NYPSC Case 18-E-0071: Offshore Wind Energy Technical Conference

Transmission Options for Phase 2 - Facilitated Stakeholder Discussion

September 25, 2018
Topic: *Potential Planning Process*

Q: Is a separate planning process needed or should transmission be handled as a generator lead line (i.e., the Phase 1 approach)?

Q: If a process in needed, what type of process should be used and when should it begin?

Q: Could the NYISO planning process be used, such as the one for public policy needs?

Q: Would a separate planning process be preferred?
**Topic: Planning Process (cont.)**

Q: Are there critical pieces of information that are needed to start the planning process?

Q: How can an optimal configuration be identified with or without such information?

Q: How should a planning process be harmonized with BOEM issuance of future leases?

Q: Should the process include potential upgrades after the on-shore interconnection point(s) or just upgrades offshore until the interconnection points(s)?
Topic: *Reliability Implications*

Q: What considerations should be given to ensuring reliability?

Q: Are there best practices that should be followed?

Q: How should the resilience of the transmission system be addressed?
**Topic: Cost Considerations**

Q: What are the best ways to ensure cost-effectiveness and cost containment?

Q: How should overbuilds be considered?

Q: What is the preferred means for recovering costs?

Q: How should costs be allocated?
**Topic: Ownership Models**

Q: What are the advantages and disadvantages of generator ownership vs. merchant ownership vs. utility ownership models?

Q: What impacts do the different models have upon a developers’ risk and ability to finance projects?
Topic: *Environmental and Other Considerations*

Q: How should environmental considerations be factored into the planning process?

Q: What other considerations should be evaluated?
Conclusory Remarks / Next Steps

- Informal comments may be submitted by October 19, 2018

- Email to: OSW@dps.ny.gov