on LT Debt-Debit						18
Total Long-Term Debt	414,000,000	289,000,000	189,000,000	258,310,000	218,310,000	19
CURRENT AND ACCRUED LIABILITIES						
Notes Payable						20
Accounts Payable	58,647,045	77,166,243	94,160,637	75,003,798	111,336,875	21
Notes Payable to Associated Companies		182,000,000	295,100,000	194,700,000	251,500,000	22
Accounts Payable to Associated Companies	42,460,018	27,901,302	30,249,349	23,066,670	20,045,510	23
Customer Deposits	15,290,501	11,484,611	11,824,153	10,171,900	10,343,578	24
Taxes Accrued	(38,809,990)	(5,598,606)	(8,146,901)	(7,082,000)	(16,955,388)	25
Interest Accrued	164,178	118,410	124,779	93,510	105,090	26
Dividends Declared	29,600,000	9,100,000	9,100,000	25,767,000	9,100,000	27
Matured Long-Term Debt						28
Matured Interest						29
Tax Collections Payable	1,115,951	2,051,947	1,669,307	926,464	3,498,952	30
Misc. Current and Accrued Liabilities	18,704,029	8,496,681	8,950,115	13,243,205	7,767,623	31
Total Current and Accrued Liabilities	127,171,732	312,720,588	443,031,439	335,890,547	396,742,240	32
DEFERRED CREDITS						
Customer Advances for Construction	798,889	886,934	962,717	739,401	531,101	33
Other Deferred Credits	147,780,831	116,263,665	85,604,369	70,339,792	52,092,289	34
Accumulated Deferred Inv. Tax Credits	3,717,953	4,396,397	5,074,842	5,753,286	6,431,730	35
Deferred Gains-Disposition of Utility Plant						36
Accumulated Deferred Income Taxes	267,630,551	216,939,947	208,174,571	196,350,731	214,993,328	37
Total Deferred Credits	419,928,224	338,486,943	299,816,499	273,183,210	274,048,448	38
OPERATING RESERVES						
Property Insurance Reserve						39
Injuries and Damage Reserve	5,629,815	5,298,973	5,435,297	4,849,515	3,875,773	40
Pension and Benefits Reserve	311,599,152	55,366,150	36,837,437	(23,572,137)	(16,486,255)	41
Miscellaneous Operating Reserves						42
Total Operating Reserves	317,228,967	60,665,123	42,272,734	(18,722,622)	(12,610,482)	43
Total Liabilities and Other Credits	\$1,827,008,923	\$1,547,404,189	\$1,493,462,165	\$1,366,279,570	\$1,450,807,789	44

* Includes Pennsylvania operations.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
GAS OPERATING INCOME					
1 Operating Revenues	\$995,752,326	\$1,233,033,653	\$1,159,337,106	\$1,139,168,552	\$1,230,339,311
Operating Expense:					
2 Operation Expense	772,791,238	1,011,055,011	940,649,037	939,925,561	1,048,247,001
3 Maintenance Expense	12,119,834	13,038,727	13,297,811	12,964,734	12,886,477
4 Depreciation Expense	39,870,614	38,795,186	40,804,655	39,972,529	40,156,967
5 Amort. and Depletion of Utility Plant					
6 Amort. of Utility Plant Acq. Adj.					
7 Amort. of Property Losses					
8 Amort. of Conversion Expenses					
9 Other Expenses					
10 Taxes Other than Income Taxes	43,823,728	45,504,362	46,929,727	46,706,321	46,211,038
11 Income Taxes	35,361,324	39,022,621	34,649,835	32,177,856	23,335,155
12 Gains from Disposition of Util. Plant					
13 Losses from Disposition of Util. Plant					
14 Total Operating Expenses	903,966,738	1,147,415,907	1,076,331,065	1,071,747,001	1,170,836,638
15 Net Operating Revenues	91,785,588	85,617,746	83,006,041	67,421,551	59,502,673
16 Other Utility Operating Income					
17 Total Gas Utility Operating Income	91,785,588	85,617,746	83,006,041	67,421,551	59,502,673
18 Other Utility Operating Income					
19 Total Utility Operating Income	\$91,785,588	\$85,617,746	\$83,006,041	\$67,421,551	\$59,502,673

* Includes Pennsylvania operations.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
OTHER INCOME						
Income - Merch. Jobbing & Contract Work	\$158,355.00	\$221,398	\$397,244	(\$21,222)	(\$107,002)	1
Income from Nonutility Operations						2
Nonoperating Rental Income	4,800	4,400	4,550	4,250	3,950	3
Equity in Earnings of Subsidiary Companies						4
Interest and Dividend Income	2,408,249	2,434,922	(2,431,723)	4,971,705	4,317,492	5
Allowance for Funds Used During Construction	61,739	170,319	202,722	217,813	156,433	6
Miscellaneous Nonoperating Income	19,764	21,422	24,993	29,454	59,504	7
Gain on Disposition of Property						8
Total Other Income	2,652,907	2,852,461	(1,802,214)	5,202,000	4,430,377	9
OTHER INCOME DEDUCTIONS						
Loss on Disposition of Property					74,884	10
Miscellaneous Amortization						11
Miscellaneous Income Deductions	324,369	529,811	370,310	483,372	676,454	12
Total Other Income Deductions	324,369	529,811	370,310	483,372	751,338	13
TAXES-OTHER INCOME AND DEDUCTIONS						
Taxes Other than Income Taxes						14
Income Taxes	(548,285)	(1,900,717)	(1,160,632)	(100,254)	(930,995)	15
Total Taxes-Other Inc. & Deductions	(548,285)	(1,900,717)	(1,160,632)	(100,254)	(930,995)	16
Net Other Income and Deductions	2,876,823	4,223,367	(1,011,892)	4,818,882	4,610,034	17
INTEREST CHARGES						
Interest on Long-term Debt						18
Amortization of Debt Discount and Expense	469,686	469,685	453,775	421,955	421,954	19
Amortization of Premium on Debt-Credit						20
Interest on Debt to Associated Company	27,370,370	21,938,704	24,045,346	22,155,820	17,834,349	21
Other Interest Expense	7,234,350	4,088,965	3,565,725	4,249,076	5,757,007	22
Total Interest Charges	35,074,406	26,497,354	28,064,846	26,826,851	24,013,310	23
Income Before Extraordinary Items	59,588,005	63,343,759	53,929,303	45,413,582	40,099,397	24
EXTRAORDINARY ITEMS						
Extraordinary Income						25
Extraordinary Deductions						26
Income Taxes, Extraordinary Items						27
Net Extraordinary Items						28
Net Income	\$59,588,005	\$63,343,759	\$53,929,303	\$45,413,582	\$40,099,397	29
RETAINED EARNINGS						
Unappropriated Retained Earnings (BOP)	\$363,197,842	\$336,264,759	\$335,411,159	\$393,063,356	\$389,363,959	30
Balance Transferred from Income	59,588,005	63,343,759	53,929,303	45,413,582	\$40,099,397	31
Appropriated Retained Earnings						32
Dividends Declared-Preferred Stock						33
Dividends Declared-Common Stock	57,900,000	36,400,000	53,067,000	103,068,000	\$36,400,000	34
Adjustments to Retained Earnings	7,747	(10,676)	(8,703)	2,221		35
Net Change	1,695,752	26,933,083	853,600	(57,652,197)	3,699,397	36
Unappropriated Retained Earnings (EOP)	364,893,594	363,197,842	336,264,759	335,411,159	393,063,356	37
Appropriated Retained Earnings (EOP)						38
Total Retained Earnings	\$364,893,594	\$363,197,842	\$336,264,759	\$335,411,159	\$393,063,356	39

* Includes Pennsylvania operations.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Cash Flows From Operating Activities					
1 Net Income	\$59,588,005	\$63,343,759	\$53,929,303	\$45,413,582	\$40,099,397
Adjustments to reconcile net income to net cash provided by operating activities:					
2 Depreciation, Depletion & Amortization	40,793,013	39,521,830	42,127,888	41,347,533	40,612,846
3 Deferred Taxes & ITCs	48,151,708	15,950,947	7,941,161	(3,303,719)	12,842,664
4 Receivables and Inventory	43,045,382	4,253,406	(15,785,271)	63,811,755	(47,712,402)
5 Payables and Accrued Expenses	(24,250,536)	6,751,704	(21,021,269)	(21,620,149)	23,857,399
6 Regulatory Assets (Net)	(283,804,229)	(39,451,647)	(25,324,516)	(19,788,261)	7,528,627
7 Capitalized AFUDC - Equity	(61,739)	(170,319)	(202,722)	(217,813)	(156,433)
8 Undistributed Earnings of Affiliates					
9 Other: Unrecovered Purchased Gas	109,716,111	(20,061,984)	(5,228,481)	29,497,971	(29,861,804)
10 Other: Unbilled Revenues	24,391,739	(924,102)	(10,613,692)	30,066,057	(13,097,356)
11 Other: Other Assets and Liabilities (Net)	238,121,672	38,766,574	67,315,547	(15,305,128)	(15,465,099)
12 Net Cash From Operating Activities	<u>255,691,126</u>	<u>107,980,168</u>	<u>93,137,948</u>	<u>149,901,828</u>	<u>18,647,839</u>
Cash Flows From Investing Activities					
13 Cash Outflows For Construction	(54,541,061)	(58,338,064)	(54,024,519)	(54,939,092)	(51,090,307)
14 Acquisition Of Other Non-Current Assets					
15 Investments in & Advances to Affiliates					
16 Contributions & Advances from Affiliates					
Net Proceeds - Sale Or Disposition Of:					
17 Property, Plant & Equipment					
18 Investments In Affiliated Companies					
19 Investment Securities					
20 Other Current Assets & Liabilities					
21 Other Cash Flows - Investing Activities	590,925	929,415	308,064	1,065,611	(488,069)
22					
23					
24 Net Cash From Investing Activities	<u>(53,950,136)</u>	<u>(57,408,649)</u>	<u>(53,716,455)</u>	<u>(53,873,481)</u>	<u>(51,578,376)</u>
Cash Flows From Financing Activities					
Net Proceeds (Payments) - Issuing & Retiring:					
25 Long-Term Debt	125,000,000	60,000,000	31,090,000	(16,800,000)	78,599,998
26 Common Stock					
27 Preferred Stock					
28 Short-Term Debt	(182,000,000)	(73,100,000)			
29 Dividends Paid	(37,400,000)	(36,400,000)	(69,734,000)	(86,401,000)	(36,400,000)
30 Other Cash Flows - Financing Activities					
31					
32					
33 Net Cash From Financing Activities	<u>(94,400,000)</u>	<u>(49,500,000)</u>	<u>(38,644,000)</u>	<u>(103,201,000)</u>	<u>42,199,998</u>
34 Net Increase/(Decrease) In Cash Equivalents	107,340,990	1,071,519	777,493	(7,172,653)	9,269,461
35 Cash & Cash Equivalents Beginning Of Year	10,561,076	9,489,557	8,712,064	15,884,717	6,615,256
36 Cash & Cash Equivalents End Of Year	\$117,902,066	\$10,561,076	\$9,489,557	\$8,712,064	\$15,884,717

Notes:

* Includes Pennsylvania operations.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
SALES AND CUSTOMER DATA						
REVENUES						
Residential	\$754,266,819	\$902,297,716	\$870,057,833	\$874,486,623	\$958,099,454	1
Commercial	111,593,464	138,660,864	139,260,889	145,524,961	160,500,170	2
Industrial	6,395,271	7,874,870	8,021,391	10,932,832	16,306,304	3
Other Ultimate Customers						4
Total Revenues-Ultimate Customer	872,255,554	1,048,833,450	1,017,340,113	1,030,944,416	1,134,905,928	5
Sales for Resale	1,699,270	53,743,375	17,963,808			6
Total Revenues from Gas Sales	873,954,824	1,102,576,825	1,035,303,921	1,030,944,416	1,134,905,928	7
Transportation Sales	110,167,239	112,487,074	109,082,324	93,723,278	88,431,004	8
Other Gas Operating Revenues	11,630,263	17,969,754	14,950,861	14,500,858	7,002,379	9
Total Gas Operating Revenues	\$995,752,326	\$1,233,033,653	\$1,159,337,106	\$1,139,168,552	\$1,230,339,311	10
SALES (MCF)						
Residential	57,493,104	58,502,429	60,684,526	56,596,827	66,558,179	11
Commercial	9,130,109	9,802,548	10,721,412	10,106,421	11,972,325	12
Industrial	529,673	571,817	659,380	850,052	1,538,099	13
Other Ultimate Customers						14
Total Sales-Ultimate Customer	67,152,886	68,876,794	72,065,318	67,553,300	80,068,603	15
Sales for Resale	357,210	5,166,495	2,386,008			16
Transportation Sales	59,339,442	63,913,840	64,214,388	59,460,770	60,008,770	17
Other Gas Sales						18
Total Sales	126,849,538	137,957,129	138,665,714	127,014,070	140,077,373	19
AVG NUMBERS OF CUSTOMERS						
Residential	588,690	592,662	601,616	626,896	635,632	20
Commercial	33,177	34,623	36,338	38,358	38,856	21
Industrial	379	404	424	465	986	22
Other Customers						23
Total Ultimate Customers	622,246	627,689	638,378	665,719	675,474	24
Resales	4		5			25
Total Customers	622,250	627,689	638,383	665,719	675,474	26
OPERATING REVENUES RELATIONSHIP						
RESIDENTIAL SALES						
Average Annual Bill Per Customer	\$1,281	\$1,522	\$1,446	\$1,395	\$1,507	27
Average MCF Consumption Per Customer	97.7	98.7	100.9	90.3	104.7	28
Average Revenue Per MCF Sold	\$13.12	\$15.42	\$14.34	\$15.45	\$14.39	29
COMMERCIAL SALES						
Average Annual Bill Per Customer	\$3,364	\$4,005	\$3,832	\$3,794	\$4,131	30
Average MCF Consumption Per Customer	275.2	283.1	295.0	263.5	308.1	31
Average Revenue Per MCF Sold	\$12.22	\$14.15	\$12.99	\$14.40	\$13.41	32
INDUSTRIAL SALES						
Average Annual Bill Per Customer	\$16,874	\$19,492	\$18,918	\$23,511	\$16,538	33
Average MCF Consumption Per Customer	1,397.6	1,415.4	1,555.1	1,828.1	1,559.9	34
Average Revenue Per MCF Sold	\$12.07	\$13.77	\$12.17	\$12.86	\$10.60	35
OPERATION AND MAINTENANCE EXPENSES						
Steam						36
Manufactured Gas						37
Natural Gas - Production & Gathering	\$28,162.00	\$ 18,125	\$ 17,241	\$16,992	\$99,172	38
Purchased Gas	513,877,807	679,954,318	624,232,094	640,201,598	703,896,609	39
Other	(27,281,617)	25,603,903	11,138,923	(12,029,581)	13,033,828	40
Total Production Expense	486,624,352	705,576,346	635,388,258	628,189,009	717,029,609	41
Natural Gas Storage Expense	30,705,617	32,406,668	32,927,843	35,192,970	35,363,908	42
Transmission Expense	84,041,566	87,997,123	87,002,094	89,225,168	94,453,043	43
Distribution Expense	40,709,984	44,336,951	46,042,382	43,557,694	44,920,450	44
Customer Account Expense	62,192,815	66,520,372	65,610,497	69,680,451	76,259,895	45
Sales Expense	468,697	680,804	500,237	439,081	433,607	46
Administrative and General	80,265,577	86,716,178	86,622,055	86,766,394	92,806,716	47
Total O & M Expense	\$785,008,608	\$1,024,234,442	\$954,093,366	\$953,050,767	\$1,061,267,228	48

Notes:

* Includes Pennsylvania operations.

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

1	Total Revenues	\$995,752,326	\$1,233,033,653	\$1,159,337,106	\$1,139,168,552	\$1,230,339,311
2	Sales of Gas (MCF) **	67,510,096	74,043,289	74,451,326	67,553,300	80,068,603

DOLLAR AMOUNTS

3	Purchased Gas & Other Supply Exp.	\$601,273,999	\$825,839,433	\$755,170,966	\$752,446,675	\$846,712,810
4	Wages and Benefits	98,962,439	107,495,791	109,537,359	110,934,398	119,092,118
5	Other Operation & Maintenance Exp.	84,674,634	90,758,514	89,238,523	89,509,222	95,328,550
6	Depreciation & Amortization Expense	39,870,614	38,795,186	40,804,655	39,972,529	40,156,967
7	Income Taxes-Operating	35,361,324	39,022,621	34,649,835	32,177,856	23,335,155
8	Other Taxes-Operating	43,823,728	39,022,621	46,929,727	46,706,321	46,211,038
9	Capital Costs	91,785,588	92,099,487	83,006,041	67,421,551	59,502,673
10	Total	\$995,752,326	\$1,233,033,653	\$1,159,337,106	\$1,139,168,552	\$1,230,339,311

PERCENT OF REVENUES

11	Purchased Gas & Other Supply Exp.	60.4	67.0	65.1	66.1	68.8
12	Wages and Benefits	9.9	8.7	9.4	9.7	9.7
13	Other Operation & Maintenance Exp.	8.5	7.4	7.7	7.9	7.7
14	Depreciation & Amortization Expense	4.0	3.1	3.5	3.5	3.3
15	Income Taxes-Operating	3.6	3.2	3.0	2.8	1.9
16	Other Taxes-Operating	4.4	3.2	4.0	4.1	3.8
17	Capital Costs	9.2	7.5	7.2	5.9	4.8
18	Total	100.0	100.0	100.0	100.0	100.0

DOLLARS PER MCF

19	Purchased Gas & Other Supply Exp.	8.91	11.15	10.14	11.14	10.57
20	Wages and Benefits	1.47	1.45	1.47	1.64	1.49
21	Other Operation & Maintenance Exp.	1.25	1.23	1.20	1.33	1.19
22	Depreciation & Amortization Expense	0.59	0.52	0.55	0.59	0.50
23	Income Taxes-Operating	0.52	0.53	0.47	0.48	0.29
24	Other Taxes-Operating	0.65	0.53	0.63	0.69	0.58
25	Capital Costs	1.36	1.24	1.11	1.00	0.74
26	Total	14.75	16.65	15.57	16.86	15.37

Notes:

* Includes Pennsylvania Operations

** Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below

	2009	2008	2007	2006	2005
Purchased Gas and Other Supply Exp.					
Other Gas Supply	486,526,816	705,435,642	635,241,740	628,028,537	716,895,859
Natural Gas Storage	30,705,617	32,406,668	32,927,132	35,192,970	35,363,908
Transmission Expense	84,041,566	87,997,123	87,002,094	89,225,168	94,453,043
Total Purchased Gas	601,273,999	825,839,433	755,170,966	752,446,675	846,712,810
-Total PG related to Sales for Resale					
PG - Ultimate Customers	601,273,999	825,839,433	755,170,966	752,446,675	846,712,810
<u>Wages and Benefits</u>					
Salaries	63,477,623	65,295,315	63,477,623	63,998,858	66,434,692
Pensions and Benefits	35,484,816	42,200,476	46,059,736	46,935,540	52,657,426
Total Wages and Benefits	98,962,439	107,495,791	109,537,359	110,934,398	119,092,118
<u>Other Expenses</u>					
Total O&M Expenses	784,911,072	1,024,093,738	953,946,848	952,890,295	1,061,133,478
-Total Purchased Gas	601,273,999	825,839,433	755,170,966	752,446,675	846,712,810
-Wages and Benefits	98,962,439	107,495,791	109,537,359	110,934,398	119,092,118
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	84,674,634	90,758,514	89,238,523	89,509,222	95,328,550
<u>Depreciation and Amortization</u>					
Depreciation Exp	40,804,655	38,795,186	40,804,655	39,972,529	40,156,967
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	40,804,655	38,795,186	40,804,655	39,972,529	40,156,967
<u>Fuel and PP related to Sales for Resale</u>					
Total PG	601,273,999	825,839,433	755,170,966	752,446,675	846,712,810
divided by Total MCFs	67,510,096	74,043,289	74,451,326	67,553,300	80,068,603
Fuel Cost per MCF	9	11	10	11	11
times Sales for Resale MCFs	357,210	5,166,495	2,386,008		
Sales for Resale PG	3,181,466	57,624,335	24,201,637		
<u>Transportation Volumes</u>	N/A	N/A	N/A	N/A	N/A

NATIONAL FUEL GAS DISTRIBUTION CORPORATION *
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Intangible Production	\$8,160,735	\$8,160,735	\$8,160,548	\$8,080,013	\$8,080,013	1
Manufactured Gas						2
Natural Gas	18,702,930	18,672,389	18,094,449	20,383,613	20,207,497	3
Natural Gas Storage						4
Underground Storage						5
Other Storage						6
Transmission	49,999,719	49,444,595	48,235,973	47,900,067	46,627,550	7
Distribution	1,492,815,465	1,460,827,160	1,419,718,690	1,383,509,858	1,344,376,790	8
General	63,871,882	63,132,933	60,226,251	49,220,815	56,936,750	9
Gas - Purchased or Sold						10
Experimental - Unclassified						11
Gas - Underground, Non-current						12
Total Plant In Service	1,633,550,731	1,600,237,812	1,554,435,911	1,509,094,365	1,476,228,600	13
Plant Leased To Others						14
Plant Held For Future Use						15
Construction Work In Progress	10,785,289	6,818,152	7,372,805	8,962,648	7,153,707	16
Acquisition Adjustments						17
Total Plant	1,644,336,020	1,607,055,964	1,561,808,716	1,518,057,013	1,483,382,307	18
Accum. Prov. - Depr. & Amort.	580,697,777	555,789,456	529,057,094	496,679,119	483,351,115	19
Total Net Plant	\$1,063,638,243	\$1,051,266,508	\$1,032,751,622	\$1,021,377,894	\$1,000,031,192	20
SELECTED RATIOS AND STATISTICS						
Current Assets / Current Liabilities	2.39	0.85	0.60	0.72	0.86	21
Total Capitalization	\$962,680,000	\$1,017,531,535	\$1,003,441,493	\$970,628,435	\$1,044,127,583	22
<u>Percent Of Capitalization (incl. S-T Debt)</u>						
Long-Term Debt	43.0%	28.4%	18.8%	26.6%	20.9%	23
Preferred Stock	-700.0%	-600.0%				24
Common Stock & Retained Earnings	57.0%	53.7%	51.8%	53.3%	55.0%	25
Short-Term Debt		17.9%	29.4%	20.1%	24.1%	26
Pretax Coverage of Interest Expense	3.63	4.70	4.19	3.71	3.45	27
Com. Stock Dividends as a % of Earnings	63.1%	42.5%	63.9%	152.9%	61.2%	28
Return on Common Equity	16.8%	16.1%	16.0%	12.3%	10.4%	29
Internal Cash Generated as a % of Cash Outflows for Construction	38.1%	112.9%	172.4%	295.4%	67.4%	30
Earnings per Share	\$0.05	\$0.04	\$41,503.02	\$33,710.78	\$29,751.34	31
Book Value per Share	\$0.27	\$0.27	\$259,670.75	\$258,809.22	\$287,158.79	32
Dividends per Share	\$0.03	\$0.02	\$26,533.50	\$51,534.00	\$18,200.00	33
Number of Employees	1,367	1,364	1,028	1,437	1,437	34

Notes:

* Includes Pennsylvania operations.

<u>Data Field Below</u>	2009	2008	2007	2006	2005
Current Assets	\$303,566,654	\$ 264,285,464	\$ 267,777,132	\$241,672,011	\$342,461,123
Current Liabilities	127,171,732	312,720,588	443,031,439	335,890,547	396,742,240
Total Capitalization	962,680,000	1,017,531,535	1,003,441,493	970,628,435	1,044,127,583
Long-Term Debt	414,000,000	289,000,000	189,000,000	258,310,000	218,310,000
Preferred Stock		-	-		
Common Stock and Retained Earnings (Excl. Preferred Stock)	548,680,000	546,531,535	519,341,493	517,618,435	574,317,583
Short-Term Debt		182,000,000	295,100,000	194,700,000	251,500,000
Pretax Income	127,146,912	124,640,367	117,655,876	99,599,407	82,837,828
Interest Expense	35,074,406	26,497,354	28,064,846	26,826,851	24,013,310
Dividends Paid	57,900,000	36,400,000	53,067,000	103,068,000	36,400,000
Net Income (Excl. Preferred Stock Dividends)	91,785,588	85,617,746	83,006,041	67,421,551	59,502,673
Internal Cash	20,795,484	65,865,083	93,137,948	162,296,320	34,437,178
Cash Outflows for Construction	54,541,061	58,338,064	54,024,519	54,939,092	51,090,307
Shares Outstanding (Millions) Sch250251	2,000	2,000.0000	0.0020	0.0020	0.0020
Misc Deferred Debits	313,200,343	95,927,924	62,024,064	33,814,969	61,158,442
Number of Employees	1,367	1,364	1,028	1,437	1,437
Pre-Tax Income					
Total Utility Operating Income	91,785,588	85,617,746	83,006,041	\$67,421,551	59,502,673
+Income Taxes - Electric					
+Income Taxes - Gas	35,361,324	39,022,621	34,649,835	32,177,856	23,335,155
+Other Income	2,652,907	2,852,461	(1,802,214)	5,202,000	4,430,377
- Other Income Deductions	324,369	529,811	370,310	483,372	751,338
- Other Taxes	(548,285)	(1,900,717)	(1,160,632)	(100,254)	(930,995)
Pre-Tax Income	130,023,735	128,863,734	116,643,984	99,599,407	87,447,862

VALLEY ENERGY
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
UTILITY PLANT					
1 Total Utility Plant	\$4,383,891	\$4,256,694	\$4,167,600	\$4,121,065	\$4,060,049
2 Less Acc. Prov. For Depreciation & Amortization	1,938,146	1,810,985	1,686,217	1,565,911	1,465,222
3 Net Total Utility Plant	2,445,745	2,445,709	2,481,383	2,555,154	2,594,827
OTHER PROPERTY AND INVESTMENTS					
4 Nonutility Property					
5 Less Acc. Prov. For Depreciation & Amortization					
6 Investment in Associated Companies					
7 Investment in Subsidiary Companies					
8 Other Investments					
9 Sinking Funds					
10 Depreciation Fund					
11 Other Special Funds					
12 Total Other Property and Investments					
CURRENT AND ACCRUED ASSETS					
13 Cash					
14 Special Deposits					
15 Working Funds					
16 Temporary Cash Investments					
17 Notes Receivable					
18 Accounts Receivable	127,647	365,190	386,309	292,230	493,249
19 Less Accum. Prov. For Uncollectible Accounts	(19,495)	(26,608)	(38,631)	(22,936)	(48,436)
20 Notes Receivable from Associated Companies					
21 Accounts Receivable from Assoc. Companies					
22 Materials and Supplies					
23 Gas Stored Underground - Current					
24 Liquefied Natural Gas in Storage					
25 Prepayments					
26 Interest and Dividends Receivable					
27 Rents Receivable					
28 Accrued Utility Revenue	25,278	25,617	13,556	14,026	31,347
29 Misc. Current and Accrued Assets					
30 Total Current and Accrued Assets	133,430	364,199	361,234	283,320	476,160
DEFERRED DEBITS					
31 Unamort. Debt Expense					
32 Extraordinary Property Losses					
33 Prelim. Survey and Investigation Charges					
34 Clearing Accounts					
35 Temporary Facilities					
36 Miscellaneous Deferred Debits	306,850	271,904	125,359	166,215	370,506
37 Deferred Losses from Disp. of Utility Plant					
38 Research and Development					44,916
39 Accumulated Deferred Income Taxes	(227,200)	(225,892)	(195,755)	(103,061)	(68,009)
40 Total Deferred Debits	79,650	46,012	(70,396)	63,154	347,413
41 Total Assets and Other Debits	\$2,658,825	\$2,855,920	\$2,772,221	\$2,901,628	\$3,418,400

VALLEY ENERGY
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
PROPRIETARY CAPITAL						
Common Stock Issued	\$2,326,592	\$2,326,592	\$2,326,592	\$2,326,592	\$2,326,592	1
Preferred Stock Issued						2
Capital Stock Subscribed						3
Stock Liability for Conversion						4
Premium on Capital Stock						5
Other Paid-in Capital						6
Installments Received on Capital Stock						7
Capital Stock Expense						8
Retained Earnings	(532,196)	(535,485)	(538,865)	(313,989)	(193,923)	9
Unapp. Undistributed Subsidiary Earnings						10
Required Capital Stock						11
Accumulated Other Comprehensive Income						
Total Proprietary Capital	1,794,396	1,791,107	1,787,727	2,012,603	2,132,669	12
LONG-TERM DEBT						
Bonds						13
Required Bonds						14
Advances from Associated Companies						15
Other Long-Term Debt						16
Unamortized Premium on LT Debt						17
Unamortized Discount on LT Debt-Debit						18
Total Long-Term Debt						19
CURRENT AND ACCRUED LIABILITIES						
Notes Payable						20
Accounts Payable						21
Notes Payable to Associated Companies						22
Accounts Payable to Associated Companies	872,393	1,014,656	950,063	754,499	1,342,390	23
Customer Deposits	39,578	33,162	11,629	17,684	18,490	24
Taxes Accrued	(49,616)	(9,997)	(29,107)	(43,496)	(260,403)	25
Interest Accrued						26
Dividends Declared						27
Matured Long-Term Debt						28
Matured Interest						29
Tax Collections Payable						30
Misc. Current and Accrued Liabilities						31
Total Current and Accrued Liabilities	862,355	1,037,821	932,585	728,687	1,100,477	32
DEFERRED CREDITS						
Customer Advances for Construction						33
Other Deferred Credits	2,074	26,992	51,909	76,826	101,742	34
Accumulated Deferred Inv. Tax Credits						35
Deferred Gains-Disposition of Utility Plant						36
Accumulated Deferred Income Taxes				83,512	83,512	37
Total Deferred Credits	2,074	26,992	51,909	160,338	185,254	38
OPERATING RESERVES						
Property Insurance Reserve						39
Injuries and Damage Reserve						40
Pension and Benefits Reserve						41
Miscellaneous Operating Reserves						42
Total Operating Reserves						43
Total Liabilities and Other Credits	\$2,658,825	\$2,855,920	\$2,772,221	\$2,901,628	\$3,418,400	44

VALLEY ENERGY
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
GAS OPERATING INCOME					
1 Operating Revenues	\$2,515,754	\$3,267,587	\$2,583,745	\$2,484,805	\$3,482,527
Operating Expense:					
2 Operation Expense	2,046,982	2,750,288	2,411,615	2,233,765	2,848,396
3 Maintenance Expense	50,957	60,002	54,597	55,887	59,293
4 Depreciation Expense	102,069	98,923	96,841	92,359	90,892
5 Amort. and Depletion of Utility Plant					
6 Amort. of Utility Plant Acq. Adj.					
7 Amort. of Property Losses					
8 Amort. of Conversion Expenses	43,466	43,466	41,119	40,056	40,056
9 Other Expenses					
10 Taxes Other than Income Taxes	123,625	117,340	120,561	111,424	103,492
11 Income Taxes	1,000	13,536	(98,158)	(116,031)	51,149
12 Gains from Disposition of Util. Plant					
13 Losses from Disposition of Util. Plant					
14 Total Operating Expenses	2,368,099	3,083,555	2,626,575	2,417,460	3,193,278
15 Net Operating Revenues	147,655	184,032	(42,830)	67,345	289,249
16 Other Utility Operating Income					
17 Total Gas Utility Operating Income	147,655	184,032	(42,830)	67,345	289,249
18 Other Utility Operating Income					
19 Total Utility Operating Income	\$147,655	\$184,032	(\$42,830)	\$67,345	\$289,249

VALLEY ENERGY
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
OTHER INCOME						
Income - Merch. Jobbing & Contract Work						1
Income from Nonutility Operations						2
Nonoperating Rental Income						3
Equity in Earnings of Subsidiary Companies						4
Interest and Dividend Income	\$14,548	\$3,873		\$397	\$4,410	5
Allowance for Funds Used During Construction						6
Miscellaneous Nonoperating Income	(148)	656	\$166	286	482	7
Gain on Disposition of Property						8
Total Other Income	14,400	4,529	166	683	4,892	9
OTHER INCOME DEDUCTIONS						
Loss on Disposition of Property						10
Miscellaneous Amortization						11
Miscellaneous Income Deductions	760	1,109	965	757	3,325	12
Total Other Income Deductions	760	1,109	965	757	3,325	13
TAXES-OTHER INCOME AND DEDUCTIONS						
Taxes Other than Income Taxes						14
Income Taxes						15
Total Taxes-Other Inc. & Deductions						16
Net Other Income and Deductions	13,640	3,420	(799)	(74)	1,567	17
INTEREST CHARGES						
Interest on Long-term Debt	134,423	149,527	154,789	161,982	161,397	18
Amortization of Debt Discount and Expense						19
Amortization of Premium on Debt-Credit						20
Interest on Debt to Associated Company						21
Other Interest Expense	23,582	34,546	26,457	25,356	23,594	22
Total Interest Charges	158,005	184,073	181,246	187,338	184,991	23
Income Before Extraordinary Items	3,290	3,379	(224,875)	(120,067)	105,825	24
EXTRAORDINARY ITEMS						
Extraordinary Income						25
Extraordinary Deductions						26
Income Taxes, Extraordinary Items						27
Net Extraordinary Items						28
Net Income	\$3,290	\$3,379	(\$224,875)	(\$120,067)	\$105,825	29
<hr/>						
RETAINED EARNINGS						
Unappropriated Retained Earnings (BOP)	(\$535,486)	(\$538,865)	(\$313,990)	(\$193,923)	(\$299,748)	30
Balance Transferred from Income	3,290	3,379				31
Appropriated Retained Earnings						32
Dividends Declared-Preferred Stock						33
Dividends Declared-Common Stock						34
Adjustments to Retained Earnings 1			(224,875)	(120,067)	105,825	35
Net Change	3,290	3,379	(224,875)	(120,067)	105,825	36
Unappropriated Retained Earnings (EOP)	(532,196)	(535,486)	(538,865)	(313,990)	(193,923)	37
Appropriated Retained Earnings (EOP)						38
Total Retained Earnings	(\$532,196)	(\$535,486)	(\$538,865)	(\$313,990)	(\$193,923)	39

1. NUI Waverly Assets Were Acquired by Valley Energy in 2002, setting Retained Earnings at \$0.

VALLEY ENERGY
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Cash Flows From Operating Activities					
1 Net Income	\$3,290	\$3,379	(\$224,875)	(\$120,067)	\$105,825
Adjustments to reconcile net income to net cash provided by operating activities:					
2 Depreciation, Depletion & Amortization	132,627	129,799	125,548	123,101	120,730
3 Deferred Taxes & ITCs	1,308	30,137	9,182	25,380	288,345
4 Receivables and Inventory	230,769	(16,767)	(75,856)	134,470	(45,162)
5 Payables and Accrued Expenses	(45,946)	(157,545)	29,856	238,207	(661,225)
6 Regulatory Assets (Net)	(13,918)	(13,917)	(13,917)	(13,917)	(12,756)
7 Capitalized AFUDC - Equity					
8 Undistributed Earnings of Affiliates					
9 Other Adjustments					
10	(39,622)	19,111	14,388	(20,409)	17,749
11	6,416	35,335	(8,112)	\$57,564.00	14,613
12 Net Cash From Operating Activities	<u>274,924</u>	<u>29,532</u>	<u>(143,786)</u>	<u>424,329</u>	<u>(171,881)</u>
Cash Flows From Investing Activities					
13 Cash Outflows For Construction	(132,661)	(94,125)	(51,777)	(83,428)	(45,870)
14 Acquisition Of Other Non-Current Assets					
15 Investments in & Advances to Affiliates					
16 Contributions & Advances from Affiliates					
Net Proceeds - Sale Or Disposition Of:					
17 Property, Plant & Equipment					
18 Investments In Affiliated Companies	(142,263)	64,593	195,563	(340,901)	366,096
19 Investment Securities					
20 Other Current Assets & Liabilities					
21 Other Cash Flows - Investing Activities					
22					
23					
24 Net Cash From Investing Activities	<u>(274,924)</u>	<u>(29,532)</u>	<u>143,786</u>	<u>(424,329)</u>	<u>320,226</u>
Cash Flows From Financing Activities					
Net Proceeds (Payments) - Issuing & Retiring:					
25 Long-Term Debt					
26 Common Stock					
27 Preferred Stock					
28 Short-Term Debt					
29 Dividends Paid					
30 Other Cash Flows - Financing Activities					(148,345)
31					
32					
33 Net Cash From Financing Activities					<u>(148,345)</u>
34 Net Increase/(Decrease) In Cash Equivalents					
35 Cash & Cash Equivalents Beginning Of Year	(0)	(0)	(0)	(0)	(0)
36 Cash & Cash Equivalents End Of Year	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)

VALLEY ENERGY
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
SALES AND CUSTOMER DATA						
REVENUES						
Residential	\$1,414,632	\$1,542,662	\$1,420,330	\$1,414,858	\$1,589,745	1
Commercial	867,522	1,362,298	1,044,029	1,254,502	1,472,585	2
Industrial						3
Other Ultimate Customers						4
Total Revenues-Ultimate Customer	2,282,154	2,904,960	2,464,359	2,669,360	3,062,330	5
Sales for Resale						6
Total Revenues from Gas Sales	2,282,154	2,904,960	2,464,359	2,669,360	3,062,330	7
Transportation Sales	134,156	113,586	125,950	121,455	120,469	8
Other Gas Operating Revenues	99,444	249,041	(6,564)	(306,010)	299,728	9
Total Gas Operating Revenues	\$2,515,754	\$3,267,587	\$2,583,745	\$2,484,805	\$3,482,527	10
SALES (MCF)						
Residential	134,241	126,596	131,755	116,187	128,946	11
Commercial	93,328	121,400	124,497	120,740	134,663	12
Industrial						13
Other Ultimate Customers						14
Total Sales-Ultimate Customer	227,569	247,995	256,252	236,927	263,609	15
Sales for Resale						16
Transportation Sales	73,855	60,699	69,508	64,226	64,461	17
Other Gas Sales						18
Total Sales	301,424	308,695	325,759	301,153	328,071	19
AVG NUMBERS OF CUSTOMERS						
Residential	1,467	1,388	1,416	1,363	1,379	20
Commercial	173	172	178	179	194	21
Industrial						22
Other Customers						23
Total Ultimate Customers	1,640	1,560	1,594	1,542	1,573	24
Resales						25
Total Customers	1,640	1,560	1,594	1,542	1,573	26
OPERATING REVENUES RELATIONSHIP						
RESIDENTIAL SALES						
Average Annual Bill Per Customer	\$964	\$1,111	\$1,003	\$1,038	\$1,153	27
Average MCF Consumption Per Customer	91.5	91.2	93.0	85.2	93.5	28
Average Revenue Per MCF Sold	\$10.54	\$12.19	\$10.78	\$12.18	\$12.33	29
COMMERCIAL SALES						
Average Annual Bill Per Customer	\$5,015	\$7,920	\$5,865	\$7,008	\$7,591	30
Average MCF Consumption Per Customer	539.5	705.8	699.4	674.5	694.1	31
Average Revenue Per MCF Sold	\$9.30	\$11.22	\$8.39	\$10.39	\$10.94	32
INDUSTRIAL SALES						
Average Annual Bill Per Customer	N/A	N/A	N/A	N/A	N/A	33
Average MCF Consumption Per Customer	N/A	N/A	N/A	N/A	N/A	34
Average Revenue Per MCF Sold	N/A	N/A	N/A	N/A	N/A	35
OPERATION AND MAINTENANCE EXPENSES						
Steam						36
Manufactured Gas						37
Natural Gas - Production & Gathering						38
Purchased Gas	\$677,733	1,379,605	\$1,141,886	\$1,005,651	\$1,477,680	39
Other	995,359	1,007,591	849,776	886,370	947,584	40
Total Production Expense	1,673,092	2,387,196	1,991,662	1,892,021	2,425,264	41
Natural Gas Storage Expense	15,791	16,674	17,745	25,946	20,921	42
Transmission Expense						43
Distribution Expense	207,118	212,994	219,814	199,833	218,212	44
Customer Account Expense	102,225	98,685	126,848	75,346	136,023	45
Sales Expense	206					46
Administrative and General	99,509	94,741	110,143	96,506	107,269	47
Total O & M Expense	\$2,097,941	\$2,810,290	\$2,466,212	\$2,289,652	\$2,907,689	48
Notes:						

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

VALLEY ENERGY
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
1 Total Revenues	\$2,515,754	\$3,267,587	\$2,583,745	\$2,484,805	\$3,482,527
2 Sales of Gas (MCF) *	227,569	247,995	256,252	236,927	263,609
DOLLAR AMOUNTS					
3 Purchased Gas & Other Supply Exp.	\$1,673,092	\$2,387,196	\$1,991,662	\$1,892,021	\$2,425,264
4 Wages and Benefits	110,062	104,303	101,969	95,783	113,300
5 Other Operation & Maintenance Exp.	314,787	318,791	372,581	301,848	369,125
6 Depreciation & Amortization Expense	102,069	98,923	137,960	132,415	130,948
7 Income Taxes-Operating	1,000	13,536	(98,158)	(116,031)	51,149
8 Other Taxes-Operating	123,625	117,340	120,561	111,424	103,492
9 Capital Costs	191,119	227,498	(42,830)	67,345	289,249
10 Total	\$2,515,754	\$3,267,587	\$2,583,745	\$2,484,805	\$3,482,527
PERCENT OF REVENUES					
11 Purchased Gas & Other Supply Exp.	66.5	73.1	77.1	76.1	69.6
12 Wages and Benefits	4.4	3.2	3.9	3.9	3.3
13 Other Operation & Maintenance Exp.	12.5	9.8	14.4	12.1	10.6
14 Depreciation & Amortization Expense	4.1	3.0	5.3	5.3	3.8
15 Income Taxes-Operating	0.0	0.4	-3.8	-4.7	1.5
16 Other Taxes-Operating	4.9	3.6	4.7	4.5	3.0
17 Capital Costs	7.6	7.0	-1.7	2.7	8.3
18 Total	100.0	100.0	100.0	100.0	100.0
DOLLARS PER MCF					
19 Purchased Gas & Other Supply Exp.	7.35	9.63	7.77	7.99	9.20
20 Wages and Benefits	0.48	0.42	0.40	0.40	0.43
21 Other Operation & Maintenance Exp.	1.38	1.29	1.45	1.27	1.40
22 Depreciation & Amortization Expense	0.45	0.40	0.54	0.56	0.50
23 Income Taxes-Operating	0.00	0.05	-0.38	-0.49	0.19
24 Other Taxes-Operating	0.54	0.47	0.47	0.47	0.39
25 Capital Costs	0.84	0.92	-0.17	0.28	1.10
26 Total	11.05	13.18	10.08	10.49	13.21

Notes:

* Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below

Purchased Gas and Other Supply Exp. Liquidified Petro Gas Other Gas Supply	1,673,092	2,387,196	1,991,662	1,892,021	2,425,264
Total Purchased Gas	1,673,092	2,387,196	1,991,662	1,892,021	2,425,264
-Total PG related to Sales for Resale PG - Ultimate Customers	1,673,092	2,387,196	1,991,662	1,892,021	2,425,264
<u>Wages and Benefits</u>					
Salaries	108,616	103,950	101,800	95,166	101,927
Pensions and Benefits	1,446	353	169	617	11,373
Total Wages and Benefits	110,062	104,303	101,969	95,783	113,300
<u>Other Expenses</u>					
Total O&M Expenses	2,097,941	2,810,290	2,466,212	2,289,652	2,907,689
-Total Purchased Gas	1,673,092	2,387,196	1,991,662	1,892,021	2,425,264
-Wages and Benefits	110,062	104,303	101,969	95,783	113,300
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	314,787	318,791	372,581	301,848	369,125
<u>Depreciation and Amortization</u>					
Depreciation Exp	102,069	98,923	96,841	132,415	90,892
Amort & Depl of Utility Plant					
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses	43,466	43,466	41,119	40,056	40,056
Total Depre and Amort	145,535	142,389	137,960	172,471	130,948
<u>Fuel and PP related to Sales for Resale</u>					
Total PG	1,673,092	2,387,196	1,991,662	1,892,021	2,425,264
divided by Total MCFs	227,569	247,995	256,252	236,927	263,609
Fuel Cost per MCF	7.352	9.626	7.772	7.986	9.200
times Sales for Resale MCFs Sales for Resale PG					
<u>Transportation Volumes</u>	73,855	60,699	69,508	64,226	64,461

NUI WAVERLY GAS
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Intangible	\$33,926	\$33,926	\$32,718	\$32,718	\$32,718	1
Production						
Manufactured Gas						2
Natural Gas						3
Natural Gas Storage						
Underground Storage						4
Other Storage						5
Transmission						6
Distribution	3,051,013	2,957,845	2,870,078	2,824,405	2,766,357	7
General						8
Gas - Purchased or Sold						9
Experimental - Unclassified						10
Gas - Underground, Non-current						11
Total Plant In Service	3,084,939	2,991,771	2,902,796	2,857,123	2,799,075	12
Plant Leased To Others						13
Plant Held For Future Use						14
Construction Work In Progress	38,923	4,894	4,775	3,913	945	15
Acquisition Adjustments	1,260,029	1,260,029	1,260,029	1,260,029	1,260,029	16
Total Plant	4,383,891	4,256,694	4,167,600	4,121,065	4,060,049	17
Accum. Prov. - Depr. & Amort.	1,938,146	1,810,985	1,686,217	1,565,911	1,465,222	18
Total Net Plant	\$2,445,745	\$2,445,709	\$2,481,383	\$2,555,154	\$2,594,827	19
SELECTED RATIOS AND STATISTICS						
Current Assets / Current Liabilities	0.15	0.35	0.39	0.39	0.43	20
Total Capitalization	\$1,794,396	\$1,791,107	\$1,787,727	\$2,012,603	\$2,132,669	21
<u>Percent Of Capitalization (incl. S-T Debt)</u>						
Long-Term Debt						22
Preferred Stock						23
Common Stock & Retained Earnings	100.0%	100.0%	100.0%	100.0%	100.0%	24
Short-Term Debt						25
Pretax Coverage of Interest Expense	1.11	1.34	-0.92	-0.30	2.12	26
Com. Stock Dividends as a % of Earnings						27
Return on Common Equity	NMF	NMF	NMF	NMF	NMF	28
Internal Cash Generated as a % of Cash Outflows for Construction	207.2%	31.4%	-277.7%	508.6%	-374.7%	29
Earnings per Share	N/A	N/A	N/A	N/A	N/A	30
Book Value per Share	N/A	N/A	N/A	N/A	N/A	31
Dividends per Share	N/A	N/A	N/A	N/A	N/A	32
Number of Employees	4	4	4	4	4	33

Data Field Below

Current Assets	133,430	364,199	361,234	283,320	476,160
Current Liabilities	862,355	1,037,821	932,585	728,687	1,100,477
Total Capitalization	1,794,396	1,791,107	1,787,727	2,012,603	2,132,669
Long-Term Debt		-			
Preferred Stock		-			
Common Stock and Retained Earnings (Excl. Preferred Stock)	1,794,396	1,791,107	1,787,727	2,012,603	2,132,669
Short-Term Debt		-			
Pretax Income	148,655	200,988	(141,787)	(48,686)	341,965
Interest Expense	134,423	149,527	154,789	161,982	161,397
Dividends Paid		-			
Net Income (Excl. Preferred Stock Dividends)	3,290	3,379	(224,875)	67,345	105,825
Internal Cash	274,924	29,532	(143,786)	424,329	(171,881)
Cash Outflows for Construction	132,661	94,125	51,777	83,428	45,870
Shares Outstanding (Millions) Sch250251		-			
Misc Deferred Debits	304,776	244,912	73,450	89,389	268,764
Number of Employees	4	4	4	4	4
<u>Pre-Tax Income</u>					
Total Utility Operating Income	\$147,656	\$184,032	(\$42,830)	\$67,345	\$289,249
+Income Taxes - Electric					
+Income Taxes - Gas	999	13,536	(98,158)	(116,031)	51,149
+Other Income		4,529	166	683	4,892
- Other Income Deductions		1,109	965	757	3,325
- Other Taxes					
Pre-Tax Income	\$148,655	\$200,988	(\$141,787)	(\$48,760)	\$341,965

ST. LAWRENCE GAS COMPANY, INC.
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
UTILITY PLANT					
1 Total Utility Plant	\$47,248,701	\$45,431,362	\$44,616,414	\$43,653,497	\$42,454,039
2 Less Acc. Prov. For Depreciation & Amortization	22,484,874	21,633,544	21,005,301	20,187,428	19,418,152
3 Net Total Utility Plant	24,763,827	23,797,818	23,611,113	23,466,069	23,035,887
OTHER PROPERTY AND INVESTMENTS					
4 Nonutility Property					
5 Less Acc. Prov. For Depreciation & Amortization					
6 Investment in Associated Companies					
7 Investment in Subsidiary Companies	33,114	32,421	31,037	29,884	27,880
8 Other Investments	(157,108)	(268,620)	(190,688)	(1,327,616)	(522,126)
9 Sinking Funds					
10 Depreciation Fund					
11 Other Special Funds					
12 Total Other Property and Investments	(123,994)	(236,199)	(159,651)	(1,297,732)	(494,246)
CURRENT AND ACCRUED ASSETS					
13 Cash	97,559	241,416	683,748	86,507	21,392
14 Special Deposits					
15 Working Funds	2,443	1,081	1,938	4,501	1,893
16 Temporary Cash Investments					
17 Notes Receivable	5,281,946	1,536,946	566,946	470,000	550,580
18 Accounts Receivable	3,284,059	5,220,543	5,909,132	4,101,766	4,771,089
19 Less Accum. Prov. For Uncollectible Accounts	(1,111,690)	(525,000)	(400,000)	(235,000)	(235,000)
20 Notes Receivable from Associated Companies					
21 Accounts Receivable from Assoc. Companies	1,373	13,148	828,892	32,365	79,666
22 Materials and Supplies	197,979	210,548	202,156	294,916	303,343
23 Gas Stored Underground - Current	3,169,163	9,143,229	6,227,827	6,744,472	7,010,078
24 Liquefied Natural Gas in Storage					
25 Prepayments	1,006,355	868,391	556,431	747,015	551,317
26 Interest and Dividends Receivable					
27 Rents Receivable					
28 Accrued Utility Revenue					
29 Misc. Current and Accrued Assets					
30 Total Current and Accrued Assets	11,929,187	16,710,302	14,577,070	12,246,542	13,054,358
DEFERRED DEBITS					
31 Unamort. Debt Expense					
32 Extraordinary Property Losses					
33 Prelim. Survey and Investigation Charges					
34 Clearing Accounts	(1,523)	(3,148)	33,264	13,358	9,125
35 Temporary Facilities					
36 Miscellaneous Deferred Debits	5,751,943	4,273,373	7,980,483	9,479,999	7,555,651
37 Deferred Losses from Disp. of Utility Plant					
38 Research and Development					
39 Accumulated Deferred Income Taxes	4,415,239	3,573,829	3,748,472	3,727,449	2,764,726
40 Total Deferred Debits	10,165,659	7,844,054	11,762,219	13,220,806	10,329,502
41 Total Assets and Other Debits	\$46,734,679	\$48,115,975	\$49,790,751	\$47,635,685	\$45,925,501

ST. LAWRENCE GAS COMPANY, INC.
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
PROPRIETARY CAPITAL						
Common Stock Issued	\$4,350,000	\$4,350,000	\$4,350,000	\$4,350,000	\$4,350,000	1
Preferred Stock Issued						2
Capital Stock Subscribed						3
Stock Liability for Conversion						4
Premium on Capital Stock						5
Other Paid-in Capital						6
Installments Received on Capital Stock						7
Capital Stock Expense						8
Retained Earnings	8,341,722	8,707,881	10,689,784	8,161,626	8,270,080	9
Unapp. Undistributed Subsidiary Earnings	31,114	30,421	29,037	27,884	25,880	10
Required Capital Stock						11
Accumulated Other Comprehensive Income						
Total Proprietary Capital	12,722,836	13,088,302	15,068,821	12,539,510	12,645,960	12
LONG-TERM DEBT						
Bonds						13
Required Bonds						14
Advances from Associated Companies						15
Other Long-Term Debt	4,500,000	7,000,000	7,000,000	7,000,000	7,000,000	16
Unamortized Premium on LT Debt						17
Unamortized Discount on LT Debt-Debit						18
Total Long-Term Debt	4,500,000	7,000,000	7,000,000	7,000,000	7,000,000	19
CURRENT AND ACCRUED LIABILITIES						
Notes Payable	9,100,000	7,830,000	6,120,000	9,585,000	8,265,000	20
Accounts Payable	2,752,498	4,461,333	4,656,589	3,739,424	4,967,716	21
Notes Payable to Associated Companies						22
Accounts Payable to Associated Companies	37,942	38,617	81,591	70,711	101,126	23
Customer Deposits	330,934	307,470	302,453	250,901	290,347	24
Taxes Accrued	(225,882)	375,975	498,582	(415,882)	(167,385)	25
Interest Accrued	2,565	24,814	59,213	74,592	42,229	26
Dividends Declared	870,000		978,750			27
Matured Long-Term Debt						28
Matured Interest						29
Tax Collections Payable						30
Misc. Current and Accrued Liabilities	121,697	226,227	7,615,968	7,678,854	5,751,590	31
Total Current and Accrued Liabilities	12,989,754	13,264,436	20,313,146	20,983,600	19,250,623	32
DEFERRED CREDITS						
Customer Advances for Construction	379,423	419,292	487,876	46,851	64,041	33
Other Deferred Credits	5,144,289	5,553,014	1,812,965	2,277,617	3,066,775	34
Accumulated Deferred Inv. Tax Credits	3,609	11,865	20,121	28,377	36,633	35
Deferred Gains-Disposition of Utility Plant						36
Accumulated Deferred Income Taxes	5,793,368	4,840,535	5,027,129	4,759,953	3,839,056	37
Total Deferred Credits	11,320,689	10,824,706	7,348,091	7,112,798	7,006,505	38
OPERATING RESERVES						
Property Insurance Reserve						39
Injuries and Damage Reserve	52,958	13,921	(25,079)	(61,750)	(65,000)	40
Pension and Benefits Reserve	5,079,211	3,858,465	24,332	7,032	43,554	41
Miscellaneous Operating Reserves	69,231	66,145	61,440	54,495	43,859	42
Total Operating Reserves	5,201,400	3,938,531	60,693	(223)	22,413	43
Total Liabilities and Other Credits	\$46,734,679	\$48,115,975	\$49,790,751	\$47,635,685	\$45,925,501	44

ST. LAWRENCE GAS COMPANY, INC.
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
GAS OPERATING INCOME					
1 Operating Revenues	\$42,617,338	\$51,499,856	\$47,830,988	\$44,235,539	\$47,844,708
Operating Expense:					
2 Operation Expense	38,273,165	46,093,460	41,721,057	39,025,346	43,232,993
3 Maintenance Expense	267,541	233,405	220,156	273,354	241,834
4 Depreciation Expense	1,002,706	987,394	946,079	1,172,336	1,170,685
5 Amort. and Depletion of Utility Plant	14,067	14,003	13,997	13,996	13,997
6 Amort. of Utility Plant Acq. Adj.					
7 Amort. of Property Losses					
8 Amort. of Conversion Expenses					
9 Other Expenses					
10 Taxes Other than Income Taxes	1,861,139	1,912,591	1,881,941	1,909,633	1,831,427
11 Income Taxes	149,732	624,739	879,927	426,586	344,886
12 Gains from Disposition of Util. Plant					
13 Losses from Disposition of Util. Plant					
14 Total Operating Expenses	41,568,350	49,865,592	45,663,157	42,821,251	46,835,822
15 Net Operating Revenues	1,048,988	1,634,264	2,167,831	1,414,288	1,008,886
16 Other Utility Operating Income					
17 Total Gas Utility Operating Income	1,048,988	1,634,264	2,167,831	1,414,288	1,008,886
18 Other Utility Operating Income					
19 Total Utility Operating Income	\$1,048,988	\$1,634,264	\$2,167,831	\$1,414,288	\$1,008,886

ST. LAWRENCE GAS COMPANY, INC.
COMPARATIVE STATEMENT OF INCOME AND RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
OTHER INCOME						
Income - Merch. Jobbing & Contract Work						1
Income from Nonutility Operations						2
Nonoperating Rental Income						3
Equity in Earnings of Subsidiary Companies	\$693	\$1,384	\$1,153	\$2,004	\$1,964	4
Interest and Dividend Income	256,789	327,317	1,189,018	372,031	277,942	5
Allowance for Funds Used During Construction						6
Miscellaneous Nonoperating Income		2			3,938	7
Gain on Disposition of Property						8
Total Other Income	257,482	328,703	1,190,171	374,035	283,844	9
OTHER INCOME DEDUCTIONS						
Loss on Disposition of Property						10
Miscellaneous Amortization						11
Miscellaneous Income Deductions	17,020	15,495	27,000	8,000	8,188	12
Total Other Income Deductions	17,020	15,495	27,000	8,000	8,188	13
TAXES-OTHER INCOME AND DEDUCTIONS						
Taxes Other than Income Taxes						14
Income Taxes						15
Total Taxes-Other Inc. & Deductions						16
Net Other Income and Deductions	240,462	313,208	1,163,171	366,035	275,656	17
INTEREST CHARGES						
Interest on Long-term Debt						18
Amortization of Debt Discount and Expense						19
Amortization of Premium on Debt-Credit						20
Interest on Debt to Associated Company						21
Other Interest Expense	867,940	919,165	1,022,151	1,102,812	591,435	22
Total Interest Charges	867,940	919,165	1,022,151	1,102,812	591,435	23
Income Before Extraordinary Items	421,510	1,028,307	2,308,851	677,511	693,107	24
EXTRAORDINARY ITEMS						
Extraordinary Income						25
Extraordinary Deductions						26
Income Taxes, Extraordinary Items						27
Net Extraordinary Items						28
Net Income	\$421,510	\$1,028,307	\$2,308,851	\$677,511	\$693,107	29
<hr/>						
RETAINED EARNINGS						
Unappropriated Retained Earnings (BOP)	\$8,707,881	\$10,689,784	\$8,161,626	\$8,270,080	\$10,047,707	30
Balance Transferred from Income	420,817	1,026,923	2,307,698	675,507	691,143	31
Appropriated Retained Earnings						32
Dividends Declared-Preferred Stock						33
Dividends Declared-Common Stock	870,000	2,936,250	978,750			34
Adjustments to Retained Earnings	83,024	(72,576)	1,199,210	(783,961)	(2,468,770)	35
Net Change	(366,159)	(1,981,903)	2,528,158	(108,454)	(1,777,627)	36
Unappropriated Retained Earnings (EOP)	8,341,722	8,707,881	10,689,784	8,161,626	8,270,080	37
Appropriated Retained Earnings (EOP)						38
Total Retained Earnings	\$8,341,722	\$8,707,881	\$10,689,784	\$8,161,626	\$8,270,080	39

ST. LAWRENCE GAS COMPANY, INC.
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
Cash Flows From Operating Activities					
1 Net Income	\$421,510	\$1,028,307	\$2,308,851	\$677,511.00	\$693,107
Adjustments to reconcile net income to net cash provided by operating activities:					
2 Depreciation, Depletion & Amortization	1,134,939	1,108,724	1,062,467	1,281,951	1,296,196
3 Deferred Taxes & ITCs	(334,046)	3,725,198	(164,473)	(817,708)	(759,066)
4 Receivables and Inventory	(1,197,482)	650,941	(2,443,079)	805,628	(821,166)
5 Payables and Accrued Expenses	(2,414,682)	(7,779,960)	1,815,796	412,977	865,051
6 Regulatory Assets (Net)					
7 Capitalized AFUDC - Equity					
8 Undistributed Earnings of Affiliates	(693)	(1,384)	(1,153)	(2,004)	(1,965)
9 Other Adjustments	5,974,066	(2,915,402)	516,645	265,606	(1,104,522)
10	(137,964)	(311,960)	190,584	(195,698)	57,776
11	(257,195)	7,552,776	1,981,551	(1,968,407)	(2,218,347)
12 Net Cash From Operating Activities	<u>3,188,453</u>	<u>3,057,240</u>	<u>5,267,189</u>	<u>459,856</u>	<u>(1,992,936)</u>
Cash Flows From Investing Activities					
13 Cash Outflows For Construction	(2,015,132)	(1,282,938)	(1,224,808)	(1,658,529)	1,349,673
14 Acquisition Of Other Non-Current Assets	(85,816)	(12,491)	17,297	(53,604)	33,225
15 Investments in & Advances to Affiliates					
16 Contributions & Advances from Affiliates					
Net Proceeds - Sale Or Disposition Of:					
17 Property, Plant & Equipment					
18 Investments In Affiliated Companies					(1,700,322)
19 Investment Securities					
20 Other Current Assets & Liabilities					
21 Other Cash Flows - Investing Activities					
22					
23					
24 Net Cash From Investing Activities	<u>(2,100,948)</u>	<u>(1,295,429)</u>	<u>(1,207,511)</u>	<u>(1,712,133)</u>	<u>(317,424)</u>
Cash Flows From Financing Activities					
Net Proceeds (Payments) - Issuing & Retiring:					
25 Long-Term Debt	(2,500,000)				
26 Common Stock					
27 Preferred Stock					
28 Short-Term Debt	1,270,000	1,710,000	(3,465,000)	1,320,000	2,160,000
29 Dividends Paid		(3,915,000)			
30 Other Cash Flows - Financing Activities					
31					
32					
33 Net Cash From Financing Activities	<u>(1,230,000)</u>	<u>(2,205,000)</u>	<u>(3,465,000)</u>	<u>1,320,000</u>	<u>2,160,000</u>
34 Net Increase/(Decrease) In Cash Equivalents	(142,495)	(443,189)	594,678	67,723	(150,360)
35 Cash & Cash Equivalents Beginning Of Year	242,497	685,686	91,008	23,285	173,644
36 Cash & Cash Equivalents End Of Year	\$100,002	\$242,497	\$685,686	\$91,008	\$23,284

ST. LAWRENCE GAS COMPANY, INC.
COMPARATIVE STATEMENT OF REVENUE AND OPERATION AND MAINTENANCE
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
SALES AND CUSTOMER DATA						
REVENUES						
Residential	\$18,634,633	\$21,054,330	\$21,765,705	\$18,960,336	\$18,807,429	1
Commercial	10,369,509	12,282,258	11,371,695	9,714,193	9,529,494	2
Industrial	5,937,522	7,465,016	4,896,152	5,989,842	11,263,679	3
Other Ultimate Customers						4
Total Revenues-Ultimate Customer	34,941,664	40,801,604	38,033,552	34,664,371	39,600,601	5
Sales for Resale						6
Total Revenues from Gas Sales	34,941,664	40,801,604	38,033,552	34,664,371	39,600,601	7
Transportation Sales	4,660,483	6,446,069	6,853,093	6,037,951	4,558,919	8
Other Gas Operating Revenues	3,015,189	4,252,182	2,944,343	3,533,218	3,685,187	9
Total Gas Operating Revenues	\$42,617,336	\$51,499,855	\$47,830,988	\$44,235,540	\$47,844,707	10
SALES (MCF)						
Residential	1,554,131	1,523,635	1,632,087	1,542,468	1,706,413	11
Commercial	1,021,573	981,688	945,991	849,344	913,040	12
Industrial	761,382	608,876	423,059	429,753	1,101,169	13
Other Ultimate Customers						14
Total Sales-Ultimate Customer	3,337,087	3,114,198	3,001,137	2,821,565	3,720,622	15
Sales for Resale						16
Transportation Sales	3,909,703	5,578,594	6,799,529	6,353,713	6,320,162	17
Other Gas Sales						18
Total Sales	7,246,790	8,692,792	9,800,666	9,175,278	10,040,784	19
AVG NUMBERS OF CUSTOMERS						
Residential	13,774	13,644	13,707	13,743	13,746	20
Commercial	1,592	1,583	1,565	1,625	1,619	21
Industrial	9	8	7	8	8	22
Other Customers						23
Total Ultimate Customers	15,375	15,235	15,279	15,376	15,373	24
Resales						25
Total Customers	15,375	15,235	15,279	15,376	15,373	26
OPERATING REVENUES RELATIONSHIP						
RESIDENTIAL SALES						
Average Annual Bill Per Customer	\$1,353	\$1,543	\$1,588	\$1,380	\$1,368	27
Average MCF Consumption Per Customer	112.8	111.7	119.1	112.2	124.1	28
Average Revenue Per MCF Sold	\$11.99	\$13.82	\$13.34	\$12.29	\$11.02	29
COMMERCIAL SALES						
Average Annual Bill Per Customer	\$6,514	\$7,759	\$7,266	\$5,978	\$5,886	30
Average MCF Consumption Per Customer	641.7	620.1	604.5	522.7	564.0	31
Average Revenue Per MCF Sold	\$10.15	\$12.51	\$12.02	\$11.44	\$10.44	32
INDUSTRIAL SALES						
Average Annual Bill Per Customer	\$659,725	\$933,127	\$699,450	\$748,730	\$1,407,960	33
Average MCF Consumption Per Customer	84,598.0	76,109.5	60,437.0	53,719.1	137,646.1	34
Average Revenue Per MCF Sold	\$7.80	\$12.26	\$11.57	\$13.94	\$10.23	35
OPERATION AND MAINTENANCE EXPENSES						
Steam						36
Manufactured Gas						37
Natural Gas - Production & Gathering						38
Purchased Gas	\$24,952,680	\$38,446,314	\$31,341,230	\$35,109,458	\$39,777,343	39
Other	4,559,250	644,878	4,053,549	(950,112)	(1,872,724)	40
Total Production Expense	29,511,930	39,091,193	35,394,779	34,159,346	37,904,619	41
Natural Gas Storage Expense						42
Transmission Expense						43
Distribution Expense	1,874,999	1,789,538	1,720,925	1,656,269	1,635,855	44
Customer Account Expense	1,907,111	1,473,423	1,058,451	530,358	1,027,913	45
Sales Expense	86,371	80,861	83,223	72,988	71,654	46
Administrative and General	5,160,295	3,891,849	3,683,835	2,879,738	2,834,787	47
Total O & M Expense	\$38,540,706	\$46,326,865	\$41,941,213	\$39,298,700	\$43,474,827	48
Notes:						

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

ST. LAWRENCE GAS COMPANY, INC.
DISTRIBUTION OF GAS REVENUES
YEARS ENDED DECEMBER 31,

	2009	2008	2007	2006	2005
1 Total Revenues	\$42,617,336	\$51,499,855	\$47,830,988	\$44,235,540	\$47,844,707
2 Sales of Gas (MCF) *	3,337,087	3,114,198	3,001,137	2,821,565	3,720,622
DOLLAR AMOUNTS					
3 Purchased Gas & Other Supply Exp.	\$18,618,051	\$18,618,052	\$18,618,053	\$34,159,346	\$37,904,619
4 Wages and Benefits	1,044,965	1,044,965	1,044,965	3,894,958	3,888,861
5 Other Operation & Maintenance Exp.	3,619,376	3,619,376	3,619,376	1,244,396	1,681,348
6 Depreciation & Amortization Expense	1,016,773	1,001,397	960,076	1,186,332	1,184,682
7 Income Taxes-Operating	149,732	624,739	879,927	426,586	344,886
8 Other Taxes-Operating	1,861,139	1,912,591	1,881,941	1,909,633	1,831,427
9 Capital Costs	16,307,300	24,678,735	20,826,650	1,414,289	1,008,885
10 Total	\$42,617,336	\$51,499,855	\$47,830,988	\$44,235,540	\$47,844,707
PERCENT OF REVENUES					
11 Purchased Gas & Other Supply Exp.	43.7	36.2	38.9	77.2	79.2
12 Wages and Benefits	2.5	2.0	2.2	8.8	8.1
13 Other Operation & Maintenance Exp.	8.5	7.0	7.6	2.8	3.5
14 Depreciation & Amortization Expense	2.4	1.9	2.0	2.7	2.5
15 Income Taxes-Operating	0.4	1.2	1.8	1.0	0.7
16 Other Taxes-Operating	4.4	3.7	3.9	4.3	3.8
17 Capital Costs	38.3	47.9	43.5	3.2	2.1
18 Total	100.0	100.0	100.0	100.0	100.0
DOLLARS PER MCF					
19 Purchased Gas & Other Supply Exp.	5.58	5.98	6.20	12.11	10.19
20 Wages and Benefits	0.31	0.34	0.35	1.38	1.05
21 Other Operation & Maintenance Exp.	1.08	1.16	1.21	0.44	0.45
22 Depreciation & Amortization Expense	0.30	0.32	0.32	0.42	0.32
23 Income Taxes-Operating	0.04	0.20	0.29	0.15	0.09
24 Other Taxes-Operating	0.56	0.61	0.63	0.68	0.49
25 Capital Costs	4.89	7.92	6.94	0.50	0.27
26 Total	12.77	16.54	15.94	15.68	12.86

Notes:

* Includes Sales for Resale

These figures represent revenues and sales to full-service customers only (customers who receive their commodity and transportation services from the utility). Reductions in the Average Annual Bill Per Customer and Average MCF Consumption Per Customer in 1999 reflect the migration of some full-service customers to partial-service status (i.e., Esco customers) which are not included in this publication.

Data Field Below

Purchased Gas and Other Supply Exp.

Liquidified Petro Gas					
Other Gas Supply	\$29,511,930	\$39,091,193	\$35,394,779	\$34,159,346	\$37,904,619
Total Purchased Gas	29,511,930	39,091,193	35,394,779	34,159,346	37,904,619
-Total PG related to Sales for Resale					
PG - Ultimate Customers	29,511,930	39,091,193	35,394,779	34,159,346	37,904,619

Wages and Benefits

Salaries	2,645,750	2,622,085	2,513,913	2,769,308	2,706,869
Pensions and Benefits	1,821,768	1,802,250	1,778,228	1,125,650	1,181,992
Total Wages and Benefits	4,467,518	4,424,335	4,292,141	3,894,958	3,888,861

Other Expenses

Total O&M Expenses	38,540,706	46,326,865	41,941,213	39,298,700	43,474,827
-Total Purchased Gas	29,511,930	39,091,193	35,394,779	34,159,346	37,904,619
-Wages and Benefits	4,467,518	4,424,335	4,292,141	3,894,958	3,888,861
-Other Gains					
+Other Losses					
-Other Revenues					
Other Expenses	4,561,258	2,811,338	2,254,293	1,244,396	1,681,348

Depreciation and Amortization

Depreciation Exp	1,002,706	987,394	946,079	1,172,336	1,170,685
Amort & Depl of Utility Plant	14,067	14,003	13,997	13,996	13,997
Amort of Other Utility Plant					
Amort of Property Losses					
Amort of Conversion Expenses					
Total Depre and Amort	1,016,773	1,001,397	960,076	1,186,332	1,184,682

Fuel and PP related to Sales for Resale

Total PG	29,511,930	39,091,193	35,394,779	34,159,346	37,904,619
divided by Total MCFs	3,337,087	3,114,198	3,001,137	2,821,565	3,720,622
Fuel Cost per MCF	8.844	12.553	11.794	12.107	10.188
times Sales for Resale MCFs					
Sales for Resale PG					

Transportation Volumes

	3,909,703	5,578,594	6,799,529	6,353,713	6,320,162
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ST. LAWRENCE GAS COMPANY, INC.
COMPARATIVE STATEMENT OF UTILITY PLANT AND SELECTED RATIOS
FOR THE YEAR ENDED DECEMBER 31,

	2009	2008	2007	2006	2005	
Intangible	\$414,922	\$414,759	\$411,552	\$411,297	\$411,297	1
Production						
Manufactured Gas						2
Natural Gas						3
Natural Gas Storage						
Underground Storage						4
Other Storage						5
Transmission						6
Distribution	39,128,031	37,777,422	37,122,494	36,087,909	35,615,514	7
General	7,185,265	6,910,758	6,956,550	6,744,579	5,961,079	8
Gas - Purchased or Sold						9
Experimental - Unclassified						10
Gas - Underground, Non-current						11
Total Plant In Service	46,728,218	45,102,939	44,490,596	43,243,785	41,987,890	12
Plant Leased To Others						13
Plant Held For Future Use						14
Construction Work In Progress	520,483	328,423	125,818	409,713	466,149	15
Acquisition Adjustments						16
Total Plant	47,248,701	45,431,362	44,616,414	43,653,498	42,454,039	17
Accum. Prov. - Depr. & Amort.	22,484,874	21,633,544	21,005,301	20,187,428	19,418,152	18
Total Net Plant	\$24,763,827	\$23,797,818	\$23,611,113	\$23,466,070	\$23,035,887	19
SELECTED RATIOS AND STATISTICS						
Current Assets / Current Liabilities	0.92	1.26	0.72	0.58	0.68	20
Total Capitalization	\$26,322,836	\$27,918,302	\$28,188,821	\$29,124,510	\$27,910,960	21
<u>Percent Of Capitalization (incl. S-T Debt)</u>						
Long-Term Debt	17.1%	25.1%	24.8%	24.0%	25.1%	22
Preferred Stock						23
Common Stock & Retained Earnings	48.3%	46.9%	53.5%	43.1%	45.3%	24
Short-Term Debt	34.6%	28.0%	21.7%	32.9%	29.6%	25
Pretax Coverage of Interest Expense	1.38	2.80	4.12	2.00	2.76	26
Com. Stock Dividends as a % of Earnings	82.9%	179.7%	45.1%			27
Return on Common Equity	8.1%	11.6%	15.7%	11.3%	7.4%	28
Internal Cash Generated as a % of Cash Outflows for Construction	158.2%	238.3%	430.0%	27.7%	147.7%	29
Earnings per Share						30
Book Value per Share						31
Dividends per Share						32
Number of Employees	43	42	40	41	41	33

Data Field Below

Current Assets	\$11,929,187.00	\$16,710,302	\$14,577,070	\$12,246,542	\$13,054,358
Current Liabilities	\$12,989,754.00	13,264,436	20,313,146	20,983,600	19,250,623
Total Capitalization	\$26,322,836.00	27,918,302	28,188,821	29,124,510	27,910,960
Long-Term Debt	\$4,500,000.00	7,000,000	7,000,000	7,000,000	7,000,000
Preferred Stock					
Common Stock and Retained Earnings (Excl. Preferred Stock)	\$12,722,836.00	13,088,302	15,068,821	12,539,510	12,645,960
Short-Term Debt	\$9,100,000.00	7,830,000	6,120,000	9,585,000	8,265,000
Pretax Income	\$1,198,720.00	2,572,211	4,210,929	2,206,909	1,629,428
Interest Expense	867,940	919,165	1,022,151	1,102,812	591,435
Dividends Paid	\$870,000.00	2,936,250	978,750	-	
Net Income Before Extraordinary Items (Excl. Preferred Stock Dividends)	\$1,048,988.00	1,634,264	2,167,831	1,414,288	1,008,886
Internal Cash	\$3,188,453.00	3,057,240	5,267,189	459,856	(1,992,936)
Cash Outflows for Construction	\$2,015,132.00	1,282,938	1,224,808	1,658,529	(1,349,673)
Shares Outstanding (Millions) Sch250251	\$435,000.00	435,000	435,000	435,000	435,000
Misc Deferred Debits	\$607,654.00	(1,279,641)	6,167,518	7,202,382	4,488,876
Number of Employees	43	42	40	41	41
<u>Pre-Tax Income</u>					
Total Utility Operating Income	\$1,048,988	\$1,634,264	\$2,167,831	\$1,414,288	\$1,008,886
+Income Taxes - Electric					
+Income Taxes - Gas	149,732	624,739	879,927	426,586	344,886
+Other Income	257,482	328,703	1,190,171	374,035	283,844
- Other Income Deductions	17,020	15,495	27,000	8,000	8,188
- Other Taxes					
Pre-Tax Income	1,439,182	2,572,211	4,210,929	2,206,909	1,629,428