

Williams

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PARTNERS L.P.

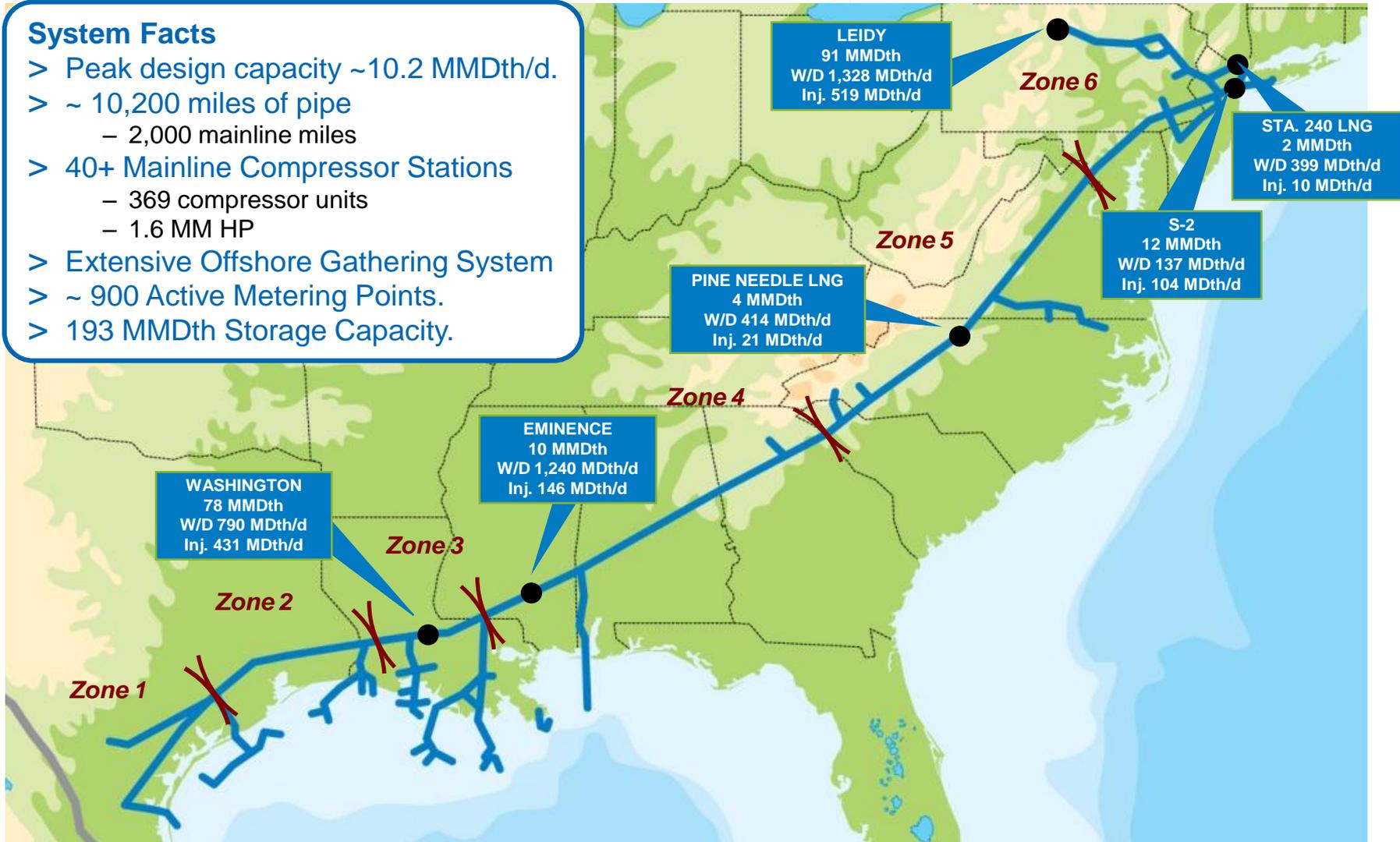
Winter 2013 / 2014 Update



Transco System Overview

System Facts

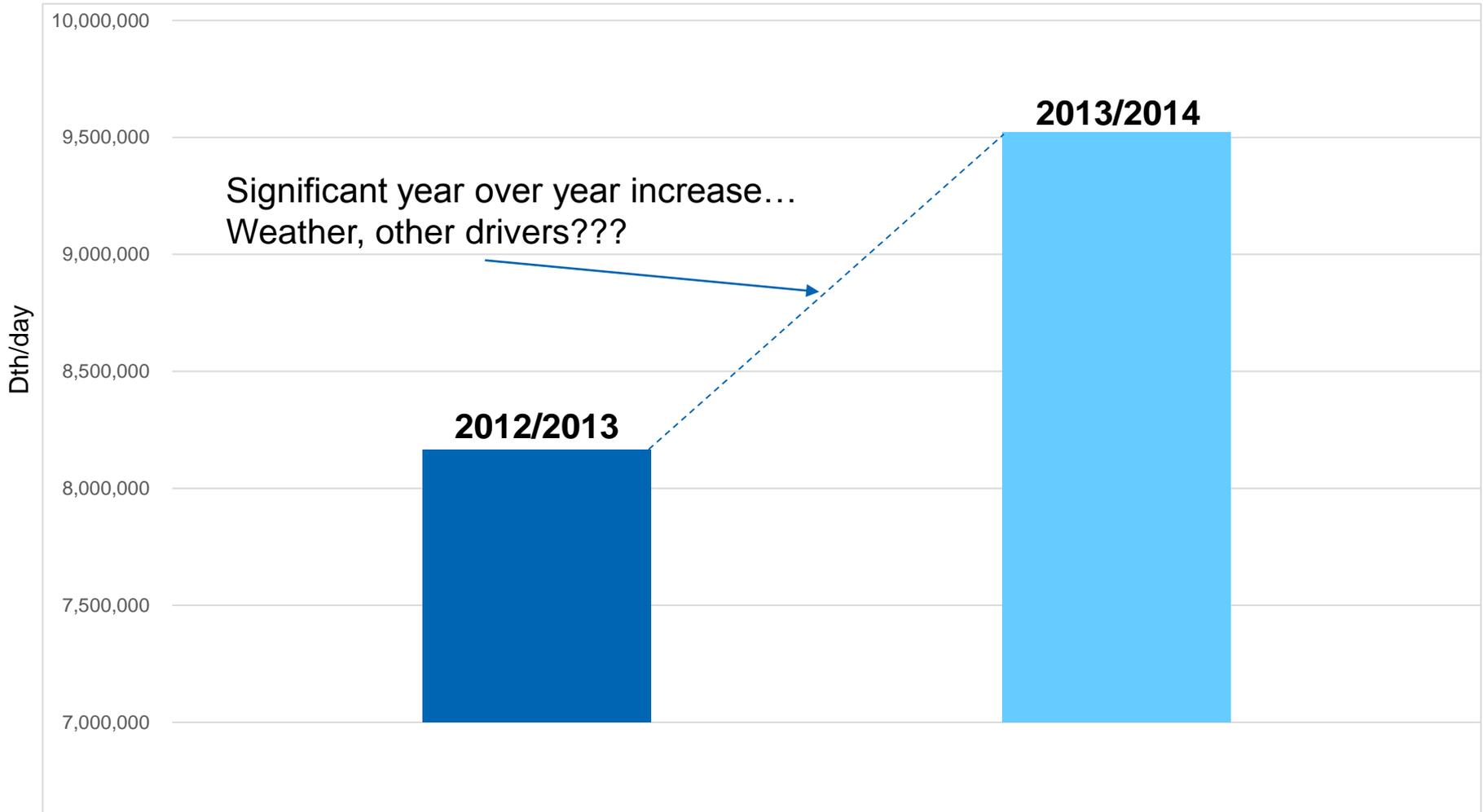
- > Peak design capacity ~10.2 MMDth/d.
- > ~ 10,200 miles of pipe
 - 2,000 mainline miles
- > 40+ Mainline Compressor Stations
 - 369 compressor units
 - 1.6 MM HP
- > Extensive Offshore Gathering System
- > ~ 900 Active Metering Points.
- > 193 MMDth Storage Capacity.



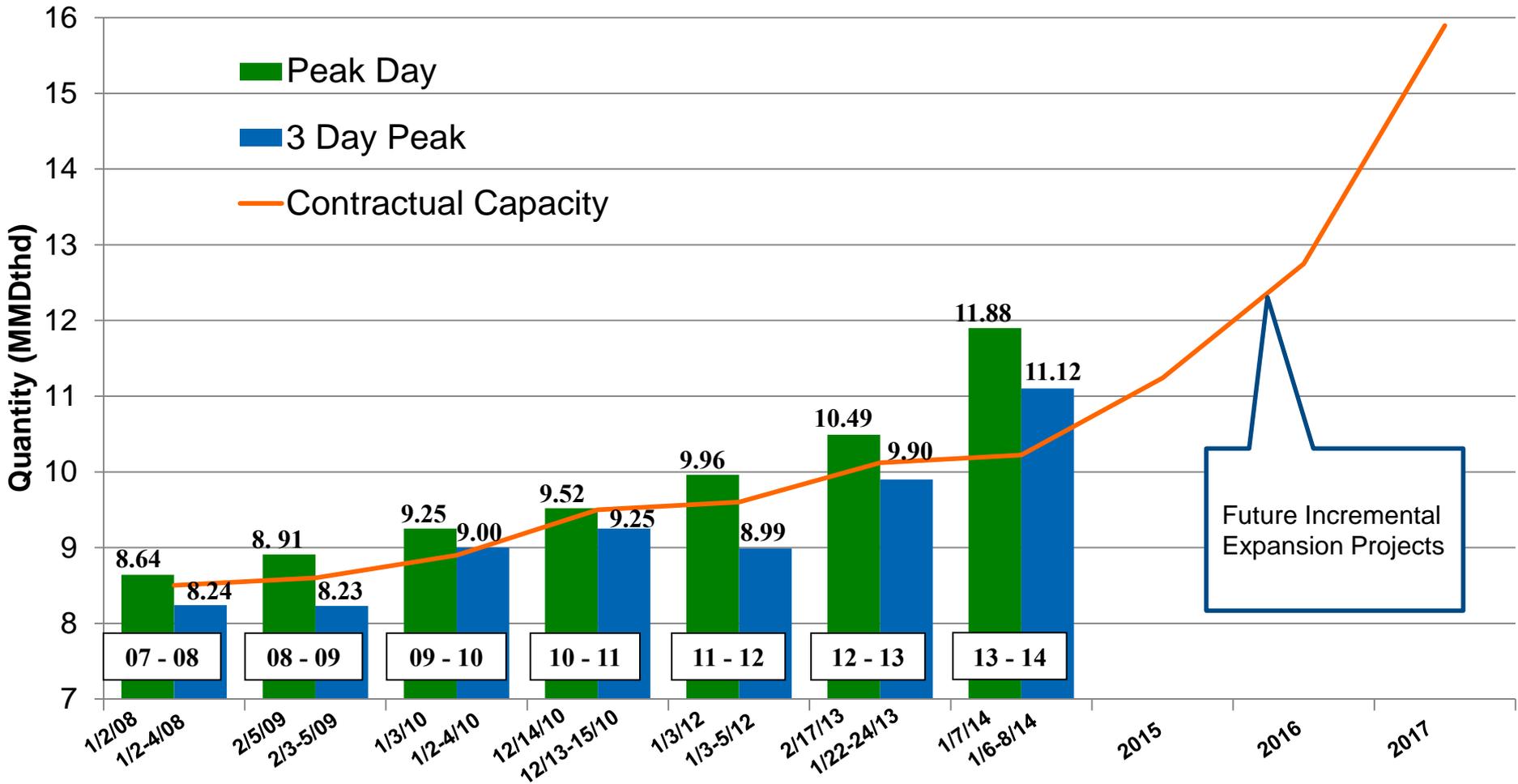
Winter Highlights

- ❖ New all time market area delivery peak day set on January 7, 2014 with 11.9 MMdt.
- ❖ No interruption or constraints of primary firm capacity.
- ❖ Deliveries for the period December through March averaged 1.4 MMdt/day greater than same period last year.
- ❖ 24 of the top 25 all time delivery days occurred this winter.
- ❖ Imbalance operational flow orders utilized to protect system integrity.
- ❖ Non-ratable deliveries provide hourly challenges during peak demand.

Daily Average Deliveries Zones 4, 4A, 5,6 December - March



Transco Peak Day Deliveries* And System Capacity



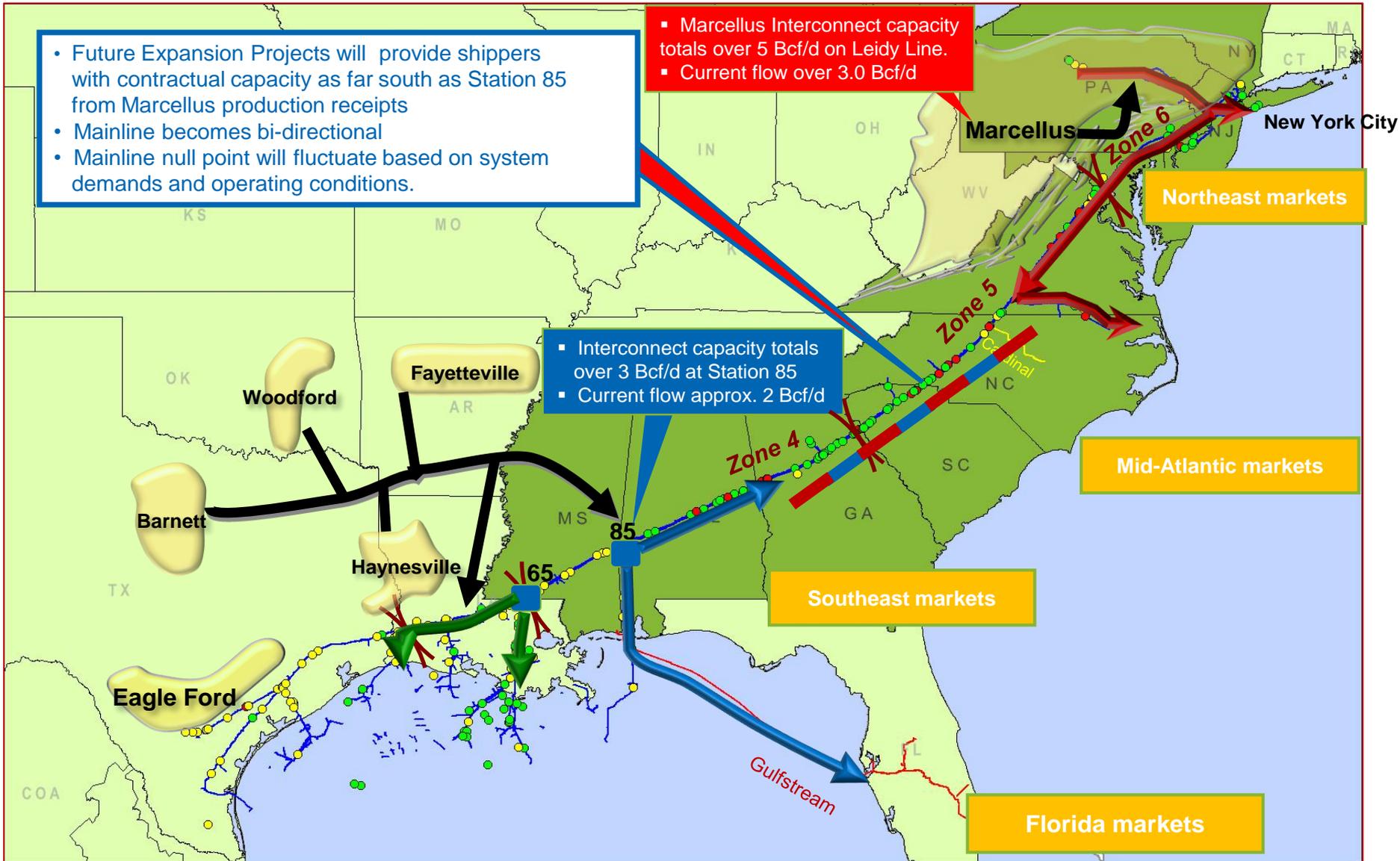
*Market area deliveries, which includes Zones 4 through 6.

Future Projected Supply Usage To Meet Market Demands

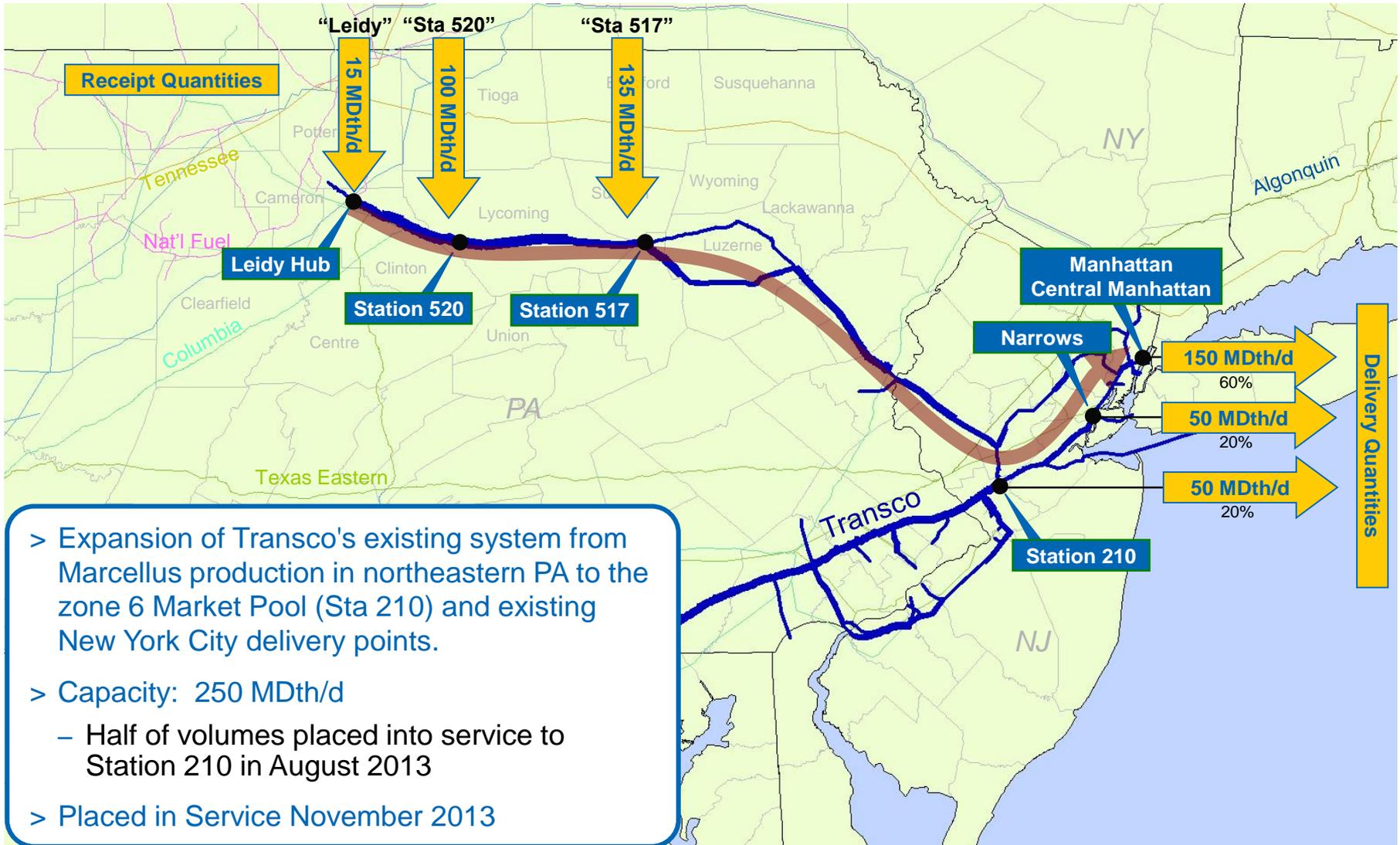
- Future Expansion Projects will provide shippers with contractual capacity as far south as Station 85 from Marcellus production receipts
- Mainline becomes bi-directional
- Mainline null point will fluctuate based on system demands and operating conditions.

- Marcellus Interconnect capacity totals over 5 Bcf/d on Leidy Line.
- Current flow over 3.0 Bcf/d

- Interconnect capacity totals over 3 Bcf/d at Station 85
- Current flow approx. 2 Bcf/d



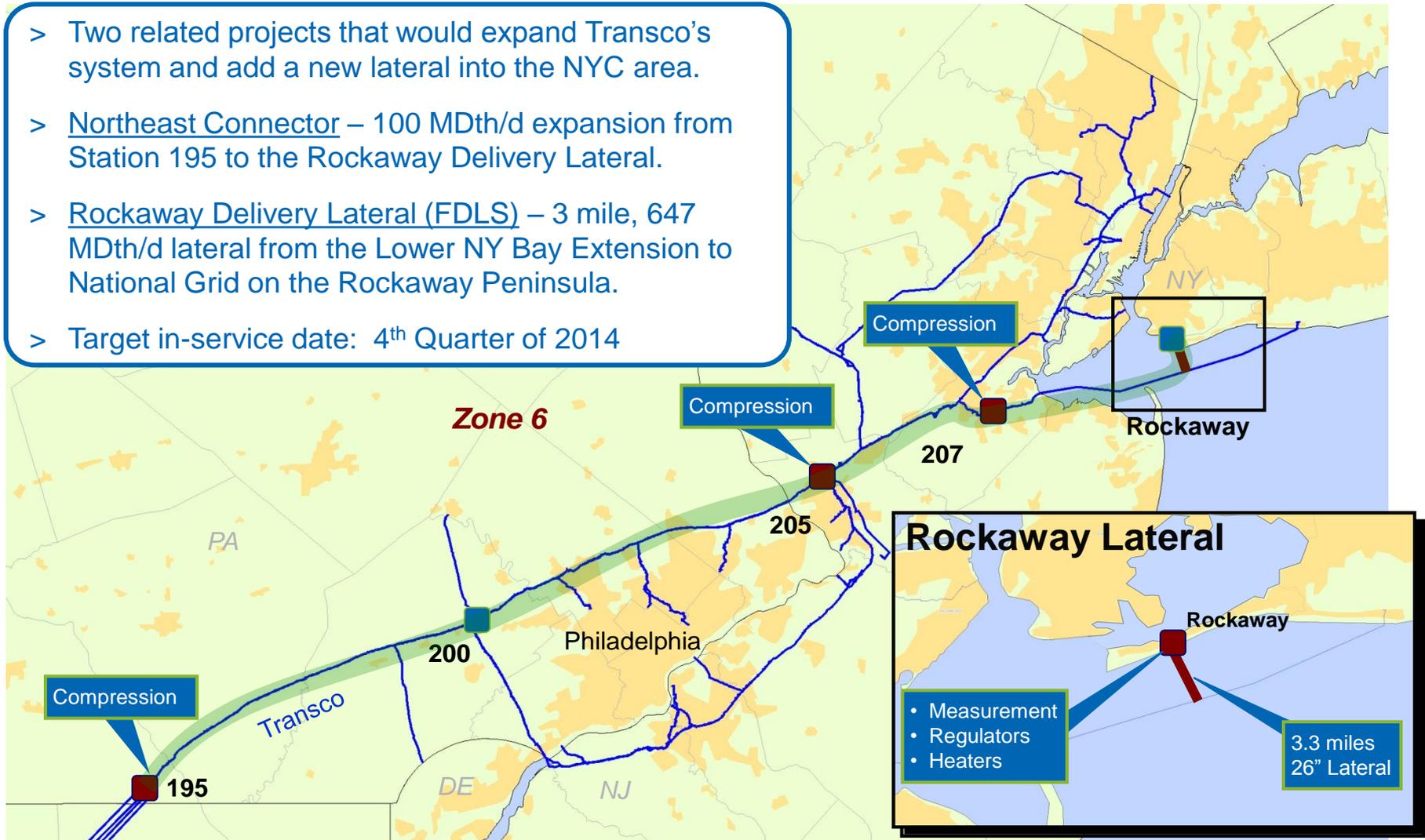
Northeast Supply Link



- > Expansion of Transco's existing system from Marcellus production in northeastern PA to the zone 6 Market Pool (Sta 210) and existing New York City delivery points.
- > Capacity: 250 MDth/d
 - Half of volumes placed into service to Station 210 in August 2013
- > Placed in Service November 2013

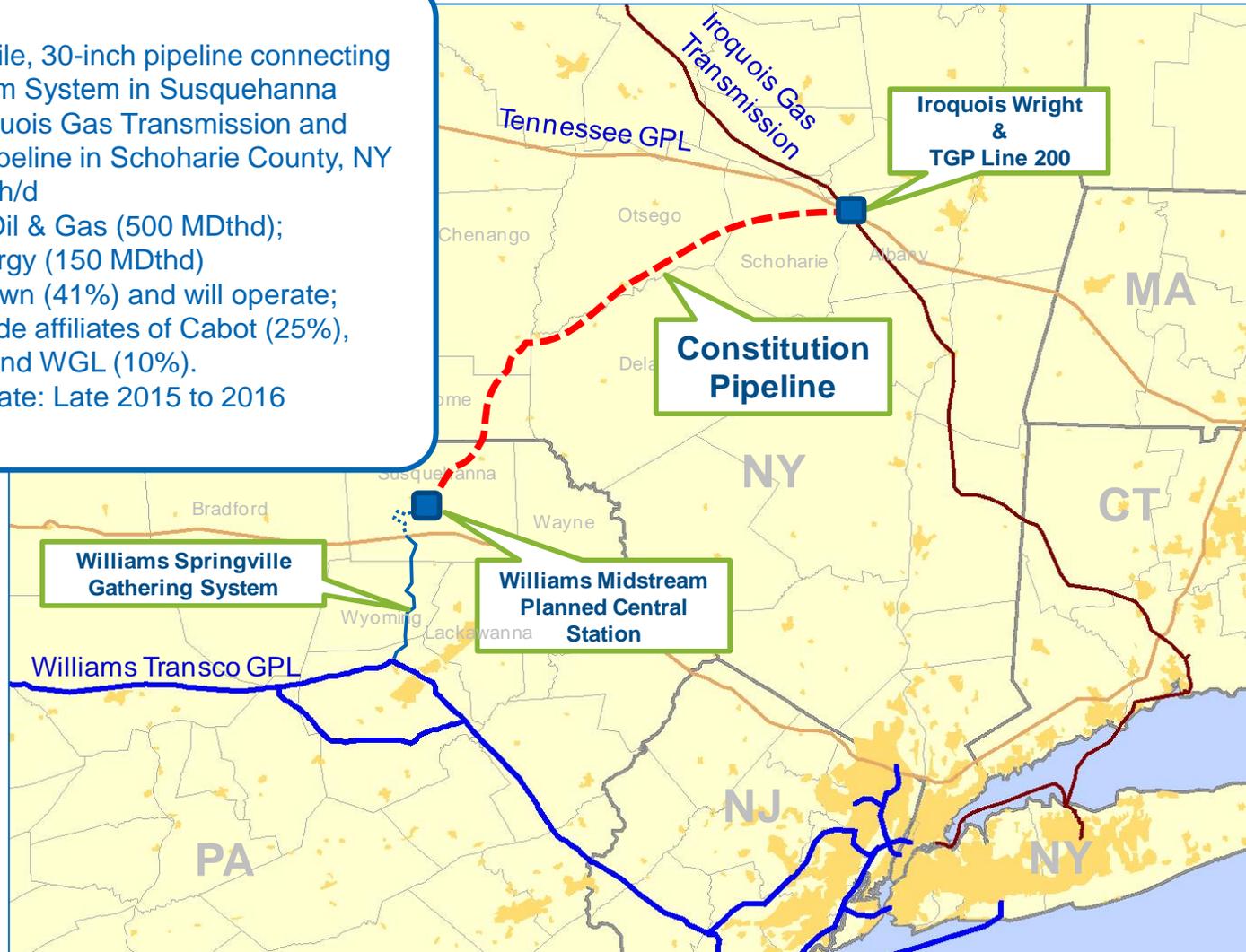
Northeast Connector & Rockaway Lateral

- > Two related projects that would expand Transco's system and add a new lateral into the NYC area.
- > Northeast Connector – 100 MDth/d expansion from Station 195 to the Rockaway Delivery Lateral.
- > Rockaway Delivery Lateral (FDLS) – 3 mile, 647 MDth/d lateral from the Lower NY Bay Extension to National Grid on the Rockaway Peninsula.
- > Target in-service date: 4th Quarter of 2014



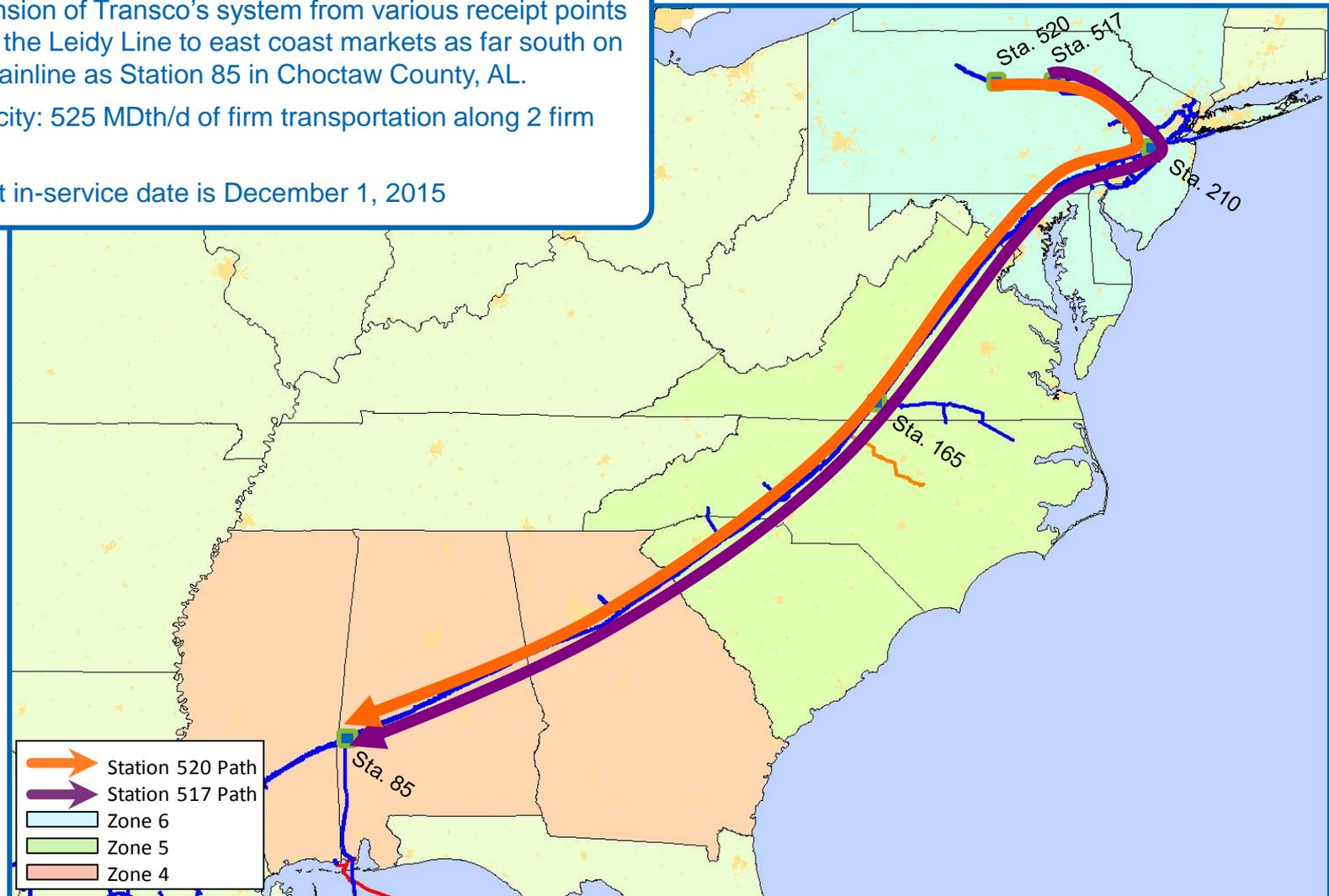
Constitution Pipeline

- > A proposed 125-mile, 30-inch pipeline connecting Williams' Midstream System in Susquehanna County, PA to Iroquois Gas Transmission and Tennessee Gas Pipeline in Schoharie County, NY
- > Capacity: 650 MDth/d
- > Shippers: Cabot Oil & Gas (500 MDthd); Southwestern Energy (150 MDthd)
- > Affiliates of WPZ own (41%) and will operate; other owners include affiliates of Cabot (25%), Piedmont (24%), and WGL (10%).
- > Target in-service date: Late 2015 to 2016



Leidy Southeast

- > Expansion of Transco's system from various receipt points along the Leidy Line to east coast markets as far south on the mainline as Station 85 in Choctaw County, AL.
- > Capacity: 525 MDth/d of firm transportation along 2 firm paths
- > Target in-service date is December 1, 2015



Atlantic Sunrise

- > Expansion from North Central PA to Mid-Atlantic and Southeast Markets.
- > Capacity: 1,700 MDth/d
- > Target in-service date is July 1, 2017

