1 Q. Would the members of the Rate Panel please state their
2 names and business address?
3 A. Christine Colletti, Maureen Nihill and Denise De Rosa,
4 4 Irving Place, New York, New York 10003.
5 Q. By whom are you employed, in what capacity, and what
6 are your professional backgrounds and qualifications?
7 A. **(Colletti)**. I will act as chairman of the Panel. We
8 are employed by Consolidated Edison Company of New
9 York, Inc. ("Con Edison" or the "Company"). I am
10 Director of the Rate Engineering Department. My
11 background is as follows: I received a Bachelor of
12 Arts Degree in Economics from the University of
13 Massachusetts in 1977 and a Master of Arts Degree in
14 Economics from the State University of New York at
15 Binghamton in 1978. In 1979, I began my employment
16 with Con Edison in the Electric Rate Division of the
17 Rate Engineering Department. Between 1981 and 1991, I
18 worked in positions of increasing responsibility in the
19 Electric Rate Division and was promoted to the position
20 of Division Analyst in 1989. Between 1992 and 1994, I
21 worked as a Division Analyst in charge of the Rate
22 Adjustments Division of the Rate Engineering
23 Department. Between 1994 and 1995, I worked as a
24 Project Manager in the Corporate Planning Department

1 working on industry restructuring issues. In 1996, I
2 was promoted to Department Manager of Electric and
3 Steam Rate Design in the Rate Engineering Department
4 and in 2003 I was promoted to Director of Electric and
5 Steam Rate Design and in 2005 I was promoted to my
6 current position. I have previously testified before
7 this Commission.
8 **(Nihill)**. I am Department Manager of Load Research and
9 Cost Analysis in the Rate Engineering Department. My
10 background is as follows: I received a Bachelor of Arts
11 Degree in Mathematics and Economics from the College of
12 Mount Saint Vincent in 1979 and a Master of Business
13 Administration Degree in Finance from Pace University
14 in 1985. In 1981, I began my employment with Con Edison
15 in the Demand Analysis Division of the Rate Engineering
16 Department. Between 1983 and 1987, I worked in
17 positions of increasing responsibility in the load
18 research and electric class demand analysis areas. In
19 1989, I was promoted to Division Analyst and placed in
20 charge of the Load Testing Division. I was promoted to
21 Department Manager in 1996, taking on the additional
22 responsibility for the Cost Analysis section. I
23 currently serve on the Load Research Committee of the
24 Association of Edison Illuminating Companies. I have

1 previously testified before this Commission.
2 **(DeRosa)**. I am Director of Electric and Steam Rate
3 Design in the Rate Engineering Department. My
4 background is as follows: I received a Bachelor of
5 Science Degree in Mathematics from the College of Mount
6 Saint Vincent in 1979 and a Master of Business
7 Administration Degree in Finance from St. John's
8 University in 1985. In 1979, I began my employment
9 with Con Edison in the Tariffs and Agreements Division
10 of Rate Engineering. Between 1983 and 1995, I worked
11 in positions of increasing responsibility in the
12 Tariffs, Rate Adjustments and Electric Rate Design
13 area. In 1996, I was promoted to the position of
14 Department Manager in the Gas Rate Design area and in
15 April 2005, I was promoted to my current position. I
16 have previously testified before this Commission.
17 Q. What is the purpose of the Electric Rate Panel's
18 testimony?
19 A. Our testimony:
20 (1) Presents the Company's proposal for revenue
21 allocation and rate design;
22 (2) Presents billing analyses showing the total bill
23 effect of the proposed delivery rate change on
24 customers' bills and Company revenues, including

five years of bill projections for selected sized customers showing the total bill effect of both the increase in proposed delivery rates and other expected rate changes, such as changes in the Market Supply Charge ("MSC") and Monthly Adjustment Clause ("MAC") rates;

(3) Presents proposed tariff changes; and

(4) Describes a load research program associated with residential customers living in multi-dwelling buildings.

Q. Please summarize your testimony.

A. The Electric Rate Panel testimony is divided into five sections:

First, the Revenue Allocation section of the testimony explains that the delivery revenue increase applicable to Con Edison consists of a Transmission and Distribution ("T&D") delivery related revenue increase, a MAC increase and a purchased power working capital increase. The MAC and purchased power working capital increases are allocable to only Con Edison customers while the T&D related delivery revenue increase is allocable to Con Edison customers, NYPA delivery service and EDDS delivery service. This section of the testimony also explains that Con Edison's T&D delivery

related revenue increase consists of a non-competitive T&D delivery related increase and a competitive delivery revenue increase. The testimony then proposes the following allocation of the T&D delivery related revenue increase among Con Edison, NYPA delivery service and Economic Development Delivery Service ("EDDS"):

- class rate-year T&D delivery revenue responsibilities be realigned at the current April 1, 2008 rate level to reflect the remaining Embedded Cost of Service Study ("ECOS") surplus and deficiency indications from the Company's 2005 ECOS study that were not reflected in the determination of the T&D rates that became effective April 1, 2008 pursuant to the Commission's order in Case 07-E-0523;
- the T&D delivery revenue increase be allocated to each class in proportion to each class's respective realigned rate-year T&D delivery revenues;
- the total rate-year T&D delivery revenue increase allocated to each class be adjusted to reflect each class's remaining ECOS deficiency or surplus indications;

- the portion of the T&D delivery revenue increase assigned to competitive service delivery revenues for Con Ed classes be determined by increasing the supply related (excluding the purchased power working capital component) and credit and collection related revenues associated with the Merchant Function Charge ("MFC") along with competitive metering service revenues by the applicable total T&D rate year percentage change corresponding to each class. The increase in working capital was allocated to only full service customers of Con Edison on the basis of their respective sales; and
- the non-competitive delivery revenue increase for Con Ed classes be determined by subtracting the competitive delivery revenue increase from the total rate year T&D related delivery revenue increase.

Second, the Rate Design section of the testimony:

- describes how the proposed rates for competitive services applicable to Con Edison customers were increased to recognize that portion of the T&D rate increase allocated to competitive services, namely, the supply related (including purchased

power working capital) and credit and collection related components of the MFC and competitive metering charges;

- describes the design of the proposed non-competitive T&D delivery charges applicable to Con Edison customers to reflect their respective share of the T&D related delivery revenue increase; for example, the customer charges in SC 1 Residential and Religious (Rate I), SC 2 General Small (Rate I) and SC 6 Public and Private Street Lighting were increased to better reflect the Company's cost to provide service, and the energy charges were then increased to recover the balance of each class's respective revenue requirement for non-competitive services;
- describes the design of the proposed delivery rates applicable to customers served under the PASNY No. 4 and the EDDS No. 2 Tariffs to reflect their respective shares of the increased T&D related revenue requirement;
- describes the increases assigned to competitive metering credits for customers served under the PASNY No. 4 Tariff; and
- summarizes the approaches followed in the proposed

revenue allocation and rate design sections, which mitigate the rate increases to certain customer classes.

Third, the Bill Analysis section of the testimony sponsors different schedules to the Rate Design exhibit that:

- show the electric sales, revenues at current rates and proposed revenue changes at the first Rate Year rates for the historical period, i.e., the twelve months ended December 2005, and the number of bills that would change in each class;
- compare the present April 1, 2008 rates and charges with the proposed first Rate Year rates and charges;
- present comparisons of monthly Con Edison bills at the present rates and at the proposed first Rate Year rates for various consumption levels in order to show the effect of the change in delivery rates on a customer's total bill;
- present annual impacts on total Con Edison customer bills at the proposed Time-of-Day ("TOD") rates in effect during the first Rate Year in order to show the effect of the change in delivery rates on a customer's total bill; and

1 • present bill comparisons for the five years
2 commencing April 1, 2009 at rates based on
3 forecasted revenue levels for selected sized Con
4 Edison customers showing the effect of both the
5 change in delivery rates as well as anticipated
6 changes in other rates and charges on a customer's
7 total bill.
8 Fourth, the Tariff Changes section of the testimony
9 presents the proposed additional revisions to the
10 electric tariff resulting from proposals made by
11 Company witnesses such as:
12 • amending the tariff provisions of the Business
13 Incentive Rate Program ("BIR") by extending the
14 deadline for accepting applications to commence
15 service under BIR from March 31, 2009 to March 31,
16 2010 or through the end of the Rate Plan if a
17 multi-year rate plan is adopted at the end of this
18 proceeding;
19 • extending a reduced customer charge applicable to
20 SCs 1 and 7 customers who are enrolled in the
21 Company's low income program as described in the
22 Customer Operations Panel's testimony;
23 • updating the uncollectible bill expense component
24 associated with the MSC, which is included in the

MFC, to reflect the updated uncollectible bill factor as provided to us by the Accounting Panel;

- updating the uncollectible bill expense component of the MAC to also reflect the updated uncollectible bill factor as provided to us by the Accounting Panel; and
- Adding a component to the MAC to recover Regional Greenhouse Gas Initiatives ("RGGI") costs not recovered through the MSC as proposed by Company witness Holtman.

The tariff change section also explains our review of the compensation amounts provided in the tariff for losses related to service outages.

Fifth, the Electric Load Research Program section of the testimony describes the Company's proposed plan to purchase and install interval metering at sample customer locations to gain a better understanding of hourly demand characteristics of SC 1 Residential customers living in multi-dwelling buildings. This study is necessary to better understand differences in usage between customers in apartment buildings and those in one and two family structures. As part of this load research project, the Company also plans to sample a smaller benchmark group of comparable usage

1 buildings in order to compare the usage characteristics
2 of SC 1 multi-tenanted buildings and other large
3 residential and commercial buildings.
4 Q. Is the panel sponsoring any exhibits?
5 A. Yes, we are sponsoring the following four exhibits:
6 • Exhibit ___ (ERP-1) - Embedded Cost-of-Service
7 Study
8 • Exhibit ___ (ERP-2) - Electric Class Demand Study
9 • Exhibit ___ (ERP-3) - Remaining 2005 Embedded
10 Cost-of-Service Study Indications
11 • Exhibit ___ (ERP-4) - Rate Design, Schedules 1-12.
12 **REVENUE ALLOCATION**
13 Q. Did the Accounting Panel supply you with the
14 increased delivery revenue requirement for the rate
15 year, i.e., the twelve months ending March 31, 2010?
16 A. Yes, the increased delivery revenue requirement for the
17 rate year amounted to $654.1 million, including gross
18 receipts taxes.
19 Q. Of this amount, how much is associated with T&D related
20 increases, and how much is associated with an increase
21 to the revenue requirement for the MAC and purchased
22 power working capital?
23 A. The T&D related delivery revenue increase is $632.6
24 million, the MAC increase is $20.2 million, and the

1 purchased power working capital increase is $1.3
2 million. The T&D related delivery revenue increase is
3 allocable to Con Edison customers, NYPA delivery
4 service and EDDS delivery service. The increased MAC
5 revenue requirement and purchased power working capital
6 are allocable to only Con Edison customers.
7 Q. Please provide an overview of how you allocated the
8 Company's T&D related delivery revenue increase of
9 $632.6 million among Con Edison, NYPA, and EDDS
10 customers.
11 A. We performed the following steps in allocating the
12 increased T&D related delivery revenue increase:
13 • Gross receipts taxes ("GRT") of $16.5 million were
14 deducted from the rate year T&D related delivery
15 revenue increase of $632.6 million to derive the
16 T&D related delivery revenue increase in the rate
17 year of $616.1 million.
18 • Con Edison, NYPA and EDDS Rate Year T&D delivery
19 revenues at the current rate level were then
20 realigned to reflect the remaining ECOS surplus
21 and deficiency indications from the Company's 2005
22 ECOS study that were not reflected in the
23 determination of the T&D rates that became
24 effective April 1, 2008 in accordance with the

Commission's Order Establishing Rates for Electric Service, issued March 25, 2008, in Case 07-E-0523 ("March 2008 Order"). This approach is consistent with the March 2008 Order's recognition of the 2005 cost-of-service study as an appropriate tool in allocating revenues to customer classes.

- The rate year T&D related delivery revenue increase, excluding GRT, of $616.1 million was then allocated to Con Edison, NYPA and EDDS customers, in proportion to their respective realigned rate-year T&D delivery revenues. The remaining ECOS surpluses and deficiencies for Con Edison, NYPA and EDDS customers were then added to the T&D related delivery revenue increase allocated to these classes to determine the total T&D related delivery revenue increase allocated to each class.

Q. Why is the 2005 ECOS study an appropriate tool for revenue allocation in this case?

A. The 2005 ECOS study is appropriate to use in this case to reflect the fact that while the March 2008 Order established the validity of the Company's cost-of-service study, it also allowed for gradualism in directing that only one-half of the NYPA deficiency be

1 reflected in rates to mitigate the impact of the rate
2 change. The 2005 Embedded Cost of Service Study is
3 provided herein as Exhibit __ (ERP-1) as the starting
4 point for assessing the balance of the surplus and
5 deficiency indications that were not effectuated in the
6 last case due to the Commission's gradualism approach.
7 The accompanying 2005 Class Demand Study is also
8 provided herein as Exhibit ___ (ERP-2).
9 MARK FOR IDENTIFICATION AS EXHIBIT __ (ERP-1) AND
10 EXHIBIT ___ (ERP-2)
11 The remaining surpluses and deficiencies from the 2005
12 ECOS study that were not reflected in setting the April
13 2008 rates are shown on Exhibit __ (ERP-3).
14 MARK FOR IDENTIFICATION AS EXHIBIT __ (ERP-3)
15 Q. Has the Commission in the past approved the use of an
16 ECOS study to determine revenue allocation for multiple
17 or subsequent rate years?
18 A. Yes. In prior cases, the indications from a single
19 ECOS study have laid the foundation for the revenue
20 allocation employed in setting rates for multiple
21 years. For example, in Case 91-E-0462, the 1988 ECOS
22 study was used in setting rates for the three rate
23 years beginning April 1, 1992. In Case 96-E-0897, the
24 1992 ECOS Study was relied on in setting the rates that

1 became effective January 1, 1998. In Case 04-E-0572,
2 the 2002 ECOS study formed the foundation for the rates
3 effective for the three years beginning April 2005. In
4 the last case, there was no indication that the 2005
5 ECOS Study would not have been used had the Commission
6 adopted a multi-year plan.
7 Q. Turning back to revenue allocation, please describe
8 NYPA's share of the T&D related delivery revenue
9 increase.
10 A. NYPA's share of the T&D related delivery revenue
11 increase, excluding GRT, was determined to be $71.3
12 million. This amount was increased by the remaining
13 ECOS study deficiency of $15.1 million from Exhibit ___
14 (ERP-3) to yield a total revenue increase to NYPA of
15 $86.4 million for the Rate Year. In the context of a
16 multi-year plan, the Company is amenable to phasing in
17 the reduction of this revenue deficiency over the term
18 of the Rate Plan in order to moderate the increases to
19 NYPA.
20 Q. Please describe the EDDS share of the T&D related
21 delivery revenue increase.
22 A. The EDDS share of the T&D related delivery revenue
23 increase, excluding GRT, was determined to be $4.4
24 million. This amount was reduced by the ECOS study

1 surplus of $0.1 million from Exhibit ___ (ERP-3) to
2 yield a total revenue increase to EDDS of 4.3 million.
3 Q. Please describe how you restated the rate year delivery
4 revenue increase applicable to NYPA and EDDS for the
5 historical period.
6 A. Revenue ratios were developed by dividing the
7 applicable rate year revenues by the historical period
8 revenues at the April 2008 rates. The revenue ratios
9 were applied to the rate year delivery revenue increase
10 to derive the delivery revenue increase for the
11 historical period.
12 Q. Please describe the revenue increase applicable to Con
13 Edison customers.
14 A. The Con Edison customer share of the T&D related
15 delivery revenue increase, excluding GRT, was
16 determined to be $540.4 million. This amount was
17 reduced by the ECOS study surplus of $15.0 million from
18 Exhibit ___(ERP-3) to yield a T&D related delivery
19 revenue increase to Con Edison customers of $525.4
20 million. In addition to the T&D related delivery
21 revenue increase, Con Edison full service and retail
22 access customers were allocated $19.6 million,
23 excluding GRT, associated with an increase to the MAC
24 revenue requirement and Con Edison full service

1 customers were allocated $1.3 million associated with
2 purchased power working capital.
3 Q. Please describe how you allocated the Rate Year
4 increased T&D related delivery revenue requirement of
5 $540.4 million applicable to Con Edison customers among
6 Con Edison's service classifications.
7 A. First, Rate Year T&D related delivery revenues at the
8 current rate level for each SC were realigned to
9 reflect the remaining indications from Exhibit __ (ERP-
10 3) that were not reflected in the determination of the
11 T&D rates that became April 1, 2008. Second, the Con
12 Edison customer share of the revenue increase was
13 allocated among the SCs in proportion to the relative
14 contribution made by each class to the realigned total
15 rate year T&D related delivery revenues. A final
16 adjustment was then made to the T&D related delivery
17 revenue increase assigned to each class to reflect the
18 corresponding class ECOS indications.
19 Q. Please describe how you developed the T&D related
20 delivery revenue increases applicable to the Con Edison
21 classes for the historical period.
22 A. First, we determined that portion of the Rate Year T&D
23 related delivery revenue increase applicable to
24 competitive service revenues as described below. The

1 competitive delivery revenue increase for each class
2 was then subtracted from the total rate year T&D
3 related delivery revenue increase allocated to each
4 class to determine the rate year "non-competitive
5 delivery revenue increase" for each class. Second,
6 revenue ratios were developed for each class by
7 dividing the rate year non-competitive T&D revenues for
8 each class by the historical period non-competitive
9 revenues for each class at the April 2008 rates.
10 Third, the revenue ratio for each class was applied to
11 the rate year "non-competitive delivery revenue
12 increase" for each class to determine each class's
13 "non-competitive delivery revenue increase" for the
14 historical period.
15 Q. Please explain how you developed that portion of the
16 total T&D related delivery revenue increases applicable
17 to the Con Edison classes associated with competitive
18 service revenues.
19 A. The increase to competitive service revenues is
20 comprised of increases associated with: (a) the supply
21 related component of the MFC including the purchased
22 power working capital component, (b) the credit and
23 collection ("C&C") related component of the MFC, and
24 (c) competitive metering charges. The portion of the

total T&D rate year increase associated with the supply related component (excluding the purchased power working capital component) and C&C related component of the MFC were determined by multiplying the revenues at April 2008 MFC rates for SC 1 and 7, SC 2 and all other classes by the total rate year T&D percentage change corresponding to each class group. These three class groupings are reflective of the current differentiation of the supply related and C&C related components of the MFC rates. The increase in working capital on purchased power is $1.3 million (excluding GRT), based on the increased purchased working capital revenue requirement, as provided to us by the Accounting Panel. The portion of the T&D rate year increase associated with competitive metering charges was determined by multiplying the rate year competitive metering service revenues at April 2008 rates for each class eligible for competitive metering by each class's total T&D rate year percentage change. As explained in the rate design section that follows, we do not propose to change the current level of the competitive billing and payment processing ("BPP") charge so none of the rate year T&D increase was allocated to BPP charges.

**RATE DESIGN**

Q. Please explain how you designed the proposed competitive delivery rates for the Con Edison SCs starting with the MFC.

A. MFCs for each Con Edison SC are currently comprised of the following components: (1) a supply-related component, including a purchased power working capital component, (2) a C&C related component, (3) a charge or credit to reflect the Transition Adjustment amount applicable to full service customers, and (4) a monthly charge for the uncollectible bill expense associated with the MSC and Adjustment factors - MSC Charges. The supply-related component (excluding the purchased power working capital component) and C&C related component of the MFC rate are differentiated into the following class groupings: (1) SC 1 and 7 customers, (2) SC 2 customers, and (3) all other customers. The proposed supply-related and C&C related rate components were developed by increasing current supply-related and C&C related rates by the total T&D percentage rate increase applicable to each service class group. The transition adjustment and uncollectible bill expense components of the MFC are not included in current T&D rates and therefore are unaffected by the T&D rate increase.

1 Q. Are you proposing any change to the purchased power
2 working capital rate component of the MFC, which is
3 currently reflected as an adder to the competitive
4 supply-related MFC component?
5 A. Yes. The rate associated with purchased power working
6 capital has been updated to reflect an increase of $1.3
7 million, excluding GRT, in the working capital
8 allowance on purchased power The proposed purchased
9 power working capital adder was computed by dividing
10 the proposed purchased power working capital revenue
11 requirement of $6.2 million, as provided to us by the
12 Accounting Panel, by rate year full service customers'
13 sales to derive a proposed charge of 0.0255 cent/kWhr
14 charge that was added to the applicable competitive
15 supply related MFC component for each service class.
16 Q. Why are you proposing no change to the BPP charge?
17 A. The current BPP charge of $0.94 per bill was set in
18 Case 07-E-0523 to be consistent with the level of the
19 BPP charge established in the Company's Gas Case No.
20 06-G-1332 for the three-year gas rate plan that will
21 expire on September 30, 2010. To minimize potential
22 customer confusion, the Company proposes to make no
23 change to the current level of the BPP charge in this
24 electric case.

1 Q. Please explain how you developed the competitive
2 metering charges.
3 A. The proposed competitive metering charges for meter
4 ownership, meter services and meter data services in
5 each class eligible for competitive metering, i.e.,
6 SCs 4, 5, 8, 9, 12 and 13 for conventional and time-of-
7 day billed accounts, were developed by increasing
8 current competitive metering charges for each of these
9 competitive services by each corresponding class's
10 overall T&D rate increase.
11 Q. Please describe how you designed the non-competitive
12 charges for the Con Edison SCs to reflect the increased
13 revenue requirement for non-competitive T&D delivery
14 revenues.
15 A. We applied the following guidelines in designing the
16 proposed rates:
17 • The customer charges in SC 1 Residential and
18 Religious (Rate I), SC 2 General Small (Rate I)
19 and SC 6 Public and Private Street Lighting were
20 increased to better reflect the Company's cost to
21 provide service. For SC 7 Residential and
22 Religious - heating, the customer charge was set
23 identical to that for SC 1 (Rate I). For SC 1 and
24 7 customers taking service under the low-income

customer rate program, the customer charge was set at a $5.92 per month reduction off the otherwise applicable SC 1 and 7 customer charge. This proposed low-income customer charge was designed to recognize an annual level of reductions of $17.4 million as proposed by the Customer Operations Panel. If the Commission adopts a multi-year rate plan that is acceptable to the Company, we would propose that the low income reduction be reset at the end of each rate year consistent with the goal of providing $17.4 million annually of low income discounts, with any amounts remaining to be credited to or collected from customers at the end of the final Rate Year being included in the computation of the RDM. The energy charges in SC 1 Residential and Religious (Rate I), SC 2 General Small (Rate I) and SC 6 were increased to recover the balance of the revenue requirement assigned to each respective class after accounting for the increases in the customer charges.

- In SC 7 Residential and Religious heating (Rate I), the summer rates in all usage blocks and the winter rates for usage up to 360 kWhrs were set

identical to Rate I in SC 1. The remaining revenue requirement for SC 7 Rate I was allocated to the over-360 kWhr winter block rate.

- Consistent with past practice, voluntary TOD rates for SC 1 (Rate II), SC 2 (Rate II) and SC 7 (Rate II) were designed to recover each class's overall T&D related delivery revenue requirement. The rates have been designed to be revenue neutral, i.e., the rates yield the same level of service class revenues that the Company would receive under the proposed conventional rates.
- The demand charges and energy charges in Rate I of SC 4, SC 5, SC 8, SC 9 and SC 12 were adjusted by the overall non-competitive T&D rate percentage change applicable to each class.
- The SC 9 maximum rate was increased by double the overall non-competitive T&D rate percentage increase applicable to SC 9 (Rate I), consistent with past practice and the goal of eventually eliminating this provision.
- For SC 12 conventional customers billed for energy only, the minimum charge and energy charges were increased by the non-competitive T&D rate percentage increase applicable to SC 12 (Rate I)

customers.

- Past practice was followed in designing mandatory TOD rates for SC 4, 5, 8, 9, 12, and 13 and voluntary TOD rates for SC 4, 8, 9, and 12. The energy rates were set equal across classes. The energy rates were determined by increasing current energy rates by the ratio of the proposed non-competitive energy revenue requirement for these classes to the current level of non-competitive revenue collected from the energy charges in these classes. The demand rates in each of these classes were then adjusted to recover the residual non-competitive revenue requirement for each of these classes. Voluntary TOD rates in SC 4, 8, 9, and 12 were designed to recover the class revenue requirement of all customers not billed under mandatory TOD rates.
- SC 14-RA rates were developed consistent with the Commission's Opinion No. 01-04, Opinion and Order Approving Guidelines for the Design of Standby Service Rates, issued and effective October 26, 2001 ("Standby Rates Order") in Case No. 99-M-1470. The rate applicable to a customer billed under SC 14-RA is determined by the SC of the Full

Service Schedule under which the customer would otherwise receive service. For example, a customer who would otherwise be served under SC 9 (Rate I) will be billed under the SC 14-RA rates applicable to customers who would receive service under SC 9 (Rate I). Consistent with the standby rate guidelines, rates were developed for each class within SC 14-RA to be revenue neutral at the proposed revenue level. The Standby Rates Order (p. 7) defines revenue neutral as "the full service class (not any individual customer) would contribute the same revenues if the full class was priced under either the standard service class rates or the standby rates (given the historic usage patterns of the customers in that class)." The rates under Rider I - Experimental Rate Program for Multiple Dwellings were also updated to recognize the proposed SC 8 standby rates on which these rates are based.

- The customer charges and distribution contract demand charges in SC 11 Buy-Back Service were set equal to the SC 14-RA customer charges and contract demand charges.

Q. Please discuss how you designed the proposed delivery

1 rates for NYPA delivery service.
2 A. Rate I and Rate II charges under the PASNY No. 4
3 delivery service rate schedule were increased by the
4 overall T&D delivery revenue percentage increase
5 applicable to NYPA. Consistent with the standby rate
6 guidelines, Rate III and IV rates were developed for
7 each class within the NYPA tariff to be revenue neutral
8 at the proposed revenue level, i.e., Rates III and IV
9 were developed to produce the same delivery revenues as
10 the equivalent non-standby rates.
11 Q. Please explain how you designed the proposed delivery
12 rates applicable to customers who are billed at EDDS
13 rates.
14 A. The current conventional and TOD rates under the EDDS
15 rate schedule and SC 15-RA of the P.S.C. No. 2 rate
16 schedule were increased by the overall T&D delivery
17 revenue percentage increase applicable to EDDS.
18 Q. Did you change the competitive metering credits for
19 customers served under the PASNY tariffs?
20 A. Yes. The current competitive metering credits for
21 meter ownership, meter services and meter data services
22 were developed by increasing current competitive
23 metering credits by the overall T&D rate increases
24 applicable to NYPA.

1 Q. In determining the revenue allocation of the proposed
2 rate increase and associated rate design, did you
3 consider any measures to mitigate the effect of the
4 rate increase on customers' bills?
5 A. Yes. The Company's revenue allocation and rate design
6 as described above reflects the following mitigation
7 measures: (1) the rate increases to SC 4 conventional
8 and TOD, 5 TOD, 9 conventional and TOD , 12 TOD and 13
9 Con Edison classes and the rate increase to EDDS
10 customers were reduced by the surplus indications
11 remaining from the Company's 2005 ECOS study thereby
12 helping to mitigate the impact of the rate increases on
13 the bills of customers in these classes; (2) the
14 increase in the SC 2 customer charge was capped at 1.5
15 times the overall SC 2 T&D percentage rate increase to
16 mitigate the effect of the rate increase on low usage
17 customers in this class; (3) providing for a reduced
18 customer charge to low-income customers thereby
19 affording continued rate relief to such customers; and
20 (4) a proposal to phase in NYPA's revenue deficiency
21 over the term of a multi-year plan to moderate the
22 increases to NYPA.
23 Q. Have you verified that the proposed rates for Con
24 Edison, NYPA and EDDS classes will produce the revenue

1 increase proposed by the Accounting Panel when those
2 rates are applied to projected Rate Year sales?
3 A. We have provided the Forecasting Panel with the
4 proposed rates and they have performed this
5 verification.
6 **BILLING ANALYSIS**
7 Q. Having computed revised rates for each service class,
8 have you prepared exhibits showing what the estimated
9 impact on customers' bills would be under the proposed
10 rates?
11 A. Yes. We show you a document, the first page of which
12 is entitled "CONSOLIDATED EDISON COMPANY OF NEW YORK,
13 INC. ESTIMATED EFFECT ON ELECTRIC CUSTOMERS' BILLS AND
14 COMPANY REVENUES RESULTING FROM PROPOSED ELECTRIC RATES
15 BASED ON SALES AND REVENUES FOR THE TWELVE MONTHS ENDED
16 DECEMBER 31, 2005."
17 Q. Was this document prepared under your direction and
18 supervision?
19 A. Yes, it was.
20 MARK FOR IDENTIFICATION AS EXHIBIT __ (ERP-4)
21 Q. Please continue.
22 A. Exhibit __ (ERP-4) includes twelve schedules that show
23 the estimated impact on customers' bills resulting from
24 the proposed rates.

1 Q. Please explain each schedule.
2 Exhibit __ (ERP-4) - Schedule 1, shows, by SC, the
3 number of monthly bills rendered, kilowatthours sold,
4 and the revenues for the twelve months ended December
5 31, 2005, that would have been derived from Con Edison
6 full service and retail choice customers at the present
7 conventional and TOD rates. The annualized revenues
8 reflect the effect of an estimated MAC and MSC for both
9 full service and retail choice customers.
10 Exhibit __ (ERP-4) - Schedule 2 shows, for PASNY No. 4
11 customers, the number of bills rendered, kilowatthours
12 sold, and the annualized revenues for the twelve months
13 ended December 31, 2005 that would have been derived at
14 the current rates. The annualized revenues include an
15 estimated supply cost of $0.08211 per kWhr for NYPA
16 customers. We would note that the $0.08211 per kWhr
17 supply cost estimate is based on NYPA's 2008 production
18 rates for governmental customers.
19 Exhibit __ (ERP-4) - Schedule 3 shows, for customers
20 billed under the EDDS rate schedule, the number of
21 monthly bills rendered, kilowatthours sold, and the
22 annualized revenues at the current rates.
23 The annualized revenues include an estimated supply
24 cost of $0.08211 per kWhr (the same as used in the

analysis for NYPA governmental customers).
Exhibit __ (ERP-4) - Schedule 4 shows a comparison of present rates and proposed first Rate Year Con Edison Rates and Charges. It consists of 36 tables, headed by an index sheet, which covers all of the existing SCs. Each table consists of two columns. The left hand column shows the present rates and charges, and the right hand column shows the proposed rates and charges.
Exhibit __ (ERP-4) - Schedule 5 shows a comparison of the present rates and proposed first Rate Year PASNY No. 4 rates and charges. It consists of six tables. Each table consists of two columns. The left hand column shows the present rates and charges, and the right hand column shows the proposed rates and charges.
Exhibit __ (ERP-4) Schedule 6 shows the present rates and first Rate Year proposed rates applicable to customers billed under the EDDS tariff and under SC 15-RA of the PSC No. 2 tariff. It consists of two tables. Each table consists of two columns. The left hand column shows the present rates and charges and the right hand column shows the proposed rates and charges.
Exhibit __ (ERP-4) - Schedule 7 shows bill comparisons for Con Edison customers at present rates and at the proposed rates that will be in effect during the first

1 Rate Year.
2 It consists of 72 tables headed by 4 index sheets. The
3 tables show comparisons of monthly bills at various
4 consumption levels under present conventional rates and
5 charges and under the proposed conventional rates and
6 charges for the Con Edison SCs. In these comparisons,
7 the same MSC, SBC and RPS rates are assumed in the
8 current and proposed bill amounts in order to
9 demonstrate the impact of the change in delivery rates
10 on a customer's total bill amount, including the
11 increase in fixed generation costs to be included in
12 the proposed MAC. These comparisons show bills
13 covering the reasonable range of monthly use for the
14 rates shown.
15 Exhibit __ (ERP-4) - Schedule 8 shows, for each TOD SC,
16 the annual percentage change in customers' bills under
17 the present and proposed first Rate Year TOD rates
18 based upon consumption levels for the twelve months
19 ended December 31, 2005. In these comparisons, the same
20 MSC, SBC and RPS rates are assumed in the current and
21 proposed bill amounts in order to demonstrate the
22 impact of the change in delivery rates on a customer's
23 total bill amount, including the increase in fixed
24 generation costs to be included in the proposed MAC.

1 Exhibit __ (ERP-4) - Schedule 9 shows, for each Con
2 Edison SC, the estimated change in revenues under the
3 proposed first Rate Year conventional and TOD rates and
4 charges, the overall percentage change by SC, and the
5 estimated effect on customers' bills based on sales and
6 revenues for the historical period.
7 Exhibit __ (ERP-4) - Schedule 10 shows for the
8 historical period the estimated increase in PASNY No. 4
9 delivery service revenues under the proposed first Rate
10 Year rates and charges.
11 Exhibit __ (ERP-4) - Schedule 11 shows for the
12 historical period the estimated increase in EDDS
13 revenues under the proposed first Rate Year rates and
14 charges.
15 Q. Have you prepared any analyses which show the change in
16 total Con Edison customers' bills taking into account
17 both the increase in proposed delivery rates and other
18 expected changes, such as changes in the MSC and MAC?
19 A. Yes. We have prepared Exhibit __ (ERP-4) - Schedule 12
20 entitled "PROJECTED ELECTRIC BILLS." In this schedule,
21 we provide bill comparisons for the five years
22 commencing April 1, 2009 at proposed rates for the
23 following customers: (1) an SC 1 residential customer
24 using 300 kWhrs per month; (2) an SC 1 customer using

1 450 kWhrs per month; (3) an SC 2 customer using 600
2 kWhrs per month; and (4) an SC 9 Rate I customer with a
3 maximum demand of 30 kW and load factor of 50 percent.
4 Q. Please explain this Schedule.
5 A. Schedule 12 of Exhibit __ (ERP-4) shows average monthly
6 bills for selected sized customers at proposed rates
7 and charges for the five years ending March 31st of
8 each year beginning with the Rate Year ending March 31,
9 2010. In these comparisons, the supply and delivery
10 related portions of the bills are also shown. The
11 supply charges reflect the effect of projected MSC and
12 MAC charges based on the supply cost projections made
13 by Company witness Holtman. The delivery charges
14 consist of projected non-competitive T&D charges and
15 projected competitive service charges based on three
16 years of proposed increased delivery revenue
17 requirements and two years of forecasted delivery
18 revenue requirements as provided to us by the
19 Accounting Panel. Delivery charges also include the
20 effect of projected system benefits and renewable
21 portfolio standard charges.
22 Q. Did you prepare an analysis showing the T&D prices for
23 the five-year planning horizon for each service class?
24 A. We provided to the Forecasting Panel overall

1 percentages increases in T&D rates for each year of the
2 five year planning horizon, which was used by the
3 Forecasting Panel in preparing such an analysis.
4 **TARIFF CHANGES**
5 Q. Is the Company proposing any changes to its BIR
6 tariffs?
7 A. We are proposing to extend the date for accepting
8 applications to commence service under BIR from March
9 31, 2009 to March 31, 2010. The BIR is offered to
10 businesses that occupy vacant buildings and construct
11 new buildings and is used in conjunction with city and
12 state programs. The extension of the deadline for
13 accepting applications under the BIR program through
14 March 31, 2010, would support the Company's continued
15 efforts at fostering economic development in its
16 service territory. In the context of a multi-year rate
17 plan, we propose a further extension of the deadline
18 through the last day of the rate plan.
19 Q. Are you proposing a change at this time to the
20 provisions of the Con Edison's tariff that authorize
21 the Company to provide compensation for losses related
22 to service outages?
23 A. No.
24 Q. Please provide an overview of the provisions of Con

1 Edison's tariff that authorize the Company to provide
2 compensation for losses related to service outages.
3 A. The Company's tariff establishes compensation amounts
4 and limits for losses from lack of refrigeration
5 associated with power failures attributable to
6 malfunctions in the Company's local distribution system
7 as follows: (a) for residential customers, actual
8 losses of perishable prescription medicine and up to
9 $450 for food spoilage and, (b) for commercial
10 customers, up to $9,000 for loss of perishable
11 merchandise. Claimants must provide proof of loss, but
12 residential claimants will be reimbursed without proof
13 of loss for food spoilage up to $200 upon submission of
14 an itemized list. The Company's total liability is
15 $15,000,000 per incident.
16 Q. When were these compensation amounts established?
17 A. The compensation amounts were established in a filing
18 with the Commission made on March 30, 2007 and
19 effective July 1, 2007. Effective December 1, 2007,
20 the tariff was amended to allow full compensation to
21 residential customers for actual losses of perishable
22 prescription medicine. Prior to the July 1, 2007
23 adjustment, the compensation limits were last adjusted
24 effective June 23, 2000, when the limits were increased

1 to $350 and $7,000.
2 Q. Have you examined the current reimbursement limits in
3 the Company's tariff?
4 A. Yes, we have. The Commission's November 23, 2007 Order
5 Concerning Tariff Provisions Governing Reimbursement
6 For Food Spoilage in Case 06-E-0894 ("Reimbursement
7 Order") stated that the tariff be reviewed periodically
8 (every five years and in rate proceedings) to set
9 reimbursement limits in line with changes in value of
10 the perishable items eligible for reimbursement over
11 time. Accordingly, we have examined the compensation
12 limits.
13 Q. Has the Commission established a methodology for
14 updating the compensation limits?
15 A. Yes. The Reimbursement Order stated that the
16 adjustment amounts should be established by applying
17 the Gross Domestic Product Deflator to the
18 reimbursement limits set by the Commission.
19 Q. Have you calculated the percentage change in the Gross
20 Domestic Produce Deflator from July 1, 2007 when the
21 current compensation limits were set?
22 A. Yes, we have. We calculated the percentage change in
23 the Gross Domestic Product Deflator ("GDPD") for
24 personal consumption expenditures from the second

1 quarter 2007 Price Deflator Index ("PDI") amount
2 (117.341) to the first quarter 2008 PDI amount
3 (120.048), which is the latest available PDI for the
4 GDPD. The increase is 2.7 percent. We used the second
5 quarter 2007 PDI amount because that was the PDI at the
6 time (July 1, 2007) that the current compensation
7 limits became effective.
8 Q. What is your proposal for adjusting the tariff's
9 compensation limits?
10 A. We believe that the current tariff compensation limits
11 of $450 and $9,000, as well as the $200 level for
12 reimbursement without proof of loss, remain reasonable
13 and need not be further adjusted at this time. As
14 recognized by the Commission's Notice Requesting
15 Comments on Reimbursement Tariff, issued July 10, 2007
16 (p. 6), Con Edison's reimbursement increases, which
17 were allowed to take effect on July 1, 2007, were
18 "approximately 30% higher than the [then] current
19 compensation limits and the compensation limit per
20 event in the proposed tariff [$15.0 million] is 50%
21 higher than the [then] current limit," as compared to
22 the GDPD 15.69% increase from January 1, 2000 through
23 December 31, 2006. Thus, there is no reason to adjust
24 those limits so soon after they were set. Should,

1 however, the Commission decide to adjust those limits,
2 we maintain that any such adjustment should be based on
3 the percentage change in the GDPD for personal
4 consumption expenditures from the second quarter 2007
5 PDI to the most recent PDI published at the time that
6 the tariff is amended. Any adjusted limits should be
7 rounded to the closest multiple of $10 for residential
8 claims and to the nearest $100 for commercial claims in
9 order to avoid confusion and complexity in the
10 processing of claims. We further propose that whenever
11 tariff compensation limits and the proof of loss
12 threshold are reset in the future, the starting point
13 for the application of the percentage change in the
14 GDPD for personal consumption expenditures should be
15 from the second quarter 2007 PDI, measured to the PDI
16 for the most recent quarter before the adjustment.
17 Q. Why would future compensation limits be adjusted based
18 on the percentage GDPD for personal consumption
19 expenditures from the second quarter 2007 PDI?
20 A. The second quarter PDI was the GDPD for personal
21 consumption expenditures at the time that the current
22 compensation limits of $200, $450 and $9,000 became
23 effective (July 1, 2007). It would, therefore, be the
24 base period for measuring the change in prices for

1 setting future compensation adjustments.
2 Q. Are you proposing any other tariff changes?
3 A. Yes. The following changes are proposed:
4 • The uncollectible bill expense associated with MSC
5 and Adjustment Factors- MSC charges contained in
6 General Rule VIII(B)(6)(Other Charges and
7 Adjustments - Merchant Function Charge) has been
8 modified to reflect residential and commercial
9 uncollectible bill factors based on the system UB
10 factor provided to us by the Accounting Panel;
11 • The uncollectible bill expense associated with MAC
12 and Adjustment Factors- MAC charges contained in
13 General Rule VII(B)(Monthly Adjustment Clause) has
14 been modified to reflect the system UB factor
15 provided to us by the Accounting Panel, and a
16 component has been added to the MAC to recover
17 RGGI costs not recovered through the MSC as
18 proposed.
19 Q. Are you proposing any changes to the tariff provisions
20 setting forth the RDM?
21 A. Not at this time. However, the tariff provisions will
22 be revised at the end of this proceeding to set forth
23 the annual revenue targets for Con Edison service
24 classes and NYPA based on the final revenue requirement

level as approved by the Commission.

**ELECTRIC LOAD RESEARCH PROGRAM**

Q. Please describe the program for the purchase and installation of interval metering.

A. The Company intends to purchase and install interval meters/data collection devices at sample customer locations to gain a better understanding of hourly demand characteristics of SC 1 residential customers living in multi-dwelling buildings. Critical elements of this program include the selection of a cross-section of buildings tenanted by residential customers and the monitoring of usage of tenants as well as other end uses in the building. The intent is to better understand differences in usage between customers in apartment buildings and those in one and two family structures. In addition, a smaller benchmark sample of comparable usage buildings will be selected for interval metering to allow for comparisons of usage characteristics between SC 1 multi-tenanted buildings and other large residential and commercial buildings. The equipment will be permanently installed and equipped with wireless reading technology to allow for analysis of customer hourly usage patterns over time.

Q. Please describe the capital and annual O&M expenses

1 associated with this project.

2 A. Approximately 500 devices will be purchased and

3 installed in 2009 for an overall capital investment of

4 $744,000. Thereafter in 2010, 2011 and 2012, $94,000

5 of annual O&M expenses is budgeted for maintenance of

6 equipment and communication service fees for

7 information retrieval.

8 Q. Does this conclude the Panel's testimony?

9 A. Yes.

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EXHIBIT ___ (ERP-1)

# CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

## EMBEDDED COST-OF-SERVICE STUDY
## YEAR 2005

(INCLUDED UNDER SEPARATE COVER)

**EXHIBIT ___ (ERP-2)**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**CLASS DEMAND STUDY – ELECTRIC DEPARTMENT**

**YEAR 2005**

**(INCLUDED UNDER SEPARATE COVER)**

Exhibit ___ (ERP-3)

**Consolidated Edison Company of New York, Inc.**
**Remaining 2005 Embedded Cost-of-Service Study Indications**

| Service Classification | Adjusted Surplus/Deficiency[1] from the 2005 ECOS[2] ($000) | Revenue Realignment Case 07-E-0523 ($000) | Proposed Revenue Realignment ($000) |
|---|---|---|---|
| TOTAL CECONY | - | - | - |
| TOTAL NYPA | (30,202) | (15,101) | (15,101) |
| TOTAL EDDS | 102 | 58 | 44 |
| TOTAL SYSTEM | - | - | - |
| **Individual CECONY Classes** | | | |
| SC 1 Residential | (4,245) | (4,245) | - |
| SC 2 General Small | - | - | - |
| SC 4 Commercial | 1,566 | 887 | 679 |
| SC 4 TOD | 13,263 | 7,511 | 5,752 |
| SC 5 Traction | (27) | (27) | - |
| SC 5 TOD | 423 | 239 | 184 |
| SC 6 Street Lighting | (63) | (63) | - |
| SC 7 Residential Htg. | (272) | (272) | - |
| SC 8 Apt. House | - | - | - |
| SC 8 TOD | (9) | (9) | - |
| SC 9 General Large | 1,020 | 578 | 442 |
| SC 9 TOD | 17,721 | 10,035 | 7,686 |
| SC 12 Apt. House Htg. | - | - | - |
| SC 12 TOD | 703 | 398 | 305 |
| SC 13 Co-op City - TOD | 20 | 11 | 9 |
| Grand Total | 0.00 | 0.00 | 0.00 |

Notes:
1. Deficiencies shown as negative
2. From Table 1A of Exhibit ___ (ERP-1)

EXHIBIT___(ERP-4)

# CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. ESTIMATED EFFECT ON ELECTRIC CUSTOMERS' BILLS AND COMPANY REVENUE RESULTING FROM PROPOSED ELECTRIC RATES BASED ON SALES AND REVENUES FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2005

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Full Service and Retail Choice Electric Sales and Revenues for the Twelve Months Ended December 31, 2005 Annualized at the Present Rate Level

| | | Revenue at the Present Rate Level | | |
|---|---|---|---|---|
| Con Edison Service Classification - Conventional Rates | | # of Bills | KWHR Sales | Total Revenues * |
| 1 - Rate I & WH** | Residential & Religious | 31,018,085 | 13,929,072,775 | $3,283,302,471 |
| 2 | General - Small | 3,833,860 | 2,185,799,916 | $530,181,037 |
| 4 - Rate I | Commercial & Industrial - Redistribution | 20,120 | 1,636,828,062 | $335,640,319 |
| 5 - Rate I | Electric Traction Systems | 132 | 819,155 | $152,579 |
| 6 | Public & Private Street Lighting | 39,503 | 10,735,692 | $2,963,734 |
| 7 - Rate I | Residential & Religious - Space or Space and Water Heating | 193,704 | 205,581,601 | $43,143,613 |
| 8 - Rate I | Multiple Dwellings - Redistribution | 21,202 | 1,845,466,781 | $355,739,332 |
| 9 - Rate I | General - Large | 1,376,949 | 15,617,565,622 | $3,104,161,034 |
| 12 - Rate I | Multiple Dwelling - Space Heating | 5,364 | 208,491,484 | $36,997,197 |
| Sub-Total | Con Edison's Conventional Rates | 36,508,919 | 35,640,361,088 | $7,692,281,316 |
| Con Edison Service Classification - Time-of-Day Rates | | | | |
| 1 - Rate II | Residential & Religious | 32,182 | 129,039,572 | $25,628,130 |
| 2 - Rate II | General - Small | 1,924 | 3,672,624 | $721,622 |
| 4 - Rate II | Commercial & Industrial - Redistribution | 4,236 | 4,969,037,039 | $934,427,550 |
| 4 - Rate III | Commercial & Industrial - Redistribution - Voluntary | 108 | 18,814,506 | $3,541,097 |
| 5 - Rate II | Electric Traction Systems | 60 | 128,124,000 | $22,278,769 |
| 7 - Rate II | Residential & Religious - Space or Space and Water Heating | 1,441 | 4,262,333 | $801,148 |
| 8 - Rate II | Multiple Dwellings - Redistribution | 204 | 180,169,700 | $33,359,235 |
| 8 - Rate III | Multiple Dwellings - Redistribution - Voluntary | 108 | 11,901,626 | $2,220,945 |
| 9 - Rate II | General - Large | 3,936 | 4,141,743,942 | $751,199,045 |
| 9 - Rate III | General - Large - Voluntary | 8,568 | 482,347,912 | $87,685,417 |
| 12 - Rate II | Multiple Dwelling - Space Heating | 336 | 277,547,600 | $49,631,587 |
| 13 - Rate II | Bulk Power - High Tension - Housing Developments | 12 | 28,592,359 | $4,780,617 |
| Sub-Total | Con Edison's Time-of-Day Rates | 53,115 | 10,375,253,213 | $1,916,275,162 |
| Con Edison Total | Con Edison's Total Excluding Special Contract | 36,562,034 | 46,015,614,301 | $9,608,556,478 |

* Total Revenues include T&D delivery charge, market supply charge, monthly adjustment clause, and system benefits/renewable portfolio standard program charges for all customers, and the associated gross receipts taxes.
The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

** Total Revenues in this service classification include Rider D and Rider H revenues and low income program discounts of $17.4 million.

EXHIBIT___(ERP-4)
SCHEDULE 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
PASNY No. 4 Rate Schedule
Electric Sales and Delivery Service Revenues for the Twelve Months Ended December 31, 2005 Annualized at the Present Rate Level

| NYPA Delivery Service | Revenue Annualized at the Present Rate Level | | |
|---|---|---|---|
| | # of Bills | KWHR Sales | Total Revenue* |
| NYPA Conventional Rates | 115,946 | 6,726,897,830 | $814,133,573 |
| NYPA Time-of-Day Rates | 2,052 | 3,501,910,570 | $387,925,330 |
| NYPA Total | 117,998 | 10,228,808,400 | $1,202,058,903 |

* Total Revenues include delivery service revenues and estimated supply revenues associated with customers billed under the PASNY No. 4 tariff.

EXHIBIT___(ERP-4)
SCHEDULE 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Economic Development Delivery Service
Electric Sales and Delivery Service Revenues for the Twelve Months Ended December 31, 2005 Annualized at the Present Rate Level

| | Revenue Annualized at the Present Rate Level | | |
|---|---|---|---|
| Economic Development Delivery Service | # of Bills | KWHR Sales | Total Revenue* |
| Conventional Rates | 324 | 64,368,608 | $8,180,318 |
| Time-of-Day Rates | 336 | 832,519,776 | $90,451,795 |
| EDDS Total | 660 | 896,888,384 | $98,632,113 |

* Total Revenues include Economic Development Delivery Service revenues and estimated supply revenues associated with customers billed under the Economic Development Delivery Service No. 2 tariff.

EXHIBIT___(ERP-4)
SCHEDULE 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

| PRESENT RATES AND CHARGES | | | | NEW RATES AND CHARGES | | | |
|---|---|---|---|---|---|---|---|
| TABLE NO. | SC NO. | RATE | | TABLE NO. | SC NO. | RATE | |
| 1 | 1 | I | Residential & Religious | 1 | 1 | I | Residential & Religious |
| 2 | 1 | II | Residential & Religious - Voluntary Time-of-Day | 2 | 1 | II | Residential & Religious - Voluntary Time-of-Day |
| 3 | 2 | I | General - Small | 3 | 2 | I | General - Small |
| 4 | 2 | II | General - Small - Voluntary Time-of-Day | 4 | 2 | II | General - Small - Voluntary Time-of-Day |
| 5 | 4 | I | Commercial & Industrial - Redistribution | 5 | 4 | I | Commercial & Industrial - Redistribution |
| 6 | 4 | II | Commercial & Industrial - Redistribution - Time-of-Day | 6 | 4 | II | Commercial & Industrial - Redistribution - Time-of-Day |
| 7 | 4 | III | Commercial & Industrial - Redistribution - Voluntary Time-of-Day | 7 | 4 | III | Commercial & Industrial - Redistribution - Voluntary Time-of-Day |
| 8 | 5 | I | Electric Traction Systems | 8 | 5 | I | Electric Traction Systems |
| 9 | 5 | II | Electric Traction Systems - Time-of-Day | 9 | 5 | II | Electric Traction Systems - Time-of-Day |
| 10 | 6 | | Public and Private Street Lighting | 10 | 6 | | Public and Private Street Lighting |
| 11 | 7 | I | Residential & Religious - Space or Space and Water Heating | 11 | 7 | I | Residential & Religious - Space or Space and Water Heating |
| 12 | 7 | II | Residential & Religious - Space or Space and Water Heating - Voluntary Time-of-Day | 12 | 7 | II | Residential & Religious - Space or Space and Water Heating - Voluntary Time-of-Day |
| 13 | 8 | I | Multiple Dwellings - Redistribution | 13 | 8 | I | Multiple Dwellings - Redistribution |
| 14 | 8 | II | Multiple Dwellings - Redistribution - Time-of-Day | 14 | 8 | II | Multiple Dwellings - Redistribution - Time-of-Day |
| 15 | 8 | III | Multiple Dwellings - Redistribution - Voluntary Time-of-Day | 15 | 8 | III | Multiple Dwellings - Redistribution - Voluntary Time-of-Day |
| 16 | 9 | I | General - Large | 16 | 9 | I | General - Large |
| 17 | 9 | II | General - Large - Time-of-Day | 17 | 9 | II | General - Large - Time-of-Day |
| 18 | 9 | III | General - Large - Voluntary Time-of-Day | 18 | 9 | III | General - Large - Voluntary Time-of-Day |
| 19 | 12 | I | Multiple Dwelling - Space Heating | 19 | 12 | I | Multiple Dwelling - Space Heating |
| 20 | 12 | II | Multiple Dwelling - Space Heating - Time-of-Day | 20 | 12 | II | Multiple Dwelling - Space Heating - Time-of-Day |
| 21 | 12 | III | Multiple Dwelling - Space Heating - Voluntary Time-of-Day | 21 | 12 | III | Multiple Dwelling - Space Heating - Voluntary Time-of-Day |
| 22 | 13 | | Bulk Power - High Tension - Housing Developments - Time-of-Day | 22 | 13 | | Bulk Power - High Tension - Housing Developments - Time-of-Day |
| 23 | D | | Operation of Fire Alarm or Signal System | 23 | D | | Operation of Fire Alarm or Signal System |
| 24 | H | | Off-Peak Domestic Hot Water Storage Rate | 24 | H | | Off-Peak Domestic Hot Water Storage Rate |
| 25 | 11 | | Buy-Back Service | 25 | 11 | | Buy-Back Service |
| 26 - 28 | 14 RA | I | Standby Service | 26 -28 | 14 RA | I | Standy Service |
| 29 - 31 | 14 RA | II | Standby Service | 29 -31 | 14 RA | II | Standy Service |
| 32 - 34 | 14 RA | 138 kV | Standby Service | 32 -34 | 14 RA | 138 kV | Standy Service |
| 35 | 14 RA | | Special Provision I | 35 | 14 RA | | Special Provision I |
| 36 | I | | Experiemental Rate Program for Multiple Dwellings | 36 | I | | Experiemental Rate Program for Multiple Dwellings |

EXHIBIT___(ERP-4)
SCHEDULE 4

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 1 - RATE I - RESIDENTIAL & RELIGIOUS

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 |
| Energy Delivery Charge | | | | |
| First 250 kWhr | 5.823 Cents Per kWhr | 5.823 Cents Per kWhr | 6.816 Cents Per kWhr | 6.816 Cents Per kWhr |
| Over 250 kWhr | 5.353 Cents Per kWhr | 6.554 Cents Per kWhr | 6.261 Cents Per kWhr | 7.678 Cents Per kWhr |
| Customer Charge - All Others | $12.42 Per Month | | $14.90 Per Month | |
| Customer Charge - Low Income | $6.50 Per Month | | $8.98 Per Month | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.1463 Cents Per kWhr | | 0.1738 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.2571 Cents Per kWhr | | 0.3026 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 1 - RATE II - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 |
| Energy Delivery Charge | | | | |
| On-Peak | 7.390 Cents Per kWhr | 20.540 Cents Per kWhr | 8.710 Cents Per kWhr | 24.230 Cents Per kWhr |
| Off-Peak | 0.700 Cents Per kWhr | 0.700 Cents Per kWhr | 0.820 Cents Per kWhr | 0.820 Cents Per kWhr |
| Customer Charge | $17.44 Per Month | | $20.04 Per Month | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.1463 Cents Per kWhr | | 0.1738 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.2571 Cents Per kWhr | | 0.3026 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 2 - RATE I - GENERAL - SMALL

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Energy Delivery Charge | | | | |
| First 900 kWhr | 6.74 Cents Per kWhr | 7.89 Cents Per kWhr | 7.71 Cents Per kWhr | 9.07 Cents Per kWhr |
| Next 1,100 kWhr | 5.92 Cents Per kWhr | 7.05 Cents Per kWhr | 6.74 Cents Per kWhr | 8.08 Cents Per kWhr |
| Over 2,000 kWhr | 2.00 Cents Per kWhr | 3.24 Cents Per kWhr | 2.12 Cents Per kWhr | 3.58 Cents Per kWhr |
| Customer Charge | $15.08 Per Month | | $19.14 Per Month | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.1487 Cents Per kWhr | | 0.1766 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.2558 Cents Per kWhr | | 0.3011 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 2 - RATE II - GENERAL - SMALL - VOLUNTARY TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Energy Delivery Charge | | | | |
| On-Peak | 7.55 Cents Per kWhr | 15.34 Cents Per kWhr | 8.91 Cents Per kWhr | 18.10 Cents Per kWhr |
| Off-Peak | 0.55 Cents Per kWhr | 0.55 Cents Per kWhr | 0.65 Cents Per kWhr | 0.65 Cents Per kWhr |
| Customer Charge | $21.94 Per Month | | $25.34 Per Month | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.1487 Cents Per kWhr | | 0.1766 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.2558 Cents Per kWhr | | 0.3011 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 4

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 4 - RATE I - COMMERCIAL & INDUSTRIAL - REDISTRIBUTION

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 10 Kilowatts of demand. | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 10 KW of Maximum Demand | $149.30 | $187.90 | $174.60 | $219.80 |
| Next 90 KW of Maximum Demand | $14.93 Per KW | $18.79 Per KW | $17.46 Per KW | $21.98 Per KW |
| Next 800 KW of Maximum Demand | $14.03 Per KW | $17.88 Per KW | $16.41 Per KW | $20.91 Per KW |
| Next 1,100 KW of Maximum Demand | $13.13 Per KW | $16.99 Per KW | $15.36 Per KW | $19.87 Per KW |
| Over 2,000 KW of Maximum Demand | $12.01 Per KW | $15.86 Per KW | $14.05 Per KW | $18.55 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| First 10 KW of Maximum Demand | $103.90 | $142.50 | $121.60 | $166.70 |
| Next 90 KW of Maximum Demand | $10.39 Per KW | $14.25 Per KW | $12.16 Per KW | $16.67 Per KW |
| Next 800 KW of Maximum Demand | $9.74 Per KW | $13.59 Per KW | $11.40 Per KW | $15.90 Per KW |
| Next 1,100 KW of Maximum Demand | $9.10 Per KW | $12.97 Per KW | $10.65 Per KW | $15.17 Per KW |
| Over 2,000 KW of Maximum Demand | $8.30 Per KW | $12.16 Per KW | $9.71 Per KW | $14.23 Per KW |
| Energy Delivery Charge | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 800,000 KWHR | 1.52 Cents Per kWhr | | 1.77 Cents Per kWhr | |
| Over 800,000 KWHR | 1.52 Cents Per kWhr | | 1.77 Cents Per kWhr | |
| **HIGH TENSION SERVICE:** | | | | |
| First 800,000 KWHR | 1.41 Cents Per kWhr | | 1.65 Cents Per kWhr | |
| Over 800,000 KWHR | 1.41 Cents Per kWhr | | 1.65 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $13.23 Per Month | | $15.47 Per Month | |
| Meter Service | $7.13 Per Month | | $8.34 Per Month | |
| Meter Data | $4.87 Per Month | | $5.69 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 4 - RATE II - COMMERCIAL & INDUSTRIAL - REDISTRIBUTION - TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.67 Per KW | | $6.51 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $7.79 Per KW | $10.52 Per KW | $8.94 Per KW | $12.07 Per KW |
| All Hours - All Days | $3.78 Per KW | $11.87 Per KW | $4.34 Per KW | $13.62 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.67 Per KW | | $6.51 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $7.79 Per KW | $10.52 Per KW | $8.94 Per KW | $12.07 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $29.61 Per Month | | $33.94 Per Month | |
| Meter Service | $15.80 Per Month | | $18.11 Per Month | |
| Meter Data | $10.32 Per Month | | $11.83 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 6

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 4 - RATE III - COMMERCIAL & INDUSTRIAL - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.79 Per KW | | $7.36 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $9.08 Per KW | $12.51 Per KW | $11.20 Per KW | $15.21 Per KW |
| All Hours - All Days | $2.98 Per KW | $11.39 Per KW | $4.07 Per KW | $13.90 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.79 Per KW | | $7.36 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $9.08 Per KW | $12.51 Per KW | $11.20 Per KW | $15.21 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $13.23 Per Month | | $15.47 Per Month | |
| Meter Service | $7.13 Per Month | | $8.34 Per Month | |
| Meter Data | $4.87 Per Month | | $5.69 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 7

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 5 - RATE I - ELECTRIC TRACTION SYSTEMS

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 |
| Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand. | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 5 KW of Maximum Demand | $29.40 | $45.80 | $32.80 | $51.10 |
| Over 5 KW of Maximum Demand | $5.88 Per KW | $9.16 Per KW | $6.56 Per KW | $10.22 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| First 5 KW of Maximum Demand | $24.15 | $40.55 | $26.95 | $45.25 |
| Over 5 KW of Maximum Demand | $4.83 Per KW | $8.11 Per KW | $5.39 Per KW | $9.05 Per KW |
| Energy Delivery Charge | | | | |
| **LOW TENSION SERVICE** | 1.85 Cents Per kWhr | | 2.06 Cents Per kWhr | |
| **HIGH TENSION SERVICE** | 1.85 Cents Per kWhr | | 2.06 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $5.61 Per Month | | $6.26 Per Month | |
| Meter Service | $4.35 Per Month | | $4.86 Per Month | |
| Meter Data | $4.58 Per Month | | $5.11 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 8

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 5 - RATE II - ELECTRIC TRACTION SYSTEMS - TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $4.44 Per KW | | $4.93 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $7.77 Per KW | $9.14 Per KW | $8.63 Per KW | $10.15 Per KW |
| All Hours - All Days | $2.76 Per KW | $8.76 Per KW | $3.06 Per KW | $9.73 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $4.44 Per KW | | $4.93 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $7.77 Per KW | $9.14 Per KW | $8.63 Per KW | $10.15 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $22.19 Per Month | | $24.77 Per Month | |
| Meter Service | $11.65 Per Month | | $13.00 Per Month | |
| Meter Data | $5.83 Per Month | | $6.51 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 9

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 6 - RATE - PUBLIC AND PRIVATE STREET LIGHTING

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Energy Delivery Charge | 5.33 Cents Per kWhr | 5.33 Cents Per kWhr | 6.07 Cents Per kWhr | 6.07 Cents Per kWhr |
| Customer Charge | $19.59 Per Month | | $23.75 Per Month | |
| Furnishing & Maintaining Control Equipment | N/A (3) | | N/A (3) | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.
(3) We are proposing to eliminate Special Provision G to which this charge would apply.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 7 - RATE I - RESIDENTIAL & RELIGIOUS - SPACE OR SPACE AND WATER HEATING

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Energy Delivery Charge | | | | |
| First 250 kWhr | 5.823 Cents Per kWhr | 5.823 Cents Per kWhr | 6.816 Cents Per kWhr | 6.816 Cents Per kWhr |
| Next 110 kWhr | 5.353 Cents Per kWhr | 6.554 Cents Per kWhr | 6.261 Cents Per kWhr | 7.678 Cents Per kWhr |
| Over 360 kWhr | 4.007 Cents Per kWhr | | 4.729 Cents Per kWhr | |
| Customer Charge - All Others | $12.42 Per Month | | $14.90 Per Month | |
| Customer Charge - Low Income | $6.50 Per Month | | $8.98 Per Month | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.1463 Cents Per kWhr | | 0.1738 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.2571 Cents Per kWhr | | 0.3026 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 7 - RATE II - RESIDENTIAL & RELIGIOUS - SPACE OR SPACE AND WATER HEATING - VOLUNTARY TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Energy Delivery Charge | | | | |
| On-Peak | 6.210 Cents Per kWhr | 14.230 Cents Per kWhr | 7.330 Cents Per kWhr | 16.790 Cents Per kWhr |
| Off-Peak | 0.870 Cents Per kWhr | 0.870 Cents Per kWhr | 1.030 Cents Per kWhr | 1.030 Cents Per kWhr |
| Customer Charge | $28.75 Per Month | | $33.37 Per Month | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.1463 Cents Per kWhr | | 0.1738 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.2571 Cents Per kWhr | | 0.3026 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 12

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 8 - RATE I - MULTIPLE DWELLINGS - REDISTRIBUTION

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 |
| Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 10 Kilowatts of demand. | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 10 KW of Maximum Demand | $151.70 | $193.80 | $178.60 | $228.10 |
| Next 90 KW of Maximum Demand | $15.17 Per KW | $19.38 Per KW | $17.86 Per KW | $22.81 Per KW |
| Over 100 KW of Maximum Demand | $13.72 Per KW | $17.93 Per KW | $16.15 Per KW | $21.11 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| First 10 KW of Maximum Demand | $108.60 | $150.70 | $127.80 | $177.40 |
| Next 90 KW of Maximum Demand | $10.86 Per KW | $15.07 Per KW | $12.78 Per KW | $17.74 Per KW |
| Over 100 KW of Maximum Demand | $9.78 Per KW | $13.99 Per KW | $11.51 Per KW | $16.47 Per KW |
| Energy Delivery Charge | | | | |
| **LOW TENSION SERVICE:** | 1.20 Cents Per kWhr | | 1.41 Cents Per kWhr | |
| **HIGH TENSION SERVICE:** | 1.20 Cents Per kWhr | | 1.41 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | $6.74 Per Month | | $7.93 Per Month | |
| Meter Service | $4.42 Per Month | | $5.20 Per Month | |
| Meter Data | $4.03 Per Month | | $4.74 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 8 - RATE II - MULTIPLE DWELLINGS - REDISTRIBUTION - TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.06 Per KW | | $5.99 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $6.47 Per KW | $9.75 Per KW | $7.66 Per KW | $11.54 Per KW |
| All Hours - All Days | $4.53 Per KW | $12.36 Per KW | $5.36 Per KW | $14.63 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.06 Per KW | | $5.99 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $6.47 Per KW | $9.75 Per KW | $7.66 Per KW | $11.54 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | $30.17 Per Month | | $35.51 Per Month | |
| Meter Service | $19.15 Per Month | | $22.54 Per Month | |
| Meter Data | $12.81 Per Month | | $15.08 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 8 - RATE III - MULTIPLE DWELLINGS - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.02 Per KW | | $6.64 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $8.91 Per KW | $12.09 Per KW | $11.21 Per KW | $14.95 Per KW |
| All Hours - All Days | $3.48 Per KW | $11.12 Per KW | $4.83 Per KW | $13.82 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.02 Per KW | | $6.64 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $8.91 Per KW | $12.09 Per KW | $11.21 Per KW | $14.95 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | $6.74 Per Month | | $7.93 Per Month | |
| Meter Service | $4.42 Per Month | | $5.20 Per Month | |
| Meter Data | $4.03 Per Month | | $4.74 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 15

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 9 - RATE I - GENERAL - LARGE

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 |
| Demand Delivery Charge: The Mininum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand. | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 5 KW of Maximum Demand | $61.70 | $77.20 | $72.40 | $90.60 |
| Next 895 KW of Maximum Demand | $12.34 Per KW | $15.44 Per KW | $14.48 Per KW | $18.12 Per KW |
| Over 900 KW of Maximum Demand | $10.83 Per KW | $13.94 Per KW | $12.71 Per KW | $16.36 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| First 5 KW of Maximum Demand | $44.20 | $59.70 | $51.85 | $70.05 |
| Next 895 KW of Maximum Demand | $8.84 Per KW | $11.94 Per KW | $10.37 Per KW | $14.01 Per KW |
| Over 900 KW of Maximum Demand | $7.72 Per KW | $10.83 Per KW | $9.06 Per KW | $12.71 Per KW |
| Energy Delivery Charge | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 15,000 kWhr | 1.65 Cents Per kWhr | | 1.93 Cents Per kWhr | |
| Over 15,000 kWhr | 1.65 Cents Per kWhr | | 1.93 Cents Per kWhr | |
| **HIGH TENSION SERVICE:** | | | | |
| First 15,000 kWhr | 1.53 Cents Per kWhr | | 1.79 Cents Per kWhr | |
| Over 15,000 kWhr | 1.53 Cents Per kWhr | | 1.79 Cents Per kWhr | |
| Delivery Service for Maximum Rate | 26.87 Cents Per kWhr | | 36.22 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | $2.72 Per Month | | $3.20 Per Month | |
| Meter Service | $2.45 Per Month | | $2.88 Per Month | |
| Meter Data | $2.93 Per Month | | $3.45 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 9 - RATE II - GENERAL - LARGE - TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.86 Per KW | | $6.50 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $8.14 Per KW | $11.09 Per KW | $9.03 Per KW | $12.30 Per KW |
| All Hours - All Days | $3.54 Per KW | $10.94 Per KW | $3.93 Per KW | $12.14 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.86 Per KW | | $6.50 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $8.14 Per KW | $11.09 Per KW | $9.03 Per KW | $12.30 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | $28.15 Per Month | | $31.36 Per Month | |
| Meter Service | $14.86 Per Month | | $16.56 Per Month | |
| Meter Data | $7.84 Per Month | | $8.74 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 17

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 9 - RATE III - GENERAL - LARGE - VOLUNTARY TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.58 Per KW | | $7.23 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $7.69 Per KW | $11.99 Per KW | $9.67 Per KW | $14.72 Per KW |
| All Hours - All Days | $3.30 Per KW | $11.48 Per KW | $4.55 Per KW | $14.15 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $5.58 Per KW | | $7.23 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $7.69 Per KW | $11.99 Per KW | $9.67 Per KW | $14.72 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charge (2) | | | | |
| Meter Ownership | $2.72 Per Month | | $3.20 Per Month | |
| Meter Service | $2.45 Per Month | | $2.88 Per Month | |
| Meter Data | $2.93 Per Month | | $3.45 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 12 - RATE I - MULTIPLE DWELLING - SPACE HEATING

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| ***Where the Customer is billed for both Demand and Energy*** | | | | |
| Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand. | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 5 KW of Maximum Demand | $47.30 | $80.90 | $55.65 | $95.20 |
| Next 195 KW of Maximum Demand | $9.46 Per KW | $16.18 Per KW | $11.13 Per KW | $19.04 Per KW |
| Over 200 KW of Maximum Demand | $7.77 Per KW | $14.49 Per KW | $9.14 Per KW | $17.05 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| First 5 KW of Maximum Demand | $36.05 | $69.65 | $42.40 | $81.95 |
| Next 195 KW of Maximum Demand | $7.21 Per KW | $13.93 Per KW | $8.48 Per KW | $16.39 Per KW |
| Over 200 KW of Maximum Demand | $5.90 Per KW | $12.61 Per KW | $6.94 Per KW | $14.84 Per KW |
| Energy Delivery Charge | | | | |
| **LOW TENSION SERVICE:** | 1.15 Cents Per kWhr | | 1.35 Cents Per kWhr | |
| **HIGH TENSION SERVICE:** | 1.15 Cents Per kWhr | | 1.35 Cents Per kWhr | |
| ***Where the Customer is billed for Energy Only*** | | | | |
| Energy Delivery Charge: The Minimum Charge for energy for any monthly billing period shall be the charge for 10 kilowatthours. | | | | |
| First 10 kWhr (or less) | $6.40 | $6.48 | $7.53 | $7.63 |
| Next 290 kWhr | 7.60 Cents Per kWhr | 8.21 Cents Per kWhr | 8.95 Cents Per kWhr | 9.67 Cents Per kWhr |
| Over 300 kWhr | 3.87 Cents Per kWhr | 4.49 Cents Per kWhr | 4.56 Cents Per kWhr | 5.29 Cents Per kWhr |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $7.44 Per Month | | $8.76 Per Month | |
| Meter Service | $5.45 Per Month | | $6.41 Per Month | |
| Meter Data | $4.76 Per Month | | $5.60 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 12 - RATE II - MULTIPLE DWELLING - SPACE HEATING - TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $4.27 Per KW | | $4.85 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $4.35 Per KW | $8.31 Per KW | $4.94 Per KW | $9.44 Per KW |
| All Hours - All Days | $7.05 Per KW | $9.13 Per KW | $8.01 Per KW | $10.37 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $4.27 Per KW | | $4.85 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $4.35 Per KW | $8.31 Per KW | $4.94 Per KW | $9.44 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $21.84 Per Month | | $24.83 Per Month | |
| Meter Service | $11.48 Per Month | | $13.05 Per Month | |
| Meter Data | $5.78 Per Month | | $6.57 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 12 - RATE III - MULTIPLE DWELLING - SPACE HEATING - VOLUNTARY TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 | Winter Billing Period<br>All Other Months | Summer Billing Period<br>June 1 to September 30 |
| *Where the Customer is billed for both Demand and Energy* | | | | |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $3.55 Per KW | | $4.24 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $3.72 Per KW | $8.65 Per KW | $4.43 Per KW | $10.23 Per KW |
| All Hours - All Days | $6.73 Per KW | $8.90 Per KW | $7.98 Per KW | $10.53 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $3.55 Per KW | | $4.24 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $3.72 Per KW | $8.65 Per KW | $4.43 Per KW | $10.23 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| *Where the Customer is billed for Energy Only* | | | | |
| Energy Delivery Charge | | | | |
| On-Peak | 7.55 Cents Per kWhr | 15.34 Cents Per kWhr | 8.91 Cents Per kWhr | 18.10 Cents Per kWhr |
| Off-Peak | 0.55 Cents Per kWhr | 0.55 Cents Per kWhr | 0.65 Cents Per kWhr | 0.65 Cents Per kWhr |
| Customer Charge | $21.94 Per Month | | $25.34 Per Month | |
| Merchant Function Charge [1] | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges [2] | | | | |
| Meter Ownership | $7.44 Per Month | | $8.76 Per Month | |
| Meter Service | $5.45 Per Month | | $6.41 Per Month | |
| Meter Data | $4.76 Per Month | | $5.60 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC 13 - RATE - BULK POWER - HIGH TENSION - HOUSING DEVELOPMENTS - TIME-OF-DAY

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $4.37 Per KW | | $5.12 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $6.03 Per KW | $9.80 Per KW | $7.06 Per KW | $11.47 Per KW |
| Energy Delivery Charge | | | | |
| On-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Off-Peak | 0.58 Cents Per kWhr | | 0.66 Cents Per kWhr | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.0607 Cents Per kWhr | | 0.0726 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.0514 Cents Per kWhr | | 0.0599 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | $28.33 Per Month | | $32.93 Per Month | |
| Meter Service | $15.28 Per Month | | $17.76 Per Month | |
| Meter Data | $7.96 Per Month | | $9.25 Per Month | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM
Applicable to Service Classification Nos. 1, 2, 4, 7, 8, 9 and 12

**PRESENT RATES AND CHARGES**

| | | |
|---|---|---|
| (A) For Service Connection | $63.65 | |
| (B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages, | | |
| when the Customer is also taking metered service under this agreement | $4.37 | per month |
| when no metered service is being supplied under this agreement | $13.08 | per month |
| (C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of | $4.37 | per month |

The rates and charges under this Rider are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

**PROPOSED NEW RATES AND CHARGES**

| | | |
|---|---|---|
| (A) For Service Connection | $75.10 | |
| (B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages, | | |
| when the Customer is also taking metered service under this agreement | $5.16 | per month |
| when no metered service is being supplied under this agreement | $15.43 | per month |
| (C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of | $5.16 | per month |

The rates and charges under this Rider are increased by the applicable percentage as explained in General Information Section VIII-(A) and shown on the related Statement.

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 23

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SC H - RATE - OFF-PEAK DOMESTIC HOT WATER STORAGE RATE
Applicable to Service Classification Nos. 1 and 7

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Energy Delivery Charge | | | | |
| Off-Peak | 0.700 Cents Per kWhr | 0.700 Cents Per kWhr | 0.820 Cents Per kWhr | 0.820 Cents Per kWhr |
| Meter Charge | $3.00 Per Month | | $3.00 Per Month | |
| Merchant Function Charge (1) | | | | |
| Competitive Supply-Related Charge | 0.1463 Cents Per kWhr | | 0.1738 Cents Per kWhr | |
| Competitive Credit & Collection-Related Charge | 0.2571 Cents Per kWhr | | 0.3026 Cents Per kWhr | |
| Billing & Payment Processing Charge | as explained in tariff on Leaf Nos. 168-C to 168-D | | as explained in tariff on Leaf Nos. 168-C to 168-D | |
| Metering Charges (2) | | | | |
| Meter Ownership | N/A | | N/A | |
| Meter Service | N/A | | N/A | |
| Meter Data | N/A | | N/A | |
| Other Charges and Adjustments | as described in tariff | | as described in tariff | |

Notes:
(1) The Merchant Function Charge applies to customers taking bundled service. The uncollectible bill expense component of the MFC associated with the MSC varies each month as shown on the Statement of Merchant Function Charge.
(2) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed New Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 11 - RATE - BUY-BACK SERVICE

PRESENT RATES AND CHARGES

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service without regard to SC No. 14-RA.

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

Reactive Power Demand Charge $0.31 Per Kilovar Per Month

PROPOSED NEW RATES AND CHARGES

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service without regard to SC No. 14-RA.

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

Reactive Power Demand Charge $0.36 Per Kilovar Per Month

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE I

Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| **SC 4 RATE I** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $207.43 per Month | $207.43 per Month | $244.27 per Month | $244.27 per Month |
| Contract Demand Charge | | $5.26 per kW per Month | $5.26 per kW per Month | $6.16 per kW per Month | $6.16 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3369 per kW per Day | $0.0000 per kW per Day | $0.3943 per kW per Day |
| | Period 2 | $0.5024 per kW per Day | $0.7225 per kW per Day | $0.5880 per kW per Day | $0.8456 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $207.43 per Month | $207.43 per Month | $244.27 per Month | $244.27 per Month |
| Contract Demand Charge | | $4.21 per kW per Month | $4.21 per kW per Month | $4.93 per kW per Month | $4.93 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3819 per kW per Day | $0.0000 per kW per Day | $0.4469 per kW per Day |
| | Period 2 | $0.3797 per kW per Day | $0.2548 per kW per Day | $0.4444 per kW per Day | $0.2982 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | | N/A | | N/A |
| Competitive Credit & Collection-Related Charge (2) | | | N/A | | N/A |
| **Billing & Payment Processing Charges** | | | See attached table | | See attached table |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | | $13.23 Per Month | | $15.47 Per Month |
| Meter Service | | | $7.13 Per Month | | $8.34 Per Month |
| Meter Data | | | $4.87 Per Month | | $5.69 Per Month |
| **Other Charges and Adjustments** | | | As Described in Tariff | | As Described in Tariff |
| **SC 5 RATE I** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $165.14 per Month | $165.14 per Month | $194.47 per Month | $194.47 per Month |
| Contract Demand Charge | | $1.64 per kW per Month | $1.64 per kW per Month | $1.61 per kW per Month | $1.61 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.0313 per kW per Day | $0.0000 per kW per Day | $0.0307 per kW per Day |
| | Period 2 | $0.0859 per kW per Day | $0.1047 per kW per Day | $0.0842 per kW per Day | $0.1026 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $165.14 per Month | $165.14 per Month | $194.47 per Month | $194.47 per Month |
| Contract Demand Charge | | $0.47 per kW per Month | $0.47 per kW per Month | $0.46 per kW per Month | $0.46 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.0309 per kW per Day | $0.0000 per kW per Day | $0.0303 per kW per Day |
| | Period 2 | $0.0324 per kW per Day | $0.0246 per kW per Day | $0.0318 per kW per Day | $0.0241 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | | N/A | | N/A |
| Competitive Credit & Collection-Related Charge (2) | | | N/A | | N/A |
| **Billing & Payment Processing Charges** | | | See attached table | | See attached table |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | | $5.61 Per Month | | $6.26 Per Month |
| Meter Service | | | $4.35 Per Month | | $4.86 Per Month |
| Meter Data | | | $4.58 Per Month | | $5.11 Per Month |
| **Other Charges and Adjustments** | | | As Described in Tariff | | As Described in Tariff |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE I

Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| **SC 8 RATE I** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $248.13 per Month | $248.13 per Month | $292.20 per Month | $292.20 per Month |
| Contract Demand Charge | | $4.75 per kW per Month | $4.75 per kW per Month | $5.59 per kW per Month | $5.59 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3427 per kW per Day | $0.0000 per kW per Day | $0.4035 per kW per Day |
| | Period 2 | $0.5022 per kW per Day | $0.8042 per kW per Day | $0.5913 per kW per Day | $0.9469 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $248.13 per Month | $248.13 per Month | $292.20 per Month | $292.20 per Month |
| Contract Demand Charge | | $3.99 per kW per Month | $3.99 per kW per Month | $4.70 per kW per Month | $4.70 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3427 per kW per Day | $0.0000 per kW per Day | $0.4035 per kW per Day |
| | Period 2 | $0.2889 per kW per Day | $0.2541 per kW per Day | $0.3402 per kW per Day | $0.2992 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $6.74 Per Month | | $7.93 Per Month | |
| Meter Service | | $4.42 Per Month | | $5.20 Per Month | |
| Meter Data | | $4.03 Per Month | | $4.74 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |
| **SC 9 RATE I** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $56.21 per Month | $56.21 per Month | $66.19 per Month | $66.19 per Month |
| Contract Demand Charge | | $4.75 per kW per Month | $4.75 per kW per Month | $5.57 per kW per Month | $5.57 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3528 per kW per Day | $0.0000 per kW per Day | $0.4139 per kW per Day |
| | Period 2 | $0.4213 per kW per Day | $0.6997 per kW per Day | $0.4943 per kW per Day | $0.8209 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $56.21 per Month | $56.21 per Month | $66.19 per Month | $66.19 per Month |
| Contract Demand Charge | | $3.57 per kW per Month | $3.57 per kW per Month | $4.19 per kW per Month | $4.19 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3495 per kW per Day | $0.0000 per kW per Day | $0.4101 per kW per Day |
| | Period 2 | $0.2463 per kW per Day | $0.2153 per kW per Day | $0.2890 per kW per Day | $0.2526 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $2.72 Per Month | | $3.20 Per Month | |
| Meter Service | | $2.45 Per Month | | $2.88 Per Month | |
| Meter Data | | $2.93 Per Month | | $3.45 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE I

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II. | | | | | |
| | | SC 12 RATE I | | SC 12 RATE I | |
| **Low Tension** | | | | | |
| Customer Charge | | $84.92 per Month | $84.92 per Month | $100.00 per Month | $100.00 per Month |
| Contract Demand Charge | | $4.86 per kW per Month | $4.86 per kW per Month | $5.72 per kW per Month | $5.72 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2498 per kW per Day | $0.0000 per kW per Day | $0.2941 per kW per Day |
| | Period 2 | $0.3665 per kW per Day | $0.5991 per kW per Day | $0.4315 per kW per Day | $0.7053 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $84.92 per Month | $84.92 per Month | $100.00 per Month | $100.00 per Month |
| Contract Demand Charge | | $2.03 per kW per Month | $2.03 per kW per Month | $2.39 per kW per Month | $2.39 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2498 per kW per Day | $0.0000 per kW per Day | $0.2941 per kW per Day |
| | Period 2 | $0.1545 per kW per Day | $0.1809 per kW per Day | $0.1819 per kW per Day | $0.2130 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | | N/A | | N/A |
| Competitive Credit & Collection-Related Charge (2) | | | N/A | | N/A |
| **Billing & Payment Processing Charges** | | | See atttached table | | See atttached table |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | | $7.44 Per Month | | $8.76 Per Month |
| Meter Service | | | $5.45 Per Month | | $6.41 Per Month |
| Meter Data | | | $4.76 Per Month | | $5.60 Per Month |
| **Other Charges and Adjustments** | | | As Described in Tariff | | As Described in Tariff |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT__(ERP-4)
SCHEDULE 4
TABLE NO. 28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE II

Applicability: To Customers who receive the delivery of power and energy for standby service that would be subect to Rate II

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| **SC 4 RATE II** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $831.93 per Month | $831.93 per Month | $979.69 per Month | $979.69 per Month |
| Contract Demand Charge | | $5.69 per kW per Month | $5.69 per kW per Month | $6.52 per kW per Month | $6.52 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3264 per kW per Day | $0.0000 per kW per Day | $0.3740 per kW per Day |
| | Period 2 | $0.5128 per kW per Day | $0.6829 per kW per Day | $0.5876 per kW per Day | $0.7825 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $831.93 per Month | $831.93 per Month | $979.69 per Month | $979.69 per Month |
| Contract Demand Charge | | $4.82 per kW per Month | $4.82 per kW per Month | $5.52 per kW per Month | $5.52 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3294 per kW per Day | $0.0000 per kW per Day | $0.3774 per kW per Day |
| | Period 2 | $0.3013 per kW per Day | $0.2143 per kW per Day | $0.3452 per kW per Day | $0.2455 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $29.61 Per Month | | $33.94 Per Month | |
| Meter Service | | $15.80 Per Month | | $18.11 Per Month | |
| Meter Data | | $10.32 Per Month | | $11.83 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |
| **SC 5 RATE II** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $648.20 per Month | $648.20 per Month | $763.33 per Month | $763.33 per Month |
| Contract Demand Charge | | $7.22 per kW per Month | $7.22 per kW per Month | $8.05 per kW per Month | $8.05 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2740 per kW per Day | $0.0000 per kW per Day | $0.3057 per kW per Day |
| | Period 2 | $0.5582 per kW per Day | $0.6549 per kW per Day | $0.6227 per kW per Day | $0.7306 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $648.20 per Month | $648.20 per Month | $763.33 per Month | $763.33 per Month |
| Contract Demand Charge | | $3.87 per kW per Month | $3.87 per kW per Month | $4.32 per kW per Month | $4.32 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2797 per kW per Day | $0.0000 per kW per Day | $0.3120 per kW per Day |
| | Period 2 | $0.3028 per kW per Day | $0.1894 per kW per Day | $0.3378 per kW per Day | $0.2113 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $22.19 Per Month | | $24.77 Per Month | |
| Meter Service | | $11.65 Per Month | | $13.00 Per Month | |
| Meter Data | | $5.83 Per Month | | $6.51 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE II

Applicability: To Customers who receive the delivery of power and energy for standby service that would be subect to Rate II

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| **SC 8 RATE II** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $886.80 per Month | $886.80 per Month | $1,044.30 per Month | $1,044.30 per Month |
| Contract Demand Charge | | $4.75 per kW per Month | $4.75 per kW per Month | $5.59 per kW per Month | $5.59 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3490 per kW per Day | $0.0000 per kW per Day | $0.4109 per kW per Day |
| | Period 2 | $0.4852 per kW per Day | $0.8091 per kW per Day | $0.5713 per kW per Day | $0.9527 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $886.80 per Month | $886.80 per Month | $1,044.30 per Month | $1,044.30 per Month |
| Contract Demand Charge | | $4.03 per kW per Month | $4.03 per kW per Month | $4.74 per kW per Month | $4.74 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3490 per kW per Day | $0.0000 per kW per Day | $0.4109 per kW per Day |
| | Period 2 | $0.2657 per kW per Day | $0.2524 per kW per Day | $0.3128 per kW per Day | $0.2972 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $30.17 Per Month | | $35.51 Per Month | |
| Meter Service | | $19.15 Per Month | | $22.54 Per Month | |
| Meter Data | | $12.81 Per Month | | $15.08 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |
| **SC 9 RATE II** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $908.12 per Month | $908.12 per Month | $1,069.41 per Month | $1,069.41 per Month |
| Contract Demand Charge | | $5.41 per kW per Month | $5.41 per kW per Month | $6.02 per kW per Month | $6.02 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3423 per kW per Day | $0.0000 per kW per Day | $0.3808 per kW per Day |
| | Period 2 | $0.5200 per kW per Day | $0.6910 per kW per Day | $0.5784 per kW per Day | $0.7686 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $908.12 per Month | $908.12 per Month | $1,069.41 per Month | $1,069.41 per Month |
| Contract Demand Charge | | $4.50 per kW per Month | $4.50 per kW per Month | $5.01 per kW per Month | $5.01 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3592 per kW per Day | $0.0000 per kW per Day | $0.3996 per kW per Day |
| | Period 2 | $0.3281 per kW per Day | $0.2264 per kW per Day | $0.3650 per kW per Day | $0.2519 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $28.15 | | $31.36 Per Month | |
| Meter Service | | $14.86 | | $16.56 Per Month | |
| Meter Data | | $7.84 | | $8.74 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - RATE II

Applicability: To Customers who receive the delivery of power and energy for standby service that would be subect to Rate II

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| **SC 12 RATE II** | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $416.46 per Month | $416.46 per Month | $490.43 per Month | $490.43 per Month |
| Contract Demand Charge | | $4.76 per kW per Month | $4.76 per kW per Month | $5.41 per kW per Month | $5.41 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2910 per kW per Day | $0.0000 per kW per Day | $0.3307 per kW per Day |
| | Period 2 | $0.4298 per kW per Day | $0.6306 per kW per Day | $0.4885 per kW per Day | $0.7167 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $416.46 per Month | $416.46 per Month | $490.43 per Month | $490.43 per Month |
| Contract Demand Charge | | $2.32 per kW per Month | $2.32 per kW per Month | $2.64 per kW per Month | $2.64 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2911 per kW per Day | $0.0000 per kW per Day | $0.3308 per kW per Day |
| | Period 2 | $0.1989 per kW per Day | $0.2162 per kW per Day | $0.2261 per kW per Day | $0.2457 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $21.84 Per Month | | $24.83 Per Month | |
| Meter Service | | $11.48 Per Month | | $13.05 Per Month | |
| Meter Data | | $5.78 Per Month | | $6.57 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |
| **SC 13** | | | | | |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $299.00 per Month | $299.00 per Month | $352.10 per Month | $352.10 per Month |
| Contract Demand Charge | | $5.17 per kW per Month | $5.17 per kW per Month | $6.01 per kW per Month | $6.01 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2448 per kW per Day | $0.0000 per kW per Day | $0.2846 per kW per Day |
| | Period 2 | $0.2295 per kW per Day | $0.2001 per kW per Day | $0.2669 per kW per Day | $0.2327 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $28.33 Per Month | | $32.93 Per Month | |
| Meter Service | | $15.28 Per Month | | $17.76 Per Month | |
| Meter Data | | $7.96 Per Month | | $9.25 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 31

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

## SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - 138 kV

Applicability: To Customers who receive the delivery of power and energy for standby service, have a Contract Demand of more than 1,500 kW and are supplied by high tension service at 138,000 volts.

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| **SC 4** | | | | | |
| **High Tension Service at 138 kV** | | | | | |
| Customer Charge | | $301.04 per Month | $301.04 per Month | $354.51 per Month | $354.51 per Month |
| Contract Demand Charge | | $1.66 per kW per Month | $1.66 per kW per Month | $1.90 per kW per Month | $1.90 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2468 per kW per Day | $0.0000 per kW per Day | $0.2828 per kW per Day |
| | Period 2 | $0.1382 per kW per Day | $0.0000 per kW per Day | $0.1583 per kW per Day | $0.0000 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $29.61 Per Month | | $33.94 Per Month | |
| Meter Service | | $15.80 Per Month | | $18.11 Per Month | |
| Meter Data | | $10.32 Per Month | | $11.83 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |
| **SC 5** | | | | | |
| **High Tension Service at 138 kV** | | | | | |
| Customer Charge | | $424.27 per Month | $424.27 per Month | $499.62 per Month | $499.62 per Month |
| Contract Demand Charge | | $1.17 per kW per Month | $1.17 per kW per Month | $1.30 per kW per Month | $1.30 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2091 per kW per Day | $0.0000 per kW per Day | $0.2332 per kW per Day |
| | Period 2 | $0.1418 per kW per Day | $0.0000 per kW per Day | $0.1581 per kW per Day | $0.0000 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $22.19 Per Month | | $24.77 Per Month | |
| Meter Service | | $11.65 Per Month | | $13.00 Per Month | |
| Meter Data | | $5.83 Per Month | | $6.51 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September. Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

## SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - 138 kV

Applicability: To Customers who receive the delivery of power and energy for standby service, have a Contract Demand of more than 1,500 kW and are supplied by high tension service at 138,000 volts.

| | | CURRENT RATES AND CHARGES | | | | PROPOSED RATES AND CHARGES | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | | Summer Billing Period (June 1 to September 30) | | Winter Billing Period (All Other Months) | | Summer Billing Period (June 1 to September 30) | |
| **SC 8** | | | | | | | | | |
| **High Tension Service at 138 kV** | | | | | | | | | |
| Customer Charge | | $218.93 | per Month | $218.93 | per Month | $257.81 | per Month | $257.81 | per Month |
| Contract Demand Charge | | $1.30 | per kW per Month | $1.30 | per kW per Month | $1.53 | per kW per Month | $1.53 | per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 | per kW per Day | $0.2690 | per kW per Day | $0.0000 | per kW per Day | $0.3167 | per kW per Day |
| | Period 2 | $0.1162 | per kW per Day | $0.0000 | per kW per Day | $0.1368 | per kW per Day | $0.0000 | per kW per Day |
| **Merchant Function Charge** | | | | | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | | | N/A | | | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | | | N/A | | | |
| **Billing & Payment Processing Charges** | | See atttached table | | | | See atttached table | | | |
| **Metering Charges (3)** | | | | | | | | | |
| Meter Ownership | | $30.17 | Per Month | | | $35.51 | Per Month | | |
| Meter Service | | $19.15 | Per Month | | | $22.54 | Per Month | | |
| Meter Data | | $12.81 | Per Month | | | $15.08 | Per Month | | |
| **Other Charges and Adjustments** | | As Described in Tariff | | | | As Described in Tariff | | | |
| **SC 9** | | | | | | | | | |
| **High Tension Service at 138 kV** | | | | | | | | | |
| Customer Charge | | $252.54 | per Month | $252.54 | per Month | $297.39 | per Month | $297.39 | per Month |
| Contract Demand Charge | | $1.61 | per kW per Month | $1.61 | per kW per Month | $1.79 | per kW per Month | $1.79 | per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 | per kW per Day | $0.2610 | per kW per Day | $0.0000 | per kW per Day | $0.2904 | per kW per Day |
| | Period 2 | $0.1450 | per kW per Day | $0.0000 | per kW per Day | $0.1613 | per kW per Day | $0.0000 | per kW per Day |
| **Merchant Function Charge** | | | | | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | | | N/A | | | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | | | N/A | | | |
| **Billing & Payment Processing Charges** | | See attached table | | | | See atttached table | | | |
| **Metering Charges (3)** | | | | | | | | | |
| Meter Ownership | | $28.15 | Per Month | | | $31.36 | Per Month | | |
| Meter Service | | $14.86 | Per Month | | | $16.56 | Per Month | | |
| Meter Data | | $7.84 | Per Month | | | $8.74 | Per Month | | |
| **Other Charges and Adjustments** | | As Described in Tariff | | | | As Described in Tariff | | | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September . Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 33

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

## SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - 138 kV

Applicability: To Customers who receive the delivery of power and energy for standby service, have a Contract Demand of more than 1,500 kW and are supplied by high tension service at 138,000 volts.

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| **SC 12** | | | | | |
| **High Tension Service at 138 kV** | | | | | |
| Customer Charge | | $170.63 per Month | $170.63 per Month | $200.94 per Month | $200.94 per Month |
| Contract Demand Charge | | $0.83 per kW per Month | $0.83 per kW per Month | $0.94 per kW per Month | $0.94 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2243 per kW per Day | $0.0000 per kW per Day | $0.2548 per kW per Day |
| | Period 2 | $0.0992 per kW per Day | $0.0000 per kW per Day | $0.1127 per kW per Day | $0.0000 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $21.84 Per Month | | $24.83 Per Month | |
| Meter Service | | $11.48 Per Month | | $13.05 Per Month | |
| Meter Data | | $5.78 Per Month | | $6.57 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |
| **SC 13** | | | | | |
| **High Tension Service at 138 kV** | | | | | |
| Customer Charge | | $296.75 per Month | $296.75 per Month | $349.46 per Month | $349.46 per Month |
| Contract Demand Charge | | $1.57 per kW per Month | $1.57 per kW per Month | $1.83 per kW per Month | $1.83 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.1910 per kW per Day | $0.0000 per kW per Day | $0.2221 per kW per Day |
| | Period 2 | $0.0944 per kW per Day | $0.0000 per kW per Day | $0.1098 per kW per Day | $0.0000 per kW per Day |
| **Merchant Function Charge** | | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A | |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | | |
| Meter Ownership | | $28.33 Per Month | | $32.93 Per Month | |
| Meter Service | | $15.28 Per Month | | $17.76 Per Month | |
| Meter Data | | $7.96 Per Month | | $9.25 Per Month | |
| **Other Charges and Adjustments** | | As Described in Tariff | | As Described in Tariff | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September . Period 2: Monday through Friday 8 AM to 10 PM all billing months.
(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT__(ERP-4)
SCHEDULE 4
TABLE NO. 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

SERVICE CLASSIFICATION NO. 14 - STANDBY SERVICE - Special Provision I

| | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| Applicability: To Customers who were taking service under Special Provision E of Service Classification No. 3 - Back-up Service of the Full Service Schedule on September 9, 2002. | | | | |
| **Energy Charge** | $0.0059 per kWhr | $0.0059 per kWhr | $0.0069 per kWhr | $0.0069 per kWhr |
| **Demand Charge** | $1.99 per kW of Contract Demand | $1.99 per kW of Contract Demand | $2.33 per kW of Contract Demand | $2.33 per kW of Contract Demand |
| **Merchant Function Charge** | | | | |
| Competitive Supply-Related Charge (1) | | N/A | | N/A |
| Competitive Credit & Collection-Related Charge (2) | | N/A | | N/A |
| **Billing & Payment Processing Charges** | | See atttached table | | See atttached table |
| **Metering Charges (3)** | | | | |
| Meter Ownership | | $2.72 Per Month | | $3.20 Per Month |
| Meter Service | | $2.45 Per Month | | $2.88 Per Month |
| Meter Data | | $2.93 Per Month | | $3.45 Per Month |
| **Other Charges and Adjustments** | As Described in Tariff | | As Described in Tariff | |

(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 35

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed Con Edison Rates and Charges

## SERVICE CLASSIFICATION NO. RIDER I - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |

Applicability: To Customers who are eligible for service under Rate I of Service Classification of No.8 of the Company's PSC No. 9 - Electric: Full Service and Participate in NYSERDA's Multi-Family Pilots for Time Sensitive Prices, Demand Response and Load Management ("NYSERDA's Program").

| | | Rider I - Experimental Rate Program For Multiple Dwellings | | Rider I - Experimental Rate Program For Multiple Dwellings | |
|---|---|---|---|---|---|
| **Low Tension** | | | | | |
| Customer Charge | | $248.13 per Month | $248.13 per Month | $292.20 per Month | $292.20 per Month |
| Contract Demand Charge | | $4.75 per kW per Month | $4.75 per kW per Month | $5.59 per kW per Month | $5.59 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3427 per kW per Day | $0.0000 per kW per Day | $0.4035 per kW per Day |
| | Period 2 | $0.5022 per kW per Day | $0.9395 per kW per Day | $0.5913 per kW per Day | $1.1062 per kW per Day |
| **High Tension** | | | | | |
| Customer Charge | | $248.13 per Month | $248.13 per Month | $292.20 per Month | $292.20 per Month |
| Contract Demand Charge | | $3.99 per kW per Month | $3.99 per kW per Month | $4.70 per kW per Month | $4.70 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3427 per kW per Day | $0.0000 per kW per Day | $0.4035 per kW per Day |
| | Period 2 | $0.2889 per kW per Day | $0.2968 per kW per Day | $0.3402 per kW per Day | $0.3495 per kW per Day |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 10 AM to 5 PM June - September, Monday through Friday 8 AM to 10 PM All Other Months

| | | | | | |
|---|---|---|---|---|---|
| **Low Tension** | | | | | |
| Customer Charge | | $248.13 per Month | $248.13 per Month | $292.20 per Month | $292.20 per Month |
| Contract Demand Charge | | $4.75 per kW per Month | $4.75 per kW per Month | $5.59 per kW per Month | $5.59 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3427 per kW per Day | $0.0000 per kW per Day | $0.4035 per kW per Day |
| | Period 2 | $0.5022 per kW per Day | $0.8067 per kW per Day | $0.5913 per kW per Day | $0.9498 per kW per Day |
| **High Tension** | | | | | |
| Customer Charge | | $248.13 per Month | $248.13 per Month | $292.20 per Month | $292.20 per Month |
| Contract Demand Charge | | $3.99 per kW per Month | $3.99 per kW per Month | $4.70 per kW per Month | $4.70 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.3427 per kW per Day | $0.0000 per kW per Day | $0.4035 per kW per Day |
| | Period 2 | $0.2889 per kW per Day | $0.2549 per kW per Day | $0.3402 per kW per Day | $0.3001 per kW per Day |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 5 PM to 9 PM June - September, Monday through Friday 8 AM to 10 PM All Other Months

| | | | | |
|---|---|---|---|---|
| **Merchant Function Charge** | | | | |
| Competitive Supply-Related Charge (1) | N/A | | N/A | |
| Competitive Credit & Collection-Related Charge (2) | N/A | | N/A | |
| **Billing & Payment Processing Charges** | See atttached table | | See atttached table | |
| **Metering Charges (3)** | | | | |
| Meter Ownership | $6.74 | Per Month | $7.93 | Per Month |
| Meter Service | $4.42 | Per Month | $5.20 | Per Month |
| Meter Data | $4.03 | Per Month | $4.74 | Per Month |
| **Other Charges and Adjustments** | As Described in Tariff | | As Described in Tariff | |

(1) The Competitive Supply-Related Charge applies to customers taking bundled service.
(2) The Competitive Credit & Collections-Related Charge applies to customers taking bundled service and customers taking retail access service and receiving a Utility Consolidated Bill.
(3) Applicability of metering charges is described in the tariff.

EXHIBIT___(ERP-4)
SCHEDULE 4
TABLE NO. 36

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - RATE I

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Energy Delivery Charge (1) | 11.76 Cents Per kWhr | | 14.38 Cents Per kWhr | |
| Demand Delivery Charge (2) | | | | |
| **LOW TENSION SERVICE:** | $14.70 Per KW | | $17.98 Per KW | |
| **HIGH TENSION SERVICE:** | $13.24 Per KW | | $16.19 Per KW | |

Notes:
(1) Applicable to non-demand-metered service and Westchester street lighting
(2) Applicable to demand-metered service, street lighting in the City of New York and the City of New York calculated demand accounts.

EXHIBIT___(ERP-4)
SCHEDULE 5
TABLE NO. 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY No. 4 Rates and Charges

FACILITIES AND SERVICE CONNECTION CHARGES - for Street Lighting and Fire Alarm or Signal Systems

| PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|
| (A) Furnishing and Maintaining Control Equipment Charge (per calendar month) | | (A) Furnishing and Maintaining Control Equipment Charge (per calendar month) | |
| Delivery service for public street lighting in the County of Westchester is subject to the following additional charge. | | Delivery service for public street lighting in the County of Westchester is subject to the following additional charge. | |
| For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits | $3.06 | For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits | $3.60 |
| (B) Facilities Charge (per calendar month) | | (B) Facilities Charge (per calendar month) | |
| Delivery service for public street lighting in the City of New York is subject to the following additional charge: | | Delivery service for public street lighting in the City of New York is subject to the following additional charge: | |
| For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company 's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City | $6.59 | For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company 's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City | $8.06 |
| (C) Service Connection and Gong or Signal Circuit (per month) | | (C) Service Connection and Gong or Signal Circuit (per month) | |
| Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges: | | Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges: | |
| (1) For service connection | $77.58 | (1) For service connection | $91.31 |
| (2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages | $5.33 | (2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages | $6.27 |
| (3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of | $5.33 | (3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of | $6.27 |

EXHIBIT __ (ERP-4)
SCHEDULE 5
TABLE NO. 2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - TIME-OF-DAY - RATE II

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $4.25 Per KW | | $5.19 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $6.84 Per KW | $11.77 Per KW | $8.36 Per KW | $14.39 Per KW |
| All Hours - All Days | $4.09 Per KW | $12.93 Per KW | $5.00 Per KW | $15.81 Per KW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $4.25 Per KW | | $5.19 Per KW |
| Monday-Friday 8:00 AM-10:00 PM | $6.84 Per KW | $11.77 Per KW | $8.36 Per KW | $14.39 Per KW |

EXHIBIT___(ERP-4)
SCHEDULE 5
TABLE NO. 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE III

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| Applicability: To PASNY Customer who uses the Company's service fro standby service purposes under Rate III. | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $426.80 per Month | $426.80 per Month | $502.60 per Month | $502.60 per Month |
| Contract Demand Charge | | $3.12 per kW per Month | $3.12 per kW per Month | $3.85 per kW per Month | $3.85 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2177 per kW per Day | $0.0000 per kW per Day | $0.2684 per kW per Day |
| | Period 2 | $0.3151 per kW per Day | $0.5702 per kW per Day | $0.3885 per kW per Day | $0.7031 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $426.80 per Month | $426.80 per Month | $502.60 per Month | $502.60 per Month |
| Contract Demand Charge | | $2.85 per kW per Month | $2.85 per kW per Month | $3.51 per kW per Month | $3.51 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2183 per kW per Day | $0.0000 per kW per Day | $0.2692 per kW per Day |
| | Period 2 | $0.1855 per kW per Day | $0.1803 per kW per Day | $0.2287 per kW per Day | $0.2223 per kW per Day |
| **REACTIVE POWER DEMAND CHARGE** (PER KILOVAR PER MONTH) | | $ 0.40 | Per kvar per month | $0.49 | Per kvar per month |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing mouths.

EXHIBIT___(ERP-4)
SCHEDULE 5
TABLE NO. 4

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE IV

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| Applicability: To PASNY Customer who uses the Company's service fro standby service purposes under Rate IV. | | | | | |
| **Low Tension** | | | | | |
| Customer Charge | | $1,198.29 per Month | $1,198.29 per Month | $1,411.12 per Month | $1,411.12 per Month |
| Contract Demand Charge | | $4.52 per kW per Month | $4.52 per kW per Month | $5.53 per kW per Month | $5.53 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2655 per kW per Day | $0.0000 per kW per Day | $0.3250 per kW per Day |
| | Period 2 | $0.3726 per kW per Day | $0.7035 per kW per Day | $0.4561 per kW per Day | $0.8612 per kW per Day |
| **High Tension Below 138 kV** | | | | | |
| Customer Charge | | $1,198.29 per Month | $1,198.29 per Month | $1,411.12 per Month | $1,411.12 per Month |
| Contract Demand Charge | | $3.78 per kW per Month | $3.78 per kW per Month | $4.63 per kW per Month | $4.63 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2663 per kW per Day | $0.0000 per kW per Day | $0.3260 per kW per Day |
| | Period 2 | $0.2152 per kW per Day | $0.2221 per kW per Day | $0.2635 per kW per Day | $0.2719 per kW per Day |
| **REACTIVE POWER DEMAND CHARGE** (PER KILOVAR PER MONTH) | | $ 0.40 | Per kvar per month | $ 0.49 | Per kvar per month |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

EXHIBIT__(ERP-4)
SCHEDULE 5
TABLE NO. 5

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed PASNY No. 4 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE IV - 138 kV

| | | CURRENT RATES AND CHARGES | | PROPOSED RATES AND CHARGES | |
|---|---|---|---|---|---|
| | | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) | Winter Billing Period (All Other Months) | Summer Billing Period (June 1 to September 30) |
| Applicability: To PASNY Customer who uses the Company's service fro standby service purposes under Rate IV - 138 kV | | | | | |
| **High Tension at 138 kV** | | | | | |
| Customer Charge | | $133.71 per Month | $133.71 per Month | $157.46 per Month | $157.46 per Month |
| Contract Demand Charge | | $1.12 per kW per Month | $1.12 per kW per Month | $1.37 per kW per Month | $1.37 per kW per Month |
| As-Used Daily On-Peak Demand Charge (a) | Period 1 | $0.0000 per kW per Day | $0.2011 per kW per Day | $0.0000 per kW per Day | $0.2460 per kW per Day |
| | Period 2 | $0.0940 per kW per Day | $0.0000 per kW per Day | $0.1150 per kW per Day | $0.0000 per kW per Day |
| **REACTIVE POWER DEMAND CHARGE** (PER KILOVAR PER MONTH) | | $ 0.40 Per kvar per month | | $ 0.49 Per kvar per month | |

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

EXHIBIT___(ERP-4)
SCHEDULE 5
TABLE NO. 6

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New Rates and Charges Applicable to Customers Billed
Under the Economic Development Delivery Service Tariff and SC 15-RA of the P.S.C.No. 2 Tariff

ECONOMIC DEVELOPMENT DELIVERY SERVICE AND SC 15 - RA - RATE I

| | PRESENT RATES AND CHARGES | | PROPOSED NEW RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand. | | | | |
| **LOW TENSION SERVICE:** | | | | |
| First 900 KW of Maximum Demand | $15.85 Per kW | $21.64 Per kW | $18.62 Per kW | $25.42 Per kW |
| Over 900 KW of Maximum Demand | $13.05 Per kW | $18.84 Per kW | $15.33 Per kW | $22.13 Per kW |
| **HIGH TENSION SERVICE:** | | | | |
| First 900 KW of Maximum Demand | $13.50 Per kW | $19.28 Per kW | $15.86 Per kW | $22.65 Per kW |
| Over 900 KW of Maximum Demand | $11.12 Per kW | $16.91 Per kW | $13.06 Per kW | $19.87 Per kW |

EXHIBIT___(ERP-4)
SCHEDULE 6
TABLE NO. 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New Rates and Charges Applicable to Customers Billed
Under the Economic Development Delivery Service Tariff and SC 15-RA of the P.S.C.No. 2 Tariff

ECONOMIC DEVELOPMENT DELIVERY SERVICE AND SC 15 - RA - RATE II

| | PRESENT RATES AND CHARGES | | PROPOSED New RATES AND CHARGES | |
|---|---|---|---|---|
| | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 | Winter Billing Period All Other Months | Summer Billing Period June 1 to September 30 |
| Demand Delivery Charge: | | | | |
| **LOW TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $6.05 Per kW | | $7.10 Per kW |
| Monday-Friday 8:00 AM-10:00 PM | $6.27 Per KW | $11.48 Per kW | $7.36 Per KW | $13.48 Per kW |
| All Hours - All Days | $4.08 Per KW | $12.59 Per kW | $4.79 Per KW | $14.79 Per kW |
| **HIGH TENSION SERVICE:** | | | | |
| Monday-Friday 8:00 AM-6:00 PM | | $6.05 Per kW | | $7.10 Per kW |
| Monday-Friday 8:00 AM-10:00 PM | $6.27 Per KW | $11.48 Per kW | $7.36 Per KW | $13.48 Per kW |

EXHIBIT__(ERP-4)
SCHEDULE 6
TABLE NO. 2

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

MSC&MAC FACTOR
GROSS RECEIPTS TAX FACTOR USED

| | | |
|---|---|---|
| **ELECTRIC S. C. NO. 01** | ==== | |
| TABLE NO. 01 | RESIDENTIAL AND RELIGIOUS - RATE I | WINTER PERIOD |
| TABLE NO. 02 | RESIDENTIAL AND RELIGIOUS - RATE I | SUMMER PERIOD |
| TABLE NO. 03 | RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME | WINTER PERIOD |
| TABLE NO. 04 | RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME | SUMMER PERIOD |
| **ELECTRIC S. C. NO. 02** | ==== | |
| TABLE NO. 05 | GENERAL SMALL - RATE I | WINTER PERIOD |
| TABLE NO. 06 | GENERAL SMALL - RATE I | SUMMER PERIOD |
| **ELECTRIC S. C. NO. 04** | ==== | |
| TABLE NO. 07 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 100 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 08 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 09 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 10 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 11 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 100 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 12 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 13 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 14 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 15 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 100 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO 16 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 17 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 18 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 19 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION 100 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |

EXHIBIT___(ERP-4)
SCHEDULE 7

| | | |
|---|---|---|
| TABLE NO. 20 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION<br>200 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 21 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION<br>300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 22 | COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION<br>400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| **ELECTRIC S.C. NO. 06** | ===== | |
| TABLE NO. 23 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION<br>200 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 24 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION<br>300 HOURS USE DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 25 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION<br>400 HOURS USE DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 26 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION<br>200 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 27 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION<br>300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 28 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION<br>400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 29 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION<br>200 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 30 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION<br>300 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 31 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION<br>400 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 32 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION<br>200 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 33 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION<br>300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 34 | ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION<br>400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| **ELECTRIC S.C. NO. 07** | ===== | |
| TABLE NO. 35 | RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I | WINTER PERIOD |
| TABLE NO. 36 | RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I | SUMMER PERIOD |
| TABLE NO. 37 | RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME | WINTER PERIOD |
| TABLE NO. 38 | RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME | SUMMER PERIOD |
| TABLE NO. 45 | RESIDENTIAL AND RELIGIOUS - SPACE HEATING - RATE III - LOW INCOME | WINTER PERIOD |
| TABLE NO. 46 | RESIDENTIAL AND RELIGIOUS - SPACE HEATING - RATE III - LOW INCOME | SUMMER PERIOD |

| | | |
|---|---|---|
| **ELECTRIC S.C. NO. 08** | ===== | |
| TABLE NO. 39 | MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION<br>300 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 40 | MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION<br>400 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 41 | MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION<br>500 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 42 | MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION<br>300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 43 | MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION<br>400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 44 | MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION<br>500 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| **ELECTRIC S.C. NO. 09** | ===== | |
| TABLE NO. 45 | GENERAL - LARGE - LOW TENSION<br>100 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 46 | GENERAL - LARGE - LOW TENSION<br>200 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 47 | GENERAL - LARGE - LOW TENSION<br>300 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 48 | GENERAL - LARGE - LOW TENSION<br>400 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 49 | GENERAL - LARGE - LOW TENSION<br>100 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 50 | GENERAL - LARGE - LOW TENSION<br>200 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 51 | GENERAL - LARGE - LOW TENSION<br>300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 52 | GENERAL - LARGE - LOW TENSION<br>400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 53 | GENERAL - LARGE - HIGH TENSION<br>100 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 54 | GENERAL - LARGE - HIGH TENSION<br>200 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 55 | GENERAL - LARGE - HIGH TENSION<br>300 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 56 | GENERAL - LARGE - HIGH TENSION<br>400 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 57 | GENERAL - LARGE - HIGH TENSION<br>100 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 58 | GENERAL - LARGE - HIGH TENSION<br>200 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 59 | GENERAL - LARGE - HIGH TENSION<br>300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO 60 | GENERAL - LARGE - HIGH TENSION<br>400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |

**ELECTRIC S. C. NO. 12**

| | | |
|---|---|---|
| TABLE NO. 61 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>200 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 62 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>300 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 63 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>400 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 64 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>500 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 65 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>600 HOURS USE OF DEMAND PER MONTH | WINTER PERIOD |
| TABLE NO. 66 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>200 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 67 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>300 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 68 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>400 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 69 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>500 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 70 | MULTIPLE DWELLING - SPACE HEATING - LOW TENSION<br>600 HOURS USE OF DEMAND PER MONTH | SUMMER PERIOD |
| TABLE NO. 71 | MULTIPLE DWELLING - SPACE HEATING - NONDEMAND | WINTER PERIOD |
| TABLE NO. 72 | MULTIPLE DWELLING - SPACE HEATING - NONDEMAND | SUMMER PERIOD |

**MSC, MAC and SBC Factors Used:**

| | | |
|---|---|---|
| **MSC** | Current | $ 0.125070 is used in both the summer and winter bill calculations at the current level for all the classes. |
| | Proposed | $ 0.125070 is used in both the summer and winter bill calculations at the propsed level for all the classes. |
| **MAC** | Current | $ 0.010694 is used in both the summer and winter bill calculations at the current level for all the classes. |
| | Proposed | $ 0.011111 is used in both the summer and winter bill calculations at the propsed level for all the classes. |
| SBC & Charge for Renewable Portfolio | | $ 0.002680 is used in both the summer and winter bill calculations at the current and proposed level for all the classes. |

**GRT Factors Used:**

| | |
|---|---|
| **Commodity** | 2.679054% is the grt factor applied to the commodity part of both the summer and winter bill calculations at the current and proposed levels for all the classes. |
| **Delivery** | 2.679054% is the grt factor applied to the delivery part of both the summer and winter bill calculations at the current and proposed levels for all the classes. |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 01***
**TABLE NO. 01**
RESIDENTIAL AND RELIGIOUS - RATE I
WINTER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 13.72 | $ 16.27 | $ 2.55 | 18.6% |
| 10 | $ 15.79 | $ 18.46 | $ 2.67 | 16.9% |
| 20 | $ 17.85 | $ 20.63 | $ 2.78 | 15.6% |
| 30 | $ 19.94 | $ 22.82 | $ 2.88 | 14.4% |
| 50 | $ 24.07 | $ 27.21 | $ 3.14 | 13.0% |
| 60 | $ 26.15 | $ 29.38 | $ 3.23 | 12.4% |
| 80 | $ 30.31 | $ 33.75 | $ 3.44 | 11.3% |
| 100 | $ 34.45 | $ 38.14 | $ 3.69 | 10.7% |
| 120 | $ 38.59 | $ 42.50 | $ 3.91 | 10.1% |
| 150 | $ 44.80 | $ 49.07 | $ 4.27 | 9.5% |
| 200 | $ 55.19 | $ 59.99 | $ 4.80 | 8.7% |
| 210 | $ 57.25 | $ 62.17 | $ 4.92 | 8.6% |
| 240 | $ 63.47 | $ 68.75 | $ 5.28 | 8.3% |
| 250 | $ 65.54 | $ 70.94 | $ 5.40 | 8.2% |
| 300 | $ 75.66 | $ 81.56 | $ 5.90 | 7.8% |
| 360 | $ 87.82 | $ 94.35 | $ 6.53 | 7.4% |
| 400 | $ 95.91 | $ 102.86 | $ 6.95 | 7.2% |
| 450 | $ 106.02 | $ 113.52 | $ 7.50 | 7.1% |
| 500 | $ 116.15 | $ 124.17 | $ 8.02 | 6.9% |
| 750 | $ 166.76 | $ 177.40 | $ 10.64 | 6.4% |
| 780 | $ 172.82 | $ 183.78 | $ 10.96 | 6.3% |
| 1,000 | $ 217.38 | $ 230.64 | $ 13.26 | 6.1% |
| 1,500 | $ 318.59 | $ 337.11 | $ 18.52 | 5.8% |
| 3,000 | $ 622.26 | $ 656.53 | $ 34.27 | 5.5% |
| 5,000 | $ 1,027.15 | $ 1,082.42 | $ 55.27 | 5.4% |
| 10,000 | $ 2,039.35 | $ 2,147.11 | $ 107.76 | 5.3% |
| 20,000 | $ 4,063.75 | $ 4,276.53 | $ 212.78 | 5.2% |
| 30,000 | $ 6,088.17 | $ 6,405.95 | $ 317.78 | 5.2% |
| 40,000 | $ 8,112.57 | $ 8,535.38 | $ 422.81 | 5.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 01***
**TABLE NO. 02**
RESIDENTIAL AND RELIGIOUS - RATE I
SUMMER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 13.72 | $ 16.27 | $ 2.55 | 18.6% |
| 10 | $ 15.79 | $ 18.46 | $ 2.67 | 16.9% |
| 20 | $ 17.85 | $ 20.63 | $ 2.78 | 15.6% |
| 30 | $ 19.94 | $ 22.82 | $ 2.88 | 14.4% |
| 50 | $ 24.07 | $ 27.21 | $ 3.14 | 13.0% |
| 60 | $ 26.15 | $ 29.38 | $ 3.23 | 12.4% |
| 80 | $ 30.31 | $ 33.75 | $ 3.44 | 11.3% |
| 100 | $ 34.45 | $ 38.14 | $ 3.69 | 10.7% |
| 120 | $ 38.59 | $ 42.50 | $ 3.91 | 10.1% |
| 150 | $ 44.80 | $ 49.07 | $ 4.27 | 9.5% |
| 200 | $ 55.19 | $ 59.99 | $ 4.80 | 8.7% |
| 210 | $ 57.25 | $ 62.17 | $ 4.92 | 8.6% |
| 240 | $ 63.47 | $ 68.75 | $ 5.28 | 8.3% |
| 250 | $ 65.54 | $ 70.94 | $ 5.40 | 8.2% |
| 300 | $ 76.28 | $ 82.29 | $ 6.01 | 7.9% |
| 360 | $ 89.17 | $ 95.95 | $ 6.78 | 7.6% |
| 400 | $ 97.76 | $ 105.05 | $ 7.29 | 7.5% |
| 450 | $ 108.50 | $ 116.43 | $ 7.93 | 7.3% |
| 500 | $ 119.23 | $ 127.81 | $ 8.58 | 7.2% |
| 750 | $ 172.93 | $ 184.67 | $ 11.74 | 6.8% |
| 780 | $ 179.35 | $ 191.49 | $ 12.14 | 6.8% |
| 1,000 | $ 226.62 | $ 241.56 | $ 14.94 | 6.6% |
| 1,500 | $ 334.00 | $ 355.30 | $ 21.30 | 6.4% |
| 3,000 | $ 656.17 | $ 696.54 | $ 40.37 | 6.2% |
| 5,000 | $ 1,085.71 | $ 1,151.53 | $ 65.82 | 6.1% |
| 10,000 | $ 2,159.58 | $ 2,288.98 | $ 129.40 | 6.0% |
| 20,000 | $ 4,307.30 | $ 4,563.89 | $ 256.59 | 6.0% |
| 30,000 | $ 6,455.03 | $ 6,838.80 | $ 383.77 | 5.9% |
| 40,000 | $ 8,602.75 | $ 9,113.73 | $ 510.98 | 5.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 01***
**TABLE NO. 03**
RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
WINTER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 7.64 | $ 10.19 | $ 2.55 | 33.4% |
| 10 | $ 9.71 | $ 12.38 | $ 2.67 | 27.5% |
| 20 | $ 11.77 | $ 14.55 | $ 2.78 | 23.6% |
| 30 | $ 13.86 | $ 16.75 | $ 2.89 | 20.9% |
| 50 | $ 17.99 | $ 21.13 | $ 3.14 | 17.5% |
| 60 | $ 20.07 | $ 23.30 | $ 3.23 | 16.1% |
| 80 | $ 24.23 | $ 27.68 | $ 3.45 | 14.2% |
| 100 | $ 28.38 | $ 32.06 | $ 3.68 | 13.0% |
| 120 | $ 32.51 | $ 36.42 | $ 3.91 | 12.0% |
| 150 | $ 38.72 | $ 42.99 | $ 4.27 | 11.0% |
| 200 | $ 49.11 | $ 53.91 | $ 4.80 | 9.8% |
| 210 | $ 51.17 | $ 56.09 | $ 4.92 | 9.6% |
| 240 | $ 57.39 | $ 62.67 | $ 5.28 | 9.2% |
| 250 | $ 59.46 | $ 64.86 | $ 5.40 | 9.1% |
| 300 | $ 69.58 | $ 75.48 | $ 5.90 | 8.5% |
| 360 | $ 81.74 | $ 88.27 | $ 6.53 | 8.0% |
| 400 | $ 89.83 | $ 96.79 | $ 6.96 | 7.7% |
| 450 | $ 99.94 | $ 107.44 | $ 7.50 | 7.5% |
| 500 | $ 110.07 | $ 118.09 | $ 8.02 | 7.3% |
| 750 | $ 160.68 | $ 171.32 | $ 10.64 | 6.6% |
| 780 | $ 166.74 | $ 177.70 | $ 10.96 | 6.6% |
| 1,000 | $ 211.30 | $ 224.56 | $ 13.26 | 6.3% |
| 1,500 | $ 312.51 | $ 331.03 | $ 18.52 | 5.9% |
| 3,000 | $ 616.18 | $ 650.45 | $ 34.27 | 5.6% |
| 5,000 | $ 1,021.07 | $ 1,076.34 | $ 55.27 | 5.4% |
| 10,000 | $ 2,033.27 | $ 2,141.04 | $ 107.77 | 5.3% |
| 20,000 | $ 4,057.67 | $ 4,270.45 | $ 212.78 | 5.2% |
| 30,000 | $ 6,082.09 | $ 6,399.87 | $ 317.78 | 5.2% |
| 40,000 | $ 8,106.49 | $ 8,529.30 | $ 422.81 | 5.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 01***
**TABLE NO. 04**
RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME
SUMMER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 7.64 | $ 10.19 | $ 2.55 | 33.4% |
| 10 | $ 9.71 | $ 12.38 | $ 2.67 | 27.5% |
| 20 | $ 11.77 | $ 14.55 | $ 2.78 | 23.6% |
| 30 | $ 13.86 | $ 16.75 | $ 2.89 | 20.9% |
| 50 | $ 17.99 | $ 21.13 | $ 3.14 | 17.5% |
| 60 | $ 20.07 | $ 23.30 | $ 3.23 | 16.1% |
| 80 | $ 24.23 | $ 27.68 | $ 3.45 | 14.2% |
| 100 | $ 28.38 | $ 32.06 | $ 3.68 | 13.0% |
| 120 | $ 32.51 | $ 36.42 | $ 3.91 | 12.0% |
| 150 | $ 38.72 | $ 42.99 | $ 4.27 | 11.0% |
| 200 | $ 49.11 | $ 53.91 | $ 4.80 | 9.8% |
| 210 | $ 51.17 | $ 56.09 | $ 4.92 | 9.6% |
| 240 | $ 57.39 | $ 62.67 | $ 5.28 | 9.2% |
| 250 | $ 59.46 | $ 64.86 | $ 5.40 | 9.1% |
| 300 | $ 70.20 | $ 76.21 | $ 6.01 | 8.6% |
| 360 | $ 83.10 | $ 89.88 | $ 6.78 | 8.2% |
| 400 | $ 91.68 | $ 98.97 | $ 7.29 | 8.0% |
| 450 | $ 102.42 | $ 110.35 | $ 7.93 | 7.7% |
| 500 | $ 113.15 | $ 121.74 | $ 8.59 | 7.6% |
| 750 | $ 166.85 | $ 178.59 | $ 11.74 | 7.0% |
| 780 | $ 173.27 | $ 185.42 | $ 12.15 | 7.0% |
| 1,000 | $ 220.54 | $ 235.48 | $ 14.94 | 6.8% |
| 1,500 | $ 327.93 | $ 349.22 | $ 21.29 | 6.5% |
| 3,000 | $ 650.09 | $ 690.46 | $ 40.37 | 6.2% |
| 5,000 | $ 1,079.64 | $ 1,145.46 | $ 65.82 | 6.1% |
| 10,000 | $ 2,153.50 | $ 2,282.90 | $ 129.40 | 6.0% |
| 20,000 | $ 4,301.22 | $ 4,557.81 | $ 256.59 | 6.0% |
| 30,000 | $ 6,448.95 | $ 6,832.73 | $ 383.78 | 6.0% |
| 40,000 | $ 8,596.67 | $ 9,107.65 | $ 510.98 | 5.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 02***
**TABLE NO. 05**
GENERAL SMALL - RATE I
WINTER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 10 | $ 18.62 | $ 22.89 | $ 4.27 | 22.9% |
| 20 | $ 20.77 | $ 25.15 | $ 4.38 | 21.1% |
| 50 | $ 27.24 | $ 31.97 | $ 4.73 | 17.4% |
| 100 | $ 38.06 | $ 43.34 | $ 5.28 | 13.9% |
| 200 | $ 59.65 | $ 66.05 | $ 6.40 | 10.7% |
| 250 | $ 70.45 | $ 77.41 | $ 6.96 | 9.9% |
| 300 | $ 81.24 | $ 88.75 | $ 7.51 | 9.2% |
| 400 | $ 102.85 | $ 111.47 | $ 8.62 | 8.4% |
| 450 | $ 113.65 | $ 122.84 | $ 9.19 | 8.1% |
| 500 | $ 124.46 | $ 134.20 | $ 9.74 | 7.8% |
| 600 | $ 146.04 | $ 156.89 | $ 10.85 | 7.4% |
| 750 | $ 178.44 | $ 190.97 | $ 12.53 | 7.0% |
| 900 | $ 210.82 | $ 225.02 | $ 14.20 | 6.7% |
| 1,000 | $ 231.60 | $ 246.75 | $ 15.15 | 6.5% |
| 1,200 | $ 273.11 | $ 290.18 | $ 17.07 | 6.3% |
| 1,500 | $ 335.39 | $ 355.35 | $ 19.96 | 6.0% |
| 2,000 | $ 439.16 | $ 463.91 | $ 24.75 | 5.6% |
| 2,100 | $ 455.90 | $ 480.89 | $ 24.99 | 5.5% |
| 2,500 | $ 522.83 | $ 548.79 | $ 25.96 | 5.0% |
| 3,000 | $ 606.47 | $ 633.63 | $ 27.16 | 4.5% |
| 4,000 | $ 773.80 | $ 803.36 | $ 29.56 | 3.8% |
| 5,000 | $ 941.11 | $ 973.11 | $ 32.00 | 3.4% |
| 6,000 | $ 1,108.42 | $ 1,142.83 | $ 34.41 | 3.1% |
| 7,000 | $ 1,275.74 | $ 1,312.55 | $ 36.81 | 2.9% |
| 8,000 | $ 1,443.04 | $ 1,482.28 | $ 39.24 | 2.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 02***
**TABLE NO. 06**
GENERAL SMALL - RATE I
SUMMER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 10 | $ 18.74 | $ 23.03 | $ 4.29 | 22.9% |
| 20 | $ 21.00 | $ 25.43 | $ 4.43 | 21.1% |
| 50 | $ 27.84 | $ 32.67 | $ 4.83 | 17.3% |
| 100 | $ 39.24 | $ 44.73 | $ 5.49 | 14.0% |
| 200 | $ 62.01 | $ 68.84 | $ 6.83 | 11.0% |
| 250 | $ 73.41 | $ 80.90 | $ 7.49 | 10.2% |
| 300 | $ 84.79 | $ 92.94 | $ 8.15 | 9.6% |
| 400 | $ 107.57 | $ 117.05 | $ 9.48 | 8.8% |
| 450 | $ 118.97 | $ 129.12 | $ 10.15 | 8.5% |
| 500 | $ 130.36 | $ 141.18 | $ 10.82 | 8.3% |
| 600 | $ 153.13 | $ 165.27 | $ 12.14 | 7.9% |
| 750 | $ 187.30 | $ 201.44 | $ 14.14 | 7.5% |
| 900 | $ 221.45 | $ 237.59 | $ 16.14 | 7.3% |
| 1,000 | $ 243.38 | $ 260.70 | $ 17.32 | 7.1% |
| 1,200 | $ 287.22 | $ 306.87 | $ 19.65 | 6.8% |
| 1,500 | $ 352.98 | $ 376.17 | $ 23.19 | 6.6% |
| 2,000 | $ 462.55 | $ 491.61 | $ 29.06 | 6.3% |
| 2,100 | $ 480.56 | $ 510.09 | $ 29.53 | 6.1% |
| 2,500 | $ 552.58 | $ 583.98 | $ 31.40 | 5.7% |
| 3,000 | $ 642.60 | $ 676.33 | $ 33.73 | 5.2% |
| 4,000 | $ 822.65 | $ 861.05 | $ 38.40 | 4.7% |
| 5,000 | $ 1,002.70 | $ 1,045.79 | $ 43.09 | 4.3% |
| 6,000 | $ 1,182.74 | $ 1,230.49 | $ 47.75 | 4.0% |
| 7,000 | $ 1,362.79 | $ 1,415.21 | $ 52.42 | 3.8% |
| 8,000 | $ 1,542.83 | $ 1,599.93 | $ 57.10 | 3.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***

**TABLE NO. 07**

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 10.00 | $ 339.55 | $ 373.13 | $ 33.58 | 9.9% |
| 1,500 | 15.00 | $ 495.90 | $ 544.07 | $ 48.17 | 9.7% |
| 2,000 | 20.00 | $ 652.24 | $ 714.99 | $ 62.75 | 9.6% |
| 3,000 | 30.00 | $ 964.92 | $ 1,056.86 | $ 91.94 | 9.5% |
| 4,000 | 40.00 | $ 1,277.60 | $ 1,398.72 | $ 121.12 | 9.5% |
| 5,000 | 50.00 | $ 1,590.30 | $ 1,740.60 | $ 150.30 | 9.5% |
| 10,000 | 100.00 | $ 3,153.70 | $ 3,449.92 | $ 296.22 | 9.4% |
| 15,000 | 150.00 | $ 4,670.92 | $ 5,105.35 | $ 434.43 | 9.3% |
| 20,000 | 200.00 | $ 6,188.13 | $ 6,760.76 | $ 572.63 | 9.3% |
| 30,000 | 300.00 | $ 9,222.55 | $ 10,071.61 | $ 849.06 | 9.2% |
| 40,000 | 400.00 | $ 12,256.97 | $ 13,382.45 | $ 1,125.48 | 9.2% |
| 50,000 | 500.00 | $ 15,291.39 | $ 16,693.30 | $ 1,401.91 | 9.2% |
| 60,000 | 600.00 | $ 18,325.81 | $ 20,004.14 | $ 1,678.33 | 9.2% |
| 80,000 | 800.00 | $ 24,394.66 | $ 26,625.83 | $ 2,231.17 | 9.1% |
| 90,000 | 900.00 | $ 27,429.08 | $ 29,936.68 | $ 2,507.60 | 9.1% |
| 100,000 | 1,000.00 | $ 30,371.09 | $ 33,139.71 | $ 2,768.62 | 9.1% |
| 120,000 | 1,200.00 | $ 36,255.12 | $ 39,545.77 | $ 3,290.65 | 9.1% |
| 150,000 | 1,500.00 | $ 45,081.16 | $ 49,154.87 | $ 4,073.71 | 9.0% |
| 200,000 | 2,000.00 | $ 59,791.21 | $ 65,170.03 | $ 5,378.82 | 9.0% |
| 300,000 | 3,000.00 | $ 88,061.32 | $ 95,855.25 | $ 7,793.93 | 8.9% |
| 450,000 | 4,500.00 | $ 130,466.49 | $ 141,883.09 | $ 11,416.60 | 8.8% |
| 500,000 | 5,000.00 | $ 144,601.54 | $ 157,225.71 | $ 12,624.17 | 8.7% |
| 600,000 | 6,000.00 | $ 172,871.66 | $ 187,910.93 | $ 15,039.27 | 8.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***

**TABLE NO. 08**

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 5.00 | $ 339.55 | $ 373.13 | $ 33.58 | 9.9% |
| 1,500 | 7.50 | $ 419.25 | $ 454.43 | $ 35.18 | 8.4% |
| 2,000 | 10.00 | $ 498.94 | $ 535.71 | $ 36.77 | 7.4% |
| 3,000 | 15.00 | $ 734.97 | $ 787.95 | $ 52.98 | 7.2% |
| 4,000 | 20.00 | $ 971.00 | $ 1,040.16 | $ 69.16 | 7.1% |
| 5,000 | 25.00 | $ 1,207.05 | $ 1,292.40 | $ 85.35 | 7.1% |
| 10,000 | 50.00 | $ 2,387.20 | $ 2,553.53 | $ 166.33 | 7.0% |
| 15,000 | 75.00 | $ 3,567.38 | $ 3,814.68 | $ 247.30 | 6.9% |
| 20,000 | 100.00 | $ 4,747.54 | $ 5,075.80 | $ 328.26 | 6.9% |
| 30,000 | 150.00 | $ 7,061.67 | $ 7,544.17 | $ 482.50 | 6.8% |
| 40,000 | 200.00 | $ 9,375.80 | $ 10,012.53 | $ 636.73 | 6.8% |
| 50,000 | 250.00 | $ 11,689.92 | $ 12,480.89 | $ 790.97 | 6.8% |
| 60,000 | 300.00 | $ 14,004.05 | $ 14,949.25 | $ 945.20 | 6.7% |
| 80,000 | 400.00 | $ 18,632.31 | $ 19,885.98 | $ 1,253.67 | 6.7% |
| 90,000 | 450.00 | $ 20,946.44 | $ 22,354.35 | $ 1,407.91 | 6.7% |
| 100,000 | 500.00 | $ 23,260.57 | $ 24,822.71 | $ 1,562.14 | 6.7% |
| 120,000 | 600.00 | $ 27,888.84 | $ 29,759.43 | $ 1,870.59 | 6.7% |
| 150,000 | 750.00 | $ 34,831.22 | $ 37,164.53 | $ 2,333.31 | 6.7% |
| 200,000 | 1,000.00 | $ 46,309.45 | $ 49,398.52 | $ 3,089.07 | 6.7% |
| 300,000 | 1,500.00 | $ 68,988.69 | $ 73,543.09 | $ 4,554.40 | 6.6% |
| 450,000 | 2,250.00 | $ 102,720.04 | $ 109,423.67 | $ 6,703.63 | 6.5% |
| 500,000 | 2,500.00 | $ 113,772.15 | $ 121,159.69 | $ 7,387.54 | 6.5% |
| 600,000 | 3,000.00 | $ 135,876.39 | $ 144,631.71 | $ 8,755.32 | 6.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***

**TABLE NO. 09**

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 3.33 | $ 339.55 | $ 373.13 | $ 33.58 | 9.9% |
| 1,500 | 5.00 | $ 419.25 | $ 454.43 | $ 35.18 | 8.4% |
| 2,000 | 6.66 | $ 498.94 | $ 535.71 | $ 36.77 | 7.4% |
| 3,000 | 10.00 | $ 658.32 | $ 698.31 | $ 39.99 | 6.1% |
| 4,000 | 13.33 | $ 868.75 | $ 920.58 | $ 51.83 | 6.0% |
| 5,000 | 16.66 | $ 1,079.19 | $ 1,142.88 | $ 63.69 | 5.9% |
| 10,000 | 33.33 | $ 2,131.66 | $ 2,254.68 | $ 123.02 | 5.8% |
| 15,000 | 50.00 | $ 3,184.13 | $ 3,366.48 | $ 182.35 | 5.7% |
| 20,000 | 66.66 | $ 4,236.43 | $ 4,478.08 | $ 241.65 | 5.7% |
| 30,000 | 100.00 | $ 6,341.37 | $ 6,701.69 | $ 360.32 | 5.7% |
| 40,000 | 133.33 | $ 8,415.36 | $ 8,889.17 | $ 473.81 | 5.6% |
| 50,000 | 166.66 | $ 10,489.34 | $ 11,076.65 | $ 587.31 | 5.6% |
| 60,000 | 200.00 | $ 12,563.47 | $ 13,264.29 | $ 700.82 | 5.6% |
| 80,000 | 266.66 | $ 16,711.43 | $ 17,639.25 | $ 927.82 | 5.6% |
| 90,000 | 300.00 | $ 18,785.56 | $ 19,826.90 | $ 1,041.34 | 5.5% |
| 100,000 | 333.33 | $ 20,859.54 | $ 22,014.38 | $ 1,154.84 | 5.5% |
| 120,000 | 400.00 | $ 25,007.66 | $ 26,389.51 | $ 1,381.85 | 5.5% |
| 150,000 | 500.00 | $ 31,229.75 | $ 32,952.12 | $ 1,722.37 | 5.5% |
| 200,000 | 666.66 | $ 41,599.81 | $ 43,889.68 | $ 2,289.87 | 5.5% |
| 300,000 | 1,000.00 | $ 62,247.81 | $ 65,657.34 | $ 3,409.53 | 5.5% |
| 450,000 | 1,500.00 | $ 92,896.22 | $ 97,931.32 | $ 5,035.10 | 5.4% |
| 500,000 | 1,666.66 | $ 103,112.27 | $ 108,689.22 | $ 5,576.95 | 5.4% |
| 600,000 | 2,000.00 | $ 123,544.64 | $ 130,205.30 | $ 6,660.66 | 5.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 10**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.50 | $ 339.55 | $ 373.13 | $ 33.58 | 9.9% |
| 1,500 | 3.75 | $ 419.25 | $ 454.43 | $ 35.18 | 8.4% |
| 2,000 | 5.00 | $ 498.94 | $ 535.71 | $ 36.77 | 7.4% |
| 3,000 | 7.50 | $ 658.32 | $ 698.31 | $ 39.99 | 6.1% |
| 4,000 | 10.00 | $ 817.70 | $ 860.88 | $ 43.18 | 5.3% |
| 5,000 | 12.50 | $ 1,015.43 | $ 1,068.31 | $ 52.88 | 5.2% |
| 10,000 | 25.00 | $ 2,003.95 | $ 2,105.34 | $ 101.39 | 5.1% |
| 15,000 | 37.50 | $ 2,992.51 | $ 3,142.39 | $ 149.88 | 5.0% |
| 20,000 | 50.00 | $ 3,981.04 | $ 4,179.41 | $ 198.37 | 5.0% |
| 30,000 | 75.00 | $ 5,958.12 | $ 6,253.49 | $ 295.37 | 5.0% |
| 40,000 | 100.00 | $ 7,935.21 | $ 8,327.56 | $ 392.35 | 4.9% |
| 50,000 | 125.00 | $ 9,889.19 | $ 10,374.69 | $ 485.50 | 4.9% |
| 60,000 | 150.00 | $ 11,843.17 | $ 12,421.81 | $ 578.64 | 4.9% |
| 80,000 | 200.00 | $ 15,751.14 | $ 16,516.05 | $ 764.91 | 4.9% |
| 90,000 | 225.00 | $ 17,705.12 | $ 18,563.18 | $ 858.06 | 4.8% |
| 100,000 | 250.00 | $ 19,659.10 | $ 20,610.30 | $ 951.20 | 4.8% |
| 120,000 | 300.00 | $ 23,567.07 | $ 24,704.54 | $ 1,137.47 | 4.8% |
| 150,000 | 375.00 | $ 29,429.02 | $ 30,845.91 | $ 1,416.89 | 4.8% |
| 200,000 | 500.00 | $ 39,198.93 | $ 41,081.52 | $ 1,882.59 | 4.8% |
| 300,000 | 750.00 | $ 58,738.75 | $ 61,552.75 | $ 2,814.00 | 4.8% |
| 450,000 | 1,125.00 | $ 87,840.56 | $ 92,017.01 | $ 4,176.45 | 4.8% |
| 500,000 | 1,250.00 | $ 97,494.96 | $ 102,117.86 | $ 4,622.90 | 4.7% |
| 600,000 | 1,500.00 | $ 116,803.76 | $ 122,319.55 | $ 5,515.79 | 4.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***

**TABLE NO. 11**

COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION

SUMMER PERIOD

100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 10.00 | $ 379.18 | $ 419.54 | $ 40.36 | 10.6% |
| 1,500 | 15.00 | $ 555.35 | $ 613.69 | $ 58.34 | 10.5% |
| 2,000 | 20.00 | $ 731.51 | $ 807.81 | $ 76.30 | 10.4% |
| 3,000 | 30.00 | $ 1,083.82 | $ 1,196.10 | $ 112.28 | 10.4% |
| 4,000 | 40.00 | $ 1,436.14 | $ 1,584.36 | $ 148.22 | 10.3% |
| 5,000 | 50.00 | $ 1,788.47 | $ 1,972.65 | $ 184.18 | 10.3% |
| 10,000 | 100.00 | $ 3,550.04 | $ 3,914.03 | $ 363.99 | 10.3% |
| 15,000 | 150.00 | $ 5,264.92 | $ 5,800.49 | $ 535.57 | 10.2% |
| 20,000 | 200.00 | $ 6,979.78 | $ 7,686.93 | $ 707.15 | 10.1% |
| 30,000 | 300.00 | $ 10,409.52 | $ 11,459.83 | $ 1,050.31 | 10.1% |
| 40,000 | 400.00 | $ 13,839.25 | $ 15,232.73 | $ 1,393.48 | 10.1% |
| 50,000 | 500.00 | $ 17,268.99 | $ 19,005.63 | $ 1,736.64 | 10.1% |
| 60,000 | 600.00 | $ 20,698.73 | $ 22,778.53 | $ 2,079.80 | 10.0% |
| 80,000 | 800.00 | $ 27,558.20 | $ 30,324.33 | $ 2,766.13 | 10.0% |
| 90,000 | 900.00 | $ 30,987.94 | $ 34,097.24 | $ 3,109.30 | 10.0% |
| 100,000 | 1,000.00 | $ 34,326.29 | $ 37,763.35 | $ 3,437.06 | 10.0% |
| 120,000 | 1,200.00 | $ 41,003.00 | $ 45,095.58 | $ 4,092.58 | 10.0% |
| 150,000 | 1,500.00 | $ 51,018.06 | $ 56,093.92 | $ 5,075.86 | 9.9% |
| 200,000 | 2,000.00 | $ 67,709.82 | $ 74,424.49 | $ 6,714.67 | 9.9% |
| 300,000 | 3,000.00 | $ 99,933.07 | $ 109,730.27 | $ 9,797.20 | 9.8% |
| 450,000 | 4,500.00 | $ 148,267.96 | $ 162,688.95 | $ 14,420.99 | 9.7% |
| 500,000 | 5,000.00 | $ 164,379.58 | $ 180,341.84 | $ 15,962.26 | 9.7% |
| 600,000 | 6,000.00 | $ 196,602.84 | $ 215,647.62 | $ 19,044.78 | 9.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 12**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 5.00 | $ 379.18 | $ 419.54 | $ 40.36 | 10.6% |
| 1,500 | 7.50 | $ 458.88 | $ 500.84 | $ 41.96 | 9.1% |
| 2,000 | 10.00 | $ 538.58 | $ 582.13 | $ 43.55 | 8.1% |
| 3,000 | 15.00 | $ 794.42 | $ 857.56 | $ 63.14 | 7.9% |
| 4,000 | 20.00 | $ 1,050.27 | $ 1,132.98 | $ 82.71 | 7.9% |
| 5,000 | 25.00 | $ 1,306.13 | $ 1,408.43 | $ 102.30 | 7.8% |
| 10,000 | 50.00 | $ 2,585.37 | $ 2,785.59 | $ 200.22 | 7.7% |
| 15,000 | 75.00 | $ 3,864.64 | $ 4,162.76 | $ 298.12 | 7.7% |
| 20,000 | 100.00 | $ 5,143.88 | $ 5,539.91 | $ 396.03 | 7.7% |
| 30,000 | 150.00 | $ 7,655.67 | $ 8,239.30 | $ 583.63 | 7.6% |
| 40,000 | 200.00 | $ 10,167.45 | $ 10,938.69 | $ 771.24 | 7.6% |
| 50,000 | 250.00 | $ 12,679.24 | $ 13,638.09 | $ 958.85 | 7.6% |
| 60,000 | 300.00 | $ 15,191.02 | $ 16,337.47 | $ 1,146.45 | 7.5% |
| 80,000 | 400.00 | $ 20,214.59 | $ 21,736.26 | $ 1,521.67 | 7.5% |
| 90,000 | 450.00 | $ 22,726.38 | $ 24,435.65 | $ 1,709.27 | 7.5% |
| 100,000 | 500.00 | $ 25,238.17 | $ 27,135.04 | $ 1,896.87 | 7.5% |
| 120,000 | 600.00 | $ 30,261.75 | $ 32,533.82 | $ 2,272.07 | 7.5% |
| 150,000 | 750.00 | $ 37,797.11 | $ 40,632.00 | $ 2,834.89 | 7.5% |
| 200,000 | 1,000.00 | $ 50,264.65 | $ 54,022.16 | $ 3,757.51 | 7.5% |
| 300,000 | 1,500.00 | $ 74,925.59 | $ 80,482.14 | $ 5,556.55 | 7.4% |
| 450,000 | 2,250.00 | $ 111,626.94 | $ 119,833.28 | $ 8,206.34 | 7.4% |
| 500,000 | 2,500.00 | $ 123,667.34 | $ 132,724.43 | $ 9,057.09 | 7.3% |
| 600,000 | 3,000.00 | $ 147,748.15 | $ 158,506.73 | $ 10,758.58 | 7.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 13**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 3.33 | $ 379.18 | $ 419.54 | $ 40.36 | 10.6% |
| 1,500 | 5.00 | $ 458.88 | $ 500.84 | $ 41.96 | 9.1% |
| 2,000 | 6.66 | $ 538.58 | $ 582.13 | $ 43.55 | 8.1% |
| 3,000 | 10.00 | $ 697.95 | $ 744.72 | $ 46.77 | 6.7% |
| 4,000 | 13.33 | $ 921.58 | $ 982.44 | $ 60.86 | 6.6% |
| 5,000 | 16.66 | $ 1,145.22 | $ 1,220.21 | $ 74.99 | 6.5% |
| 10,000 | 33.33 | $ 2,263.75 | $ 2,409.36 | $ 145.61 | 6.4% |
| 15,000 | 50.00 | $ 3,382.30 | $ 3,598.54 | $ 216.24 | 6.4% |
| 20,000 | 66.66 | $ 4,500.64 | $ 4,787.47 | $ 286.83 | 6.4% |
| 30,000 | 100.00 | $ 6,737.71 | $ 7,165.80 | $ 428.09 | 6.4% |
| 40,000 | 133.33 | $ 8,943.46 | $ 9,507.27 | $ 563.81 | 6.3% |
| 50,000 | 166.66 | $ 11,149.20 | $ 11,848.76 | $ 699.56 | 6.3% |
| 60,000 | 200.00 | $ 13,355.12 | $ 14,190.45 | $ 835.33 | 6.3% |
| 80,000 | 266.66 | $ 17,766.60 | $ 18,873.42 | $ 1,106.82 | 6.2% |
| 90,000 | 300.00 | $ 19,972.53 | $ 21,215.12 | $ 1,242.59 | 6.2% |
| 100,000 | 333.33 | $ 22,178.27 | $ 23,556.60 | $ 1,378.33 | 6.2% |
| 120,000 | 400.00 | $ 26,589.95 | $ 28,239.78 | $ 1,649.83 | 6.2% |
| 150,000 | 500.00 | $ 33,207.35 | $ 35,264.45 | $ 2,057.10 | 6.2% |
| 200,000 | 666.66 | $ 44,236.24 | $ 46,972.08 | $ 2,735.84 | 6.2% |
| 300,000 | 1,000.00 | $ 66,203.00 | $ 70,280.98 | $ 4,077.98 | 6.2% |
| 450,000 | 1,500.00 | $ 98,833.12 | $ 104,870.37 | $ 6,037.25 | 6.1% |
| 500,000 | 1,666.66 | $ 109,709.71 | $ 116,400.03 | $ 6,690.32 | 6.1% |
| 600,000 | 2,000.00 | $ 131,463.25 | $ 139,459.77 | $ 7,996.52 | 6.1% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 14**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.50 | $ 379.18 | $ 419.54 | $ 40.36 | 10.6% |
| 1,500 | 3.75 | $ 458.88 | $ 500.84 | $ 41.96 | 9.1% |
| 2,000 | 5.00 | $ 538.58 | $ 582.13 | $ 43.55 | 8.1% |
| 3,000 | 7.50 | $ 697.95 | $ 744.72 | $ 46.77 | 6.7% |
| 4,000 | 10.00 | $ 857.34 | $ 907.29 | $ 49.95 | 5.8% |
| 5,000 | 12.50 | $ 1,064.97 | $ 1,126.32 | $ 61.35 | 5.8% |
| 10,000 | 25.00 | $ 2,103.04 | $ 2,221.37 | $ 118.33 | 5.6% |
| 15,000 | 37.50 | $ 3,141.14 | $ 3,316.43 | $ 175.29 | 5.6% |
| 20,000 | 50.00 | $ 4,179.21 | $ 4,411.47 | $ 232.26 | 5.6% |
| 30,000 | 75.00 | $ 6,255.38 | $ 6,601.57 | $ 346.19 | 5.5% |
| 40,000 | 100.00 | $ 8,331.55 | $ 8,791.67 | $ 460.12 | 5.5% |
| 50,000 | 125.00 | $ 10,384.36 | $ 10,954.31 | $ 569.95 | 5.5% |
| 60,000 | 150.00 | $ 12,437.17 | $ 13,116.94 | $ 679.77 | 5.5% |
| 80,000 | 200.00 | $ 16,542.79 | $ 17,442.22 | $ 899.43 | 5.4% |
| 90,000 | 225.00 | $ 18,595.60 | $ 19,604.86 | $ 1,009.26 | 5.4% |
| 100,000 | 250.00 | $ 20,648.41 | $ 21,767.49 | $ 1,119.08 | 5.4% |
| 120,000 | 300.00 | $ 24,754.04 | $ 26,092.76 | $ 1,338.72 | 5.4% |
| 150,000 | 375.00 | $ 30,912.48 | $ 32,580.68 | $ 1,668.20 | 5.4% |
| 200,000 | 500.00 | $ 41,176.53 | $ 43,393.85 | $ 2,217.32 | 5.4% |
| 300,000 | 750.00 | $ 61,704.63 | $ 65,020.22 | $ 3,315.59 | 5.4% |
| 450,000 | 1,125.00 | $ 92,291.19 | $ 97,219.50 | $ 4,928.31 | 5.3% |
| 500,000 | 1,250.00 | $ 102,441.01 | $ 107,899.20 | $ 5,458.19 | 5.3% |
| 600,000 | 1,500.00 | $ 122,740.66 | $ 129,258.60 | $ 6,517.94 | 5.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 15**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
WINTER PERIOD
100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 10.00 | $ 291.80 | $ 317.48 | $ 25.68 | 8.8% |
| 1,500 | 15.00 | $ 424.28 | $ 460.59 | $ 36.31 | 8.6% |
| 2,000 | 20.00 | $ 556.75 | $ 603.69 | $ 46.94 | 8.4% |
| 3,000 | 30.00 | $ 821.68 | $ 889.91 | $ 68.23 | 8.3% |
| 4,000 | 40.00 | $ 1,086.62 | $ 1,176.11 | $ 89.49 | 8.2% |
| 5,000 | 50.00 | $ 1,351.57 | $ 1,462.34 | $ 110.77 | 8.2% |
| 10,000 | 100.00 | $ 2,676.25 | $ 2,893.40 | $ 217.15 | 8.1% |
| 15,000 | 150.00 | $ 3,967.57 | $ 4,285.46 | $ 317.89 | 8.0% |
| 20,000 | 200.00 | $ 5,258.88 | $ 5,677.50 | $ 418.62 | 8.0% |
| 30,000 | 300.00 | $ 7,841.51 | $ 8,461.61 | $ 620.10 | 7.9% |
| 40,000 | 400.00 | $ 10,424.15 | $ 11,245.70 | $ 821.55 | 7.9% |
| 50,000 | 500.00 | $ 13,006.78 | $ 14,029.81 | $ 1,023.03 | 7.9% |
| 60,000 | 600.00 | $ 15,589.42 | $ 16,813.90 | $ 1,224.48 | 7.9% |
| 80,000 | 800.00 | $ 20,754.69 | $ 22,382.11 | $ 1,627.42 | 7.8% |
| 90,000 | 900.00 | $ 23,337.32 | $ 25,166.21 | $ 1,828.89 | 7.8% |
| 100,000 | 1,000.00 | $ 25,854.24 | $ 27,873.30 | $ 2,019.06 | 7.8% |
| 120,000 | 1,200.00 | $ 30,888.09 | $ 33,287.48 | $ 2,399.39 | 7.8% |
| 150,000 | 1,500.00 | $ 38,438.85 | $ 41,408.77 | $ 2,969.92 | 7.7% |
| 200,000 | 2,000.00 | $ 51,023.45 | $ 54,944.22 | $ 3,920.77 | 7.7% |
| 300,000 | 3,000.00 | $ 75,371.22 | $ 81,049.96 | $ 5,678.74 | 7.5% |
| 450,000 | 4,500.00 | $ 111,892.87 | $ 120,208.57 | $ 8,315.70 | 7.4% |
| 500,000 | 5,000.00 | $ 124,066.76 | $ 133,261.44 | $ 9,194.68 | 7.4% |
| 600,000 | 6,000.00 | $ 148,414.53 | $ 159,367.18 | $ 10,952.65 | 7.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 16**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 5.00 | $ 291.80 | $ 317.48 | $ 25.68 | 8.8% |
| 1,500 | 7.50 | $ 370.94 | $ 398.17 | $ 27.23 | 7.3% |
| 2,000 | 10.00 | $ 450.07 | $ 478.83 | $ 28.76 | 6.4% |
| 3,000 | 15.00 | $ 661.65 | $ 702.62 | $ 40.97 | 6.2% |
| 4,000 | 20.00 | $ 873.25 | $ 926.39 | $ 53.14 | 6.1% |
| 5,000 | 25.00 | $ 1,084.86 | $ 1,150.19 | $ 65.33 | 6.0% |
| 10,000 | 50.00 | $ 2,142.83 | $ 2,269.11 | $ 126.28 | 5.9% |
| 15,000 | 75.00 | $ 3,200.82 | $ 3,388.05 | $ 187.23 | 5.8% |
| 20,000 | 100.00 | $ 4,258.79 | $ 4,506.96 | $ 248.17 | 5.8% |
| 30,000 | 150.00 | $ 6,341.37 | $ 6,705.79 | $ 364.42 | 5.7% |
| 40,000 | 200.00 | $ 8,423.96 | $ 8,904.62 | $ 480.66 | 5.7% |
| 50,000 | 250.00 | $ 10,506.55 | $ 11,103.45 | $ 596.90 | 5.7% |
| 60,000 | 300.00 | $ 12,589.14 | $ 13,302.28 | $ 713.14 | 5.7% |
| 80,000 | 400.00 | $ 16,754.31 | $ 17,699.94 | $ 945.63 | 5.6% |
| 90,000 | 450.00 | $ 18,836.90 | $ 19,898.78 | $ 1,061.88 | 5.6% |
| 100,000 | 500.00 | $ 20,919.49 | $ 22,097.60 | $ 1,178.11 | 5.6% |
| 120,000 | 600.00 | $ 25,084.67 | $ 26,495.26 | $ 1,410.59 | 5.6% |
| 150,000 | 750.00 | $ 31,332.43 | $ 33,091.76 | $ 1,759.33 | 5.6% |
| 200,000 | 1,000.00 | $ 41,679.66 | $ 44,008.90 | $ 2,329.24 | 5.6% |
| 300,000 | 1,500.00 | $ 62,176.96 | $ 65,612.16 | $ 3,435.20 | 5.5% |
| 450,000 | 2,250.00 | $ 92,717.56 | $ 97,775.76 | $ 5,058.20 | 5.5% |
| 500,000 | 2,500.00 | $ 102,760.85 | $ 108,336.10 | $ 5,575.25 | 5.4% |
| 600,000 | 3,000.00 | $ 122,847.45 | $ 129,456.77 | $ 6,609.32 | 5.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 17**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 3.33 | $ 291.80 | $ 317.48 | $ 25.68 | 8.8% |
| 1,500 | 5.00 | $ 370.94 | $ 398.17 | $ 27.23 | 7.3% |
| 2,000 | 6.66 | $ 450.07 | $ 478.83 | $ 28.76 | 6.4% |
| 3,000 | 10.00 | $ 608.31 | $ 640.19 | $ 31.88 | 5.2% |
| 4,000 | 13.33 | $ 802.09 | $ 843.11 | $ 41.02 | 5.1% |
| 5,000 | 16.66 | $ 995.89 | $ 1,046.07 | $ 50.18 | 5.0% |
| 10,000 | 33.33 | $ 1,964.99 | $ 2,060.97 | $ 95.98 | 4.9% |
| 15,000 | 50.00 | $ 2,934.11 | $ 3,075.90 | $ 141.79 | 4.8% |
| 20,000 | 66.66 | $ 3,903.11 | $ 4,090.69 | $ 187.58 | 4.8% |
| 30,000 | 100.00 | $ 5,841.33 | $ 6,120.52 | $ 279.19 | 4.8% |
| 40,000 | 133.33 | $ 7,757.19 | $ 8,124.22 | $ 367.03 | 4.7% |
| 50,000 | 166.66 | $ 9,673.07 | $ 10,127.92 | $ 454.85 | 4.7% |
| 60,000 | 200.00 | $ 11,589.04 | $ 12,131.74 | $ 542.70 | 4.7% |
| 80,000 | 266.66 | $ 15,420.79 | $ 16,139.14 | $ 718.35 | 4.7% |
| 90,000 | 300.00 | $ 17,336.76 | $ 18,142.97 | $ 806.21 | 4.7% |
| 100,000 | 333.33 | $ 19,252.62 | $ 20,146.66 | $ 894.04 | 4.6% |
| 120,000 | 400.00 | $ 23,084.48 | $ 24,154.18 | $ 1,069.70 | 4.6% |
| 150,000 | 500.00 | $ 28,832.20 | $ 30,165.41 | $ 1,333.21 | 4.6% |
| 200,000 | 666.66 | $ 38,411.66 | $ 40,184.02 | $ 1,772.36 | 4.6% |
| 300,000 | 1,000.00 | $ 57,505.06 | $ 60,144.50 | $ 2,639.44 | 4.6% |
| 450,000 | 1,500.00 | $ 85,915.07 | $ 89,815.57 | $ 3,900.50 | 4.5% |
| 500,000 | 1,666.66 | $ 95,385.02 | $ 99,705.86 | $ 4,320.84 | 4.5% |
| 600,000 | 2,000.00 | $ 114,325.09 | $ 119,486.64 | $ 5,161.55 | 4.5% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 18**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.50 | $ 291.80 | $ 317.48 | $ 25.68 | 8.8% |
| 1,500 | 3.75 | $ 370.94 | $ 398.17 | $ 27.23 | 7.3% |
| 2,000 | 5.00 | $ 450.07 | $ 478.83 | $ 28.76 | 6.4% |
| 3,000 | 7.50 | $ 608.31 | $ 640.19 | $ 31.88 | 5.2% |
| 4,000 | 10.00 | $ 766.57 | $ 801.53 | $ 34.96 | 4.6% |
| 5,000 | 12.50 | $ 951.51 | $ 994.12 | $ 42.61 | 4.5% |
| 10,000 | 25.00 | $ 1,876.12 | $ 1,956.97 | $ 80.85 | 4.3% |
| 15,000 | 37.50 | $ 2,800.76 | $ 2,919.83 | $ 119.07 | 4.3% |
| 20,000 | 50.00 | $ 3,725.37 | $ 3,882.67 | $ 157.30 | 4.2% |
| 30,000 | 75.00 | $ 5,574.62 | $ 5,808.38 | $ 233.76 | 4.2% |
| 40,000 | 100.00 | $ 7,423.87 | $ 7,734.08 | $ 310.21 | 4.2% |
| 50,000 | 125.00 | $ 9,256.43 | $ 9,640.28 | $ 383.85 | 4.1% |
| 60,000 | 150.00 | $ 11,088.99 | $ 11,546.47 | $ 457.48 | 4.1% |
| 80,000 | 200.00 | $ 14,754.12 | $ 15,358.86 | $ 604.74 | 4.1% |
| 90,000 | 225.00 | $ 16,586.69 | $ 17,265.06 | $ 678.37 | 4.1% |
| 100,000 | 250.00 | $ 18,419.25 | $ 19,171.25 | $ 752.00 | 4.1% |
| 120,000 | 300.00 | $ 22,084.39 | $ 22,983.64 | $ 899.25 | 4.1% |
| 150,000 | 375.00 | $ 27,582.08 | $ 28,702.23 | $ 1,120.15 | 4.1% |
| 200,000 | 500.00 | $ 36,744.90 | $ 38,233.20 | $ 1,488.30 | 4.1% |
| 300,000 | 750.00 | $ 55,070.54 | $ 57,295.16 | $ 2,224.62 | 4.0% |
| 450,000 | 1,125.00 | $ 82,411.15 | $ 85,714.82 | $ 3,303.67 | 4.0% |
| 500,000 | 1,250.00 | $ 91,491.83 | $ 95,149.54 | $ 3,657.71 | 4.0% |
| 600,000 | 1,500.00 | $ 109,653.19 | $ 114,018.98 | $ 4,365.79 | 4.0% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 19**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
SUMMER PERIOD
100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 10.00 | $ 331.43 | $ 363.79 | $ 32.36 | 9.8% |
| 1,500 | 15.00 | $ 483.73 | $ 530.06 | $ 46.33 | 9.6% |
| 2,000 | 20.00 | $ 636.02 | $ 696.30 | $ 60.28 | 9.5% |
| 3,000 | 30.00 | $ 940.58 | $ 1,028.83 | $ 88.25 | 9.4% |
| 4,000 | 40.00 | $ 1,245.15 | $ 1,361.34 | $ 116.19 | 9.3% |
| 5,000 | 50.00 | $ 1,549.74 | $ 1,693.88 | $ 144.14 | 9.3% |
| 10,000 | 100.00 | $ 3,072.59 | $ 3,356.48 | $ 283.89 | 9.2% |
| 15,000 | 150.00 | $ 4,561.57 | $ 4,979.57 | $ 418.00 | 9.2% |
| 20,000 | 200.00 | $ 6,050.54 | $ 6,602.64 | $ 552.10 | 9.1% |
| 30,000 | 300.00 | $ 9,028.48 | $ 9,848.80 | $ 820.32 | 9.1% |
| 40,000 | 400.00 | $ 12,006.43 | $ 13,094.95 | $ 1,088.52 | 9.1% |
| 50,000 | 500.00 | $ 14,984.38 | $ 16,341.11 | $ 1,356.73 | 9.1% |
| 60,000 | 600.00 | $ 17,962.33 | $ 19,587.27 | $ 1,624.94 | 9.0% |
| 80,000 | 800.00 | $ 23,918.23 | $ 26,079.58 | $ 2,161.35 | 9.0% |
| 90,000 | 900.00 | $ 26,896.18 | $ 29,325.74 | $ 2,429.56 | 9.0% |
| 100,000 | 1,000.00 | $ 29,810.46 | $ 32,496.94 | $ 2,686.48 | 9.0% |
| 120,000 | 1,200.00 | $ 35,639.05 | $ 38,839.34 | $ 3,200.29 | 9.0% |
| 150,000 | 1,500.00 | $ 44,381.91 | $ 48,352.95 | $ 3,971.04 | 8.9% |
| 200,000 | 2,000.00 | $ 58,953.35 | $ 64,208.95 | $ 5,255.60 | 8.9% |
| 300,000 | 3,000.00 | $ 87,264.53 | $ 94,955.78 | $ 7,691.25 | 8.8% |
| 450,000 | 4,500.00 | $ 129,731.31 | $ 141,076.03 | $ 11,344.72 | 8.7% |
| 500,000 | 5,000.00 | $ 143,886.89 | $ 156,449.45 | $ 12,562.56 | 8.7% |
| 600,000 | 6,000.00 | $ 172,198.08 | $ 187,196.28 | $ 14,998.20 | 8.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 20**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 5.00 | $ 331.43 | $ 363.79 | $ 32.36 | 9.8% |
| 1,500 | 7.50 | $ 410.57 | $ 444.47 | $ 33.90 | 8.3% |
| 2,000 | 10.00 | $ 489.70 | $ 525.14 | $ 35.44 | 7.2% |
| 3,000 | 15.00 | $ 721.10 | $ 772.08 | $ 50.98 | 7.1% |
| 4,000 | 20.00 | $ 952.52 | $ 1,019.01 | $ 66.49 | 7.0% |
| 5,000 | 25.00 | $ 1,183.94 | $ 1,265.96 | $ 82.02 | 6.9% |
| 10,000 | 50.00 | $ 2,341.00 | $ 2,500.66 | $ 159.66 | 6.8% |
| 15,000 | 75.00 | $ 3,498.07 | $ 3,735.36 | $ 237.29 | 6.8% |
| 20,000 | 100.00 | $ 4,655.13 | $ 4,970.04 | $ 314.91 | 6.8% |
| 30,000 | 150.00 | $ 6,935.37 | $ 7,399.90 | $ 464.53 | 6.7% |
| 40,000 | 200.00 | $ 9,215.62 | $ 9,829.76 | $ 614.14 | 6.7% |
| 50,000 | 250.00 | $ 11,495.86 | $ 12,259.62 | $ 763.76 | 6.6% |
| 60,000 | 300.00 | $ 13,776.11 | $ 14,689.47 | $ 913.36 | 6.6% |
| 80,000 | 400.00 | $ 18,336.60 | $ 19,549.19 | $ 1,212.59 | 6.6% |
| 90,000 | 450.00 | $ 20,616.84 | $ 21,979.06 | $ 1,362.22 | 6.6% |
| 100.000 | 500.00 | $ 22,897.08 | $ 24,408.91 | $ 1,511.83 | 6.6% |
| 120,000 | 600.00 | $ 27,457.58 | $ 29,268.63 | $ 1,811.05 | 6.6% |
| 150,000 | 750.00 | $ 34,298.32 | $ 36,558.21 | $ 2,259.89 | 6.6% |
| 200,000 | 1,000.00 | $ 45,635.88 | $ 48,632.54 | $ 2,996.66 | 6.6% |
| 300,000 | 1,500.00 | $ 68,120.02 | $ 72,556.35 | $ 4,436.33 | 6.5% |
| 450,000 | 2,250.00 | $ 101,638.32 | $ 108,200.77 | $ 6,562.45 | 6.5% |
| 500,000 | 2,500.00 | $ 112,672.46 | $ 119,921.38 | $ 7,248.92 | 6.4% |
| 600,000 | 3,000.00 | $ 134,740.76 | $ 143,362.60 | $ 8,621.84 | 6.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 21**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 3.33 | $ 331.43 | $ 363.79 | $ 32.36 | 9.8% |
| 1,500 | 5.00 | $ 410.57 | $ 444.47 | $ 33.90 | 8.3% |
| 2,000 | 6.66 | $ 489.70 | $ 525.14 | $ 35.44 | 7.2% |
| 3,000 | 10.00 | $ 647.95 | $ 686.50 | $ 38.55 | 5.9% |
| 4,000 | 13.33 | $ 854.92 | $ 904.84 | $ 49.92 | 5.8% |
| 5,000 | 16.66 | $ 1,061.92 | $ 1,123.21 | $ 61.29 | 5.8% |
| 10,000 | 33.33 | $ 2,097.08 | $ 2,215.32 | $ 118.24 | 5.6% |
| 15,000 | 50.00 | $ 3,132.28 | $ 3,307.44 | $ 175.16 | 5.6% |
| 20,000 | 66.66 | $ 4,167.31 | $ 4,399.37 | $ 232.06 | 5.6% |
| 30,000 | 100.00 | $ 6,237.67 | $ 6,583.61 | $ 345.94 | 5.5% |
| 40,000 | 133.33 | $ 8,285.29 | $ 8,741.31 | $ 456.02 | 5.5% |
| 50,000 | 166.66 | $ 10,332.93 | $ 10,899.01 | $ 566.08 | 5.5% |
| 60,000 | 200.00 | $ 12,380.70 | $ 13,056.88 | $ 676.18 | 5.5% |
| 80,000 | 266.66 | $ 16,475.96 | $ 17,372.28 | $ 896.32 | 5.4% |
| 90,000 | 300.00 | $ 18,523.73 | $ 19,530.16 | $ 1,006.43 | 5.4% |
| 100,000 | 333.33 | $ 20,571.35 | $ 21,687.86 | $ 1,116.51 | 5.4% |
| 120,000 | 400.00 | $ 24,666.77 | $ 26,003.43 | $ 1,336.66 | 5.4% |
| 150,000 | 500.00 | $ 30,809.80 | $ 32,476.71 | $ 1,666.91 | 5.4% |
| 200,000 | 666.66 | $ 41,048.09 | $ 43,265.39 | $ 2,217.30 | 5.4% |
| 300,000 | 1,000.00 | $ 61,461.28 | $ 64,768.14 | $ 3,306.86 | 5.4% |
| 450,000 | 1,500.00 | $ 91,858.14 | $ 96,759.75 | $ 4,901.61 | 5.3% |
| 500,000 | 1,666.66 | $ 101,990.33 | $ 107,423.52 | $ 5,433.19 | 5.3% |
| 600,000 | 2,000.00 | $ 122,254.99 | $ 128,751.37 | $ 6,496.38 | 5.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 04***
**TABLE NO. 22**
COMMERCIAL AND INDUSTRIAL - REDISTRIBUTION - HIGH TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.50 | $ 331.43 | $ 363.79 | $ 32.36 | 9.8% |
| 1,500 | 3.75 | $ 410.57 | $ 444.47 | $ 33.90 | 8.3% |
| 2,000 | 5.00 | $ 489.70 | $ 525.14 | $ 35.44 | 7.2% |
| 3,000 | 7.50 | $ 647.95 | $ 686.50 | $ 38.55 | 5.9% |
| 4,000 | 10.00 | $ 806.20 | $ 847.84 | $ 41.64 | 5.2% |
| 5,000 | 12.50 | $ 1,001.05 | $ 1,052.01 | $ 50.96 | 5.1% |
| 10,000 | 25.00 | $ 1,975.20 | $ 2,072.74 | $ 97.54 | 4.9% |
| 15,000 | 37.50 | $ 2,949.39 | $ 3,093.49 | $ 144.10 | 4.9% |
| 20,000 | 50.00 | $ 3,923.54 | $ 4,114.21 | $ 190.67 | 4.9% |
| 30,000 | 75.00 | $ 5,871.87 | $ 6,155.69 | $ 283.82 | 4.8% |
| 40,000 | 100.00 | $ 7,820.21 | $ 8,197.16 | $ 376.95 | 4.8% |
| 50,000 | 125.00 | $ 9,751.60 | $ 10,218.87 | $ 467.27 | 4.8% |
| 60,000 | 150.00 | $ 11,682.99 | $ 12,240.58 | $ 557.59 | 4.8% |
| 80,000 | 200.00 | $ 15,545.78 | $ 16,284.00 | $ 738.22 | 4.7% |
| 90,000 | 225.00 | $ 17,477.17 | $ 18,305.71 | $ 828.54 | 4.7% |
| 100,000 | 250.00 | $ 19,408.56 | $ 20,327.42 | $ 918.86 | 4.7% |
| 120,000 | 300.00 | $ 23,271.36 | $ 24,370.84 | $ 1,099.48 | 4.7% |
| 150,000 | 375.00 | $ 29,065.54 | $ 30,435.97 | $ 1,370.43 | 4 7% |
| 200,000 | 500.00 | $ 38,722.50 | $ 40,544.51 | $ 1,822.01 | 4.7% |
| 300,000 | 750.00 | $ 58,036.42 | $ 60,761.60 | $ 2,725.18 | 4.7% |
| 450,000 | 1,125.00 | $ 86,864.08 | $ 90,918.60 | $ 4,054.52 | 4.7% |
| 500,000 | 1,250.00 | $ 96,441.47 | $ 100,933.46 | $ 4,491.99 | 4.7% |
| 600,000 | 1,500.00 | $ 115,596.25 | $ 120,963.16 | $ 5,366.91 | 4.6% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***
**TABLE NO. 23**
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 7.50 | $ 305.33 | $ 316.51 | $ 11.18 | 3.7% |
| 3,000 | 15.00 | $ 594.76 | $ 615.37 | $ 20.61 | 3.5% |
| 5,000 | 25.00 | $ 980.70 | $ 1,013.86 | $ 33.16 | 3.4% |
| 10,000 | 50.00 | $ 1,945.49 | $ 2,010.08 | $ 64.59 | 3.3% |
| 15,000 | 75.00 | $ 2,910.29 | $ 3,006.31 | $ 96.02 | 3.3% |
| 20,000 | 100.00 | $ 3,875.08 | $ 4,002.52 | $ 127.44 | 3.3% |
| 30,000 | 150.00 | $ 5,804.68 | $ 5,994.97 | $ 190.29 | 3.3% |
| 40,000 | 200.00 | $ 7,734.27 | $ 7,987.41 | $ 253.14 | 3.3% |
| 50,000 | 250.00 | $ 9,663.87 | $ 9,979.86 | $ 315.99 | 3.3% |
| 60,000 | 300.00 | $ 11,593.46 | $ 11,972.30 | $ 378.84 | 3.3% |
| 80,000 | 400.00 | $ 15,452.66 | $ 15,957.20 | $ 504.54 | 3.3% |
| 90,000 | 450.00 | $ 17,382.25 | $ 17,949.65 | $ 567.40 | 3.3% |
| 100,000 | 500.00 | $ 19,311.85 | $ 19,942.09 | $ 630.24 | 3.3% |
| 120,000 | 600.00 | $ 23,171.05 | $ 23,926.98 | $ 755.93 | 3.3% |
| 150,000 | 750.00 | $ 28,959.83 | $ 29,904.32 | $ 944.49 | 3.3% |
| 200,000 | 1,000.00 | $ 38,607.81 | $ 39,866.55 | $ 1,258.74 | 3.3% |
| 300,000 | 1,500.00 | $ 57,903.77 | $ 59,791.00 | $ 1,887.23 | 3.3% |
| 450,000 | 2,250.00 | $ 86,847.71 | $ 89,677.70 | $ 2,829.99 | 3.3% |
| 500,000 | 2,500.00 | $ 96,495.69 | $ 99,639.93 | $ 3,144.24 | 3.3% |
| 750,000 | 3,750.00 | $ 144,735.60 | $ 149,451.08 | $ 4,715.48 | 3.3% |
| 1,000,000 | 5,000.00 | $ 192,975.50 | $ 199,262.22 | $ 6,286.72 | 3.3% |
| 1,500,000 | 7,500.00 | $ 289,455.31 | $ 298,884.52 | $ 9,429.21 | 3.3% |
| 2,000,000 | 10,000.00 | $ 385,935.12 | $ 398,506.83 | $ 12,571.71 | 3.3% |
| 2,500,000 | 12,500.00 | $ 482,414.92 | $ 498,129.12 | $ 15,714.20 | 3.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***
**TABLE NO. 24**
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
300 HOURS USE DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 5.00 | $ 290.24 | $ 299.67 | $ 9.43 | 3.2% |
| 3,000 | 10.00 | $ 564.58 | $ 581.69 | $ 17.11 | 3.0% |
| 5,000 | 16.66 | $ 930.34 | $ 957.68 | $ 27.34 | 2.9% |
| 10,000 | 33.33 | $ 1,844.84 | $ 1,897.79 | $ 52.95 | 2.9% |
| 15,000 | 50.00 | $ 2,759.36 | $ 2,837.92 | $ 78.56 | 2.8% |
| 20,000 | 66.66 | $ 3,673.79 | $ 3,777.95 | $ 104.16 | 2.8% |
| 30,000 | 100.00 | $ 5,502.80 | $ 5,658.19 | $ 155.39 | 2.8% |
| 40,000 | 133.33 | $ 7,331.75 | $ 7,538.34 | $ 206.59 | 2.8% |
| 50,000 | 166.66 | $ 9,160.70 | $ 9,418.51 | $ 257.81 | 2.8% |
| 60,000 | 200.00 | $ 10,989.71 | $ 11,298.73 | $ 309.02 | 2.8% |
| 80,000 | 266.66 | $ 14,647.61 | $ 15,059.05 | $ 411.44 | 2.8% |
| 90,000 | 300.00 | $ 16,476.62 | $ 16,939.29 | $ 462.67 | 2.8% |
| 100,000 | 333.33 | $ 18,305.57 | $ 18,819.44 | $ 513.87 | 2.8% |
| 120,000 | 400.00 | $ 21,963.54 | $ 22,579.83 | $ 616.29 | 2.8% |
| 150,000 | 500.00 | $ 27,450.45 | $ 28,220.39 | $ 769.94 | 2.8% |
| 200,000 | 666.66 | $ 36,595.26 | $ 37,621.25 | $ 1,025.99 | 2.8% |
| 300,000 | 1,000.00 | $ 54,885.00 | $ 56,423.13 | $ 1,538.13 | 2.8% |
| 450,000 | 1,500.00 | $ 82,319.57 | $ 84,625.89 | $ 2,306.32 | 2.8% |
| 500,000 | 1,666.66 | $ 91,464.38 | $ 94,026.77 | $ 2,562.39 | 2.8% |
| 750,000 | 2,500.00 | $ 137,188.69 | $ 141,031.40 | $ 3,842.71 | 2.8% |
| 1,000,000 | 3,333.33 | $ 182,912.94 | $ 188,035.95 | $ 5,123.01 | 2.8% |
| 1,500,000 | 5,000.00 | $ 274,361.48 | $ 282,045.16 | $ 7,683.68 | 2.8% |
| 2,000,000 | 6,666.66 | $ 365,809.98 | $ 376,054.30 | $ 10,244.32 | 2.8% |
| 2,500,000 | 8,333.33 | $ 457,258.53 | $ 470,063.48 | $ 12,804.95 | 2.8% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***
**TABLE NO. 25**
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
WINTER PERIOD
400 HOURS USE DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 3.75 | $ 290.24 | $ 299.67 | $ 9.43 | 3.2% |
| 3,000 | 7.50 | $ 549.48 | $ 564.85 | $ 15.37 | 2.8% |
| 5,000 | 12.50 | $ 905.23 | $ 929.66 | $ 24.43 | 2.7% |
| 10,000 | 25.00 | $ 1,794.55 | $ 1,841.69 | $ 47.14 | 2.6% |
| 15,000 | 37.50 | $ 2,683.89 | $ 2,753.72 | $ 69.83 | 2.6% |
| 20,000 | 50.00 | $ 3,573.20 | $ 3,665.73 | $ 92.53 | 2.6% |
| 30,000 | 75.00 | $ 5,351.86 | $ 5,489.79 | $ 137.93 | 2.6% |
| 40,000 | 100.00 | $ 7,130.52 | $ 7,313.84 | $ 183.32 | 2.6% |
| 50,000 | 125.00 | $ 8,909.18 | $ 9,137.90 | $ 228.72 | 2.6% |
| 60,000 | 150.00 | $ 10,687.83 | $ 10,961.94 | $ 274.11 | 2.6% |
| 80,000 | 200.00 | $ 14,245.15 | $ 14,610.05 | $ 364.90 | 2.6% |
| 90,000 | 225.00 | $ 16,023.81 | $ 16,434.10 | $ 410.29 | 2.6% |
| 100,000 | 250.00 | $ 17,802.46 | $ 18,258.15 | $ 455.69 | 2.6% |
| 120,000 | 300.00 | $ 21,359.79 | $ 21,906.26 | $ 546.47 | 2.6% |
| 150,000 | 375.00 | $ 26,695.76 | $ 27,378.42 | $ 682.66 | 2.6% |
| 200,000 | 500.00 | $ 35,589.05 | $ 36,498.67 | $ 909.62 | 2.6% |
| 300,000 | 750.00 | $ 53,375.62 | $ 54,739.20 | $ 1,363.58 | 2.6% |
| 450,000 | 1,125.00 | $ 80,055.49 | $ 82,099.98 | $ 2,044.49 | 2.6% |
| 500,000 | 1,250.00 | $ 88,948.78 | $ 91,220.25 | $ 2,271.47 | 2.6% |
| 750,000 | 1,875.00 | $ 133,415.24 | $ 136,821.56 | $ 3,406.32 | 2.6% |
| 1,000,000 | 2,500.00 | $ 177,881.68 | $ 182,422.86 | $ 4,541.18 | 2.6% |
| 1,500,000 | 3,750.00 | $ 266,814.57 | $ 273,625.48 | $ 6,810.91 | 2.6% |
| 2,000,000 | 5,000.00 | $ 355,747.48 | $ 364,828.10 | $ 9,080.62 | 2.6% |
| 2,500,000 | 6,250.00 | $ 444,680.37 | $ 456,030.71 | $ 11,350.34 | 2.6% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***

**TABLE NO. 26**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 7.50 | $ 330.59 | $ 344.70 | $ 14.11 | 4.3% |
| 3,000 | 15.00 | $ 645.28 | $ 671.74 | $ 26.46 | 4.1% |
| 5,000 | 25.00 | $ 1,064.89 | $ 1,107.81 | $ 42.92 | 4.0% |
| 10,000 | 50.00 | $ 2,113.88 | $ 2,197.98 | $ 84.10 | 4.0% |
| 15,000 | 75.00 | $ 3,162.88 | $ 3,288.17 | $ 125.29 | 4.0% |
| 20,000 | 100.00 | $ 4,211.87 | $ 4,378.33 | $ 166.46 | 4.0% |
| 30,000 | 150.00 | $ 6,309.86 | $ 6,558.68 | $ 248.82 | 3.9% |
| 40,000 | 200.00 | $ 8,407.85 | $ 8,739.02 | $ 331.17 | 3.9% |
| 50,000 | 250.00 | $ 10,505.84 | $ 10,919.38 | $ 413.54 | 3.9% |
| 60,000 | 300.00 | $ 12,603.83 | $ 13,099.72 | $ 495.89 | 3.9% |
| 80,000 | 400.00 | $ 16,799.80 | $ 17,460.42 | $ 660.62 | 3.9% |
| 90,000 | 450.00 | $ 18,897.79 | $ 19,640.77 | $ 742.98 | 3.9% |
| 100,000 | 500.00 | $ 20,995.78 | $ 21,821.12 | $ 825.34 | 3.9% |
| 120,000 | 600.00 | $ 25,191.77 | $ 26,181.81 | $ 990.04 | 3.9% |
| 150.000 | 750.00 | $ 31,485.74 | $ 32,722.86 | $ 1,237.12 | 3.9% |
| 200,000 | 1,000.00 | $ 41,975.69 | $ 43,624.60 | $ 1,648.91 | 3.9% |
| 300,000 | 1,500.00 | $ 62,955.58 | $ 65,428.09 | $ 2,472.51 | 3.9% |
| 450,000 | 2,250.00 | $ 94,425.43 | $ 98,133.32 | $ 3,707.89 | 3.9% |
| 500,000 | 2,500.00 | $ 104,915.37 | $ 109,035.07 | $ 4,119.70 | 3.9% |
| 750,000 | 3,750.00 | $ 157,365.13 | $ 163,543.78 | $ 6,178.65 | 3.9% |
| 1,000,000 | 5,000.00 | $ 209,814.87 | $ 218,052.49 | $ 8,237.62 | 3.9% |
| 1,500,000 | 7,500.00 | $ 314,714.35 | $ 327,069.93 | $ 12,355.58 | 3.9% |
| 2,000,000 | 10,000.00 | $ 419,613.85 | $ 436,087.36 | $ 16,473.51 | 3.9% |
| 2,500,000 | 12,500.00 | $ 524,513.33 | $ 545,104.79 | $ 20,591.46 | 3.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***
**TABLE NO. 27**
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 5.00 | $ 307.08 | $ 318.46 | $ 11.38 | 3.7% |
| 3,000 | 10.00 | $ 598.26 | $ 619.27 | $ 21.01 | 3.5% |
| 5,000 | 16.66 | $ 986.46 | $ 1,020.30 | $ 33.84 | 3.4% |
| 10,000 | 33.33 | $ 1,957.09 | $ 2,023.05 | $ 65.96 | 3.4% |
| 15,000 | 50.00 | $ 2,927.75 | $ 3,025.82 | $ 98.07 | 3.3% |
| 20,000 | 66.66 | $ 3,898.30 | $ 4,028.47 | $ 130.17 | 3.3% |
| 30,000 | 100.00 | $ 5,839.59 | $ 6,033.99 | $ 194.40 | 3.3% |
| 40,000 | 133.33 | $ 7,780.79 | $ 8,039.40 | $ 258.61 | 3.3% |
| 50,000 | 166.66 | $ 9,721.99 | $ 10,044.83 | $ 322.84 | 3.3% |
| 60,000 | 200.00 | $ 11,663.29 | $ 12,050.34 | $ 387.05 | 3.3% |
| 80,000 | 266.66 | $ 15,545.69 | $ 16,061.18 | $ 515.49 | 3.3% |
| 90,000 | 300.00 | $ 17,486.98 | $ 18,066.70 | $ 579.72 | 3.3% |
| 100,000 | 333.33 | $ 19,428.18 | $ 20,072.11 | $ 643.93 | 3.3% |
| 120,000 | 400.00 | $ 23,310.69 | $ 24,083.05 | $ 772.36 | 3.3% |
| 150,000 | 500.00 | $ 29,134.39 | $ 30,099.41 | $ 965.02 | 3.3% |
| 200,000 | 666.66 | $ 38,840.49 | $ 40,126.60 | $ 1,286.11 | 3.3% |
| 300,000 | 1,000.00 | $ 58,252.88 | $ 60,181.19 | $ 1,928.31 | 3.3% |
| 450,000 | 1,500.00 | $ 87,371.38 | $ 90,262.97 | $ 2,891.59 | 3.3% |
| 500,000 | 1,666.66 | $ 97,077.48 | $ 100,290.17 | $ 3,212.69 | 3.3% |
| 750,000 | 2,500.00 | $ 145,608.37 | $ 150,426.53 | $ 4,818.16 | 3.3% |
| 1,000,000 | 3,333.33 | $ 194,139.17 | $ 200,562.79 | $ 6,423.62 | 3.3% |
| 1,500,000 | 5,000.00 | $ 291,200.85 | $ 300,835.43 | $ 9,634.58 | 3.3% |
| 2,000,000 | 6,666.66 | $ 388,262.45 | $ 401,107.96 | $ 12,845.51 | 3.3% |
| 2,500,000 | 8,333.33 | $ 485,324.12 | $ 501,380.58 | $ 16,056.46 | 3.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***
**TABLE NO. 28**
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 3.75 | $ 307.08 | $ 318.46 | $ 11.38 | 3.7% |
| 3,000 | 7.50 | $ 574.74 | $ 593.04 | $ 18.30 | 3.2% |
| 5,000 | 12.50 | $ 947.33 | $ 976.64 | $ 29.31 | 3.1% |
| 10,000 | 25.00 | $ 1,878.74 | $ 1,935.64 | $ 56.90 | 3.0% |
| 15,000 | 37.50 | $ 2,810.18 | $ 2,894.65 | $ 84.47 | 3.0% |
| 20,000 | 50.00 | $ 3,741.60 | $ 3,853.64 | $ 112.04 | 3.0% |
| 30,000 | 75.00 | $ 5,604.45 | $ 5,771.65 | $ 167.20 | 3.0% |
| 40,000 | 100.00 | $ 7,467.31 | $ 7,689.64 | $ 222.33 | 3.0% |
| 50,000 | 125.00 | $ 9,330.16 | $ 9,607.65 | $ 277.49 | 3.0% |
| 60,000 | 150.00 | $ 11,193.02 | $ 11,525.65 | $ 332.63 | 3.0% |
| 80,000 | 200.00 | $ 14,918.72 | $ 15,361.66 | $ 442.94 | 3.0% |
| 90,000 | 225.00 | $ 16,781.58 | $ 17,279.67 | $ 498.09 | 3.0% |
| 100,000 | 250.00 | $ 18,644.43 | $ 19,197.67 | $ 553.24 | 3.0% |
| 120,000 | 300.00 | $ 22,370.15 | $ 23,033.67 | $ 663.52 | 3.0% |
| 150,000 | 375.00 | $ 27,958.71 | $ 28,787.69 | $ 828.98 | 3.0% |
| 200,000 | 500.00 | $ 37,272.99 | $ 38,377.70 | $ 1,104.71 | 3.0% |
| 300,000 | 750.00 | $ 55,901.53 | $ 57,557.74 | $ 1,656.21 | 3.0% |
| 450,000 | 1,125.00 | $ 83,844.35 | $ 86,327.79 | $ 2,483.44 | 3.0% |
| 500,000 | 1,250.00 | $ 93,158.62 | $ 95,917.82 | $ 2,759.20 | 3.0% |
| 750,000 | 1,875.00 | $ 139,730.00 | $ 143,867.91 | $ 4,137.91 | 3.0% |
| 1,000,000 | 2,500.00 | $ 186,301.37 | $ 191,817.99 | $ 5,516.62 | 3.0% |
| 1,500,000 | 3,750.00 | $ 279,444.10 | $ 287,718.18 | $ 8,274.08 | 3.0% |
| 2,000,000 | 5,000.00 | $ 372,586.84 | $ 383,618.36 | $ 11,031.52 | 3.0% |
| 2,500,000 | 6,250.00 | $ 465,729.57 | $ 479,518.54 | $ 13,788.97 | 3.0% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***

**TABLE NO. 29**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 7.50 | $ 297.25 | $ 307.51 | $ 10.26 | 3.5% |
| 3,000 | 15.00 | $ 578.59 | $ 597.35 | $ 18.76 | 3.2% |
| 5,000 | 25.00 | $ 953.74 | $ 983.83 | $ 30.09 | 3.2% |
| 10,000 | 50.00 | $ 1,891.58 | $ 1,950.01 | $ 58.43 | 3.1% |
| 15,000 | 75.00 | $ 2,829.43 | $ 2,916.21 | $ 86.78 | 3.1% |
| 20,000 | 100.00 | $ 3,767.27 | $ 3,882.39 | $ 115.12 | 3.1% |
| 30,000 | 150.00 | $ 5,642.96 | $ 5,814.77 | $ 171.81 | 3.0% |
| 40,000 | 200.00 | $ 7,518.65 | $ 7,747.14 | $ 228.49 | 3.0% |
| 50,000 | 250.00 | $ 9,394.34 | $ 9,679.53 | $ 285.19 | 3.0% |
| 60,000 | 300.00 | $ 11,270.02 | $ 11,611.90 | $ 341.88 | 3.0% |
| 80,000 | 400.00 | $ 15,021.40 | $ 15,476.66 | $ 455.26 | 3.0% |
| 90,000 | 450.00 | $ 16,897.09 | $ 17,409.04 | $ 511.95 | 3.0% |
| 100,000 | 500.00 | $ 18,772.78 | $ 19,341.42 | $ 568.64 | 3.0% |
| 120,000 | 600.00 | $ 22,524.17 | $ 23,206.17 | $ 682.00 | 3.0% |
| 150,000 | 750.00 | $ 28,151.24 | $ 29,003.31 | $ 852.07 | 3.0% |
| 200,000 | 1,000.00 | $ 37,529.68 | $ 38,665.20 | $ 1,135.52 | 3.0% |
| 300,000 | 1,500.00 | $ 56,286.57 | $ 57,988.99 | $ 1,702.42 | 3.0% |
| 450,000 | 2,250.00 | $ 84,421.92 | $ 86,974.67 | $ 2,552.75 | 3.0% |
| 500,000 | 2,500.00 | $ 93,800.37 | $ 96,636.57 | $ 2,836.20 | 3.0% |
| 750,000 | 3,750.00 | $ 140,692.61 | $ 144,946.04 | $ 4,253.43 | 3.0% |
| 1,000,000 | 5,000.00 | $ 187,584.85 | $ 193,255.50 | $ 5,670.65 | 3.0% |
| 1,500,000 | 7,500.00 | $ 281,369.33 | $ 289,874.44 | $ 8,505.11 | 3.0% |
| 2,000,000 | 10,000.00 | $ 375,153.82 | $ 386,493.38 | $ 11,339.56 | 3.0% |
| 2,500,000 | 12,500.00 | $ 468,938.29 | $ 483,112.31 | $ 14,174.02 | 3.0% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***

**TABLE NO. 30**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

WINTER PERIOD

300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 5.00 | $ 284.85 | $ 293.66 | $ 8.81 | 3.1% |
| 3,000 | 10.00 | $ 553.80 | $ 569.68 | $ 15.88 | 2.9% |
| 5,000 | 16.66 | $ 912.39 | $ 937.67 | $ 25.28 | 2.8% |
| 10,000 | 33.33 | $ 1,808.90 | $ 1,857.76 | $ 48.86 | 2.7% |
| 15,000 | 50.00 | $ 2,705.45 | $ 2,777.85 | $ 72.40 | 2.7% |
| 20,000 | 66.66 | $ 3,601.92 | $ 3,697.87 | $ 95.95 | 2.7% |
| 30,000 | 100.00 | $ 5,394.99 | $ 5,538.05 | $ 143.06 | 2.7% |
| 40,000 | 133.33 | $ 7,188.00 | $ 7,378.17 | $ 190.17 | 2.6% |
| 50,000 | 166.66 | $ 8,981.02 | $ 9,218.29 | $ 237.27 | 2.6% |
| 60,000 | 200.00 | $ 10,774.08 | $ 11,058.46 | $ 284.38 | 2.6% |
| 80,000 | 266.66 | $ 14,360.12 | $ 14,738.70 | $ 378.58 | 2.6% |
| 90,000 | 300.00 | $ 16,153.18 | $ 16,578.88 | $ 425.70 | 2.6% |
| 100,000 | 333.33 | $ 17,946.19 | $ 18,419.00 | $ 472.81 | 2.6% |
| 120,000 | 400.00 | $ 21,532.29 | $ 22,099.29 | $ 567.00 | 2.6% |
| 150,000 | 500.00 | $ 26,911.39 | $ 27,619.71 | $ 708.32 | 2.6% |
| 200,000 | 666.66 | $ 35,876.52 | $ 36,820.37 | $ 943.85 | 2.6% |
| 300,000 | 1,000.00 | $ 53,806.87 | $ 55,221.79 | $ 1,414.92 | 2.6% |
| 450,000 | 1,500.00 | $ 80,702.37 | $ 82,823.87 | $ 2,121.50 | 2.6% |
| 500,000 | 1,666.66 | $ 89,667.50 | $ 92,024.53 | $ 2,357.03 | 2.6% |
| 750,000 | 2,500.00 | $ 134,493.37 | $ 138,028.04 | $ 3,534.67 | 2.6% |
| 1,000,000 | 3,333.33 | $ 179,319.17 | $ 184,031.48 | $ 4,712.31 | 2.6% |
| 1,500,000 | 5,000.00 | $ 268,970.83 | $ 276,038.44 | $ 7,067.61 | 2.6% |
| 2,000,000 | 6,666.66 | $ 358,622.46 | $ 368,045.34 | $ 9,422.88 | 2.6% |
| 2,500,000 | 8,333.33 | $ 448,274.11 | $ 460,052.28 | $ 11,778.17 | 2.6% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***

**TABLE NO. 31**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 3.75 | $ 284.85 | $ 293.66 | $ 8.81 | 3.1% |
| 3,000 | 7.50 | $ 541.40 | $ 555.85 | $ 14.45 | 2.7% |
| 5,000 | 12.50 | $ 891.76 | $ 914.65 | $ 22.89 | 2.6% |
| 10,000 | 25.00 | $ 1,767.59 | $ 1,811.65 | $ 44.06 | 2.5% |
| 15,000 | 37.50 | $ 2,643.46 | $ 2,708.68 | $ 65.22 | 2.5% |
| 20,000 | 50.00 | $ 3,519.30 | $ 3,605.67 | $ 86.37 | 2.5% |
| 30,000 | 75.00 | $ 5,271.00 | $ 5,399.69 | $ 128.69 | 2.4% |
| 40,000 | 100.00 | $ 7,022.71 | $ 7,193.70 | $ 170.99 | 2.4% |
| 50,000 | 125.00 | $ 8,774.41 | $ 8,987.73 | $ 213.32 | 2.4% |
| 60,000 | 150.00 | $ 10,526.12 | $ 10,781.74 | $ 255.62 | 2.4% |
| 80,000 | 200.00 | $ 14,029.52 | $ 14,369.78 | $ 340.26 | 2.4% |
| 90,000 | 225.00 | $ 15,781.23 | $ 16,163.80 | $ 382.57 | 2.4% |
| 100,000 | 250.00 | $ 17,532.93 | $ 17,957.82 | $ 424.89 | 2.4% |
| 120,000 | 300.00 | $ 21,036.35 | $ 21,545.85 | $ 509.50 | 2.4% |
| 150,000 | 375.00 | $ 26,291.46 | $ 26,927.91 | $ 636.45 | 2.4% |
| 200,000 | 500.00 | $ 35,049.98 | $ 35,898.00 | $ 848.02 | 2.4% |
| 300,000 | 750.00 | $ 52,567.03 | $ 53,838.19 | $ 1,271.16 | 2.4% |
| 450,000 | 1,125.00 | $ 78,842.60 | $ 80,748.47 | $ 1,905.87 | 2.4% |
| 500,000 | 1,250.00 | $ 87,601.12 | $ 89,718.57 | $ 2,117.45 | 2.4% |
| 750,000 | 1,875.00 | $ 131,393.74 | $ 134,569.04 | $ 3,175.30 | 2.4% |
| 1,000,000 | 2,500.00 | $ 175,186.36 | $ 179,419.50 | $ 4,233.14 | 2.4% |
| 1,500,000 | 3,750.00 | $ 262,771.59 | $ 269,120.43 | $ 6,348.84 | 2.4% |
| 2,000,000 | 5,000.00 | $ 350,356.82 | $ 358,821.37 | $ 8,464.55 | 2.4% |
| 2,500,000 | 6,250.00 | $ 437,942.05 | $ 448,522.30 | $ 10,580.25 | 2.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***

**TABLE NO. 32**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 7.50 | $ 322.51 | $ 335.69 | $ 13.18 | 4.1% |
| 3,000 | 15.00 | $ 629.11 | $ 653.72 | $ 24.61 | 3.9% |
| 5,000 | 25.00 | $ 1,037.94 | $ 1,077.78 | $ 39.84 | 3.8% |
| 10,000 | 50.00 | $ 2,059.97 | $ 2,137.92 | $ 77.95 | 3.8% |
| 15,000 | 75.00 | $ 3,082.02 | $ 3,198.06 | $ 116.04 | 3.8% |
| 20,000 | 100.00 | $ 4,104.06 | $ 4,258.19 | $ 154.13 | 3.8% |
| 30,000 | 150.00 | $ 6,148.14 | $ 6,378.48 | $ 230.34 | 3.7% |
| 40,000 | 200.00 | $ 8,192.22 | $ 8,498.76 | $ 306.54 | 3.7% |
| 50,000 | 250.00 | $ 10,236.30 | $ 10,619.04 | $ 382.74 | 3.7% |
| 60,000 | 300.00 | $ 12,280.39 | $ 12,739.32 | $ 458.93 | 3.7% |
| 80,000 | 400.00 | $ 16,368.55 | $ 16,979.88 | $ 611.33 | 3.7% |
| 90,000 | 450.00 | $ 18,412.64 | $ 19,100.17 | $ 687.53 | 3.7% |
| 100,000 | 500.00 | $ 20,456.72 | $ 21,220.44 | $ 763.72 | 3.7% |
| 120,000 | 600.00 | $ 24,544.89 | $ 25,461.01 | $ 916.12 | 3.7% |
| 150,000 | 750.00 | $ 30,677.14 | $ 31,821.85 | $ 1,144.71 | 3.7% |
| 200,000 | 1,000.00 | $ 40,897.56 | $ 42,423.26 | $ 1,525.70 | 3.7% |
| 300,000 | 1,500.00 | $ 61,338.38 | $ 63,626.07 | $ 2,287.69 | 3.7% |
| 450,000 | 2,250.00 | $ 91,999.64 | $ 95,430.29 | $ 3,430.65 | 3.7% |
| 500,000 | 2,500.00 | $ 102,220.05 | $ 106,031.70 | $ 3,811.65 | 3.7% |
| 750,000 | 3,750.00 | $ 153,322.14 | $ 159,038.74 | $ 5,716.60 | 3.7% |
| 1,000,000 | 5,000.00 | $ 204,424.22 | $ 212,045.77 | $ 7,621.55 | 3.7% |
| 1,500,000 | 7,500.00 | $ 306,628.38 | $ 318,059.84 | $ 11,431.46 | 3.7% |
| 2,000,000 | 10,000.00 | $ 408,832.55 | $ 424,073.91 | $ 15,241.36 | 3.7% |
| 2,500,000 | 12,500.00 | $ 511,036.71 | $ 530,087.97 | $ 19,051.26 | 3.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***
**TABLE NO. 33**
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 5.00 | $ 301.69 | $ 312.45 | $ 10.76 | 3.6% |
| 3,000 | 10.00 | $ 587.47 | $ 607.26 | $ 19.79 | 3.4% |
| 5,000 | 16.66 | $ 968.49 | $ 1,000.28 | $ 31.79 | 3.3% |
| 10,000 | 33.33 | $ 1,921.16 | $ 1,983.01 | $ 61.85 | 3.2% |
| 15,000 | 50.00 | $ 2,873.84 | $ 2,965.75 | $ 91.91 | 3.2% |
| 20,000 | 66.66 | $ 3,826.42 | $ 3,948.38 | $ 121.96 | 3.2% |
| 30,000 | 100.00 | $ 5,731.77 | $ 5,913.86 | $ 182.09 | 3.2% |
| 40,000 | 133.33 | $ 7,637.05 | $ 7,879.23 | $ 242.18 | 3.2% |
| 50,000 | 166.66 | $ 9,542.31 | $ 9,844.61 | $ 302.30 | 3.2% |
| 60,000 | 200.00 | $ 11,447.66 | $ 11,810.07 | $ 362.41 | 3.2% |
| 80,000 | 266.66 | $ 15,258.19 | $ 15,740.82 | $ 482.63 | 3.2% |
| 90,000 | 300.00 | $ 17,163.54 | $ 17,706.30 | $ 542.76 | 3.2% |
| 100,000 | 333.33 | $ 19,068.82 | $ 19,671.67 | $ 602.85 | 3.2% |
| 120,000 | 400.00 | $ 22,879.44 | $ 23,602.51 | $ 723.07 | 3.2% |
| 150,000 | 500.00 | $ 28,595.32 | $ 29,498.74 | $ 903.42 | 3.2% |
| 200,000 | 666.66 | $ 38,121.74 | $ 39,325.71 | $ 1,203.97 | 3.2% |
| 300,000 | 1,000.00 | $ 57,174.75 | $ 58,979.84 | $ 1,805.09 | 3.2% |
| 450,000 | 1,500.00 | $ 85,754.18 | $ 88,460.95 | $ 2,706.77 | 3.2% |
| 500,000 | 1,666.66 | $ 95,280.60 | $ 98,287.93 | $ 3,007.33 | 3.2% |
| 750,000 | 2,500.00 | $ 142,913.05 | $ 147,423.17 | $ 4,510.12 | 3.2% |
| 1,000,000 | 3,333.33 | $ 190,545.41 | $ 196,558.31 | $ 6,012.90 | 3.2% |
| 1,500,000 | 5,000.00 | $ 285,810.20 | $ 294,828.70 | $ 9,018.50 | 3.2% |
| 2,000,000 | 6,666.66 | $ 381,074.92 | $ 393,099.00 | $ 12,024.08 | 3.2% |
| 2,500,000 | 8,333.33 | $ 476,339.72 | $ 491,369.39 | $ 15,029.67 | 3.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 05***
**TABLE NO. 34**
ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - HIGH TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,500 | 3.75 | $ 301.69 | $ 312.45 | $ 10.76 | 3.6% |
| 3,000 | 7.50 | $ 566.66 | $ 584.03 | $ 17.37 | 3.1% |
| 5,000 | 12.50 | $ 933.86 | $ 961.63 | $ 27.77 | 3.0% |
| 10,000 | 25.00 | $ 1,851.79 | $ 1,905.60 | $ 53.81 | 2.9% |
| 15,000 | 37.50 | $ 2,769.76 | $ 2,849.60 | $ 79.84 | 2.9% |
| 20,000 | 50.00 | $ 3,687.69 | $ 3,793.57 | $ 105.88 | 2.9% |
| 30,000 | 75.00 | $ 5,523.59 | $ 5,681.54 | $ 157.95 | 2.9% |
| 40,000 | 100.00 | $ 7,359.49 | $ 7,569.51 | $ 210.02 | 2.9% |
| 50,000 | 125.00 | $ 9,195.39 | $ 9,457.48 | $ 262.09 | 2.9% |
| 60,000 | 150.00 | $ 11,031.30 | $ 11,345.45 | $ 314.15 | 2.8% |
| 80,000 | 200.00 | $ 14,703.10 | $ 15,121.39 | $ 418.29 | 2.8% |
| 90,000 | 225.00 | $ 16,539.00 | $ 17,009.36 | $ 470.36 | 2.8% |
| 100,000 | 250.00 | $ 18,374.90 | $ 18,897.33 | $ 522.43 | 2.8% |
| 120,000 | 300.00 | $ 22,046.71 | $ 22,673.27 | $ 626.56 | 2.8% |
| 150,000 | 375.00 | $ 27,554.41 | $ 28,337.18 | $ 782.77 | 2.8% |
| 200,000 | 500.00 | $ 36,733.92 | $ 37,777.03 | $ 1,043.11 | 2.8% |
| 300,000 | 750.00 | $ 55,092.93 | $ 56,656.73 | $ 1,563.80 | 2.8% |
| 450,000 | 1,125.00 | $ 82,631.45 | $ 84,976.28 | $ 2,344.83 | 2.8% |
| 500,000 | 1,250.00 | $ 91,810.96 | $ 94,416.13 | $ 2,605.17 | 2.8% |
| 750,000 | 1,875.00 | $ 137,708.50 | $ 141,615.39 | $ 3,906.89 | 2.8% |
| 1,000,000 | 2,500.00 | $ 183,606.04 | $ 188,814.63 | $ 5,208.59 | 2.8% |
| 1,500,000 | 3,750.00 | $ 275,401.11 | $ 283,213.13 | $ 7,812.02 | 2.8% |
| 2,000,000 | 5,000.00 | $ 367,196.19 | $ 377,611.64 | $ 10,415.45 | 2.8% |
| 2,500,000 | 6,250.00 | $ 458,991.26 | $ 472,010.13 | $ 13,018.87 | 2.8% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 07***

**TABLE NO. 35**

RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I

WINTER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 13.72 | $ 16.27 | $ 2.55 | 18.6% |
| 10 | $ 15.79 | $ 18.46 | $ 2.67 | 16.9% |
| 100 | $ 34.45 | $ 38.14 | $ 3.69 | 10.7% |
| 120 | $ 38.59 | $ 42.50 | $ 3.91 | 10.1% |
| 150 | $ 44.80 | $ 49.07 | $ 4.27 | 9.5% |
| 200 | $ 55.19 | $ 59.99 | $ 4.80 | 8.7% |
| 210 | $ 57.25 | $ 62.17 | $ 4.92 | 8.6% |
| 240 | $ 63.47 | $ 68.75 | $ 5.28 | 8.3% |
| 250 | $ 65.54 | $ 70.94 | $ 5.40 | 8.2% |
| 300 | $ 75.66 | $ 81.56 | $ 5.90 | 7.8% |
| 360 | $ 87.82 | $ 94.35 | $ 6.53 | 7.4% |
| 400 | $ 95.36 | $ 102.24 | $ 6.88 | 7.2% |
| 450 | $ 104.78 | $ 112.10 | $ 7.32 | 7.0% |
| 500 | $ 114.22 | $ 121.97 | $ 7.75 | 6.8% |
| 750 | $ 161.37 | $ 171.26 | $ 9.89 | 6.1% |
| 780 | $ 167.02 | $ 177.18 | $ 10.16 | 6.1% |
| 1,000 | $ 208.53 | $ 220.57 | $ 12.04 | 5.8% |
| 1,500 | $ 302.84 | $ 319.18 | $ 16.34 | 5.4% |
| 2,500 | $ 491.46 | $ 516.40 | $ 24.94 | 5.1% |
| 3,000 | $ 585.77 | $ 614.99 | $ 29.22 | 5.0% |
| 5,000 | $ 963.01 | $ 1,009.43 | $ 46.42 | 4.8% |
| 10,000 | $ 1,906.11 | $ 1,995.47 | $ 89.36 | 4.7% |
| 20,000 | $ 3,792.31 | $ 3,967.58 | $ 175.27 | 4.6% |
| 30,000 | $ 5,678.52 | $ 5,939.70 | $ 261.18 | 4.6% |
| 40,000 | $ 7,564.72 | $ 7,911.82 | $ 347.10 | 4.6% |
| 50,000 | $ 9,450.92 | $ 9,883.93 | $ 433.01 | 4.6% |
| 60,000 | $ 11,337.13 | $ 11,856.05 | $ 518.92 | 4.6% |
| 70,000 | $ 13,223.33 | $ 13,828.16 | $ 604.83 | 4.6% |
| 100,000 | $ 18,881.94 | $ 19,744.51 | $ 862.57 | 4.6% |
| 120,000 | $ 22,654.35 | $ 23,688.74 | $ 1,034.39 | 4.6% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 07***
**TABLE NO. 36**
RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I
SUMMER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 13.72 | $ 16.27 | $ 2.55 | 18.6% |
| 10 | $ 15.79 | $ 18.46 | $ 2.67 | 16.9% |
| 100 | $ 34.45 | $ 38.14 | $ 3.69 | 10.7% |
| 120 | $ 38.59 | $ 42.50 | $ 3.91 | 10.1% |
| 150 | $ 44.80 | $ 49.07 | $ 4.27 | 9.5% |
| 200 | $ 55.19 | $ 59.99 | $ 4.80 | 8.7% |
| 210 | $ 57.25 | $ 62.17 | $ 4.92 | 8.6% |
| 240 | $ 63.47 | $ 68.75 | $ 5.28 | 8.3% |
| 250 | $ 65.54 | $ 70.94 | $ 5.40 | 8.2% |
| 300 | $ 76.28 | $ 82.29 | $ 6.01 | 7.9% |
| 360 | $ 89.17 | $ 95.95 | $ 6.78 | 7.6% |
| 400 | $ 97.76 | $ 105.05 | $ 7.29 | 7.5% |
| 450 | $ 108.50 | $ 116.43 | $ 7.93 | 7.3% |
| 500 | $ 119.23 | $ 127.81 | $ 8.58 | 7.2% |
| 750 | $ 172.93 | $ 184.67 | $ 11.74 | 6.8% |
| 780 | $ 179.35 | $ 191.49 | $ 12.14 | 6.8% |
| 1,000 | $ 226.62 | $ 241.56 | $ 14.94 | 6.6% |
| 1,500 | $ 334.00 | $ 355.30 | $ 21.30 | 6.4% |
| 2,500 | $ 548.78 | $ 582.80 | $ 34.02 | 6.2% |
| 3,000 | $ 656.17 | $ 696.54 | $ 40.37 | 6.2% |
| 5,000 | $ 1,085.71 | $ 1,151.53 | $ 65.82 | 6.1% |
| 10,000 | $ 2,159.58 | $ 2,288.98 | $ 129.40 | 6.0% |
| 20,000 | $ 4,307.30 | $ 4,563.89 | $ 256.59 | 6.0% |
| 30,000 | $ 6,455.03 | $ 6,838.80 | $ 383.77 | 5.9% |
| 40,000 | $ 8,602.75 | $ 9,113.73 | $ 510.98 | 5.9% |
| 50,000 | $ 10,750.48 | $ 11,388.64 | $ 638.16 | 5.9% |
| 60,000 | $ 12,898.21 | $ 13,663.56 | $ 765.35 | 5.9% |
| 70,000 | $ 15,045.93 | $ 15,938.47 | $ 892.54 | 5.9% |
| 100,000 | $ 21,489.12 | $ 22,763.23 | $ 1,274.11 | 5.9% |
| 120,000 | $ 25,784.57 | $ 27,313.06 | $ 1,528.49 | 5.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 07***
**TABLE NO. 37**
RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME
WINTER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 7.64 | $ 10.19 | $ 2.55 | 33.4% |
| 10 | $ 9.71 | $ 12.38 | $ 2.67 | 27.5% |
| 100 | $ 28.38 | $ 32.06 | $ 3.68 | 13.0% |
| 120 | $ 32.51 | $ 36.42 | $ 3.91 | 12.0% |
| 150 | $ 38.72 | $ 42.99 | $ 4.27 | 11.0% |
| 200 | $ 49.11 | $ 53.91 | $ 4.80 | 9.8% |
| 210 | $ 51.17 | $ 56.09 | $ 4.92 | 9.6% |
| 240 | $ 57.39 | $ 62.67 | $ 5.28 | 9.2% |
| 250 | $ 59.46 | $ 64.86 | $ 5.40 | 9.1% |
| 300 | $ 69.58 | $ 75.48 | $ 5.90 | 8.5% |
| 360 | $ 81.74 | $ 88.27 | $ 6.53 | 8.0% |
| 400 | $ 89.28 | $ 96.16 | $ 6.88 | 7.7% |
| 450 | $ 98.70 | $ 106.02 | $ 7.32 | 7.4% |
| 500 | $ 108.14 | $ 115.89 | $ 7.75 | 7.2% |
| 750 | $ 155.29 | $ 165.18 | $ 9.89 | 6.4% |
| 780 | $ 160.94 | $ 171.10 | $ 10.16 | 6.3% |
| 1,000 | $ 202.45 | $ 214.49 | $ 12.04 | 5.9% |
| 1,500 | $ 296.76 | $ 313.10 | $ 16.34 | 5.5% |
| 2,500 | $ 485.39 | $ 510.32 | $ 24.93 | 5.1% |
| 3,000 | $ 579.69 | $ 608.91 | $ 29.22 | 5.0% |
| 5,000 | $ 956.93 | $ 1,003.35 | $ 46.42 | 4.9% |
| 10,000 | $ 1,900.03 | $ 1,989.39 | $ 89.36 | 4.7% |
| 20,000 | $ 3,786.23 | $ 3,961.50 | $ 175.27 | 4.6% |
| 30,000 | $ 5,672.44 | $ 5,933.62 | $ 261.18 | 4.6% |
| 40,000 | $ 7,558.64 | $ 7,905.74 | $ 347.10 | 4.6% |
| 50,000 | $ 9,444.85 | $ 9,877.86 | $ 433.01 | 4.6% |
| 60,000 | $ 11,331.05 | $ 11,849.97 | $ 518.92 | 4.6% |
| 70,000 | $ 13,217.25 | $ 13,822.08 | $ 604.83 | 4.6% |
| 100,000 | $ 18,875.86 | $ 19,738.43 | $ 862.57 | 4.6% |
| 120,000 | $ 22,648.27 | $ 23,682.66 | $ 1,034.39 | 4.6% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 07***

**TABLE NO. 38**

RESIDENTIAL AND RELIGIOUS - SPACE or SPACE and WATER HEATING - RATE I - LOW INCOME

SUMMER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 0 | $ 7.64 | $ 10.19 | $ 2.55 | 33.4% |
| 10 | $ 9.71 | $ 12.38 | $ 2.67 | 27.5% |
| 100 | $ 28.38 | $ 32.06 | $ 3.68 | 13.0% |
| 120 | $ 32.51 | $ 36.42 | $ 3.91 | 12.0% |
| 150 | $ 38.72 | $ 42.99 | $ 4.27 | 11.0% |
| 200 | $ 49.11 | $ 53.91 | $ 4.80 | 9.8% |
| 210 | $ 51.17 | $ 56.09 | $ 4.92 | 9.6% |
| 240 | $ 57.39 | $ 62.67 | $ 5.28 | 9.2% |
| 250 | $ 59.46 | $ 64.86 | $ 5.40 | 9.1% |
| 300 | $ 70.20 | $ 76.21 | $ 6.01 | 8.6% |
| 360 | $ 83.10 | $ 89.88 | $ 6.78 | 8.2% |
| 400 | $ 91.68 | $ 98.97 | $ 7.29 | 8.0% |
| 450 | $ 102.42 | $ 110.35 | $ 7.93 | 7.7% |
| 500 | $ 113.15 | $ 121.74 | $ 8.59 | 7.6% |
| 750 | $ 166.85 | $ 178.59 | $ 11.74 | 7.0% |
| 780 | $ 173.27 | $ 185.42 | $ 12.15 | 7.0% |
| 1,000 | $ 220.54 | $ 235.48 | $ 14.94 | 6.8% |
| 1,500 | $ 327.93 | $ 349.22 | $ 21.29 | 6.5% |
| 2,500 | $ 542.70 | $ 576.72 | $ 34.02 | 6.3% |
| 3,000 | $ 650.09 | $ 690.46 | $ 40.37 | 6.2% |
| 5,000 | $ 1,079.64 | $ 1,145.46 | $ 65.82 | 6.1% |
| 10,000 | $ 2,153.50 | $ 2,282.90 | $ 129.40 | 6.0% |
| 20,000 | $ 4,301.22 | $ 4,557.81 | $ 256.59 | 6.0% |
| 30,000 | $ 6,448.95 | $ 6,832.73 | $ 383.78 | 6.0% |
| 40,000 | $ 8,596.67 | $ 9,107.65 | $ 510.98 | 5.9% |
| 50,000 | $ 10,744.40 | $ 11,382.57 | $ 638.17 | 5.9% |
| 60,000 | $ 12,892.13 | $ 13,657.48 | $ 765.35 | 5.9% |
| 70,000 | $ 15,039.86 | $ 15,932.39 | $ 892.53 | 5.9% |
| 100,000 | $ 21,483.04 | $ 22,757.15 | $ 1,274.11 | 5.9% |
| 120,000 | $ 25,778.49 | $ 27,306.98 | $ 1,528.49 | 5.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 08***
**TABLE NO. 39**
MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 3,000 | 10.00 | $ 640.61 | $ 679.38 | $ 38.77 | 6.1% |
| 4,000 | 13.33 | $ 848.59 | $ 899.32 | $ 50.73 | 6.0% |
| 5,000 | 16.66 | $ 1,056.56 | $ 1,119.30 | $ 62.74 | 5.9% |
| 10,000 | 33.33 | $ 2,096.70 | $ 2,219.45 | $ 122.75 | 5.9% |
| 15,000 | 50.00 | $ 3,136.86 | $ 3,319.62 | $ 182.76 | 5.8% |
| 20,000 | 66.66 | $ 4,176.84 | $ 4,419.59 | $ 242.75 | 5.8% |
| 30,000 | 100.00 | $ 6,257.13 | $ 6,619.91 | $ 362.78 | 5.8% |
| 40,000 | 133.33 | $ 8,287.65 | $ 8,761.53 | $ 473.88 | 5.7% |
| 50,000 | 166.66 | $ 10,318.17 | $ 10,903.15 | $ 584.98 | 5.7% |
| 60,000 | 200.00 | $ 12,348.82 | $ 13,044.93 | $ 696.11 | 5.6% |
| 80,000 | 266.66 | $ 16,409.86 | $ 17,328.16 | $ 918.30 | 5.6% |
| 90,000 | 300.00 | $ 18,440.51 | $ 19,469.95 | $ 1,029.44 | 5.6% |
| 100,000 | 333.33 | $ 20,471.03 | $ 21,611.56 | $ 1,140.53 | 5.6% |
| 120,000 | 400.00 | $ 24,532.22 | $ 25,894.96 | $ 1,362.74 | 5.6% |
| 150,000 | 500.00 | $ 30,623.91 | $ 32,319.99 | $ 1,696.08 | 5.5% |
| 200,000 | 666.66 | $ 40,776.63 | $ 43,028.24 | $ 2,251.61 | 5.5% |
| 300,000 | 1,000.00 | $ 61,082.36 | $ 64,445.07 | $ 3,362.71 | 5.5% |
| 450,000 | 1,500.00 | $ 91,540.82 | $ 96,570.17 | $ 5,029.35 | 5.5% |
| 500,000 | 1,666.66 | $ 101,693.54 | $ 107,278.43 | $ 5,584.89 | 5.5% |
| 750,000 | 2,500.00 | $ 152,457.74 | $ 160,820.36 | $ 8,362.62 | 5.5% |
| 800,000 | 2,666.66 | $ 162,610.47 | $ 171,528.61 | $ 8,918.14 | 5.5% |
| 1,000,000 | 3,333.33 | $ 203,221.79 | $ 214,362.12 | $ 11,140.33 | 5.5% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 08***

**TABLE NO. 40**

MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 3,000 | 7.50 | $ 640.61 | $ 679.38 | $ 38.77 | 6.1% |
| 4,000 | 10.00 | $ 796.71 | $ 838.25 | $ 41.54 | 5.2% |
| 5,000 | 12.50 | $ 991.77 | $ 1,043.01 | $ 51.24 | 5.2% |
| 10,000 | 25.00 | $ 1,966.95 | $ 2,066.69 | $ 99.74 | 5.1% |
| 15,000 | 37.50 | $ 2,942.16 | $ 3,090.39 | $ 148.23 | 5.0% |
| 20,000 | 50.00 | $ 3,917.34 | $ 4,114.07 | $ 196.73 | 5.0% |
| 30,000 | 75.00 | $ 5,867.72 | $ 6,161.45 | $ 293.73 | 5.0% |
| 40,000 | 100.00 | $ 7,818.11 | $ 8,208.83 | $ 390.72 | 5.0% |
| 50,000 | 125.00 | $ 9,731.28 | $ 10,212.32 | $ 481.04 | 4.9% |
| 60,000 | 150.00 | $ 11,644.45 | $ 12,215.79 | $ 571.34 | 4.9% |
| 80,000 | 200.00 | $ 15,470.78 | $ 16,222.76 | $ 751.98 | 4.9% |
| 90,000 | 225.00 | $ 17,383.95 | $ 18,226.25 | $ 842.30 | 4.8% |
| 100,000 | 250.00 | $ 19,297.11 | $ 20,229.73 | $ 932.62 | 4.8% |
| 120,000 | 300.00 | $ 23,123.46 | $ 24,236.70 | $ 1,113.24 | 4.8% |
| 150,000 | 375.00 | $ 28,862.96 | $ 30,247.15 | $ 1,384.19 | 4.8% |
| 200,000 | 500.00 | $ 38,428.79 | $ 40,264.57 | $ 1,835.78 | 4.8% |
| 300,000 | 750.00 | $ 57,560.46 | $ 60,299.41 | $ 2,738.95 | 4.8% |
| 450,000 | 1,125.00 | $ 86,257.98 | $ 90,351.67 | $ 4,093.69 | 4.7% |
| 500,000 | 1,250.00 | $ 95,823.81 | $ 100,369.09 | $ 4,545.28 | 4.7% |
| 750,000 | 1,875.00 | $ 143,653.01 | $ 150,456.19 | $ 6,803.18 | 4.7% |
| 800,000 | 2,000.00 | $ 153,218.84 | $ 160,473.61 | $ 7,254.77 | 4.7% |
| 1,000,000 | 2,500.00 | $ 191,482.19 | $ 200,543.28 | $ 9,061.09 | 4.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 08***

**TABLE NO. 41**

MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION

WINTER PERIOD

500 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 3,000 | 6.00 | $ 640.61 | $ 679.38 | $ 38.77 | 6.1% |
| 4,000 | 8.00 | $ 796.71 | $ 838.25 | $ 41.54 | 5.2% |
| 5,000 | 10.00 | $ 952.82 | $ 997.16 | $ 44.34 | 4.7% |
| 10,000 | 20.00 | $ 1,889.07 | $ 1,975.00 | $ 85.93 | 4.5% |
| 15,000 | 30.00 | $ 2,825.33 | $ 2,952.85 | $ 127.52 | 4.5% |
| 20,000 | 40.00 | $ 3,761.57 | $ 3,930.68 | $ 169.11 | 4.5% |
| 30,000 | 60.00 | $ 5,634.08 | $ 5,886.38 | $ 252.30 | 4.5% |
| 40,000 | 80.00 | $ 7,506.58 | $ 7,842.06 | $ 335.48 | 4.5% |
| 50,000 | 100.00 | $ 9,379.09 | $ 9,797.75 | $ 418.66 | 4.5% |
| 60,000 | 120.00 | $ 11,221.82 | $ 11,718.31 | $ 496.49 | 4.4% |
| 80,000 | 160.00 | $ 14,907.28 | $ 15,559.46 | $ 652.18 | 4.4% |
| 90,000 | 180.00 | $ 16,750.01 | $ 17,480.03 | $ 730.02 | 4.4% |
| 100,000 | 200.00 | $ 18,592.74 | $ 19,400.60 | $ 807.86 | 4.3% |
| 120,000 | 240.00 | $ 22,278.20 | $ 23,241.74 | $ 963.54 | 4.3% |
| 150,000 | 300.00 | $ 27,806.39 | $ 29,003.45 | $ 1,197.06 | 4.3% |
| 200,000 | 400.00 | $ 37,020.04 | $ 38,606.30 | $ 1,586.26 | 4.3% |
| 300,000 | 600.00 | $ 55,447.33 | $ 57,812.01 | $ 2,364.68 | 4.3% |
| 450,000 | 900.00 | $ 83,088.28 | $ 86,620.57 | $ 3,532.29 | 4.3% |
| 500,000 | 1,000.00 | $ 92,301.92 | $ 96,223.43 | $ 3,921.51 | 4.2% |
| 750,000 | 1,500.00 | $ 138,370.17 | $ 144,237.69 | $ 5,867.52 | 4.2% |
| 800,000 | 1,600.00 | $ 147,583.82 | $ 153,840.54 | $ 6,256.72 | 4.2% |
| 1,000,000 | 2,000.00 | $ 184,438.41 | $ 192,251.95 | $ 7,813.54 | 4.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 08***
**TABLE NO. 42**
MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 3,000 | 10.00 | $ 683.84 | $ 730.20 | $ 46.36 | 6.8% |
| 4,000 | 13.33 | $ 906.21 | $ 967.07 | $ 60.86 | 6.7% |
| 5,000 | 16.66 | $ 1,128.58 | $ 1,203.97 | $ 75.39 | 6.7% |
| 10,000 | 33.33 | $ 2,240.78 | $ 2,388.86 | $ 148.08 | 6.6% |
| 15,000 | 50.00 | $ 3,353.00 | $ 3,573.75 | $ 220.75 | 6.6% |
| 20,000 | 66.66 | $ 4,465.00 | $ 4,758.39 | $ 293.39 | 6.6% |
| 30,000 | 100.00 | $ 6,689.41 | $ 7,128.18 | $ 438.77 | 6.6% |
| 40,000 | 133.33 | $ 8,864.01 | $ 9,439.54 | $ 575.53 | 6.5% |
| 50,000 | 166.66 | $ 11,038.60 | $ 11,750.90 | $ 712.30 | 6.5% |
| 60,000 | 200.00 | $ 13,213.38 | $ 14,062.48 | $ 849.10 | 6.4% |
| 80,000 | 266.66 | $ 17,562.57 | $ 18,685.20 | $ 1,122.63 | 6.4% |
| 90,000 | 300.00 | $ 19,737.35 | $ 20,996.79 | $ 1,259.44 | 6.4% |
| 100,000 | 333.33 | $ 21,911.95 | $ 23,308.15 | $ 1,396.20 | 6.4% |
| 120,000 | 400.00 | $ 26,261.33 | $ 27,931.09 | $ 1,669.76 | 6.4% |
| 150,000 | 500.00 | $ 32,785.30 | $ 34,865.40 | $ 2,080.10 | 6.3% |
| 200,000 | 666.66 | $ 43,658.45 | $ 46,422.43 | $ 2,763.98 | 6.3% |
| 300,000 | 1,000.00 | $ 65,405.14 | $ 69,536.93 | $ 4,131.79 | 6.3% |
| 450,000 | 1,500.00 | $ 98,025.00 | $ 104,208.46 | $ 6,183.46 | 6.3% |
| 500,000 | 1,666.66 | $ 108,898.15 | $ 115,765.50 | $ 6,867.35 | 6.3% |
| 750,000 | 2,500.00 | $ 163,264.71 | $ 173,551.54 | $ 10,286.83 | 6.3% |
| 800,000 | 2,666.66 | $ 174,137.86 | $ 185,108.56 | $ 10,970.70 | 6.3% |
| 1,000,000 | 3,333.33 | $ 217,631.07 | $ 231,337.35 | $ 13,706.28 | 6.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 08***
**TABLE NO. 43**
MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 3,000 | 7.50 | $ 683.84 | $ 730.20 | $ 46.36 | 6.8% |
| 4,000 | 10.00 | $ 839.94 | $ 889.08 | $ 49.14 | 5.9% |
| 5,000 | 12.50 | $ 1,045.80 | $ 1,106.54 | $ 60.74 | 5.8% |
| 10,000 | 25.00 | $ 2,075.02 | $ 2,193.76 | $ 118.74 | 5.7% |
| 15,000 | 37.50 | $ 3,104.26 | $ 3,280.99 | $ 176.73 | 5.7% |
| 20,000 | 50.00 | $ 4,133.48 | $ 4,368.20 | $ 234.72 | 5.7% |
| 30,000 | 75.00 | $ 6,191.93 | $ 6,542.65 | $ 350.72 | 5.7% |
| 40,000 | 100.00 | $ 8,250.39 | $ 8,717.09 | $ 466.70 | 5.7% |
| 50,000 | 125.00 | $ 10,271.63 | $ 10,847.90 | $ 576.27 | 5.6% |
| 60,000 | 150.00 | $ 12,292.86 | $ 12,978.70 | $ 685.84 | 5.6% |
| 80,000 | 200.00 | $ 16,335.34 | $ 17,240.31 | $ 904.97 | 5.5% |
| 90,000 | 225.00 | $ 18,356.57 | $ 19,371.12 | $ 1,014.55 | 5.5% |
| 100,000 | 250.00 | $ 20,377.81 | $ 21,501.92 | $ 1,124.11 | 5.5% |
| 120,000 | 300.00 | $ 24,420.29 | $ 25,763.53 | $ 1,343.24 | 5.5% |
| 150,000 | 375.00 | $ 30,484.00 | $ 32,155.96 | $ 1,671.96 | 5.5% |
| 200,000 | 500.00 | $ 40,590.19 | $ 42,809.98 | $ 2,219.79 | 5.5% |
| 300,000 | 750.00 | $ 60,802.56 | $ 64,118.04 | $ 3,315.48 | 5.5% |
| 450,000 | 1,125.00 | $ 91,121.12 | $ 96,080.13 | $ 4,959.01 | 5.4% |
| 500,000 | 1,250.00 | $ 101,227.30 | $ 106,734.17 | $ 5,506.87 | 5.4% |
| 750,000 | 1,875.00 | $ 151,758.24 | $ 160,004.32 | $ 8,246.08 | 5.4% |
| 800,000 | 2,000.00 | $ 161,864.42 | $ 170,658.34 | $ 8,793.92 | 5.4% |
| 1,000,000 | 2,500.00 | $ 202,289.16 | $ 213,274.46 | $ 10,985.30 | 5.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 08***
**TABLE NO. 44**
MULIPLE DWELINGS - REDISTRIBUTION - LOW TENSION
SUMMER PERIOD
500 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 3,000 | 6.00 | $ 683.84 | $ 730.20 | $ 46.36 | 6.8% |
| 4,000 | 8.00 | $ 839.94 | $ 889.08 | $ 49.14 | 5.9% |
| 5,000 | 10.00 | $ 996.05 | $ 1,047.99 | $ 51.94 | 5.2% |
| 10,000 | 20.00 | $ 1,975.52 | $ 2,076.65 | $ 101.13 | 5.1% |
| 15,000 | 30.00 | $ 2,955.01 | $ 3,105.33 | $ 150.32 | 5.1% |
| 20,000 | 40.00 | $ 3,934.48 | $ 4,133.99 | $ 199.51 | 5.1% |
| 30,000 | 60.00 | $ 5,893.45 | $ 6,191.33 | $ 297.88 | 5.1% |
| 40,000 | 80.00 | $ 7,852.41 | $ 8,248.67 | $ 396.26 | 5.0% |
| 50,000 | 100.00 | $ 9,811.37 | $ 10,306.01 | $ 494.64 | 5.0% |
| 60,000 | 120.00 | $ 11,740.55 | $ 12,328.43 | $ 587.88 | 5.0% |
| 80,000 | 160.00 | $ 15,598.92 | $ 16,373.29 | $ 774.37 | 5.0% |
| 90,000 | 180.00 | $ 17,528.11 | $ 18,395.72 | $ 867.61 | 4.9% |
| 100,000 | 200.00 | $ 19,457.29 | $ 20,418.15 | $ 960.86 | 4.9% |
| 120,000 | 240.00 | $ 23,315.67 | $ 24,463.00 | $ 1,147.33 | 4.9% |
| 150,000 | 300.00 | $ 29,103.23 | $ 30,530.29 | $ 1,427.06 | 4.9% |
| 200,000 | 400.00 | $ 38,749.15 | $ 40,642.43 | $ 1,893.28 | 4.9% |
| 300,000 | 600.00 | $ 58,041.00 | $ 60,866.71 | $ 2,825.71 | 4.9% |
| 450,000 | 900.00 | $ 86,978.79 | $ 91,203.13 | $ 4,224.34 | 4.9% |
| 500,000 | 1,000.00 | $ 96,624.71 | $ 101,315.28 | $ 4,690.57 | 4.9% |
| 750,000 | 1,500.00 | $ 144,854.35 | $ 151,875.99 | $ 7,021.64 | 4.8% |
| 800,000 | 1,600.00 | $ 154,500.28 | $ 161,988.12 | $ 7,487.84 | 4.8% |
| 1,000,000 | 2,000.00 | $ 193,083.99 | $ 202,436.69 | $ 9,352.70 | 4.8% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 45**
GENERAL - LARGE - LOW TENSION
WINTER PERIOD
100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 5.00 | $ 153.00 | $ 167.21 | $ 14.21 | 9.3% |
| 1,000 | 10.00 | $ 296.70 | $ 323.67 | $ 26.97 | 9.1% |
| 2,000 | 20.00 | $ 584.13 | $ 636.57 | $ 52.44 | 9.0% |
| 3,000 | 30.00 | $ 871.55 | $ 949.49 | $ 77.94 | 8.9% |
| 4,000 | 40.00 | $ 1,158.98 | $ 1,262.38 | $ 103.40 | 8.9% |
| 5,000 | 50.00 | $ 1,446.41 | $ 1,575.31 | $ 128.90 | 8.9% |
| 10,000 | 100.00 | $ 2,883.52 | $ 3,139.86 | $ 256.34 | 8.9% |
| 15,000 | 150.00 | $ 4,320.65 | $ 4,704.42 | $ 383.77 | 8.9% |
| 20,000 | 200.00 | $ 5,757.77 | $ 6,268.96 | $ 511.19 | 8.9% |
| 30,000 | 300.00 | $ 8,632.01 | $ 9,398.06 | $ 766.05 | 8.9% |
| 40,000 | 400.00 | $ 11,506.25 | $ 12,527.16 | $ 1,020.91 | 8.9% |
| 50,000 | 500.00 | $ 14,380.49 | $ 15,656.27 | $ 1,275.78 | 8.9% |
| 60,000 | 600.00 | $ 17,254.74 | $ 18,785.37 | $ 1,530.63 | 8.9% |
| 80,000 | 800.00 | $ 23,003.22 | $ 25,043.57 | $ 2,040.35 | 8.9% |
| 90,000 | 900.00 | $ 25,877.47 | $ 28,172.68 | $ 2,295.21 | 8.9% |
| 100,000 | 1,000.00 | $ 28,596.66 | $ 31,120.04 | $ 2,523.38 | 8.8% |
| 120,000 | 1,200.00 | $ 34,035.07 | $ 37,014.76 | $ 2,979.69 | 8.8% |
| 150,000 | 1,500.00 | $ 42,192.66 | $ 45,856.85 | $ 3,664.19 | 8.7% |
| 200,000 | 2,000.00 | $ 55,788.65 | $ 60,593.65 | $ 4,805.00 | 8.6% |
| 300,000 | 3,000.00 | $ 82,980.63 | $ 90,067.26 | $ 7,086.63 | 8.5% |
| 450,000 | 4,500.00 | $ 123,768.60 | $ 134,277.68 | $ 10,509.08 | 8.5% |
| 500,000 | 5,000.00 | $ 137,364.59 | $ 149,014.49 | $ 11,649.90 | 8.5% |
| 750,000 | 7,500.00 | $ 205,344.55 | $ 222,698.52 | $ 17,353.97 | 8.5% |
| 1,000,000 | 10,000.00 | $ 273,324.49 | $ 296,382.54 | $ 23,058.05 | 8.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 46**
GENERAL - LARGE - LOW TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 2.50 | $ 153.00 | $ 167.21 | $ 14.21 | 9.3% |
| 1,000 | 5.00 | $ 233.34 | $ 249.33 | $ 15.99 | 6.9% |
| 2,000 | 10.00 | $ 457.43 | $ 487.89 | $ 30.46 | 6.7% |
| 3,000 | 15.00 | $ 681.49 | $ 726.47 | $ 44.98 | 6.6% |
| 4,000 | 20.00 | $ 905.56 | $ 965.02 | $ 59.46 | 6.6% |
| 5,000 | 25.00 | $ 1,129.65 | $ 1,203.61 | $ 73.96 | 6.5% |
| 10,000 | 50.00 | $ 2,249.99 | $ 2,396.46 | $ 146.47 | 6.5% |
| 15,000 | 75.00 | $ 3,370.36 | $ 3,589.32 | $ 218.96 | 6.5% |
| 20,000 | 100.00 | $ 4,490.71 | $ 4,782.16 | $ 291.45 | 6.5% |
| 30,000 | 150.00 | $ 6,731.42 | $ 7,167.87 | $ 436.45 | 6.5% |
| 40,000 | 200.00 | $ 8,972.13 | $ 9,553.58 | $ 581.45 | 6.5% |
| 50,000 | 250.00 | $ 11,212.85 | $ 11,939.29 | $ 726.44 | 6.5% |
| 60,000 | 300.00 | $ 13,453.56 | $ 14,324.99 | $ 871.43 | 6.5% |
| 80,000 | 400.00 | $ 17,934.99 | $ 19,096.40 | $ 1,161.41 | 6.5% |
| 90,000 | 450.00 | $ 20,175.70 | $ 21,482.11 | $ 1,306.41 | 6.5% |
| 100,000 | 500.00 | $ 22,416.41 | $ 23,867.82 | $ 1,451.41 | 6.5% |
| 120,000 | 600.00 | $ 26,897.85 | $ 28,639.23 | $ 1,741.38 | 6.5% |
| 150,000 | 750.00 | $ 33,619.99 | $ 35,796.35 | $ 2,176.36 | 6.5% |
| 200,000 | 1,000.00 | $ 44,668.51 | $ 47,543.14 | $ 2,874.63 | 6.4% |
| 300,000 | 1,500.00 | $ 66,300.41 | $ 70,491.50 | $ 4,191.09 | 6.3% |
| 450,000 | 2,250.00 | $ 98,748.28 | $ 104,914.04 | $ 6,165.76 | 6.2% |
| 500,000 | 2,500.00 | $ 109,564.23 | $ 116,388.22 | $ 6,823.99 | 6.2% |
| 750,000 | 3,750.00 | $ 163,644.01 | $ 173,759.12 | $ 10,115.11 | 6.2% |
| 1,000,000 | 5,000.00 | $ 217,723.79 | $ 231,130.00 | $ 13,406.21 | 6.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 47**
GENERAL - LARGE - LOW TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.66 | $ 153.00 | $ 167.21 | $ 14.21 | 9.3% |
| 1,000 | 3.33 | $ 233.34 | $ 249.33 | $ 15.99 | 6.9% |
| 2,000 | 6.66 | $ 415.10 | $ 438.24 | $ 23.14 | 5.6% |
| 3,000 | 10.00 | $ 618.14 | $ 652.13 | $ 33.99 | 5.5% |
| 4,000 | 13.33 | $ 821.05 | $ 865.86 | $ 44.81 | 5.5% |
| 5,000 | 16.66 | $ 1,023.97 | $ 1,079.62 | $ 55.65 | 5.4% |
| 10,000 | 33.33 | $ 2,038.77 | $ 2,148.61 | $ 109.84 | 5.4% |
| 15,000 | 50.00 | $ 3,053.59 | $ 3,217.62 | $ 164.03 | 5.4% |
| 20,000 | 66.66 | $ 4,068.26 | $ 4,286.47 | $ 218.21 | 5.4% |
| 30,000 | 100.00 | $ 6,097.89 | $ 6,424.48 | $ 326.59 | 5.4% |
| 40,000 | 133.33 | $ 8,127.38 | $ 8,562.33 | $ 434.95 | 5.4% |
| 50,000 | 166.66 | $ 10,156.87 | $ 10,700.20 | $ 543.33 | 5.3% |
| 60,000 | 200.00 | $ 12,186.50 | $ 12,838.20 | $ 651.70 | 5.3% |
| 80,000 | 266.66 | $ 16,245.48 | $ 17,113.92 | $ 868.44 | 5.3% |
| 90,000 | 300.00 | $ 18,275.11 | $ 19,251.93 | $ 976.82 | 5.3% |
| 100,000 | 333.33 | $ 20,304.60 | $ 21,389.78 | $ 1,085.18 | 5.3% |
| 120,000 | 400.00 | $ 24,363.73 | $ 25,665.64 | $ 1,301.91 | 5.3% |
| 150,000 | 500.00 | $ 30,452.34 | $ 32,079.37 | $ 1,627.03 | 5.3% |
| 200,000 | 666.66 | $ 40,599.93 | $ 42,768.81 | $ 2,168.88 | 5.3% |
| 300,000 | 1,000.00 | $ 60,740.34 | $ 63,966.24 | $ 3,225.90 | 5.3% |
| 450,000 | 1,500.00 | $ 90,408.17 | $ 95,126.16 | $ 4,717.99 | 5.2% |
| 500,000 | 1,666.66 | $ 100,297.38 | $ 105,512.71 | $ 5,215.33 | 5.2% |
| 750,000 | 2,500.00 | $ 149,743.84 | $ 157,445.98 | $ 7,702.14 | 5.1% |
| 1,000,000 | 3,333.33 | $ 199,190.18 | $ 209,379.11 | $ 10,188.93 | 5.1% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 48**
GENERAL - LARGE - LOW TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.25 | $ 153.00 | $ 167.21 | $ 14.21 | 9.3% |
| 1,000 | 2.50 | $ 233.34 | $ 249.33 | $ 15.99 | 6.9% |
| 2,000 | 5.00 | $ 394.07 | $ 413.55 | $ 19.48 | 4.9% |
| 3,000 | 7.50 | $ 586.46 | $ 614.96 | $ 28.50 | 4.9% |
| 4,000 | 10.00 | $ 778.86 | $ 816.35 | $ 37.49 | 4.8% |
| 5,000 | 12.50 | $ 971.26 | $ 1,017.76 | $ 46.50 | 4.8% |
| 10,000 | 25.00 | $ 1,933.23 | $ 2,024.76 | $ 91.53 | 4.7% |
| 15,000 | 37.50 | $ 2,895.21 | $ 3,031.78 | $ 136.57 | 4.7% |
| 20,000 | 50.00 | $ 3,857.18 | $ 4,038.77 | $ 181.59 | 4.7% |
| 30,000 | 75.00 | $ 5,781.12 | $ 6,052.78 | $ 271.66 | 4.7% |
| 40,000 | 100.00 | $ 7,705.07 | $ 8,066.78 | $ 361.71 | 4.7% |
| 50,000 | 125.00 | $ 9,629.02 | $ 10,080.80 | $ 451.78 | 4.7% |
| 60,000 | 150.00 | $ 11,552.97 | $ 12,094.80 | $ 541.83 | 4.7% |
| 80,000 | 200.00 | $ 15,400.87 | $ 16,122.82 | $ 721.95 | 4.7% |
| 90,000 | 225.00 | $ 17,324.81 | $ 18,136.83 | $ 812.02 | 4.7% |
| 100,000 | 250.00 | $ 19,248.76 | $ 20,150.83 | $ 902.07 | 4.7% |
| 120,000 | 300.00 | $ 23,096.67 | $ 24,178.85 | $ 1,082.18 | 4.7% |
| 150,000 | 375.00 | $ 28,868.51 | $ 30,220.88 | $ 1,352.37 | 4.7% |
| 200,000 | 500.00 | $ 38,488.26 | $ 40,290.92 | $ 1,802.66 | 4.7% |
| 300,000 | 750.00 | $ 57,727.74 | $ 60,431.00 | $ 2,703.26 | 4.7% |
| 450,000 | 1,125.00 | $ 86,238.12 | $ 90,232.22 | $ 3,994.10 | 4.6% |
| 500,000 | 1,250.00 | $ 95,664.06 | $ 100,075.08 | $ 4,411.02 | 4.6% |
| 750,000 | 1,875.00 | $ 142,793.75 | $ 149,289.41 | $ 6,495.66 | 4.5% |
| 1,000,000 | 2,500.00 | $ 189,923.43 | $ 198,503.73 | $ 8,580.30 | 4.5% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 49**
GENERAL - LARGE - LOW TENSION
SUMMER PERIOD
100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 5.00 | $ 168.92 | $ 185.90 | $ 16.98 | 10.1% |
| 1,000 | 10.00 | $ 328.53 | $ 361.04 | $ 32.51 | 9.9% |
| 2,000 | 20.00 | $ 647.79 | $ 711.32 | $ 63.53 | 9.8% |
| 3,000 | 30.00 | $ 967.04 | $ 1,061.61 | $ 94.57 | 9.8% |
| 4,000 | 40.00 | $ 1,286.30 | $ 1,411.88 | $ 125.58 | 9.8% |
| 5,000 | 50.00 | $ 1,605.56 | $ 1,762.18 | $ 156.62 | 9.8% |
| 10,000 | 100.00 | $ 3,201.83 | $ 3,513.61 | $ 311.78 | 9.7% |
| 15,000 | 150.00 | $ 4,798.11 | $ 5,265.04 | $ 466.93 | 9.7% |
| 20,000 | 200.00 | $ 6,394.38 | $ 7,016.46 | $ 622.08 | 9.7% |
| 30,000 | 300.00 | $ 9,586.92 | $ 10,519.32 | $ 932.40 | 9.7% |
| 40,000 | 400.00 | $ 12,779.47 | $ 14,022.17 | $ 1,242.70 | 9.7% |
| 50,000 | 500.00 | $ 15,972.02 | $ 17,525.03 | $ 1,553.01 | 9.7% |
| 60,000 | 600.00 | $ 19,164.57 | $ 21,027.88 | $ 1,863.31 | 9.7% |
| 80,000 | 800.00 | $ 25,549.66 | $ 28,033.59 | $ 2,483.93 | 9.7% |
| 90,000 | 900.00 | $ 28,742.21 | $ 31,536.45 | $ 2,794.24 | 9.7% |
| 100,000 | 1,000.00 | $ 31,780.74 | $ 34,858.58 | $ 3,077.84 | 9.7% |
| 120,000 | 1,200.00 | $ 37,857.81 | $ 41,502.86 | $ 3,645.05 | 9.6% |
| 150,000 | 1,500.00 | $ 46,973.40 | $ 51,469.28 | $ 4,495.88 | 9.6% |
| 200,000 | 2,000.00 | $ 62,166.05 | $ 68,079.98 | $ 5,913.93 | 9.5% |
| 300,000 | 3,000.00 | $ 92,551.34 | $ 101,301.37 | $ 8,750.03 | 9.5% |
| 450,000 | 4,500.00 | $ 138,129.29 | $ 151,133.47 | $ 13,004.18 | 9.4% |
| 500,000 | 5,000.00 | $ 153,321.94 | $ 167,744.18 | $ 14,422.24 | 9.4% |
| 750,000 | 7,500.00 | $ 229,285.19 | $ 250,797.67 | $ 21,512.48 | 9.4% |
| 1,000,000 | 10,000.00 | $ 305,248.44 | $ 333,851.15 | $ 28,602.71 | 9.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 50**
GENERAL - LARGE - LOW TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 2.50 | $ 168.92 | $ 185.90 | $ 16.98 | 10.1% |
| 1,000 | 5.00 | $ 249.26 | $ 268.01 | $ 18.75 | 7.5% |
| 2,000 | 10.00 | $ 489.26 | $ 525.27 | $ 36.01 | 7.4% |
| 3,000 | 15.00 | $ 729.24 | $ 782.53 | $ 53.29 | 7.3% |
| 4,000 | 20.00 | $ 969.22 | $ 1,039.77 | $ 70.55 | 7.3% |
| 5,000 | 25.00 | $ 1,209.22 | $ 1,297.05 | $ 87.83 | 7.3% |
| 10,000 | 50.00 | $ 2,409.15 | $ 2,583.34 | $ 174.19 | 7.2% |
| 15,000 | 75.00 | $ 3,609.09 | $ 3,869.64 | $ 260.55 | 7.2% |
| 20,000 | 100.00 | $ 4,809.01 | $ 5,155.91 | $ 346.90 | 7.2% |
| 30,000 | 150.00 | $ 7,208.88 | $ 7,728.50 | $ 519.62 | 7.2% |
| 40,000 | 200.00 | $ 9,608.74 | $ 10,301.08 | $ 692.34 | 7.2% |
| 50,000 | 250.00 | $ 12,008.61 | $ 12,873.67 | $ 865.06 | 7.2% |
| 60,000 | 300.00 | $ 14,408.47 | $ 15,446.24 | $ 1,037.77 | 7.2% |
| 80,000 | 400.00 | $ 19,208.21 | $ 20,591.41 | $ 1,383.20 | 7.2% |
| 90,000 | 450.00 | $ 21,608.07 | $ 23,164.00 | $ 1,555.93 | 7.2% |
| 100,000 | 500.00 | $ 24,007.94 | $ 25,736.57 | $ 1,728.63 | 7.2% |
| 120,000 | 600.00 | $ 28,807.68 | $ 30,881.74 | $ 2,074.06 | 7.2% |
| 150,000 | 750.00 | $ 36,007.28 | $ 38,599.49 | $ 2,592.21 | 7.2% |
| 200,000 | 1,000.00 | $ 47,852.59 | $ 51,281.68 | $ 3,429.09 | 7.2% |
| 300,000 | 1,500.00 | $ 71,081.15 | $ 76,103.93 | $ 5,022.78 | 7.1% |
| 450,000 | 2,250.00 | $ 105,924.01 | $ 113,337.31 | $ 7,413.30 | 7.0% |
| 500,000 | 2,500.00 | $ 117,538.29 | $ 125,748.44 | $ 8,210.15 | 7.0% |
| 750,000 | 3,750.00 | $ 175,609.72 | $ 187,804.07 | $ 12,194.35 | 6.9% |
| 1,000,000 | 5,000.00 | $ 233,681.14 | $ 249,859.69 | $ 16,178.55 | 6.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 51**
GENERAL - LARGE - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.66 | $ 168.92 | $ 185.90 | $ 16.98 | 10.1% |
| 1,000 | 3.33 | $ 249.26 | $ 268.01 | $ 18.75 | 7.5% |
| 2,000 | 6.66 | $ 436.31 | $ 463.13 | $ 26.82 | 6.1% |
| 3,000 | 10.00 | $ 649.97 | $ 689.50 | $ 39.53 | 6.1% |
| 4,000 | 13.33 | $ 863.49 | $ 915.68 | $ 52.19 | 6.0% |
| 5,000 | 16.66 | $ 1,077.00 | $ 1,141.88 | $ 64.88 | 6.0% |
| 10,000 | 33.33 | $ 2,144.87 | $ 2,273.19 | $ 128.32 | 6.0% |
| 15,000 | 50.00 | $ 3,212.75 | $ 3,404.50 | $ 191.75 | 6.0% |
| 20,000 | 66.66 | $ 4,280.45 | $ 4,535.61 | $ 255.16 | 6.0% |
| 30,000 | 100.00 | $ 6,416.19 | $ 6,798.23 | $ 382.04 | 6.0% |
| 40,000 | 133.33 | $ 8,551.79 | $ 9,060.66 | $ 508.87 | 6.0% |
| 50,000 | 166.66 | $ 10,687.37 | $ 11,323.09 | $ 635.72 | 5.9% |
| 60,000 | 200.00 | $ 12,823.11 | $ 13,585.70 | $ 762.59 | 5.9% |
| 80,000 | 266.66 | $ 17,094.28 | $ 18,110.56 | $ 1,016.28 | 5.9% |
| 90,000 | 300.00 | $ 19,230.02 | $ 20,373.18 | $ 1,143.16 | 5.9% |
| 100,000 | 333.33 | $ 21,365.61 | $ 22,635.61 | $ 1,270.00 | 5.9% |
| 120,000 | 400.00 | $ 25,636.95 | $ 27,160.65 | $ 1,523.70 | 5.9% |
| 150,000 | 500.00 | $ 32,043.86 | $ 33,948.13 | $ 1,904.27 | 5.9% |
| 200,000 | 666.66 | $ 42,721.95 | $ 45,260.46 | $ 2,538.51 | 5.9% |
| 300,000 | 1,000.00 | $ 63,924.42 | $ 67,704.79 | $ 3,780.37 | 5.9% |
| 450,000 | 1,500.00 | $ 95,188.91 | $ 100,738.59 | $ 5,549.68 | 5.8% |
| 500,000 | 1,666.66 | $ 105,610.31 | $ 111,749.75 | $ 6,139.44 | 5.8% |
| 750,000 | 2,500.00 | $ 157,717.89 | $ 166,806.20 | $ 9,088.31 | 5.8% |
| 1,000,000 | 3,333.33 | $ 209,825.32 | $ 221,862.48 | $ 12,037.16 | 5.7% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 52**
GENERAL - LARGE - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.25 | $ 168.92 | $ 185.90 | $ 16.98 | 10.1% |
| 1,000 | 2.50 | $ 249.26 | $ 268.01 | $ 18.75 | 7.5% |
| 2,000 | 5.00 | $ 409.99 | $ 432.24 | $ 22.25 | 5.4% |
| 3,000 | 7.50 | $ 610.33 | $ 642.99 | $ 32.66 | 5.4% |
| 4,000 | 10.00 | $ 810.69 | $ 853.72 | $ 43.03 | 5.3% |
| 5,000 | 12.50 | $ 1,011.05 | $ 1,064.48 | $ 53.43 | 5.3% |
| 10,000 | 25.00 | $ 2,012.80 | $ 2,118.20 | $ 105.40 | 5.2% |
| 15,000 | 37.50 | $ 3,014.58 | $ 3,171.93 | $ 157.35 | 5.2% |
| 20,000 | 50.00 | $ 4,016.33 | $ 4,225.64 | $ 209.31 | 5.2% |
| 30,000 | 75.00 | $ 6,019.85 | $ 6,333.09 | $ 313.24 | 5.2% |
| 40,000 | 100.00 | $ 8,023.38 | $ 8,440.54 | $ 417.16 | 5.2% |
| 50,000 | 125.00 | $ 10,026.90 | $ 10,547.99 | $ 521.09 | 5.2% |
| 60,000 | 150.00 | $ 12,030.43 | $ 12,655.43 | $ 625.00 | 5.2% |
| 80,000 | 200.00 | $ 16,037.48 | $ 16,870.32 | $ 832.84 | 5.2% |
| 90,000 | 225.00 | $ 18,041.00 | $ 18,977.77 | $ 936.77 | 5.2% |
| 100,000 | 250.00 | $ 20,044.53 | $ 21,085.21 | $ 1,040.68 | 5.2% |
| 120,000 | 300.00 | $ 24,051.58 | $ 25,300.11 | $ 1,248.53 | 5.2% |
| 150,000 | 375.00 | $ 30,062.16 | $ 31,622.45 | $ 1,560.29 | 5.2% |
| 200,000 | 500.00 | $ 40,079.78 | $ 42,159.68 | $ 2,079.90 | 5.2% |
| 300,000 | 750.00 | $ 60,115.03 | $ 63,234.14 | $ 3,119.11 | 5.2% |
| 450,000 | 1,125.00 | $ 89,821.36 | $ 94,439.23 | $ 4,617.87 | 5.1% |
| 500,000 | 1,250.00 | $ 99,646.46 | $ 104,750.58 | $ 5,104.12 | 5.1% |
| 750,000 | 1,875.00 | $ 148,771.98 | $ 156,307.27 | $ 7,535.29 | 5.1% |
| 1,000,000 | 2,500.00 | $ 197,897.49 | $ 207,863.96 | $ 9,966.47 | 5.0% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 53**
GENERAL - LARGE - HIGH TENSION
WINTER PERIOD
100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 5.00 | $ 134.42 | $ 145.39 | $ 10.97 | 8.2% |
| 1,000 | 10.00 | $ 259.53 | $ 280.03 | $ 20.50 | 7.9% |
| 2,000 | 20.00 | $ 509.79 | $ 549.29 | $ 39.50 | 7.7% |
| 3,000 | 30.00 | $ 760.04 | $ 818.57 | $ 58.53 | 7.7% |
| 4,000 | 40.00 | $ 1,010.30 | $ 1,087.83 | $ 77.53 | 7.7% |
| 5,000 | 50.00 | $ 1,260.56 | $ 1,357.12 | $ 96.56 | 7.7% |
| 10,000 | 100.00 | $ 2,511.82 | $ 2,703.47 | $ 191.65 | 7.6% |
| 15,000 | 150.00 | $ 3,763.11 | $ 4,049.84 | $ 286.73 | 7.6% |
| 20,000 | 200.00 | $ 5,014.37 | $ 5,396.18 | $ 381.81 | 7.6% |
| 30,000 | 300.00 | $ 7,516.91 | $ 8,088.91 | $ 572.00 | 7.6% |
| 40,000 | 400.00 | $ 10,019.46 | $ 10,781.62 | $ 762.16 | 7.6% |
| 50,000 | 500.00 | $ 12,522.00 | $ 13,474.34 | $ 952.34 | 7.6% |
| 60,000 | 600.00 | $ 15,024.55 | $ 16,167.05 | $ 1,142.50 | 7.6% |
| 80,000 | 800.00 | $ 20,029.64 | $ 21,552.49 | $ 1,522.85 | 7.6% |
| 90,000 | 900.00 | $ 22,532.18 | $ 24,245.21 | $ 1,713.03 | 7.6% |
| 100,000 | 1,000.00 | $ 24,919.73 | $ 26,803.41 | $ 1,883.68 | 7.6% |
| 120,000 | 1,200.00 | $ 29,694.83 | $ 31,919.83 | $ 2,225.00 | 7.5% |
| 150,000 | 1,500.00 | $ 36,857.46 | $ 39,594.45 | $ 2,736.99 | 7.4% |
| 200,000 | 2,000.00 | $ 48,795.18 | $ 52,385.48 | $ 3,590.30 | 7.4% |
| 300,000 | 3,000.00 | $ 72,670.62 | $ 77,967.56 | $ 5,296.94 | 7.3% |
| 450,000 | 4,500.00 | $ 108,483.79 | $ 116,340.67 | $ 7,856.88 | 7.2% |
| 500,000 | 5,000.00 | $ 120,421.52 | $ 129,131.72 | $ 8,710.20 | 7.2% |
| 750,000 | 7,500.00 | $ 180,110.14 | $ 193,086.91 | $ 12,976.77 | 7.2% |
| 1,000,000 | 10,000.00 | $ 239,798.76 | $ 257,042.09 | $ 17,243.33 | 7.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 54**
GENERAL - LARGE - HIGH TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 2.50 | $ 134.42 | $ 145.39 | $ 10.97 | 8.2% |
| 1,000 | 5.00 | $ 214.14 | $ 226.79 | $ 12.65 | 5.9% |
| 2,000 | 10.00 | $ 419.02 | $ 442.82 | $ 23.80 | 5.7% |
| 3,000 | 15.00 | $ 623.89 | $ 658.85 | $ 34.96 | 5.6% |
| 4,000 | 20.00 | $ 828.76 | $ 874.87 | $ 46.11 | 5.6% |
| 5,000 | 25.00 | $ 1,033.64 | $ 1,090.92 | $ 57.28 | 5.5% |
| 10,000 | 50.00 | $ 2,057.98 | $ 2,171.08 | $ 113.10 | 5.5% |
| 15,000 | 75.00 | $ 3,082.35 | $ 3,251.25 | $ 168.90 | 5.5% |
| 20,000 | 100.00 | $ 4,106.69 | $ 4,331.40 | $ 224.71 | 5.5% |
| 30,000 | 150.00 | $ 6,155.39 | $ 6,491.73 | $ 336.34 | 5.5% |
| 40,000 | 200.00 | $ 8,204.09 | $ 8,652.05 | $ 447.96 | 5.5% |
| 50,000 | 250.00 | $ 10,252.80 | $ 10,812.39 | $ 559.59 | 5.5% |
| 60,000 | 300.00 | $ 12,301.50 | $ 12,972.71 | $ 671.21 | 5.5% |
| 80,000 | 400.00 | $ 16,398.91 | $ 17,293.36 | $ 894.45 | 5.5% |
| 90,000 | 450.00 | $ 18,447.61 | $ 19,453.69 | $ 1,006.08 | 5.5% |
| 100,000 | 500.00 | $ 20,496.31 | $ 21,614.01 | $ 1,117.70 | 5.5% |
| 120,000 | 600.00 | $ 24,593.73 | $ 25,934.66 | $ 1,340.93 | 5.5% |
| 150,000 | 750.00 | $ 30,739.84 | $ 32,415.65 | $ 1,675.81 | 5.5% |
| 200,000 | 1,000.00 | $ 40,868.36 | $ 43,082.76 | $ 2,214.40 | 5.4% |
| 300,000 | 1,500.00 | $ 60,780.39 | $ 64,013.48 | $ 3,233.09 | 5.3% |
| 450,000 | 2,250.00 | $ 90,648.44 | $ 95,409.55 | $ 4,761.11 | 5.3% |
| 500,000 | 2,500.00 | $ 100,604.46 | $ 105,874.91 | $ 5,270.45 | 5.2% |
| 750,000 | 3,750.00 | $ 150,384.55 | $ 158,201.70 | $ 7,817.15 | 5.2% |
| 1,000,000 | 5,000.00 | $ 200,164.64 | $ 210,528.48 | $ 10,363.84 | 5.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 55**
GENERAL - LARGE - HIGH TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.66 | $ 134.42 | $ 145.39 | $ 10.97 | 8.2% |
| 1,000 | 3.33 | $ 214.14 | $ 226.79 | $ 12.65 | 5.9% |
| 2,000 | 6.66 | $ 388.70 | $ 407.25 | $ 18.55 | 4.8% |
| 3,000 | 10.00 | $ 578.50 | $ 605.62 | $ 27.12 | 4.7% |
| 4,000 | 13.33 | $ 768.22 | $ 803.85 | $ 35.63 | 4.6% |
| 5,000 | 16.66 | $ 957.94 | $ 1,002.11 | $ 44.17 | 4.6% |
| 10,000 | 33.33 | $ 1,906.68 | $ 1,993.58 | $ 86.90 | 4.6% |
| 15,000 | 50.00 | $ 2,855.42 | $ 2,985.06 | $ 129.64 | 4.5% |
| 20,000 | 66.66 | $ 3,804.06 | $ 3,976.40 | $ 172.34 | 4.5% |
| 30,000 | 100.00 | $ 5,701.55 | $ 5,959.34 | $ 257.79 | 4.5% |
| 40,000 | 133.33 | $ 7,598.94 | $ 7,942.16 | $ 343.22 | 4.5% |
| 50,000 | 166.66 | $ 9,496.33 | $ 9,924.99 | $ 428.66 | 4.5% |
| 60,000 | 200.00 | $ 11,393.82 | $ 11,907.92 | $ 514.10 | 4.5% |
| 80,000 | 266.66 | $ 15,188.60 | $ 15,873.57 | $ 684.97 | 4.5% |
| 90,000 | 300.00 | $ 17,086.09 | $ 17,856.52 | $ 770.43 | 4.5% |
| 100,000 | 333.33 | $ 18,983.48 | $ 19,839.34 | $ 855.86 | 4.5% |
| 120,000 | 400.00 | $ 22,778.36 | $ 23,805.10 | $ 1,026.74 | 4.5% |
| 150,000 | 500.00 | $ 28,470.63 | $ 29,753.69 | $ 1,283.06 | 4.5% |
| 200,000 | 666.66 | $ 37,957.68 | $ 39,667.92 | $ 1,710.24 | 4.5% |
| 300,000 | 1,000.00 | $ 56,816.98 | $ 59,362.11 | $ 2,545.13 | 4.5% |
| 450,000 | 1,500.00 | $ 84,703.33 | $ 88,432.51 | $ 3,729.18 | 4.4% |
| 500,000 | 1,666.66 | $ 93,998.72 | $ 98,122.58 | $ 4,123.86 | 4.4% |
| 750,000 | 2,500.00 | $ 140,476.03 | $ 146,573.30 | $ 6,097.27 | 4.3% |
| 1,000,000 | 3,333.33 | $ 186,953.25 | $ 195,023.91 | $ 8,070.66 | 4.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 56**
GENERAL - LARGE - HIGH TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.25 | $ 134.42 | $ 145.39 | $ 10.97 | 8.2% |
| 1,000 | 2.50 | $ 214.14 | $ 226.79 | $ 12.65 | 5.9% |
| 2,000 | 5.00 | $ 373.64 | $ 389.58 | $ 15.94 | 4.3% |
| 3,000 | 7.50 | $ 555.81 | $ 579.00 | $ 23.19 | 4.2% |
| 4,000 | 10.00 | $ 737.99 | $ 768.39 | $ 30.40 | 4.1% |
| 5,000 | 12.50 | $ 920.18 | $ 957.83 | $ 37.65 | 4.1% |
| 10,000 | 25.00 | $ 1,831.06 | $ 1,904.89 | $ 73.83 | 4.0% |
| 15,000 | 37.50 | $ 2,741.96 | $ 2,851.96 | $ 110.00 | 4.0% |
| 20,000 | 50.00 | $ 3,652.85 | $ 3,799.01 | $ 146.16 | 4.0% |
| 30,000 | 75.00 | $ 5,474.63 | $ 5,693.15 | $ 218.52 | 4.0% |
| 40,000 | 100.00 | $ 7,296.41 | $ 7,587.27 | $ 290.86 | 4.0% |
| 50,000 | 125.00 | $ 9,118.19 | $ 9,481.41 | $ 363.22 | 4.0% |
| 60,000 | 150.00 | $ 10,939.98 | $ 11,375.53 | $ 435.55 | 4.0% |
| 80,000 | 200.00 | $ 14,583.54 | $ 15,163.80 | $ 580.26 | 4.0% |
| 90,000 | 225.00 | $ 16,405.32 | $ 17,057.93 | $ 652.61 | 4.0% |
| 100,000 | 250.00 | $ 18,227.11 | $ 18,952.06 | $ 724.95 | 4.0% |
| 120,000 | 300.00 | $ 21,870.68 | $ 22,740.32 | $ 869.64 | 4.0% |
| 150,000 | 375.00 | $ 27,336.03 | $ 28,422.71 | $ 1,086.68 | 4.0% |
| 200,000 | 500.00 | $ 36,444.94 | $ 37,893.36 | $ 1,448.42 | 4.0% |
| 300,000 | 750.00 | $ 54,662.77 | $ 56,834.67 | $ 2,171.90 | 4.0% |
| 450,000 | 1,125.00 | $ 81,730.77 | $ 84,943.99 | $ 3,213.22 | 3.9% |
| 500,000 | 1,250.00 | $ 90,695.93 | $ 94,246.51 | $ 3,550.58 | 3.9% |
| 750,000 | 1,875.00 | $ 135,521.76 | $ 140,759.09 | $ 5,237.33 | 3.9% |
| 1,000,000 | 2,500.00 | $ 180,347.58 | $ 187,271.67 | $ 6,924.09 | 3.8% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 57**
GENERAL - LARGE - HIGH TENSION
SUMMER PERIOD
100 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 5.00 | $ 150.33 | $ 164.08 | $ 13.75 | 9.1% |
| 1,000 | 10.00 | $ 291.36 | $ 317.40 | $ 26.04 | 8.9% |
| 2,000 | 20.00 | $ 573.45 | $ 624.04 | $ 50.59 | 8.8% |
| 3,000 | 30.00 | $ 855.53 | $ 930.70 | $ 75.17 | 8.8% |
| 4,000 | 40.00 | $ 1,137.62 | $ 1,237.33 | $ 99.71 | 8.8% |
| 5,000 | 50.00 | $ 1,419.71 | $ 1,543.99 | $ 124.28 | 8.8% |
| 10,000 | 100.00 | $ 2,830.13 | $ 3,077.22 | $ 247.09 | 8.7% |
| 15,000 | 150.00 | $ 4,240.56 | $ 4,610.47 | $ 369.91 | 8.7% |
| 20,000 | 200.00 | $ 5,650.98 | $ 6,143.69 | $ 492.71 | 8.7% |
| 30,000 | 300.00 | $ 8,471.83 | $ 9,210.16 | $ 738.33 | 8.7% |
| 40,000 | 400.00 | $ 11,292.68 | $ 12,276.62 | $ 983.94 | 8.7% |
| 50,000 | 500.00 | $ 14,113.53 | $ 15,343.10 | $ 1,229.57 | 8.7% |
| 60,000 | 600.00 | $ 16,934.38 | $ 18,409.56 | $ 1,475.18 | 8.7% |
| 80,000 | 800.00 | $ 22,576.08 | $ 24,542.50 | $ 1,966.42 | 8.7% |
| 90,000 | 900.00 | $ 25,396.93 | $ 27,608.97 | $ 2,212.04 | 8.7% |
| 100,000 | 1,000.00 | $ 28,103.80 | $ 30,541.95 | $ 2,438.15 | 8.7% |
| 120,000 | 1,200.00 | $ 33,517.57 | $ 36,407.93 | $ 2,890.36 | 8.6% |
| 150,000 | 1,500.00 | $ 41,638.19 | $ 45,206.89 | $ 3,568.70 | 8.6% |
| 200,000 | 2,000.00 | $ 55,172.58 | $ 59,871.81 | $ 4,699.23 | 8.5% |
| 300,000 | 3,000.00 | $ 82,241.34 | $ 89,201.67 | $ 6,960.33 | 8.5% |
| 450,000 | 4,500.00 | $ 122,844.49 | $ 133,196.47 | $ 10,351.98 | 8.4% |
| 500,000 | 5,000.00 | $ 136,378.87 | $ 147,861.40 | $ 11,482.53 | 8.4% |
| 750,000 | 7,500.00 | $ 204,050.79 | $ 221,186.06 | $ 17,135.27 | 8.4% |
| 1,000,000 | 10,000.00 | $ 271,722.70 | $ 294,510.70 | $ 22,788.00 | 8.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 58**
GENERAL - LARGE - HIGH TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 2.50 | $ 150.33 | $ 164.08 | $ 13.75 | 9.1% |
| 1,000 | 5.00 | $ 230.06 | $ 245.48 | $ 15.42 | 6.7% |
| 2,000 | 10.00 | $ 450.86 | $ 480.19 | $ 29.33 | 6.5% |
| 3,000 | 15.00 | $ 671.63 | $ 714.92 | $ 43.29 | 6.4% |
| 4,000 | 20.00 | $ 892.42 | $ 949.62 | $ 57.20 | 6.4% |
| 5,000 | 25.00 | $ 1,113.22 | $ 1,184.36 | $ 71.14 | 6.4% |
| 10,000 | 50.00 | $ 2,217.14 | $ 2,357.96 | $ 140.82 | 6.4% |
| 15,000 | 75.00 | $ 3,321.07 | $ 3,531.57 | $ 210.50 | 6.3% |
| 20,000 | 100.00 | $ 4,424.99 | $ 4,705.15 | $ 280.16 | 6.3% |
| 30,000 | 150.00 | $ 6,632.85 | $ 7,052.36 | $ 419.51 | 6.3% |
| 40,000 | 200.00 | $ 8,840.70 | $ 9,399.56 | $ 558.86 | 6.3% |
| 50,000 | 250.00 | $ 11,048.56 | $ 11,746.76 | $ 698.20 | 6.3% |
| 60,000 | 300.00 | $ 13,256.42 | $ 14,093.96 | $ 837.54 | 6.3% |
| 80,000 | 400.00 | $ 17,672.13 | $ 18,788.37 | $ 1,116.24 | 6.3% |
| 90,000 | 450.00 | $ 19,879.98 | $ 21,135.57 | $ 1,255.59 | 6.3% |
| 100,000 | 500.00 | $ 22,087.84 | $ 23,482.77 | $ 1,394.93 | 6.3% |
| 120,000 | 600.00 | $ 26,503.56 | $ 28,177.17 | $ 1,673.61 | 6.3% |
| 150,000 | 750.00 | $ 33,127.13 | $ 35,218.78 | $ 2,091.65 | 6.3% |
| 200,000 | 1,000.00 | $ 44,052.43 | $ 46,821.31 | $ 2,768.88 | 6.3% |
| 300,000 | 1,500.00 | $ 65,561.12 | $ 69,625.91 | $ 4,064.79 | 6.2% |
| 450,000 | 2,250.00 | $ 97,824.17 | $ 103,832.83 | $ 6,008.66 | 6.1% |
| 500,000 | 2,500.00 | $ 108,578.51 | $ 115,235.13 | $ 6,656.62 | 6.1% |
| 750,000 | 3,750.00 | $ 162,350.26 | $ 172,246.65 | $ 9,896.39 | 6.1% |
| 1,000,000 | 5,000.00 | $ 216,121.99 | $ 229,258.16 | $ 13,136.17 | 6.1% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 59**
GENERAL - LARGE - HIGH TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.66 | $ 150.33 | $ 164.08 | $ 13.75 | 9.1% |
| 1,000 | 3.33 | $ 230.06 | $ 245.48 | $ 15.42 | 6.7% |
| 2,000 | 6.66 | $ 409.91 | $ 432.15 | $ 22.24 | 5.4% |
| 3,000 | 10.00 | $ 610.33 | $ 642.99 | $ 32.66 | 5.4% |
| 4,000 | 13.33 | $ 810.65 | $ 853.67 | $ 43.02 | 5.3% |
| 5,000 | 16.66 | $ 1,010.97 | $ 1,064.39 | $ 53.42 | 5.3% |
| 10,000 | 33.33 | $ 2,012.76 | $ 2,118.15 | $ 105.39 | 5.2% |
| 15,000 | 50.00 | $ 3,014.58 | $ 3,171.93 | $ 157.35 | 5.2% |
| 20,000 | 66.66 | $ 4,016.25 | $ 4,225.55 | $ 209.30 | 5.2% |
| 30,000 | 100.00 | $ 6,019.85 | $ 6,333.09 | $ 313.24 | 5.2% |
| 40,000 | 133.33 | $ 8,023.34 | $ 8,440.48 | $ 417.14 | 5.2% |
| 50,000 | 166.66 | $ 10,026.82 | $ 10,547.89 | $ 521.07 | 5.2% |
| 60,000 | 200.00 | $ 12,030.43 | $ 12,655.43 | $ 625.00 | 5.2% |
| 80,000 | 266.66 | $ 16,037.39 | $ 16,870.23 | $ 832.84 | 5.2% |
| 90,000 | 300.00 | $ 18,041.00 | $ 18,977.77 | $ 936.77 | 5.2% |
| 100,000 | 333.33 | $ 20,044.48 | $ 21,085.16 | $ 1,040.68 | 5.2% |
| 120,000 | 400.00 | $ 24,051.58 | $ 25,300.11 | $ 1,248.53 | 5.2% |
| 150,000 | 500.00 | $ 30,062.16 | $ 31,622.45 | $ 1,560.29 | 5.2% |
| 200,000 | 666.66 | $ 40,079.70 | $ 42,159.59 | $ 2,079.89 | 5.2% |
| 300,000 | 1,000.00 | $ 60,001.05 | $ 63,100.66 | $ 3,099.61 | 5.2% |
| 450,000 | 1,500.00 | $ 89,484.06 | $ 94,044.95 | $ 4,560.89 | 5.1% |
| 500,000 | 1,666.66 | $ 99,311.66 | $ 104,359.63 | $ 5,047.97 | 5.1% |
| 750,000 | 2,500.00 | $ 148,450.08 | $ 155,933.52 | $ 7,483.44 | 5.0% |
| 1,000,000 | 3,333.33 | $ 197,588.38 | $ 207,507.27 | $ 9,918.89 | 5.0% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 09***
**TABLE NO. 60**
GENERAL - LARGE - HIGH TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 500 | 1.25 | $ 150.33 | $ 164.08 | $ 13.75 | 9.1% |
| 1,000 | 2.50 | $ 230.06 | $ 245.48 | $ 15.42 | 6.7% |
| 2,000 | 5.00 | $ 389.56 | $ 408.26 | $ 18.70 | 4.8% |
| 3,000 | 7.50 | $ 579.68 | $ 607.03 | $ 27.35 | 4.7% |
| 4,000 | 10.00 | $ 769.82 | $ 805.77 | $ 35.95 | 4.7% |
| 5,000 | 12.50 | $ 959.97 | $ 1,004.55 | $ 44.58 | 4.6% |
| 10,000 | 25.00 | $ 1,910.64 | $ 1,998.32 | $ 87.68 | 4.6% |
| 15,000 | 37.50 | $ 2,861.33 | $ 2,992.12 | $ 130.79 | 4.6% |
| 20,000 | 50.00 | $ 3,812.00 | $ 3,985.89 | $ 173.89 | 4.6% |
| 30,000 | 75.00 | $ 5,713.36 | $ 5,973.46 | $ 260.10 | 4.6% |
| 40,000 | 100.00 | $ 7,614.72 | $ 7,961.02 | $ 346.30 | 4.5% |
| 50,000 | 125.00 | $ 9,516.07 | $ 9,948.60 | $ 432.53 | 4.5% |
| 60,000 | 150.00 | $ 11,417.43 | $ 11,936.16 | $ 518.73 | 4.5% |
| 80,000 | 200.00 | $ 15,220.15 | $ 15,911.30 | $ 691.15 | 4.5% |
| 90,000 | 225.00 | $ 17,121.51 | $ 17,898.87 | $ 777.36 | 4.5% |
| 100,000 | 250.00 | $ 19,022.87 | $ 19,886.44 | $ 863.57 | 4.5% |
| 120,000 | 300.00 | $ 22,825.60 | $ 23,861.57 | $ 1,035.97 | 4.5% |
| 150,000 | 375.00 | $ 28,529.67 | $ 29,824.28 | $ 1,294.61 | 4.5% |
| 200,000 | 500.00 | $ 38,036.47 | $ 39,762.12 | $ 1,725.65 | 4.5% |
| 300,000 | 750.00 | $ 57,050.06 | $ 59,637.81 | $ 2,587.75 | 4.5% |
| 450,000 | 1,125.00 | $ 85,314.01 | $ 89,151.00 | $ 3,836.99 | 4.5% |
| 500,000 | 1,250.00 | $ 94,678.34 | $ 98,922.00 | $ 4,243.66 | 4.5% |
| 750,000 | 1,875.00 | $ 141,499.99 | $ 147,776.95 | $ 6,276.96 | 4.4% |
| 1,000,000 | 2,500.00 | $ 188,321.64 | $ 196,631.89 | $ 8,310.25 | 4.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 61**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 5.00 | $ 223.23 | $ 237.71 | $ 14.48 | 6.5% |
| 1,500 | 7.50 | $ 325.32 | $ 345.43 | $ 20.11 | 6.2% |
| 2,000 | 10.00 | $ 427.40 | $ 453.12 | $ 25.72 | 6.0% |
| 3,000 | 15.00 | $ 631.54 | $ 668.55 | $ 37.01 | 5.9% |
| 5,000 | 25.00 | $ 1,039.86 | $ 1,099.38 | $ 59.52 | 5.7% |
| 10,000 | 50.00 | $ 2,060.61 | $ 2,176.46 | $ 115.85 | 5.6% |
| 15,000 | 75.00 | $ 3,081.37 | $ 3,253.55 | $ 172.18 | 5.6% |
| 20,000 | 100.00 | $ 4,102.12 | $ 4,330.62 | $ 228.50 | 5.6% |
| 30,000 | 150.00 | $ 6,143.64 | $ 6,484.79 | $ 341.15 | 5.6% |
| 40,000 | 200.00 | $ 8,185.15 | $ 8,638.95 | $ 453.80 | 5.5% |
| 50,000 | 250.00 | $ 10,139.91 | $ 10,690.96 | $ 551.05 | 5.4% |
| 60,000 | 300.00 | $ 12,094.66 | $ 12,742.95 | $ 648.29 | 5.4% |
| 80,000 | 400.00 | $ 16,004.16 | $ 16,846.95 | $ 842.79 | 5.3% |
| 90,000 | 450.00 | $ 17,958.91 | $ 18,898.95 | $ 940.04 | 5.2% |
| 100,000 | 500.00 | $ 19,913.67 | $ 20,950.95 | $ 1,037.28 | 5.2% |
| 120,000 | 600.00 | $ 23,823.18 | $ 25,054.95 | $ 1,231.77 | 5.2% |
| 150,000 | 750.00 | $ 29,687.44 | $ 31,210.95 | $ 1,523.51 | 5.1% |
| 200,000 | 1,000.00 | $ 39,461.20 | $ 41.470.95 | $ 2,009.75 | 5.1% |
| 300,000 | 1,500.00 | $ 59,008.72 | $ 61,990.94 | $ 2,982.22 | 5.1% |
| 450,000 | 2,250.00 | $ 88,330.01 | $ 92,770.94 | $ 4,440.93 | 5.0% |
| 500,000 | 2,500.00 | $ 98,103.77 | $ 103,030.95 | $ 4,927.18 | 5.0% |
| 750,000 | 3,750.00 | $ 146,972.59 | $ 154,330.94 | $ 7,358.35 | 5.0% |
| 1,000,000 | 5,000.00 | $ 195,841.40 | $ 205,630.93 | $ 9,789.53 | 5.0% |
| 2,000,000 | 10,000.00 | $ 391,316.65 | $ 410,830.92 | $ 19,514.27 | 5.0% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 62**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 3.33 | $ 223.23 | $ 237.71 | $ 14.48 | 6.5% |
| 1,500 | 5.00 | $ 301.04 | $ 316.86 | $ 15.82 | 5.3% |
| 2,000 | 6.66 | $ 394.95 | $ 414.96 | $ 20.01 | 5.1% |
| 3,000 | 10.00 | $ 582.97 | $ 611.41 | $ 28.44 | 4.9% |
| 5,000 | 16.66 | $ 958.84 | $ 1,004.07 | $ 45.23 | 4.7% |
| 10,000 | 33.33 | $ 1,898.68 | $ 1,985.95 | $ 87.27 | 4.6% |
| 15,000 | 50.00 | $ 2,838.54 | $ 2,967.85 | $ 129.31 | 4.6% |
| 20,000 | 66.66 | $ 3,778.27 | $ 3,949.61 | $ 171.34 | 4.5% |
| 30,000 | 100.00 | $ 5,657.97 | $ 5,913.38 | $ 255.41 | 4.5% |
| 40,000 | 133.33 | $ 7,537.56 | $ 7,877.03 | $ 339.47 | 4.5% |
| 50,000 | 166.66 | $ 9,417.15 | $ 9,840.70 | $ 423.55 | 4.5% |
| 60,000 | 200.00 | $ 11,296.84 | $ 11,804.46 | $ 507.62 | 4.5% |
| 80,000 | 266.66 | $ 14,940.35 | $ 15,595.57 | $ 655.22 | 4.4% |
| 90,000 | 300.00 | $ 16,762.19 | $ 17,491.22 | $ 729.03 | 4.3% |
| 100,000 | 333.33 | $ 18,583.94 | $ 19,386.78 | $ 802.84 | 4.3% |
| 120,000 | 400.00 | $ 22,227.55 | $ 23,177.98 | $ 950.43 | 4.3% |
| 150,000 | 500.00 | $ 27,692.89 | $ 28,864.74 | $ 1,171.85 | 4.2% |
| 200,000 | 666.66 | $ 36,801.76 | $ 38,342.59 | $ 1,540.83 | 4.2% |
| 300,000 | 1,000.00 | $ 55,019.63 | $ 57,298.51 | $ 2,278.88 | 4.1% |
| 450,000 | 1,500.00 | $ 82,346.38 | $ 85,732.29 | $ 3,385.91 | 4.1% |
| 500,000 | 1,666.66 | $ 91,455.25 | $ 95,210.16 | $ 3,754.91 | 4.1% |
| 750,000 | 2,500.00 | $ 136,999.88 | $ 142,599.86 | $ 5,599.98 | 4.1% |
| 1,000,000 | 3,333.33 | $ 182,544.43 | $ 189,989.46 | $ 7,445.03 | 4.1% |
| 2,000,000 | 6,666.66 | $ 364,722.72 | $ 379,547.97 | $ 14,825.25 | 4.1% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 63**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.50 | $ 223.23 | $ 237.71 | $ 14.48 | 6.5% |
| 1,500 | 3.75 | $ 301.04 | $ 316.86 | $ 15.82 | 5.3% |
| 2,000 | 5.00 | $ 378.83 | $ 395.98 | $ 17.15 | 4.5% |
| 3,000 | 7.50 | $ 558.69 | $ 582.84 | $ 24.15 | 4.3% |
| 5,000 | 12.50 | $ 918.44 | $ 956.53 | $ 38.09 | 4.1% |
| 10,000 | 25.00 | $ 1,817.77 | $ 1,890.76 | $ 72.99 | 4.0% |
| 15,000 | 37.50 | $ 2,717.12 | $ 2,825.00 | $ 107.88 | 4.0% |
| 20,000 | 50.00 | $ 3,616.45 | $ 3,759.21 | $ 142.76 | 3.9% |
| 30,000 | 75.00 | $ 5,415.13 | $ 5,627.68 | $ 212.55 | 3.9% |
| 40,000 | 100.00 | $ 7,213.81 | $ 7,496.13 | $ 282.32 | 3.9% |
| 50,000 | 125.00 | $ 9,012.49 | $ 9,364.60 | $ 352.11 | 3.9% |
| 60,000 | 150.00 | $ 10,811.17 | $ 11,233.06 | $ 421.89 | 3.9% |
| 80,000 | 200.00 | $ 14,408.53 | $ 14,969.98 | $ 561.45 | 3.9% |
| 90,000 | 225.00 | $ 16,163.83 | $ 16,787.36 | $ 623.53 | 3.9% |
| 100,000 | 250.00 | $ 17,919.12 | $ 18,604.73 | $ 685.61 | 3.8% |
| 120,000 | 300.00 | $ 21,429.73 | $ 22,239.49 | $ 809.76 | 3.8% |
| 150,000 | 375.00 | $ 26,695.62 | $ 27,691.63 | $ 996.01 | 3.7% |
| 200,000 | 500.00 | $ 35,472.11 | $ 36,778.51 | $ 1,306.40 | 3.7% |
| 300,000 | 750.00 | $ 53,025.09 | $ 54,952.29 | $ 1,927.20 | 3.6% |
| 450,000 | 1,125.00 | $ 79,354.57 | $ 82,212.97 | $ 2,858.40 | 3.6% |
| 500,000 | 1,250.00 | $ 88,131.06 | $ 91,299.86 | $ 3,168.80 | 3.6% |
| 750,000 | 1,875.00 | $ 132,013.53 | $ 136,734.32 | $ 4,720.79 | 3.6% |
| 1,000,000 | 2,500.00 | $ 175,895.99 | $ 182,168.77 | $ 6,272.78 | 3.6% |
| 2,000,000 | 5,000.00 | $ 351,425.83 | $ 363,906.59 | $ 12,480.76 | 3.6% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 64**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
500 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.00 | $ 223.23 | $ 237.71 | $ 14.48 | 6.5% |
| 1,500 | 3.00 | $ 301.04 | $ 316.86 | $ 15.82 | 5.3% |
| 2,000 | 4.00 | $ 378.83 | $ 395.98 | $ 17.15 | 4.5% |
| 3,000 | 6.00 | $ 544.12 | $ 565.69 | $ 21.57 | 4.0% |
| 5,000 | 10.00 | $ 894.16 | $ 927.96 | $ 33.80 | 3.8% |
| 10,000 | 20.00 | $ 1,769.20 | $ 1,833.61 | $ 64.41 | 3.6% |
| 15,000 | 30.00 | $ 2,644.27 | $ 2,739.28 | $ 95.01 | 3.6% |
| 20,000 | 40.00 | $ 3,519.32 | $ 3,644.93 | $ 125.61 | 3.6% |
| 30,000 | 60.00 | $ 5,269.43 | $ 5,456.25 | $ 186.82 | 3.5% |
| 40,000 | 80.00 | $ 7,019.54 | $ 7,267.57 | $ 248.03 | 3.5% |
| 50,000 | 100.00 | $ 8,769.65 | $ 9,078.89 | $ 309.24 | 3.5% |
| 60,000 | 120.00 | $ 10,519.77 | $ 10,890.21 | $ 370.44 | 3.5% |
| 80,000 | 160.00 | $ 14,019.99 | $ 14,512.85 | $ 492.86 | 3.5% |
| 90,000 | 180.00 | $ 15,770.10 | $ 16,324.17 | $ 554.07 | 3.5% |
| 100,000 | 200.00 | $ 17,520.22 | $ 18,135.49 | $ 615.27 | 3.5% |
| 120,000 | 240.00 | $ 20,951.04 | $ 21,676.40 | $ 725.36 | 3.5% |
| 150,000 | 300.00 | $ 26,097.26 | $ 26,987.76 | $ 890.50 | 3.4% |
| 200,000 | 400.00 | $ 34,674.30 | $ 35,840.03 | $ 1,165.73 | 3.4% |
| 300,000 | 600.00 | $ 51,828.37 | $ 53,544.56 | $ 1,716.19 | 3.3% |
| 450,000 | 900.00 | $ 77,559.49 | $ 80,101.37 | $ 2,541.88 | 3.3% |
| 500,000 | 1,000.00 | $ 86,136.52 | $ 88,953.65 | $ 2,817.13 | 3.3% |
| 750,000 | 1,500.00 | $ 129,021.72 | $ 133,215.00 | $ 4,193.28 | 3.3% |
| 1,000,000 | 2,000.00 | $ 171,906.91 | $ 177,476.33 | $ 5,569.42 | 3.2% |
| 2,000,000 | 4,000.00 | $ 343,447.67 | $ 354,521.73 | $ 11,074.06 | 3.2% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 65**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
WINTER PERIOD
600 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 1.66 | $ 223.23 | $ 237.71 | $ 14.48 | 6.5% |
| 1,500 | 2.50 | $ 301.04 | $ 316.86 | $ 15.82 | 5.3% |
| 2,000 | 3.33 | $ 378.83 | $ 395.98 | $ 17.15 | 4.5% |
| 3,000 | 5.00 | $ 534.41 | $ 554.26 | $ 19.85 | 3.7% |
| 5,000 | 8.33 | $ 877.93 | $ 908.87 | $ 30.94 | 3.5% |
| 10,000 | 16.66 | $ 1,736.76 | $ 1,795.45 | $ 58.69 | 3.4% |
| 15,000 | 25.00 | $ 2,595.70 | $ 2,682.14 | $ 86.44 | 3.3% |
| 20,000 | 33.33 | $ 3,454.52 | $ 3,568.70 | $ 114.18 | 3.3% |
| 30,000 | 50.00 | $ 5,172.29 | $ 5,341.97 | $ 169.68 | 3.3% |
| 40,000 | 66.66 | $ 6,889.96 | $ 7,115.12 | $ 225.16 | 3.3% |
| 50,000 | 83.33 | $ 8,607.73 | $ 8,888.38 | $ 280.65 | 3.3% |
| 60,000 | 100.00 | $ 10,325.50 | $ 10,661.65 | $ 336.15 | 3.3% |
| 80,000 | 133.33 | $ 13,760.93 | $ 14,208.06 | $ 447.13 | 3.2% |
| 90,000 | 150.00 | $ 15,478.70 | $ 15,981.33 | $ 502.63 | 3.2% |
| 100,000 | 166.66 | $ 17,196.37 | $ 17,754.48 | $ 558.11 | 3.2% |
| 120,000 | 200.00 | $ 20,631.91 | $ 21,301.00 | $ 669.09 | 3.2% |
| 150,000 | 250.00 | $ 25,698.35 | $ 26,518.52 | $ 820.17 | 3.2% |
| 200,000 | 333.33 | $ 34,142.39 | $ 35,214.34 | $ 1,071.95 | 3.1% |
| 300,000 | 500.00 | $ 51,030.55 | $ 52,606.08 | $ 1,575.53 | 3.1% |
| 450,000 | 750.00 | $ 76,362.76 | $ 78,693.65 | $ 2,330.89 | 3.1% |
| 500,000 | 833.33 | $ 84,806.80 | $ 87,389.48 | $ 2,582.68 | 3.0% |
| 750,000 | 1,250.00 | $ 127,027.18 | $ 130,868.78 | $ 3,841.60 | 3.0% |
| 1,000,000 | 1,666.66 | $ 169,247.47 | $ 174,347.98 | $ 5,100.51 | 3.0% |
| 2,000,000 | 3,333.33 | $ 338,128.87 | $ 348,265.12 | $ 10,136.25 | 3.0% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 66**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
200 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 5.00 | $ 257.73 | $ 278.32 | $ 20.59 | 8.0% |
| 1,500 | 7.50 | $ 377.07 | $ 406.34 | $ 29.27 | 7.8% |
| 2,000 | 10.00 | $ 496.40 | $ 534.34 | $ 37.94 | 7.6% |
| 3,000 | 15.00 | $ 735.04 | $ 790.37 | $ 55.33 | 7.5% |
| 5,000 | 25.00 | $ 1,212.36 | $ 1,302.43 | $ 90.07 | 7.4% |
| 10,000 | 50.00 | $ 2,405.61 | $ 2,582.56 | $ 176.95 | 7.4% |
| 15,000 | 75.00 | $ 3,598.88 | $ 3,862.69 | $ 263.81 | 7.3% |
| 20,000 | 100.00 | $ 4,792.12 | $ 5,142.81 | $ 350.69 | 7.3% |
| 30,000 | 150.00 | $ 7,178.64 | $ 7,703.08 | $ 524.44 | 7.3% |
| 40,000 | 200.00 | $ 9,565.16 | $ 10,263.33 | $ 698.17 | 7.3% |
| 50,000 | 250.00 | $ 11,864.91 | $ 12,721.43 | $ 856.52 | 7.2% |
| 60,000 | 300.00 | $ 14,164.67 | $ 15,179.52 | $ 1,014.85 | 7.2% |
| 80,000 | 400.00 | $ 18,764.17 | $ 20,095.72 | $ 1,331.55 | 7.1% |
| 90,000 | 450.00 | $ 21,063.93 | $ 22,553.82 | $ 1,489.89 | 7.1% |
| 100,000 | 500.00 | $ 23,363.68 | $ 25,011.91 | $ 1,648.23 | 7.1% |
| 120,000 | 600.00 | $ 27,963.20 | $ 29,928.10 | $ 1,964.90 | 7.0% |
| 150,000 | 750.00 | $ 34,862.46 | $ 37,302.39 | $ 2,439.93 | 7.0% |
| 200,000 | 1,000.00 | $ 46,361.23 | $ 49,592.86 | $ 3,231.63 | 7.0% |
| 300,000 | 1,500.00 | $ 69,358.76 | $ 74,173.81 | $ 4,815.05 | 6.9% |
| 450,000 | 2,250.00 | $ 103,855.08 | $ 111,045.25 | $ 7,190.17 | 6.9% |
| 500,000 | 2,500.00 | $ 115,353.85 | $ 123,335.73 | $ 7,981.88 | 6.9% |
| 750,000 | 3,750.00 | $ 172,847.71 | $ 184,788.12 | $ 11,940.41 | 6.9% |
| 1,000,000 | 5,000.00 | $ 230,341.56 | $ 246,240.50 | $ 15,898.94 | 6.9% |
| 2,000,000 | 10,000.00 | $ 460,316.97 | $ 492,050.05 | $ 31,733.08 | 6.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 67**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
300 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 3.33 | $ 257.73 | $ 278.32 | $ 20.59 | 8.0% |
| 1,500 | 5.00 | $ 335.54 | $ 357.47 | $ 21.93 | 6.5% |
| 2,000 | 6.66 | $ 440.91 | $ 469.05 | $ 28.14 | 6.4% |
| 3,000 | 10.00 | $ 651.97 | $ 692.62 | $ 40.65 | 6.2% |
| 5,000 | 16.66 | $ 1,073.80 | $ 1,139.38 | $ 65.58 | 6.1% |
| 10,000 | 33.33 | $ 2,128.66 | $ 2,256.65 | $ 127.99 | 6.0% |
| 15,000 | 50.00 | $ 3,183.54 | $ 3,373.94 | $ 190.40 | 6.0% |
| 20,000 | 66.66 | $ 4,238.23 | $ 4,491.02 | $ 252.79 | 6.0% |
| 30,000 | 100.00 | $ 6,347.97 | $ 6,725.57 | $ 377.60 | 5.9% |
| 40,000 | 133.33 | $ 8,457.54 | $ 8,959.93 | $ 502.39 | 5.9% |
| 50,000 | 166.66 | $ 10,567.11 | $ 11,194.30 | $ 627.19 | 5.9% |
| 60,000 | 200.00 | $ 12,676.85 | $ 13,428.85 | $ 752.00 | 5.9% |
| 80,000 | 266.66 | $ 16,780.31 | $ 17,761.36 | $ 981.05 | 5.8% |
| 90,000 | 300.00 | $ 18,832.20 | $ 19,927.80 | $ 1,095.60 | 5.8% |
| 100,000 | 333.33 | $ 20,883.93 | $ 22,094.05 | $ 1,210.12 | 5.8% |
| 120,000 | 400.00 | $ 24,987.56 | $ 26,426.74 | $ 1,439.18 | 5.8% |
| 150,000 | 500.00 | $ 31,142.91 | $ 32,925.69 | $ 1,782.78 | 5.7% |
| 200,000 | 666.66 | $ 41,401.73 | $ 43,757.15 | $ 2,355.42 | 5.7% |
| 300,000 | 1,000.00 | $ 61,919.67 | $ 65,420.42 | $ 3,500.75 | 5.7% |
| 450,000 | 1,500.00 | $ 92,696.43 | $ 97,915.16 | $ 5,218.73 | 5.6% |
| 500,000 | 1,666.66 | $ 102,955.25 | $ 108,746.63 | $ 5,791.38 | 5.6% |
| 750,000 | 2,500.00 | $ 154,249.96 | $ 162,904.64 | $ 8,654.68 | 5.6% |
| 1,000,000 | 3,333.33 | $ 205,544.51 | $ 217,062.48 | $ 11,517.97 | 5.6% |
| 2,000,000 | 6,666.66 | $ 410,722.88 | $ 433,694.00 | $ 22,971.12 | 5.6% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 68**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
400 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.50 | $ 257.73 | $ 278.32 | $ 20.59 | 8.0% |
| 1,500 | 3.75 | $ 335.54 | $ 357.47 | $ 21.93 | 6.5% |
| 2,000 | 5.00 | $ 413.33 | $ 436.59 | $ 23.26 | 5.6% |
| 3,000 | 7.50 | $ 610.44 | $ 643.75 | $ 33.31 | 5.5% |
| 5,000 | 12.50 | $ 1,004.69 | $ 1,058.05 | $ 53.36 | 5.3% |
| 10,000 | 25.00 | $ 1,990.27 | $ 2,093.80 | $ 103.53 | 5.2% |
| 15,000 | 37.50 | $ 2,975.87 | $ 3,129.57 | $ 153.70 | 5.2% |
| 20,000 | 50.00 | $ 3,961.45 | $ 4,165.31 | $ 203.86 | 5.1% |
| 30,000 | 75.00 | $ 5,932.63 | $ 6,236.82 | $ 304.19 | 5.1% |
| 40,000 | 100.00 | $ 7,903.81 | $ 8,308.32 | $ 404.51 | 5.1% |
| 50,000 | 125.00 | $ 9,874.99 | $ 10,379.84 | $ 504.85 | 5.1% |
| 60,000 | 150.00 | $ 11,846.17 | $ 12,451.34 | $ 605.17 | 5.1% |
| 80,000 | 200.00 | $ 15,788.54 | $ 16,594.36 | $ 805.82 | 5.1% |
| 90,000 | 225.00 | $ 17,716.33 | $ 18,614.79 | $ 898.46 | 5.1% |
| 100,000 | 250.00 | $ 19,644.13 | $ 20,635.21 | $ 991.08 | 5.0% |
| 120,000 | 300.00 | $ 23,499.74 | $ 24,676.06 | $ 1,176.32 | 5.0% |
| 150,000 | 375.00 | $ 29,283.14 | $ 30,737.35 | $ 1,454.21 | 5.0% |
| 200,000 | 500.00 | $ 38,922.13 | $ 40,839.47 | $ 1,917.34 | 4.9% |
| 300,000 | 750.00 | $ 58,200.12 | $ 61,043.73 | $ 2,843.61 | 4.9% |
| 450,000 | 1,125.00 | $ 87,117.11 | $ 91,350.12 | $ 4,233.01 | 4.9% |
| 500,000 | 1,250.00 | $ 96,756.10 | $ 101,452.26 | $ 4,696.16 | 4.9% |
| 750,000 | 1,875.00 | $ 144,951.09 | $ 151,962.91 | $ 7,011.82 | 4.8% |
| 1,000,000 | 2,500.00 | $ 193,146.07 | $ 202,473.55 | $ 9,327.48 | 4.8% |
| 2,000,000 | 5,000.00 | $ 385,926.00 | $ 404,516.16 | $ 18,590.16 | 4.8% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 69**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
500 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 2.00 | $ 257.73 | $ 278.32 | $ 20.59 | 8.0% |
| 1,500 | 3.00 | $ 335.54 | $ 357.47 | $ 21.93 | 6.5% |
| 2,000 | 4.00 | $ 413.33 | $ 436.59 | $ 23.26 | 5.6% |
| 3,000 | 6.00 | $ 585.52 | $ 614.42 | $ 28.90 | 4.9% |
| 5,000 | 10.00 | $ 963.16 | $ 1,009.18 | $ 46.02 | 4.8% |
| 10,000 | 20.00 | $ 1,907.20 | $ 1,996.05 | $ 88.85 | 4.7% |
| 15,000 | 30.00 | $ 2,851.27 | $ 2,982.94 | $ 131.67 | 4.6% |
| 20,000 | 40.00 | $ 3,795.32 | $ 3,969.81 | $ 174.49 | 4.6% |
| 30,000 | 60.00 | $ 5,683.43 | $ 5,943.57 | $ 260.14 | 4.6% |
| 40,000 | 80.00 | $ 7,571.54 | $ 7,917.32 | $ 345.78 | 4.6% |
| 50,000 | 100.00 | $ 9,459.66 | $ 9,891.09 | $ 431.43 | 4.6% |
| 60,000 | 120.00 | $ 11,347.77 | $ 11,864.84 | $ 517.07 | 4.6% |
| 80,000 | 160.00 | $ 15,124.00 | $ 15,812.36 | $ 688.36 | 4.6% |
| 90,000 | 180.00 | $ 17,012.11 | $ 17,786.12 | $ 774.01 | 4.5% |
| 100,000 | 200.00 | $ 18,900.22 | $ 19,759.87 | $ 859.65 | 4.5% |
| 120,000 | 240.00 | $ 22,607.05 | $ 23,625.66 | $ 1,018.61 | 4.5% |
| 150,000 | 300.00 | $ 28,167.27 | $ 29,424.34 | $ 1,257.07 | 4.5% |
| 200,000 | 400.00 | $ 37,434.31 | $ 39,088.79 | $ 1,654.48 | 4.4% |
| 300,000 | 600.00 | $ 55,968.39 | $ 58,417.71 | $ 2,449.32 | 4.4% |
| 450,000 | 900.00 | $ 83,769.52 | $ 87,411.10 | $ 3,641.58 | 4.3% |
| 500,000 | 1,000.00 | $ 93,036.55 | $ 97,075.56 | $ 4,039.01 | 4.3% |
| 750,000 | 1,500.00 | $ 139,371.77 | $ 145,397.87 | $ 6,026.10 | 4.3% |
| 1,000,000 | 2,000.00 | $ 185,706.97 | $ 193,720.16 | $ 8,013.19 | 4.3% |
| 2,000,000 | 4,000.00 | $ 371,047.80 | $ 387,009.38 | $ 15,961.58 | 4.3% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 70**
MULTIPLE DWELLING - SPACE HEATING - LOW TENSION
SUMMER PERIOD
600 HOURS USE OF DEMAND PER MONTH

| KWHR USE 30 DAYS | kW DEMAND | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|---|
| 1,000 | 1.66 | $ 257.73 | $ 278.32 | $ 20.59 | 8.0% |
| 1,500 | 2.50 | $ 335.54 | $ 357.47 | $ 21.93 | 6.5% |
| 2,000 | 3.33 | $ 413.33 | $ 436.59 | $ 23.26 | 5.6% |
| 3,000 | 5.00 | $ 568.91 | $ 594.87 | $ 25.96 | 4.6% |
| 5,000 | 8.33 | $ 935.41 | $ 976.52 | $ 41.11 | 4.4% |
| 10,000 | 16.66 | $ 1,851.72 | $ 1,930.76 | $ 79.04 | 4.3% |
| 15,000 | 25.00 | $ 2,768.20 | $ 2,885.19 | $ 116.99 | 4.2% |
| 20,000 | 33.33 | $ 3,684.51 | $ 3,839.40 | $ 154.89 | 4.2% |
| 30,000 | 50.00 | $ 5,517.30 | $ 5,748.07 | $ 230.77 | 4.2% |
| 40,000 | 66.66 | $ 7,349.92 | $ 7,656.53 | $ 306.61 | 4.2% |
| 50,000 | 83.33 | $ 9,182.71 | $ 9,565.18 | $ 382.47 | 4.2% |
| 60,000 | 100.00 | $ 11,015.50 | $ 11,473.84 | $ 458.34 | 4.2% |
| 80,000 | 133.33 | $ 14,680.92 | $ 15,290.95 | $ 610.03 | 4.2% |
| 90,000 | 150.00 | $ 16,513.71 | $ 17,199.62 | $ 685.91 | 4.2% |
| 100,000 | 166.66 | $ 18,346.33 | $ 19,108.08 | $ 761.75 | 4.2% |
| 120,000 | 200.00 | $ 22,011.92 | $ 22,925.39 | $ 913.47 | 4.1% |
| 150,000 | 250.00 | $ 27,423.36 | $ 28,549.00 | $ 1,125.64 | 4.1% |
| 200,000 | 333.33 | $ 36,442.38 | $ 37,921.62 | $ 1,479.24 | 4.1% |
| 300,000 | 500.00 | $ 54,480.57 | $ 56,667.03 | $ 2,186.46 | 4.0% |
| 450,000 | 750.00 | $ 81,537.79 | $ 84,785.08 | $ 3,247.29 | 4.0% |
| 500,000 | 833.33 | $ 90,556.80 | $ 94,157.71 | $ 3,600.91 | 4.0% |
| 750,000 | 1,250.00 | $ 135,652.22 | $ 141,021.17 | $ 5,368.95 | 4.0% |
| 1,000,000 | 1,666.66 | $ 180,747.47 | $ 187,884.45 | $ 7,136.98 | 3.9% |
| 2,000,000 | 3,333.33 | $ 361,128.95 | $ 375,338.14 | $ 14,209.19 | 3.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 71**
MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
WINTER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 10 | $ 8.99 | $ 10.15 | $ 1.16 | 12.9% |
| 20 | $ 11.19 | $ 12.51 | $ 1.32 | 11.8% |
| 30 | $ 13.41 | $ 14.86 | $ 1.45 | 10.8% |
| 50 | $ 17.84 | $ 19.60 | $ 1.76 | 9.9% |
| 60 | $ 20.05 | $ 21.96 | $ 1.91 | 9.5% |
| 80 | $ 24.51 | $ 26.69 | $ 2.18 | 8.9% |
| 100 | $ 28.95 | $ 31.42 | $ 2.47 | 8.5% |
| 120 | $ 33.38 | $ 36.14 | $ 2.76 | 8.3% |
| 150 | $ 40.03 | $ 43.23 | $ 3.20 | 8.0% |
| 200 | $ 51.13 | $ 55.05 | $ 3.92 | 7.7% |
| 210 | $ 53.33 | $ 57.39 | $ 4.06 | 7.6% |
| 240 | $ 60.00 | $ 64.51 | $ 4.51 | 7.5% |
| 250 | $ 62.22 | $ 66.87 | $ 4.65 | 7.5% |
| 300 | $ 73.30 | $ 78.68 | $ 5.38 | 7.3% |
| 360 | $ 84.31 | $ 90.14 | $ 5.83 | 6.9% |
| 400 | $ 91.66 | $ 97.80 | $ 6.14 | 6.7% |
| 450 | $ 100.84 | $ 107.37 | $ 6.53 | 6.5% |
| 500 | $ 110.02 | $ 116.94 | $ 6.92 | 6.3% |
| 750 | $ 155.89 | $ 164.73 | $ 8.84 | 5.7% |
| 780 | $ 161.39 | $ 170.46 | $ 9.07 | 5.6% |
| 1000 | $ 201.76 | $ 212.55 | $ 10.79 | 5.3% |
| 1500 | $ 293.52 | $ 308.18 | $ 14.66 | 5.0% |
| 3000 | $ 568.79 | $ 595.02 | $ 26.23 | 4.6% |
| 6000 | $ 1,119.33 | $ 1,168.73 | $ 49.40 | 4.4% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED RATES

***ELECTRIC S. C. NO. 12***
**TABLE NO. 72**
MULTIPLE DWELLING - SPACE HEATING - NONDEMAND
SUMMER PERIOD

| KWHR USE 30 DAYS | AT CURRENT RATE | AT PROPOSED RATE | VARIANCE | PERCENTAGE VARIANCE |
|---|---|---|---|---|
| 10 | $ 9.07 | $ 10.25 | $ 1.18 | 13.0% |
| 20 | $ 11.33 | $ 12.69 | $ 1.36 | 12.0% |
| 30 | $ 13.62 | $ 15.11 | $ 1.49 | 10.9% |
| 50 | $ 18.17 | $ 20.00 | $ 1.83 | 10.1% |
| 60 | $ 20.46 | $ 22.44 | $ 1.98 | 9.7% |
| 80 | $ 25.04 | $ 27.31 | $ 2.27 | 9.1% |
| 100 | $ 29.60 | $ 32.18 | $ 2.58 | 8.7% |
| 120 | $ 34.15 | $ 37.05 | $ 2.90 | 8.5% |
| 150 | $ 40.99 | $ 44.37 | $ 3.38 | 8.2% |
| 200 | $ 52.40 | $ 56.55 | $ 4.15 | 7.9% |
| 210 | $ 54.67 | $ 58.97 | $ 4.30 | 7.9% |
| 240 | $ 61.52 | $ 66.31 | $ 4.79 | 7.8% |
| 250 | $ 63.80 | $ 68.75 | $ 4.95 | 7.8% |
| 300 | $ 75.20 | $ 80.92 | $ 5.72 | 7.6% |
| 360 | $ 86.59 | $ 92.84 | $ 6.25 | 7.2% |
| 400 | $ 94.20 | $ 100.78 | $ 6.58 | 7.0% |
| 450 | $ 103.68 | $ 110.73 | $ 7.05 | 6.8% |
| 500 | $ 113.19 | $ 120.67 | $ 7.48 | 6.6% |
| 750 | $ 160.64 | $ 170.35 | $ 9.71 | 6.0% |
| 780 | $ 166.34 | $ 176.31 | $ 9.97 | 6.0% |
| 1000 | $ 208.11 | $ 220.04 | $ 11.93 | 5.7% |
| 1500 | $ 303.06 | $ 319.41 | $ 16.35 | 5.4% |
| 3000 | $ 587.87 | $ 617.50 | $ 29.63 | 5.0% |
| 6000 | $ 1,157.52 | $ 1,213.69 | $ 56.17 | 4.9% |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Analysis of the Annual Impact of Present vs. Proposed Time-of-Day Rates
Based on Consumption Levels For the Twelve Months Ended December 31, 2005

Annual Percentage Increase

| Time-of-Day Rate Class | 0.1% - 2.0% | 2.1% - 4.0% | 4.1% - 6.0% | 6.1% - 8.0% | 8.1% - 10.0% | 10.1% - 12.0% | 12.1% - 14.0% | 14.1% - 16.0% | 16.1% - 18.5% |
|---|---|---|---|---|---|---|---|---|---|
| | (Number of Customers) | | | | | | | | |
| SC 4 Rate II | 0 | 152 | 201 | 0 | 0 | 0 | 0 | 0 | 0 |
| SC 4 Rate III | 0 | 0 | 4 | 4 | 1 | 0 | 0 | 0 | 0 |
| SC 5 Rate II | 0 | 4 | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| SC 8 Rate II | 0 | 4 | 13 | 0 | 0 | 0 | 0 | 0 | 0 |
| SC 8 Rate III | 0 | 0 | 0 | 9 | 0 | 0 | 0 | 0 | 0 |
| SC 9 Rate II | 10 | 305 | 12 | 0 | 1 | 0 | 0 | 0 | 0 |
| SC 9 Rate III | 0 | 27 | 322 | 311 | 26 | 8 | 12 | 5 | 3 |
| SC 12 Rate II | 0 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SC 13 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

EXHIBIT___(ERP-4)
SCHEDULE 8

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2005

| Con Edison Service Classification - Conventional Rates | | Total Revenues* @ Present Rates | Total Revenues* @ Proposed Rates | Estimated Change @ Proposed Rates | Percentage Change | Estimated Number of Customers' Bills Increased | Decreased | Unchanged |
|---|---|---|---|---|---|---|---|---|
| 1 - Rate I & WH** | Residential & Religious | $3,283,302,471 | $3,520,924,129 | $237,621,658 | 7.24% | 31,018,085 | 0 | 0 |
| 2 | General - Small | $530,181,037 | $569,929,613 | $39,748,576 | 7.50% | 3,833,860 | 0 | 0 |
| 4 - Rate I | Commercial & Industrial - Redistribution | $335,640,319 | $353,624,079 | $17,983,760 | 5.36% | 20,120 | 0 | 0 |
| 5 - Rate I | Electric Traction Systems | $152,579 | $157,081 | $4,502 | 2.95% | 132 | 0 | 0 |
| 6 | Public & Private Street Lighting | $2,963,734 | $3,220,877 | $257,143 | 8.68% | 39,503 | 0 | 0 |
| 7 - Rate I | Residential & Religious - Space or Space and Water Heating | $43,143,613 | $45,678,912 | $2,535,299 | 5.88% | 193,704 | 0 | 0 |
| 8 - Rate I | Multiple Dwellings - Redistribution | $355,739,332 | $372,958,184 | $17,218,852 | 4.84% | 21,202 | 0 | 0 |
| 9 - Rate I | General - Large | $3,104,161,034 | $3,264,980,001 | $160,818,967 | 5.18% | 1,376,949 | 0 | 0 |
| 12 - Rate I | Multiple Dwelling - Space Heating | $36,997,197 | $38,376,764 | $1,379,567 | 3.73% | 5,364 | 0 | 0 |
| Sub-Total | Con Edison's Conventional Rates | $7,692,281,316 | $8,169,849,640 | $477,568,324 | 6.21% | 36,508,919 | 0 | 0 |
| **Con Edison Service Classification - Time-of-Day Rates** | | | | | | | | |
| 1 - Rate II | Residential & Religious | $25,628,130 | $26,952,075 | $1,323,945 | 5.17% | 32,182 | 0 | 0 |
| 2 - Rate II | General - Small | $721,622 | $757,575 | $35,953 | 4.98% | 1,924 | 0 | 0 |
| 4 - Rate II | Commercial & Industrial - Redistribution | $934,427,550 | $969,905,529 | $35,477,979 | 3.80% | 4,236 | 0 | 0 |
| 4 - Rate III | Commercial & Industrial - Redistribution - Voluntary | $3,541,097 | $3,748,924 | $207,827 | 5.87% | 108 | 0 | 0 |
| 5 - Rate II | Electric Traction Systems | $22,278,769 | $22,804,457 | $525,688 | 2.36% | 60 | 0 | 0 |
| 7 - Rate II | Residential & Religious - Space or Space and Water Heating | $801,148 | $836,519 | $35,371 | 4.42% | 1,441 | 0 | 0 |
| 8 - Rate II | Multiple Dwellings - Redistribution | $33,359,235 | $34,804,198 | $1,444,963 | 4.33% | 204 | 0 | 0 |
| 8 - Rate III | Multiple Dwellings - Redistribution - Voluntary | $2,220,945 | $2,358,728 | $137,783 | 6.20% | 108 | 0 | 0 |
| 9 - Rate II | General - Large | $751,199,045 | $771,457,585 | $20,258,540 | 2.70% | 3,936 | 0 | 0 |
| 9 - Rate III | General - Large - Voluntary | $87,685,417 | $92,538,157 | $4,852,740 | 5.53% | 8,568 | 0 | 0 |
| 12 - Rate II | Multiple Dwelling - Space Heating | $49,631,587 | $51,136,237 | $1,504,650 | 3.03% | 336 | 0 | 0 |
| 13 - Rate II | Bulk Power - High Tension - Housing Developments | $4,780,617 | $4,907,589 | $126,972 | 2.66% | 12 | 0 | 0 |
| Sub-Total | Con Edison's Time-of-Day Rates | $1,916,275,162 | $1,982,207,573 | $65,932,411 | 3.44% | 53,115 | 0 | 0 |
| Con Edison Total | Con Edison's Total Excluding Special Contract | $9,608,556,478 | $10,152,057,213 | $543,500,735*** | 5.66%*** | 36,562,034 | 0 | 0 |

* Total Revenues include T&D delivery charge, market supply charge, monthly adjustment clause, and system benefits/renewable portfolio standard program charges for all customers, and the associated gross receipts taxes.
The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.
** Total Revenues in this service classification include Rider D and Rider H revenues and low income program discounts of $17.4 million.
*** The increase in Con Edison P.S.C. No. 9 revenues for the rate year equates to $561 million, or an overall increase of 5.7%.

EXHIBIT___(ERP-4)
SCHEDULE 9

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues for the Twelve Months Ended December 31, 2005

| NYPA Delivery Service | Total Revenue @ Present Rates* | Total Revenue @ Proposed Rates* | Estimated Change @ Proposed Rates | Percentage Change |
|---|---|---|---|---|
| NYPA Total | $1,202,058,903 | $1,282,762,193 | $80,703,290 ** | 6.71% ** |

* Total Revenues include delivery service revenues and estimated supply revenues associated with customers billed under the PASNY No. 4 tariff.
** Based on sales and revenues for the rate year, i.e., the twelve months ending March 31, 2010, such increases in NYPA Delivery Service revenue equates to $88.7 million or an overall increase of 6.9%.

EXHIBIT___(ERP-4)
SCHEDULE 10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Economic Development Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues for the Twelve Months Ended December 31, 2005

| Economic Development Delivery Service * | Total Revenue @ Present Rates | Total Revenue @ Proposed Rates* | Estimated Changes @ Proposed Rates* | Percentage Change |
|---|---|---|---|---|
| | | | ** | ** |
| EDDS Total | $98,632,113 | $102,984,129 | $4,352,016 | 4.41% |

* Total Revenue includes Economic Development Delivery Service revenues and estimated supply revenues associated with customers billed under the Economic Development Delivery Service No. 2 tariff.

** Based on sales and revenues for the rate year, i.e., the twelve months ending March 31, 2010, such increase in Economic Development revenue equates to $4.4 million or an overall increase of 4.4%.

EXHIBIT___(ERP-4)
SCHEDULE 11

**Projected Electric Bills**

## SC 1 Projected Residential Bills

| | Average Monthly Bill for a Customer Using 300 kWhr/month for the 12 Months Ending | | | | |
|---|---|---|---|---|---|
| | 3/31/2010 | 3/31/2011 | 3/31/2012 | 3/31/2013 | 3/31/2014 |
| Supply | $41.92 | $42.90 | $43.47 | $43.90 | $43.91 |
| Delivery | $39.88 | $44.24 | $47.67 | $50.28 | $52.65 |
| Total | $81.80 | $87.14 | $91.14 | $94.18 | $96.56 |

## SC 1 Projected Residential Bills

| | Average Monthly Bill for a Customer Using 450 kWhr/month for the 12 Months Ending | | | | |
|---|---|---|---|---|---|
| | 3/31/2010 | 3/31/2011 | 3/31/2012 | 3/31/2013 | 3/31/2014 |
| Supply | $62.89 | $64.36 | $65.21 | $65.84 | $65.86 |
| Delivery | $51.59 | $57.26 | $61.59 | $65.00 | $68.00 |
| Total | $114.48 | $121.62 | $126.80 | $130.84 | $133.86 |

Notes: Supply Charges assume Projected MSC and MAC Charges. The bill for the 12 months ended 3/31/2010 reflects the proposed MAC rate increase of $20.2 million.
Delivery Charges consist of non-competitive T&D charges and competitive service charges (i.e., BPP, MFC and metering charges, as applicable).
All bills exclude sales tax.

**Projected Electric Bills**

## SC 2 Projected Commercial Bills

| | Average Monthly Bill for a Customer Using 600 kWhr/month for the 12 Months Ending | | | | |
|---|---|---|---|---|---|
| | 3/31/2010 | 3/31/2011 | 3/31/2012 | 3/31/2013 | 3/31/2014 |
| Supply | $83.86 | $85.81 | $86.94 | $87.78 | $87.81 |
| Delivery | $75.83 | $84.27 | $90.79 | $95.92 | $100.49 |
| Total | $159.69 | $170.08 | $177.73 | $183.70 | $188.30 |

## SC 9 Rate I Projected Commercial Bills

| | Average Monthly Bill for a Customer With a Maximum Demand of 30 kW/month and Load Factor of 50 Percent | | | | |
|---|---|---|---|---|---|
| | 3/31/2010 | 3/31/2011 | 3/31/2012 | 3/31/2013 | 3/31/2014 |
| Supply | $1,509.43 | $1,544.55 | $1,565.00 | $1,580.10 | $1,580.62 |
| Delivery | $758.42 | $843.17 | $901.57 | $950.55 | $992.97 |
| Total | $2,267.85 | $2,387.72 | $2,466.57 | $2,530.65 | $2,573.59 |

Notes: Supply Charges assume Projected MSC and MAC Charges. The bill for the 12 months ended 3/31/2010 reflects the proposed MAC rate increase of $20.2 million.
Delivery Charges consist of non-competitive T&D charges and competitive service charges (i.e., BPP, MFC and metering charges, as applicable).
All bills exclude sales tax.

EXHIBIT ___ (ERP-1)

# CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

## EMBEDDED COST-OF-SERVICE STUDY
## YEAR 2005

EXHIBIT ___ (ERP-1)

# CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

## EMBEDDED COST-OF-SERVICE STUDY - ELECTRIC DEPARTMENT
## YEAR 2005
## RATES IN EFFECT
## APRIL 1, 2007

## EXPLANATION OF DATA SOURCES AND COSTING METHODS

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**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
**EMBEDDED COST OF SERVICE STUDY**
**ELECTRIC DEPARTMENT**
**YEAR 2005**

## I - SUMMARY

The Embedded Cost of Service (ECOS) study allocates Consolidated Edison's Electric full service classes, total New York Power Authority (NYPA) Delivery Service and total Economic Development Delivery Service (EDDS) costs among their respective service classes based on an analysis of the rate base, including book cost of plant, and the operating expenses, including operation and maintenance for the Electric Department for the calendar year 2005. The ECOS study methodology is based on a two-step procedure. First, the costs are functionalized and classified to **Operating Functions**, as shown in the ECOS study on **Tables 2** through **5**. Along with traditional functions, the study also includes fully unbundled competitive functions, i.e., procurement, meter installation, meter ownership, meter service provider, meter data service provider, printing and mailing a bill and receipts processing. The costs within each function are then allocated to **Customer Classes** based on appropriate physical quantities, such as kW demand, or other appropriate bases of allocation, such as book cost of meters. The bases of cost allocation are shown in detail on **Table 7** as **Allocation Factors** and are further described below. The details of allocations by customer class are shown on **Tables 2** through **5**. The results of the cost allocation study are combined with class revenues to yield the rate of return statement by class shown on **Table 1**. The monthly average **Customer Costs by Class** is shown on **Table 6**. The costs allocated in the ECOS study reflect 2005 booked data. The revenues reflect current rates, i.e. rates effective April 1, 2007. This adjustment is needed to ensure that the study reflects current rate levels and shows the correct relationship among service classifications. These revenues comprise the annual sales revenues for Con Edison service classes (Retail Access customers are priced at full service rates), total NYPA and total EDDS. They exclude all MAC/MSC, System Benefits Charge (SBC) and Renewable Portfolio Standards (RPS) revenues and represent procurement, transmission, distribution and customer Revenue Requirement. The majority of production costs (except

for procurement and steam production) including fixed and appropriate allocated amounts for administrative and general ("A & G") expenses, common plant, O & M expenses including purchased power and fuel, depreciation expenses, property taxes and payroll and miscellaneous taxes, which are currently being collected in the MAC/MSC and have been assigned in the work papers but have been excluded from the ECOS transmission and distribution Exhibit Model (ERP-1). For purposes of unbundling, total revenues are used to allocate customer-care related expenses, i.e., credit & collection/theft to competitive functions as determined by the Public Service Commission's Unbundling Order.

## II - DESCRIPTION OF OPERATING FUNCTIONS – Tables 2, 3 and 5

The operating functions shown on **Table 2, Rate Base, Table 3, Operating Expenses,** and **Table 5, Income Taxes** (State and Federal) are described below. Where applicable, these functions include fixed costs including an allocation of common plant, associated operating expenses, A & G expenses, state income taxes ("SIT") and federal income taxes ("FIT").

### Lines 2 through 5, Production

### Line 2, Steam Production

The Steam Production function includes the Electric Departments' fixed costs for Waterside and East River Stations.

### Line 3, Procurement

The Procurement function includes the costs associated with energy trading, risk management, contract administration, energy accounting, information resources, and regulatory & forecasting. Also included is a revenue based allocation of credit & collection, theft, IR, uncollectibles and education & promotional advertising. This function is allocated to classes based on a hybrid allocator, which includes procurement costs being allocated 100% on annual sales, while the revenue based adders of credit & collection, theft, IR and education & promotional advertising are allocated 25% on annual sales and 75% on number of customers.

**Line 5, Total Production**

The Total Production function, **Line 5** is the sum of the Steam Production and Procurement functions (**Line 2** plus **Line 3**).

**Line 7, Transmission**

The Transmission function represents the fixed costs for interconnecting the transmission system to generating stations and other utilities.

**Line 10, 60 Cycle System**

The (High Tension) 60 Cycle System function includes the fixed costs for the substations and feeders, operating at 6,000 volts and above, and provides the source of supply from the generating stations and transmission substations to the lower voltage substations, to most of the network transformers and to the primary voltage high tension customers. The substations and feeders operating at less than 6,000 volts provide the supply from the high tension system to most of the radial transformers, to the remaining network transformers and to the intermediate voltage high tension customers.

**Low Tension Distribution System-Demand Component**
**Line 13, O.H. Transf. & Rectifiers**
**Line 14, U.G. Transf. & Rectifiers**
**Line 15, O.H. Lines Demand**
**Line 16, U.G. Lines Demand**

The fixed costs for the above functions are subdivided to show separately the functions associated with overhead (OH) and underground (UG) line transformers and rectifiers and the overhead and underground lines. The demand component includes the transformers, rectifiers, and the evaluated costs of that portion of the secondary system for OH and UG Lines required to supply the connected load, above a base of zero load. The remainder is the customer component shown below on **Lines 17** and **18**.

**Low Tension Distribution System-Customer Component**
**Line 17, O.H. Lines Customer**
**Line 18, U.G. Lines Customer**

The fixed costs for these functions are considered to be joint customer costs as distinguished from direct customer costs, since they represent the estimated costs of the minimum-size jointly-used network of

distribution lines needed to serve the customers under the existing conditions of customer density and geographical dispersion, on the assumption of little or no use of the service by any customer. Expressed in another manner, the customer component is the cost of the smallest secondary system theoretically needed to physically connect all of the existing service points to the line transformers and rectifiers, if the system was not required to supply any load.

**Line 23, Service Costs – O.H.**
**Line 24 Service Costs – U.G.**

These fixed costs represent overhead and underground service connections. The costs for these functions are considered to be direct customer costs since their service connections are attaching the customer to the distribution system.

**Line 25, Meter Service Provider**

These costs represent the labor associated with meter O&M and are considered to be direct customer costs. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising.

**Line 26, Meter Installation**

These costs represent the book cost of meter installations and are considered to be direct customer costs. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising.

**Line 27, Meter Ownership**

The Meter Ownership function includes the fixed costs for metering equipment on customers' premises, plus meters and meter devices carried in stock. Costs for this function are considered to be direct customer costs. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising.

**Line 28, Utility Metering**

Utility metering consists of costs associated with the fixed cost for metering equipment, installation and related O&M that will remain with the utility. Costs for this function are considered to be direct customer costs.

**Line 29, Install. on Custr. Premises**

The Installations on Customers' Premises function includes the fixed costs for equipment installed on customers' premises. These costs are considered to be direct customer costs.

**Line 30, Services on Custr. Premises**

The costs for services on customers' premises consists of O & M expenses for the services rendered principally for the inspection of new or altered customer installations, investigating and adjusting service complaints and performing emergency repairs. These costs are considered to be direct customer costs.

**Line 31, Street Lighting NYC**

The Street Lighting NYC function includes the fixed costs for street lighting and signal systems for service to the City of New York.

**Line 32, Street Lighting Other**

The Street Lighting-Other function includes the fixed costs for street lighting and signal systems and allocated portions of PSC Account 364, Poles, Towers and Fixtures and PSC Account 366, UG Conduit, including private street lighting, located in New York City and Westchester County.

**Line 36, Custr. Acctg. & Collection**

The Customer Accounting & Collection function consists of direct customer costs of customer records and collection expenses. The function was reduced for Meter Data Service Provider, Receipts Processing and Printing & Mailing a Bill, as these costs were assigned directly to their respective functions. The remaining costs, which are direct customer costs were assigned to customer classes based on the total number of customers.

**Line 37, Meter Data Service Provider**

The Meter Data Service Provider function consists of the customer accounting expense of reading meters, as well as allocations for call center and service center operations and information resources, all based on a detailed study of those activities. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising. Meter Data Service Provider is a direct customer cost. This function is allocated to classes based on the number of meter reads.

**Line 38, Printing & Mailing a Bill**

The Printing & Mailing a Bill function consists of the customer accounting expense of billing customers, as well as allocations for call center and service center operations and information resources, all based on a detailed study of those activities. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising. Printing & Mailing a Bill is a direct customer cost. This function is allocated to classes based on the number of bills.

**Line 39, Receipts Processing**

The Payment Processing function consists of the customer accounting expense of accepting customer payments. It also includes allocations of call center and service center operations and information resources, all based on a detailed study of those activities. Also included is a revenue based allocation of credit & collection, theft, uncollectibles and education & promotional advertising. Payment Processing is a direct customer cost. This function is allocated to classes based on the number of bills.

**Line 40, Customer Service**

The Customer Service function consists of customer assistance expenses, informational and instructional expenses, miscellaneous customer service and information expense. Educational customer advertising costs were allocated to competitive functions based on a revenue allocation. Sales expenses, PSC Account 911 through 916 are zero for electric. The remaining costs, which are direct customer costs were allocated to the customer classes based on the number of customers.

**Line 41, Uncollectibles**

The Uncollectibles function includes the operation and maintenance expenses for uncollectibles accounts. Uncollectibles are allocated to classes to reflect the comparative relationship between the uncollectible characteristics of residential classes (0.71%) and non-residential classes (0.30%). A portion of uncollectibles was allocated on a revenue basis to competitive functions. The remaining uncollectible costs are shown on Line 41.

**Line 42, Revenue Items**

The Revenue function is non-applicable for this study.

## III - DESCRIPTION OF ALLOCATION FACTORS - Table 7, Pages 1 through 10

| Factor | Description and Source |
|---|---|
| D03 | **Transmission**<br>The D03, Transmission, allocation factor, summer system peak responsibility demand, is based on the highest five day, four–hour averages. This allocation factor includes all Con Edison service classes, total NYPA and total EDDS. |
| D04 | **HT 60 Cycle**<br>The D04, HT 60 Cycle, allocation factor is based on the Non-coincident maximum high tension 60 cycle class demand at generating stations. This allocation factor represents the highest summer or winter demand for all Con Edison service classes except for the SC 7, SC 12 and SC 12TOD service classes, which use only summer demands. The multiple dwellings space heating-redistribution portion of NYPA also uses the summer demands. The remaining |

classes of NYPA and EDDS use the highest summer or winter demands.

**D08** **Low Tension - Overhead**
**D09** **Low Tension – Underground**

The D08, Low Tension - Overhead, and D09, Low Tension – Underground, allocation factors were based on the associated book costs using the average of non-coincident maximum 60 cycle class demands and individual customer billing demands for summer and winter seasons. A special adjustment to this allocator is made for the Con Edison service classes of SC 1 and SC 7 to allow for the diversity of individual customer loads in multiple dwellings. No adjustments were made for NYPA or EDDS, since they do not serve any direct residential customers. D08 and D09 were developed using a 75% weighting of the non-coincident demands and 25% of the billing demands for these two classes.

**S01** **Steam Production**

The S01, Steam Production, allocation factor is a direct allocation to the Steam Department representing the year-end steam production function book costs of plant and common plant.

**S03** **Services – Overhead**
**S03A** **Services – Underground**

The year end book cost for the services allocation factors S03, Overhead Services and S03A, Underground Services were developed using the sample services study. The number of actual services installed for each class was estimated based on a sampling of customers from each class. The class samples were subdivided into

energy usage strata levels and the number, size and book cost of service wires were obtained for each sample customer.

**S04** **Competitive Meters and Meter Installations**

The S04, Competitive Meters & Meter Installations, allocation factor is the year-end book cost of meters and meter installations and was based on a detailed study of customers' meters for each service classification including total NYPA and is used to allocate the Meter Service Provider function, the Meter Ownership function and the Meter Installation function .

**S04A** **Utility O&M Meters and Meter Installations**

The S04A allocator is the year end book cost of meters and meter installations and was based on a detailed study of customers' meters for each service classification and is used to allocate meter O&M expenses that are not deemed competitive and will remain with the utility.

**S04B** **Utility Rate Base Meters & Meter Install.**

The S04B allocator is used to allocate metering equipment and installation costs that will remain with the utility.

**S05** **Install. on Customers' Premises**

The S05, Installations on Customers' Premises, allocation factor is based on the direct book cost functionalization of installations on customers' premises by class from property records data.

**S06** **Services on Custr. Premises**

The S06, Services on Customer Premises, allocation factor results from the sum of allocating 50% of the function's expense on the

number of low tension meters and the other 50% on the non-coincident customer peak demands.

**S07** **Custr. Acctg. & Collection**

The S07, Customer Accounting and Collection, allocation factor was developed by allocating the PSC accounts that comprise the total customer accounting expenses, excluding meter data service provider, receipts processing and printing & mailing a bill. The allocation factor consists of PSC Account 901 Supervision, PSC Account 903, Customer Records and PSC 905 Miscellaneous Customer Accounts Expenses allocated based on the number of customers.

**S08** **Meter Data Service Provider**

The S08 allocator consists of the costs for PSC 902 Meter Reading Expenses and is allocated to the classes based on the total number of meter reads.

**S09** **Uncollectibles**

The Uncollectibles function includes the operation and maintenance expenses for uncollectibles accounts. The S09, Uncollectibles, allocation factor is developed based on the uncollectible characteristics of residential and non-residential classes.

**S10** **Customer Service**

The S10, Customer Service, allocation factor was developed by allocating the annual customer service expense on the number of customers by class.

**S11** **Printing & Mailing a Bill**

The S11, Printing and Mailing a Bill, allocation factor was developed by allocating annual printing & mailing a bill expenses on the number of bills by class.

**S12** **Receipts Processing**

The S12, Receipts Processing, allocation factor was developed by allocating annual receipts processing expenses on the number of bills by class.

**S14** **Street Lighting NYC**

The S14, Street Lighting NYC, allocation factor is based on the year end book cost of New York City's street lighting facilities directly assigned to NYPA.

**S15** **Street Lighting Other**

The S15, Street Lighting Other, allocation factor was based on the average book cost of street lighting facilities, other than for NYC, allocated partly to SC 6, and partly to NYPA (Westchester Street Lighting) based on kWh.

**C01** **O.H. Lines - Customer Component**
**C02** **U.G. Lines - Customer Component**

The C01, O.H. Lines – Customer Component, allocation factor consists of the number of overhead services. The C02, U.G. Lines - Customer Component, allocation factor consists of the number of underground services. No overhead and underground lines customer component costs were allocated to the street lighting classes or to those classes served at high tension.

**R01** **Revenues from Sales**

The R01, Revenues from Sales, allocation factor is based on the annual T&D revenues

**R02** **Net Miscellaneous Revenues**

The R02, Net Miscellaneous Revenues, allocation factor is comprised of miscellaneous revenue items allocated to the revenue function. Where applicable, these items were reduced to exclude gross receipts taxes.

**R03** **Net Revenues**

The R03, Net Revenues, allocation factor is the sum of annual T&D revenues, net miscellaneous revenues and other revenues.

**R05** **Other Revenues**

The R05, Other Revenues, allocation factor is the miscellaneous revenue item PSC Account 455, Interdepartmental Rents, allocated to the Steam Department.

**R08A** **Revenue Adjustment**

Revenue Adjustment allocation factor is not applicable in this study.

**R99** **Null Revenue Factor**

The Revenue function for this cost study is zero.

**U01** **Unbundled Allocator**

The Unbundled Allocator is used to allocate the unbundled Electric Procurement function. It is composed of procurement costs (allocated to service classes based on annual kWh sales); commodity-related credit & collection/theft, information resources and education & promotional advertising costs (all allocated to classes based on 25%

sales/75% customers); and commodity-related uncollectibles (allocated to classes to reflect the comparative relationship between the uncollectible characteristics of residential and non-residential classes).

**K01** **Annual kWh Sales**

K01, Annual kWh Sales, is the total annual kilowatt-hour sales for Con Edison service classes, total NYPA and total EDDS.

**K02** **Annual kWh Sales – Con Ed Only**

K02, Annual kWh Sales – Con Ed only, is the total annual kilowatt-hour sales for Con Edison service classes.

**K03** **Billing Demand - 1**

K03, Billing Demand – 1, is the annual billing kW for Con Edison service classes, total NYPA and total EDDS.

**K04** **Billing Demand - 2**

K04, Billing Demand –2, is the annual billing kW for Con Edison service classes.

**K05** **Number of Customers**

K05, Number of Customers, is the annual number of customers for Con Edison service classes, total NYPA and total EDDS.

## IV - DESCRIPTION OF CUSTOMER CLASSES

The customer classes consist of: Total System, Total Con Ed, Total NYPA, Total EDDS, S.C. No. 1- Residential & Religious, S.C. No. 2 - General-Small, S.C. No. 4 and S.C. No. 4 TOD- Commercial and Industrial-Redistribution Conventional and Time-of-Day, S.C. No. 5 and S.C. No. 5 TOD- Electric Traction Conventional and Time-of-Day, S.C. No. 6- Street Lighting, S.C. No. 7- Residential & Religious Heating, S.C. No. 8 and S.C. No. 8 TOD- Multiple Dwellings-Redistribution Conventional and Time-of-Day, S.C.

No. 9 and S.C. No. 9 TOD-General-Large-Conventional and Time-of-Day, S.C. No. 12 and S.C. No. 12 TOD- Multiple Dwellings Space Heating-Redistribution - Conventional and Time-of –Day, S.C. No. 13 TOD Bulk Power-Housing Developments and Steam Department-Electric Facilities.

**V – RATE OF RETURN STATEMENT – Table 1, Pages 1 through 5**

The class allocations of the functional elements shown on **Table 2, Pages 41** through **45, Total Rate Base; Operating Expenses, Table 3, Pages 1** through **25; Operating Revenues, Table 4, Pages 1** through **5;** and **Income Taxes** (State and Federal) **Table 5, Pages 1** through **20,** were consolidated and tabulated in summary form on the **Rate of Return Statement, Table 1, Pages 1** through **5** detailed below;

**Line 1, Total Operating Revenues**

Total Operating Revenues are from **Table 4, Pages 1** through **5, Line 6.**

**Line 4, Operation & Maintenance**

Total Operation & Maintenance Expenses are from **Table 3, Pages 1** through **5, Line 49.**

**Line 5, Depreciation & Amortization**

Total Depreciation & Amortization are from **Table 3, Pages 6** through **10, Line 49.**

**Line 6, Property Taxes**

Total Property Taxes are from **Table 3, Pages 11** through **15, Line 49.**

**Line 7, Payroll & Misc. Taxes**

Total Payroll & Misc. Taxes are from **Table 3, Pages 16** through **20, Line 49.**

**Line 8, State Income Tax**

Total State Income Tax Computation is from **Table 5, Pages 6** through **10, Line 49.**

**Line 9, Federal Income Tax**

Total Federal Income Tax Computation is from **Table 5, Pages 16** through **20, Line 49.**

**Line 11, Total Operating Expenses**

Total Operating Expenses including Income Taxes (state and federal) is the sum of **Lines 4** through **9.**

**Line 13, Utility Operating Income**

Total Utility Operating Income (return) is Total Operating Revenues on **Line 1** less Total Operating Expenses on **Line 11.**

**Line 15, Utility Rate Base**

Total Utility Rate Base (Total Rate Base) is from **Table 2, Pages 41** through **45, Line 49.**

**Line 17, Rate of Return (%)**

The Rate of Return on Utility Rate Base (system rate of return) shown on **Line 17** is calculated by dividing Utility Operating Income on **Line 13** by Utility Rate Base on **Line 15.**

**Line 19, Index**

The Index (9.03% Relative Rate of Return), **Line 19**, is the ratio of the class rate of return to the system rate of return of percentage.

**Line 21, Deviation**

The Deviation is the extent (in percentage points) by which the actual rate of return for each customer class deviates from the total system rate of return.

**Line 23 and 24, ± 10% Tolerance Bands**

A ±10 tolerance band has been computed around the system rate of return and are shown on **Lines 23** and **24,** respectively.

**Lines 26 and 27, Revenue Surplus and Deficiency**

The Revenue Surplus or Deficiency for the return that falls outside the tolerance band are shown on **Lines 26** and **27**, respectively.

## VI - RATE BASE - Table 2, Pages 1 through 45

The Rate Base is shown on **Table 2, Pages 1** through **45.** Total Rate Base shown on **Table 2, Pages 41** through **45** is the sum of book costs for **Plant in Service, Table 2, Pages 1** through **5,** for transmission and distribution plant, **Common Plant, Table 2, Pages 6** through **10** and **Plant Held for Future Use, Table 2, Pages 11** through **15** less the corresponding **Reserve for Depreciation, Table 2, Pages 16** through **20** plus **Non-Interest Bearing CWIP, Table 2, Pages 21** through **25** (resulting in **Net Plant, Table 2, Pages 26** through **30**) plus **Rate Base Adjustments, Table 2, Pages 31** through **35** plus **Working Capital, Table 2, Pages 36** through **40.**

### Plant in Service – Table 2, Pages 1 through 5

The total book costs for electric plant in service shown on **Table 2, Pages 1** through **5** are costs comprised of the production, transmission and distribution plant in service book costs from the Company's accounting data organized by PSC Account shown functionalized on work paper **Summary of Plant In Service Book Cost.** The steam production plant was functionalized to the production and steam production functions. All other production plant was assigned directly to the production function. As stated above, since these embedded costs are recovered from the MAC, they have been excluded from the ECOS study.

### Production Plant in Service Book Costs:

### Lines 1 and 2, PSC Account 310, Land and Land Rights and PSC Account 310.1, Leasehold Steam Production

The total costs for PSC Accounts 310 and 310.1 were assigned to the Electric Production function.

### Lines 3 through 7, PSC Accounts 311 through 316 Structures and Equipment-Steam Production

The total costs for PSC Accounts 311, 312 and 315 have an assignment made to the Steam Production function. The balance of the total costs was assigned to the Electric Production function.

### Lines 12 through 16, PSC Accounts 340 through 345, Other Production

These costs represent equipment related to gas turbines and were functionalized direct to the production function.

**Line 20, Total Production Plant**

Total Production Plant is equal to the sum of PSC Accounts 310 through 316, and PSC Accounts 340 through 345.

**Lines 24 through 30, PSC Accounts 350 through 358, Transmission**

The majority of these costs were functionalized direct to the transmission function. Based upon the FERC and the State indicators for transmission and distribution (T & D) demarcation functionalization adjustments were made for PSC Accounts 353, 357, and 358.

**Distribution Plant in Service Book Costs:**

**Line 35, PSC Account 360, Land and Land Rights**

The cost is for land occupied by substations and distribution facilities at the generating stations and was functionalized to the High Tension 60 Cycle System function.

**Lines 37 and 38, PSC Accounts 361 and 362, Station Structures and Equipment**

The costs represent the substation structures and equipment plant. These costs were functionalized to the Transmission and High Tension 60 Cycle System functions based upon the FERC and the State indicators for transmission and distribution (T & D) demarcation, adjustments were included in PSC Accounts 361 and 362.

**Line 39, PSC Account 364, Poles, Towers and Fixtures**

These costs are developed using certain specific poles and towers used exclusively for high tension 60 cycle conductors. The remaining poles are used jointly to carry street lighting and general distribution low tension wires.. The low tension plant was further subdivided into demand and customer components using a minimum system methodology. The results of the minimum size method for PSC Account 365, Overhead Conductors were applied to this account (See Line 40).

**Line 40, PSC Account 365, Overhead Conductors**

The Overhead Conductor costs are obtained from property record book cost data. The high-tension amounts are directly assigned to the High Tension 60 Cycle System function. The total low-tension cost was further

subdivided into demand and customer components using a minimum system methodology developed in the ECOS Collaborative. The methodology employs the "Minimum Size" method to classify low tension distribution plant as either customer-related or demand-related. The minimum size is determined by calculating the weighted average unit cost using the embedded cost of installed wire sizes from 1 to 10.

**Line 41, PSC Account 366, Underground Conduit**

The costs are developed using the book cost data for underground conduit in service. The underground conduit low tension system is partly used for street lighting in Westchester with the remaining low tension cost further subdivided into demand and customer components using a minimum system methodology. The results of the minimum size method for PSC Account 367, Underground Conductors were applied to this account (See Line 42).

**Line 42, PSC Account 367, Underground Conductors**

The costs for PSC Account 367 representing specific feeders and associated conduits and devices, were identified and priced, based on book costs from property records data. The High Tension 60 Cycle System function costs were calculated from special studies from Property Records. The underground conductors low tension system is partly used for street lighting in Westchester with the remaining low tension cost further subdivided into demand and customer components using a minimum system methodology developed in the ECOS Collaborative. The methodology employs the "Minimum Size" method to classify low tension distribution plant as either customer-related or demand-related. The minimum size is determined by calculating the weighted average unit cost using the embedded cost of installed wire sizes from 1 to 10.

**Line 43, PSC Account 368, Line Transformers**

This represents the functionalized total book cost of the overhead and underground line transformers and rectifiers.

**Line 44, PSC Account 369, Services**

The total cost of overhead and underground services is functionalized based on the breakdown of

overhead and underground services book costs by company accounts.

**Line 45, PSC Account 370, Meters and Meter Installations**

The total cost of meters and meter installations is functionalized to the Meter Installation, Meter Ownership and Utility Metering functions.

**Line 46, PSC Account 371, Installations on Customers' Premises**

The cost for the installations on customer premises was obtained from book cost data and assigned directly to the function.

**Line 47, PSC Account 373, Street Lighting and Signal Systems**

The costs for New York City street lighting and signal systems reflect the functionalization to NYC and to Other street lighting facilities.

**Line 48, Total Distribution Plant**

Total distribution plant is the sum of **Lines 35** through**47**.

**Lines 55 through 64, PSC Accounts 389 through 398, Common Plant – Table 2, Pages 6 through 10**

**Line 55** through **Line 64** represent the cost of common plant allocated to the Electric Department (83% of total common plant) and functionalized in part to Steam Production based on the apportionment used to develop Interdepartmental Rents charged to the Steam Department. The balance was functionalized to the remaining functions based on Labor. Distribution was functionalized based on the corresponding functionalizations of distribution O & M expenses. **Line 65** represents the total common plant assigned to electric.

**Lines 71 through 73, PSC Accounts 310, 350 and 360, Plant Held for Future Use - Table 2, Pages 11 through 15**

**Line 71** through **Line 73** represent the functionalization of book cost of plant held for future use. **Line 74** represents the electric total plant held for future use.

**Line 77, Total Book Cost (Gross Plant)**

Total Book Cost (Gross Plant) is the sum of **Lines 20, 31, 48, 65,** and **74.**

**Reserve for Depreciation -Table 2, Pages 16 through 20**

The **Reserve for Depreciation** is shown by function on **Table 2, Pages 16** through **20.**

**Non-Interest Bearing CWIP (Construction Work In Progress)-Table 2, Pages 21 through 25**

The year end balance of Non-Interest Bearing Construction Work in Progress on which interest is not capitalized, is shown in total on **Line 49** of **Table 2, Pages 21** through **25.** This amount was functionalized based on the book cost of plant shown on **Table 2, Pages 1** through **5.**

**Net Plant-Table 2, Pages 26 through 30**

**Net Plant** shown on **Table 2, Pages 26** through **30** by function by class is the sum of **Table 2, Pages 1** through **15, Book Cost of Plant (Plant in Service, Common Plant** and **Plant Held for Future Use)**, less **Table 2, Pages 16** through **20, Reserve for Depreciation,** plus **Table 2, Pages 21** through **25, Non-Interest Bearing CWIP.**

**Rate Base Adjustments – Table 2, Pages 31 through 35**

The year end balance of Rate Base Adjustments is shown in total on **Line 49** of **Table 2, Pages 31** through **35.**

**Working Capital – Table 2, Pages 36 through 40**

Working Capital appears on **Table 2, Pages 36** through **40** and is composed of the cost of materials and supplies on hand, prepayments of operating taxes, insurance, rents and a cash allowance for operation and maintenance expenses representing a lag of revenue collection over payments for costs incurred. In addition, an adjustment for Excess Rate Base Capitalization has been added to the gross working capital functionalized on the subtotal rate base, resulting in the Total Working Capital shown on **Table 2, Page 36, Column 1, Line 49.**

**Total Rate Base – Table 2, Pages 41 through 45**

The sum of **Net Plant, Pages 26** through **30, Rate Base Adjustments, Pages 31** through **35** and **Working Capital, Pages 36** through **40** comprises the **Total Rate Base**, shown on **Table 2, Pages 41** through **45.**

## VII – OPERATING EXPENSES – Table 3, Pages 1 through 25

Operating Expenses are shown on **Table 3, Pages 1** through **20. Table 3, Pages 21** through **25 , Total Operating Expenses** represents the sum of expenses by function, by class of **Table 3, Pages 1** through **5, Operation & Maintenance** Expenses and Total Other Expenses (**Table 3, Pages 6** through **10, Depreciation & Amortization, Table 3, Pages 11** through **15, Property Taxes, and Table 3, Pages 16** through **20, Payroll & Misc. Taxes).** The major types of operation and maintenance expenses are for Production, Transmission, Distribution, Customer Accounting, Uncollectibles and Customer Service including Miscellaneous Revenue Credits and Administrative and General Expenses.

### Operation & Maintenance Expenses – Table 3, Pages 1 through 5

The total operation and maintenance expenses shown in **Table 3, Pages 1** through **5, Operation & Maintenance** are comprised of the procurement, transmission, distribution, customer accounting and customer service expenses as reflected in the Company's accounting data organized by PSC Account including allocations for miscellaneous revenue credits and administrative and general expenses shown functionalized on **work paper, Summary of Total Operating Expenses** described below:

### Production Operation and Maintenance Expenses:

### Lines 1 through 62, PSC Accounts 500 through 557, Production Expenses

The majority of the production expenses shown on **Line 66** have been functionalized to the production function. They represent the associated expenses with the MAC/MSC which have been allocated along with their appropriate amounts of A & G expenses, common plant and payroll & miscellaneous taxes within the cost of service work papers but excluded from the exhibit to only show transmission and distribution including customer costs. A portion of PSC Account 500, Operation Supervision and Engineering has been functionalized to the Procurement function, which includes the costs associated with energy trading, risk management, contract administration, energy accounting, information resources and regulatory & forecasting.

**Line 70, PSC Accounts 560 through 572, Transmission Expenses**

These costs represent transmission expenses, functionalized to the Transmission and High Tension 60 Cycle System functions based on the book cost function allocation of transmission plant.

**Line74, PSC Account 580, Supervision and Engineering**

The Supervision and Engineering expense related to Operation was reallocated (based on the column titled "Allocated S&E") to PSC Accounts 582 through 588.

**Line 75, PSC Account 582, Station Equipment**

These costs were segregated between the costs for the distribution facilities located at the generating stations, and the remainder are applicable to the AC substations. The segregated costs for each expense account were then functionalized based on the method used to functionalize the related cost for PSC Accounts 360, 361 and 362 previously described.

**Line76, PSC Account 583, Overhead Lines**

These costs, excluding the maintenance of services cost included in PSC Account 593, were functionalized based on the functionalization of the book costs of PSC Account, 364 Poles, Towers and Fixtures, PSC Account 365, Overhead Conductors and PSC Account 368, Overhead Transformers.

**Line 77, PSC Account 584, Underground Lines**

These costs were functionalized based on the book costs of PSC Account 366, Underground Conduit, PSC Account 367, Underground Conductors and PSC Account 368, Underground Transformers and Rectifiers.

**Line78, PSC Account 585, Street Lighting**

The costs were functionalized based on the book costs of PSC Account 373, Street Lighting Overhead and Underground.

**Line 79, PSC Account 586, Meters**

The costs were functionalized to the Meter Service Provider and Utility Metering functions.

**Line 80, PSC Account 587, Customer Installations Expenses**

The costs were functionalized direct to the Services on Customers' Premises function.

**Line 81, PSC Account 588, Miscellaneous Distribution Expenses**

The costs were functionalized based on the book costs of the total distribution plant excluding the competitive metering functions. A portion of this account was functionalized to the procurement function.

**Line 82, Total Distribution Operation Expense**

Total of PSC Accounts 580 through 588 (**Lines 74** through **81**).

**Line 86, PSC Account 590, Supervision and Engineering**

The Supervision and Engineering expense related to Maintenance was reallocated (based on the column titled "Allocated S&E") to PSC Accounts 591 through 598.

**Line 87, PSC Account 591, Structures**

The costs were functionalized based on PSC Account 361, Structures.

**Line 88, PSC Account 592, Station Equipment**

The costs were functionalized based on PSC Account 362, Station Equipment.

**Line 89, PSC Account 593, Overhead Lines**

The costs were functionalized based on PSC Account 364, Poles, Towers and Fixtures, PSC Account 365, Overhead Conductors and PSC Account 369, Overhead Services.

**Line 90, PSC Account 594, Underground Lines**

The costs were functionalized based on PSC Account 366, Underground Conduit, PSC Account 367, Underground Conductors and PSC Account 369, Underground Services.

**Line 91, PSC Account 595, Line Transformers**

The costs were functionalized based on book cost of PSC Account 368, Line Transformers and Devices.

**Line 92, PSC Account 596, Street Lighting**

The costs were functionalized based on the book costs of PSC Account 373, Street Lighting Overhead and Underground.

**Line 93, PSC Account 597, Meters**

The costs were functionalized to the Meter Service Provider and Utility Metering functions.

**Line 94, PSC Account 598, Miscellaneous Distribution Plant**

The total cost of Miscellaneous Distribution Plant consists of costs for the maintenance of the high tension switches and miscellaneous electric distribution maintenance. Accordingly, the costs for the high tension switches were functionalized directly to the High Tension 60 Cycle System function and the costs for miscellaneous electric distribution maintenance were functionalized based on book cost of total distribution plant, excluding the competitive metering functions.

**Line 95, Total Distribution Maintenance Expenses**

Total of PSC Accounts 590 through 598 (**Lines 86** through **94**).

**Line 98, Total Distribution Excluding Rents**

Total of PSC Accounts 580 through 588 and PSC Accounts 590 through 598 (**Lines 74** through **94**).

**Line 101, PSC Account 589, Distribution Rents**

The costs were functionalized based on book costs of total distribution plant.

**Lines 107 through 111, PSC Accounts 901 through 905, Customer Accounting/Uncollectibles**

The total annual expenses for customer accounting including uncollectibles are shown on **Lines 107** through **111.** The costs related to Receipts Processing, Printing & Mailing a Bill, Meter Service Provider and Uncollectibles (excluding a portion allocated to competitive functions) are allocated directly to their specific functions. The remaining costs were functionalized to the Customer Accounting & Collection function.

**Line 112, Total Customer Accounting**

The total customer accounting expenses of PSC Accounts 901 through 905 (**Lines 107** through **111**), is shown on **Line 112.**

**Line 115, PSC Accounts 907 through 910, Customer Service**

Customer Service expenses, excluding costs related to educational customer advertising that were allocated to competitive functions based on a revenue allocation, were functionalized directly to the Customer Service function. Sales expenses, PSC Accounts 911 through 916 are zero for electric.

**Line 120, PSC Accounts 920 through 931, Administrative and General Expenses**

Administrative and General Expenses consist of PSC Accounts 920 through 931. Labor was used as the basis of functionalization for PSC Accounts 920, 921, 922, 923, 926.1, 926.2, 929 and 931. PSC Accounts 924, 925, 928, 930.1 and 930.2 were functionalized based on production, transmission and distribution operation and maintenance expenses excluding fuel, purchased power and rents. Administrative and General Expenses were adjusted to exclude the SBC expense as the corresponding revenues have not been reflected in the study.

**Line 123, Unadjusted Total O & M**

The Unadjusted O & M, **Line 123** equals the sum of **Lines 66, 70, 103, 112, 115 and 120.**

**Line 127, Sub-Total Adj. Excluding Rents**

The Sub-Total Adjusted O & M Excluding Rents, **Line 127** equals **Line 123** less **Line 101.**

**Line 130, Miscellaneous Revenue Credits**

The functionalized Miscellaneous Revenue Credits on **Line 130** represent the adjusted sum of PSC Accounts 447, 451, 454 and 456. (Excluding normalization, revenues included in priced-out revenues, and other electric revenues).

**Line 133, Total Adjusted O & M**

Total Adjusted O & M is the sum of **Line 123** Unadjusted O & M and **Line 130** Miscellaneous Revenue Credits.

**Other Expenses**

**Line 137, Payroll & Misc. Taxes – Table 3, Pages 16 through 20**

The Payroll & Miscellaneous Taxes shown on **Table 3, Pages 16** through **20** includes Federal and State Unemployment Insurance Taxes and Federal Social Security tax, and were functionalized on a labor basis.

**Line 138, Gain/Loss on Disposal of Utility Plant**

The Gain/Loss on Disposal of Utility Plant represents an expense incurred by the Company for disposing of portions of plant. The accounts and records indicate a total loss on disposal of utility plant consisting of the Loss of Sale of a Company Barge, which was functionalized to the electric production function and is excluded from the study.

**Line 139, Property Taxes – Table 3, Pages 11 through 15**

The Property Taxes shown on **Table 3, Pages 11** through **15** were functionalized based on total book cost of plant excluding meters, including common plant and future use plant.

**Line 140, Depreciation & Amortization – Table 3, Pages 6 through 10**

The Depreciation & Amortization Expenses shown on **Table 3, Pages 6** through **10**, were identified with each plant PSC Account or group of accounts and functionalized in proportion to the corresponding depreciation reserve costs shown on **Table 2, Pages 16** through **20**.

**Line 141, Total Other Expenses**

The Total Other Expenses is the sum of **Line 137**, Payroll & Miscellaneous Taxes, and **Line 138**, Gain on Disposal of Utility Plant, and **Line 139**, Property Taxes and **Line 140**, Depreciation & Amortization.

**Line 144, Total Operating Expenses**

The Grand Total tabulated on **Table 3, Pages 21** through **25, Total Operating Expenses**, is the sum of **Line 133**, Total Adjusted O & M and **Line 141**, Total Other Expenses.

## VIII - OPERATING REVENUES – Table 4, Pages 1 through 5

Operating Revenues are tabulated on **Table 4, Pages 1** through **5.** The **Total Operating Revenues** are shown on **Line 6** calculated by the sum of **Lines 1** through **4** as shown below:

### Line 1, Revenue from Sales

Revenues from Sales are the annual T&D revenues.

### Line 2, Net Micellaneous Revenues

Net Miscellaneous Revenues are comprised of miscellaneous revenue items allocated to the revenue function. Where applicable, these items were reduced to exclude gross receipts taxes.

### Line 3, Other Revenues

Other Revenues are the annual miscellaneous electric revenues, for interdepartmental rents from the steam department.

### Line 4, Revenue Adjustment

The Revenue Adjustment is not applicable for this study.

### Line 6, Total Operating Revenues

Total Operating Revenues are the sum of **Line 1** through **Line 4**.

## IX – STATE AND FEDERAL INCOME TAXES – Table 5, Pages 1 through 20

State Income Taxes are shown on **Table 5, Pages 1** through **10.** The **State Income Tax Computation** shown on **Table 5, Pages 6** through **10** was calculated at 7.50% of taxable income plus **SIT Adjustments, Table 5, Pages 1** through **5.** Federal Income Taxes are shown on **Table 5, Pages 11** through **20.** The **Federal Income Tax Computation** shown on **Table 5, Pages 16** through **20** was calculated at 35% of taxable income (less SIT) plus **FIT Adjustments, Table 5, Pages 11** through **15.** SIT and FIT amounts by function are not the final amounts because they do not include the revenue functional amounts since they are not determined until subsequent calculations. Results are presented on a functional basis to maintain a

consistent report format. The total state income tax by class is shown on **Line 49** of **Table 5, Pages 6** through **10** and the total federal income tax by class is shown on **Line** 49 of **Table 5, Pages 16** through **20.**

**State and Federal Income Tax Adjustments – SIT Table 5, Pages 1 through 5 and FIT Table 5, Pages 11 through 15**

State Income Tax Adjustments shown on **Table 5, Pages 1** through **5 (work paper, Development of Total SIT Adjustments)** and Federal Income Tax Adjustments shown on **Table 5, Pages 11** through **15 (work paper, Development of Total FIT Adjustments)** are the sum of their respective Deductions and Additions, which are both calculated in the same manner in the following three steps:

First- Deductions are listed and their individual cost causation (for functionalization purposes) are identified. Each individual deduction item is multiplied by (7.50% for SIT and 35% for FIT) and the resulting sign is reversed.

Second - Additions are listed and matched to their corresponding tax deduction. The resulting individual deductions (after 7.50% for SIT and 35% for FIT) are added to the corresponding tax additions resulting in a net tax adjustment for each individual tax item. Any net tax adjustment of an individual item resulting in less than a difference of $\pm$ \$1000 is then adjusted to zero for simplification.

Third - The resulting net tax adjustment of all individual tax items with the same cost causation are aggregated and then functionalized on the applicable basis. This results in a Total SIT Adjustment by function, shown in **Table 5, Pages 1** through **5 (work paper, Functionalization of Total SIT Adjustments)** and a Total FIT Adjustment by function, shown in **Table 5, Pages 11** through **15 (work paper, Functionalization of Total FIT Adjustments).**

## X – CUSTOMER COST BY CLASS - Table 6, Pages 1 through 5

These are electric system costs considered to be customer related and are shown, by class, on **Table 6, Pages 1** through **5.**

### Line 1, Number of Customers

The number of customers in each class from the allocation factor **K05.**

### Line 3, Rate Base

The customer related rate base shown for each class from **Table 2, Pages 41** through **45, Line 46.**

### Line 5, Total Customer Operating Exps.

The customer related operating expenses shown from **Table 3, Pages 21** through **25, Line 46.**

### Line 6, Monthly Op. Exps Cost/Cust

The monthly amount for operating expenses per customer shown on **Line 6** is calculated starting with **Line 5** divided by **Line 1,** then the results are divided by 12.

### Line 8, Return @ 9.03% (Customer)

The applied rate of return on rate base of 9.03% is the Total System Rate of Return developed in this study, shown on **Table 1, Page 1, Column 1, Line 17.**

### Line 9, S.I.T. & F.I.T. Percent on Return

The S.I.T. & F.I.T. Percent on Return, **Line 9** developed by dividing the sum of the Total Company State and Federal Income Taxes as shown on **Table 1, Page 1, Column 1, Lines 8** and **9,** respectively, by the Total System Utility Operating Income (return) shown on **Table 1, Column 1, Line 13.**

### Line 10, Income Tax On Return

The Return of **Line 8** multiplied by the S.I.T. & F.I.T. Percent on Return **Line 9,** results in the Income Taxes on Return on a class-by-class basis.

### Line 11, Total Return & F.I.T.

The Total Return & F.I.T. (including S.I.T.) shown on **Line 11** is the sum of **Line 8,** Return and **Line 10,** Income Tax on Return.

**Line 12, Monthly Ret. FIT Cost/Cust.**

The monthly amount for Return and Income Taxes, (including State) per customer is calculated starting with **Line 11** divided by **Line 1**, then the results are divided by 12.

**Line 14, Monthly Customer Costs**

The Monthly Customer Costs are the sum of **Line 6** and **Line 12**.

| | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|
| | **RATE OF RETURN STATEMENT** | | | | |
| 1 | TOTAL OPERATING REVENUES | 3,108,901,716 | 2,794,222,964 | 293,801,040 | 20,877,712 |
| 2 | | | | | |
| 3 | OPERATING EXPENSES | | | | |
| 4 | OPERATION & MAINTENANCE | 880,165,959 | 794,335,619 | 81,060,486 | 4,769,854 |
| 5 | DEPRECIATION & AMORTIZATION | 377,785,726 | 332,477,445 | 42,905,530 | 2,402,751 |
| 6 | PROPERTY TAXES | 632,271,075 | 550,771,064 | 77,019,135 | 4,480,876 |
| 7 | PAYROLL & MISC. TAXES | 35,271,181 | 31,557,198 | 3,509,838 | 204,145 |
| 8 | STATE INCOME TAX | 69,547,374 | 64,531,642 | 4,465,072 | 550,660 |
| 9 | FEDERAL INCOME TAX | 252,443,704 | 238,142,025 | 12,142,264 | 2,159,415 |
| 10 | | | | | |
| 11 | TOTAL OPERATING EXPENSES | 2,247,485,020 | 2,011,814,994 | 221,102,326 | 14,567,700 |
| 12 | | | | | |
| 13 | UTILITY OPERATING INCOME | 861,416,696 | 782,407,970 | 72,698,714 | 6,310,012 |
| 14 | | | | | |
| 15 | UTILITY RATE BASE | 9,537,880,724 | 8,357,363,119 | 1,117,784,632 | 62,732,973 |
| 16 | | | | | |
| 17 | RATE OF RETURN (%) | 9.03% | 9.36% | 6.50% | 10.06% |
| 18 | | | | | |
| 19 | INDEX | 1.00 | 1.04 | 0.72 | 1.11 |
| 20 | | | | | |
| 21 | DEVIATION | 0.00 | 0.33 | -2.53 | 1.03 |
| 22 | | | | | |
| 23 | TOLERANCE BAND +10% | 9.93% | | | |
| 24 | TOLERANCE BAND -10% | 8.13% | | | |
| 25 | | | | | |
| 26 | REVENUE SURPLUS | 44,241,293 | 0 | 0 | 129,213 |
| 27 | REVENUE DEFICIENCY | 35,138,327 | 0 | 30,202,161 | 0 |

| | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|
| | **RATE OF RETURN STATEMENT** | | | | |
| 1 | TOTAL OPERATING REVENUES | 1,176,156,581 | 197,848,049 | 94,463,466 | 216,827,847 |
| 2 | | | | | |
| 3 | OPERATING EXPENSES | | | | |
| 4 | OPERATION & MAINTENANCE | 410,478,887 | 58,034,509 | 21,740,862 | 46,841,321 |
| 5 | DEPRECIATION & AMORTIZATION | 144,089,228 | 23,361,919 | 10,755,839 | 23,036,334 |
| 6 | PROPERTY TAXES | 226,169,903 | 36,150,123 | 19,411,860 | 42,468,465 |
| 7 | PAYROLL & MISC. TAXES | 15,666,961 | 2,344,793 | 902,881 | 1,947,585 |
| 8 | STATE INCOME TAX | 21,301,303 | 4,673,860 | 2,558,051 | 6,473,176 |
| 9 | FEDERAL INCOME TAX | 74,040,125 | 17,030,608 | 9,818,022 | 25,574,107 |
| 10 | | | | | |
| 11 | TOTAL OPERATING EXPENSES | 891,746,407 | 141,595,812 | 65,187,515 | 146,340,987 |
| 12 | | | | | |
| 13 | UTILITY OPERATING INCOME | 284,410,174 | 56,252,237 | 29,275,951 | 70,486,859 |
| 14 | | | | | |
| 15 | UTILITY RATE BASE | 3,530,377,037 | 576,553,944 | 282,643,402 | 607,507,146 |
| 16 | | | | | |
| 17 | RATE OF RETURN (%) | 8.06% | 9.76% | 10.36% | 11.60% |
| 18 | | | | | |
| 19 | INDEX | 0.89 | 1.08 | 1.15 | 1.28 |
| 20 | | | | | |
| 21 | DEVIATION | -0.98 | 0.73 | 1.33 | 2.57 |
| 22 | | | | | |
| 23 | TOLERANCE BAND +10% | | | | |
| 24 | TOLERANCE BAND -10% | | | | |
| 25 | | | | | |
| 26 | REVENUE SURPLUS | 0 | 0 | 1,989,555 | 16,853,123 |
| 27 | REVENUE DEFICIENCY | 4,244,868 | 0 | 0 | 0 |

| | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|
| | **RATE OF RETURN STATEMENT** | | | | |
| 1 | TOTAL OPERATING REVENUES | 31,654 | 3,903,686 | 1,230,234 | 12,491,354 |
| 2 | | | | | |
| 3 | OPERATING EXPENSES | | | | |
| 4 | OPERATION & MAINTENANCE | 13,538 | 819,780 | 422,450 | 3,925,171 |
| 5 | DEPRECIATION & AMORTIZATION | 8,417 | 386,070 | 184,288 | 1,622,079 |
| 6 | PROPERTY TAXES | 13,188 | 722,464 | 285,492 | 2,628,380 |
| 7 | PAYROLL & MISC. TAXES | 613 | 34,386 | 16,231 | 150,578 |
| 8 | STATE INCOME TAX | (724) | 125,892 | 14,944 | 229,050 |
| 9 | FEDERAL INCOME TAX | (4,559) | 516,870 | (27,368) | 741,502 |
| 10 | | | | | |
| 11 | TOTAL OPERATING EXPENSES | 30,472 | 2,605,461 | 896,037 | 9,296,760 |
| 12 | | | | | |
| 13 | UTILITY OPERATING INCOME | 1,182 | 1,298,225 | 334,197 | 3,194,594 |
| 14 | | | | | |
| 15 | UTILITY RATE BASE | 214,376 | 9,816,164 | 4,580,008 | 41,316,617 |
| 16 | | | | | |
| 17 | RATE OF RETURN (%) | 0.55% | 13.23% | 7.30% | 7.73% |
| 18 | | | | | |
| 19 | INDEX | 0.06 | 1.46 | 0.81 | 0.86 |
| 20 | | | | | |
| 21 | DEVIATION | -8.48 | 4.19 | -1.73 | -1.30 |
| 22 | | | | | |
| 23 | TOLERANCE BAND +10% | | | | |
| 24 | TOLERANCE BAND -10% | | | | |
| 25 | | | | | |
| 26 | REVENUE SURPLUS | 0 | 537,247 | 0 | 0 |
| 27 | REVENUE DEFICIENCY | 27,017 | 0 | 63,341 | 272,394 |

| | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|
| | **RATE OF RETURN STATEMENT** | | | | |
| 1 | TOTAL OPERATING REVENUES | 84,240,706 | 6,933,737 | 813,072,490 | 160,454,619 |
| 2 | | | | | |
| 3 | OPERATING EXPENSES | | | | |
| 4 | OPERATION & MAINTENANCE | 21,321,129 | 1,767,192 | 192,473,626 | 32,694,792 |
| 5 | DEPRECIATION & AMORTIZATION | 10,655,485 | 884,583 | 95,867,840 | 15,883,581 |
| 6 | PROPERTY TAXES | 19,188,980 | 1,622,004 | 167,622,902 | 29,211,270 |
| 7 | PAYROLL & MISC. TAXES | 883,330 | 73,627 | 8,027,099 | 1,352,959 |
| 8 | STATE INCOME TAX | 1,854,513 | 147,016 | 21,210,950 | 5,264,373 |
| 9 | FEDERAL INCOME TAX | 6,749,082 | 536,352 | 79,808,619 | 21,132,803 |
| 10 | | | | | |
| 11 | TOTAL OPERATING EXPENSES | 60,652,520 | 5,030,775 | 565,011,036 | 105,539,779 |
| 12 | | | | | |
| 13 | UTILITY OPERATING INCOME | 23,588,186 | 1,902,962 | 248,061,454 | 54,914,840 |
| 14 | | | | | |
| 15 | UTILITY RATE BASE | 280,095,829 | 23,474,634 | 2,489,076,386 | 416,485,321 |
| 16 | | | | | |
| 17 | RATE OF RETURN (%) | 8.42% | 8.11% | 9.97% | 13.19% |
| 18 | | | | | |
| 19 | INDEX | 0.93 | 0.90 | 1.10 | 1.46 |
| 20 | | | | | |
| 21 | DEVIATION | -0.61 | -0.93 | 0.93 | 4.15 |
| 22 | | | | | |
| 23 | TOLERANCE BAND +10% | | | | |
| 24 | TOLERANCE BAND -10% | | | | |
| 25 | | | | | |
| 26 | REVENUE SURPLUS | 0 | 0 | 1,296,576 | 22,516,985 |
| 27 | REVENUE DEFICIENCY | 0 | 8,557 | 0 | 0 |

| | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|
| | **RATE OF RETURN STATEMENT** | | | | |
| 1 | TOTAL OPERATING REVENUES | 6,675,809 | 9,635,716 | 613,098 | 9,643,919 |
| 2 | | | | | |
| 3 | OPERATING EXPENSES | | | | |
| 4 | OPERATION & MAINTENANCE | 1,666,827 | 1,994,317 | 141,220 | 0 |
| 5 | DEPRECIATION & AMORTIZATION | 851,425 | 1,005,897 | 67,684 | 3,816,776 |
| 6 | PROPERTY TAXES | 1,510,502 | 1,835,724 | 127,195 | 1,802,612 |
| 7 | PAYROLL & MISC. TAXES | 68,636 | 81,605 | 5,911 | 0 |
| 8 | STATE INCOME TAX | 147,933 | 299,105 | 16,886 | 215,313 |
| 9 | FEDERAL INCOME TAX | 521,411 | 1,160,246 | 68,184 | 476,021 |
| 10 | | | | | |
| 11 | TOTAL OPERATING EXPENSES | 4,766,736 | 6,376,894 | 427,081 | 6,310,722 |
| 12 | | | | | |
| 13 | UTILITY OPERATING INCOME | 1,909,073 | 3,258,822 | 186,017 | 3,333,197 |
| 14 | | | | | |
| 15 | UTILITY RATE BASE | 22,732,883 | 27,398,672 | 1,716,847 | 43,373,852 |
| 16 | | | | | |
| 17 | RATE OF RETURN (%) | 8.40% | 11.89% | 10.83% | 7.68% |
| 18 | | | | | |
| 19 | INDEX | 0.93 | 1.32 | 1.20 | 0.85 |
| 20 | | | | | |
| 21 | DEVIATION | -0.63 | 2.86 | 1.80 | -1.35 |
| 22 | | | | | |
| 23 | TOLERANCE BAND +10% | | | | |
| 24 | TOLERANCE BAND -10% | | | | |
| 25 | | | | | |
| 26 | REVENUE SURPLUS | 0 | 892,891 | 25,703 | 0 |
| 27 | REVENUE DEFICIENCY | 0 | 0 | 0 | 319,990 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **PLANT IN SERVICE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 12,838,433 | 12,838,433 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 12,838,433 | 12,838,433 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,828,428,636 | 1,559,477,755 | 250,726,244 | 18,224,636 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 4,667,698,063 | 3,960,970,508 | 662,322,903 | 44,404,651 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 171,013,458 | 155,009,154 | 15,045,166 | 959,138 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,521,147,459 | 1,378,790,795 | 133,825,231 | 8,531,433 |
| 15 | O.H. LINES DEMAND | D | D08 | 181,309,190 | 164,341,360 | 15,950,948 | 1,016,882 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,960,291,052 | 1,776,837,111 | 172,459,548 | 10,994,393 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 37,256,199 | 37,240,832 | 15,367 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 656,313,622 | 637,787,318 | 18,526,304 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 3,833,761,159 | 3,474,978,420 | 337,280,893 | 21,501,846 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 693,569,821 | 675,028,150 | 18,541,671 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 93,811,570 | 93,742,883 | 68,687 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 797,987,091 | 744,122,126 | 53,864,965 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 112,263,804 | 110,304,108 | 1,959,697 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 218,015,987 | 214,210,262 | 3,805,725 | 0 |
| 28 | UTILITY METERING | C | S04B | 37,281,025 | 30,389,586 | 6,891,439 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 4,448,190 | 1,278,006 | 3,170,185 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 119,098,083 | 0 | 119,098,083 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 28,503,071 | 4,171,358 | 24,331,713 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 10,606,437,865 | 9,309,195,406 | 1,231,335,962 | 65,906,497 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 10,342,726,291 | 9,008,265,117 | 1,250,330,040 | 84,131,134 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 2,104,978,643 | 1,873,246,477 | 231,732,166 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 12,447,704,933 | 10,881,511,594 | 1,482,062,206 | 84,131,134 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **PLANT IN SERVICE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 545,148,497 | 84,283,281 | 65,505,278 | 155,596,690 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 1,500,460,391 | 209,516,674 | 157,338,921 | 373,080,223 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 64,683,728 | 9,782,423 | 5,458,184 | 12,055,309 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 575,355,239 | 87,013,668 | 48,549,999 | 107,230,756 |
| 15 | O.H. LINES DEMAND | D | D08 | 68,577,962 | 10,371,367 | 5,786,790 | 12,781,089 |
| 16 | U.G. LINES DEMAND | D | D09 | 741,455,879 | 112,133,845 | 62,566,010 | 138,187,452 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 36,133,666 | 492,593 | 1,507 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 394,269,578 | 92,715,839 | 11,800,605 | 1,338,552 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 1,450,072,808 | 219,301,303 | 122,360,983 | 270,254,606 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 430,403,244 | 93,208,431 | 11,802,112 | 1,338,552 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 88,270,888 | 2,145,741 | 2,379 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 315,969,483 | 89,521,276 | 13,623,882 | 5,382,598 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 76,660,875 | 16,343,947 | 842,608 | 393,528 |
| 27 | METER OWNERSHIP | C | S04 | 148,875,200 | 31,739,898 | 1,636,342 | 764,230 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 1,083,602 | 1,095,402 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 3,484 | 45,988 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 4,010,712,888 | 661,777,270 | 308,694,312 | 652,355,127 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 3,495,681,696 | 513,101,257 | 345,205,182 | 798,931,519 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 1,060,179,690 | 232,959,293 | 28,994,409 | 9,020,298 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 4,555,861,386 | 746,060,550 | 374,199,590 | 807,951,818 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **PLANT IN SERVICE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 16,232 | 3,453,153 | 14,166 | 4,033,228 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 66,995 | 8,529,036 | 887,851 | 12,539,043 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 2,781 | 56,602 | 30,430 | 1,136,870 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 24,738 | 503,470 | 270,677 | 10,112,344 |
| 15 | O.H. LINES DEMAND | D | D08 | 2,949 | 60,010 | 32,263 | 1,205,314 |
| 16 | U.G. LINES DEMAND | D | D09 | 31,880 | 648,819 | 348,820 | 13,031,699 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 37 | 37 | 0 | 131,907 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 27,667 | 10,540 | 0 | 2,146,163 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 62,348 | 1,268,901 | 682,190 | 25,486,227 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 27,704 | 10,577 | 0 | 2,278,070 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 18 | 18 | 0 | 171,935 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 88,459 | 35,383 | 0 | 7,210,278 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 2,685 | 4,153 | 0 | 459,177 |
| 27 | METER OWNERSHIP | C | S04 | 5,214 | 8,064 | 0 | 891,721 |
| 28 | UTILITY METERING | C | S04B | 11,239 | 43,047 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 4,171,358 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 264,661 | 9,899,179 | 5,741,399 | 49,036,452 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 145,575 | 13,251,090 | 1,584,207 | 42,058,498 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 135,319 | 101,242 | 4,171,358 | 11,011,181 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 280,893 | 13,352,332 | 5,755,566 | 53,069,680 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **PLANT IN SERVICE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 59,359,962 | 5,317,480 | 517,994,153 | 109,861,638 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 157,846,906 | 13,915,886 | 1,240,691,887 | 262,153,374 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 5,563,082 | 494,572 | 46,721,050 | 7,596,084 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 49,483,058 | 4,399,170 | 415,579,028 | 67,566,401 |
| 15 | O.H. LINES DEMAND | D | D08 | 5,898,004 | 524,348 | 49,533,855 | 8,053,400 |
| 16 | U.G. LINES DEMAND | D | D09 | 63,768,438 | 5,669,176 | 535,553,503 | 87,072,302 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 2,831 | 0 | 477,042 | 37 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 6,931,225 | 209,478 | 125,817,345 | 1,787,811 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 124,712,582 | 11,087,266 | 1,047,387,436 | 170,288,187 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 6,934,056 | 209,478 | 126,294,387 | 1,787,848 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 7,618 | 0 | 3,142,326 | 458 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 18,503,134 | 414,762 | 283,612,622 | 7,938,182 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 486,602 | 20,580 | 14,655,682 | 346,264 |
| 27 | METER OWNERSHIP | C | S04 | 944,980 | 39,967 | 28,461,292 | 672,444 |
| 28 | UTILITY METERING | C | S04B | 1,437,059 | 69,897 | 25,267,299 | 1,251,028 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 404,390 | 824,143 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 310,872,936 | 25,757,837 | 2,769,917,321 | 445,261,928 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 341,919,450 | 30,320,633 | 2,806,073,476 | 542,303,199 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 28,313,449 | 754,685 | 481,837,998 | 12,820,366 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 370,232,898 | 31,075,317 | 3,287,911,474 | 555,123,565 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **PLANT IN SERVICE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 12,838,433 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 12,838,433 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 3,605,587 | 4,770,312 | 518,098 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 9,836,121 | 12,296,274 | 1,810,927 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 601,023 | 827,014 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 5,346,041 | 7,356,207 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 637,207 | 876,804 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 6,889,401 | 9,479,887 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,176 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 728,563 | 3,952 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 13,473,672 | 18,539,912 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 729,739 | 3,952 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 1,502 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 1,771,743 | 50,324 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 64,033 | 22,904 | 1,071 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 124,352 | 44,479 | 2,079 | 0 |
| 28 | UTILITY METERING | C | S04B | 78,175 | 50,284 | 2,552 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 26,079,338 | 31,008,129 | 1,816,629 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 26,915,380 | 35,606,498 | 2,329,025 | 12,838,433 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 2,769,544 | 171,943 | 5,702 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 29,684,924 | 35,778,441 | 2,334,727 | 12,838,433 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **COMMON PLANT** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 48,710,956 | 48,710,956 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 42,198,718 | 42,198,718 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 90,909,674 | 90,909,674 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 203,316,257 | 173,409,656 | 27,880,072 | 2,026,530 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 300,213,235 | 254,758,503 | 42,598,750 | 2,855,982 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 7,820,349 | 7,088,481 | 688,007 | 43,861 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 57,419,393 | 52,045,796 | 5,051,557 | 322,040 |
| 15 | O.H. LINES DEMAND | D | D08 | 18,311,216 | 16,597,560 | 1,610,957 | 102,699 |
| 16 | U.G. LINES DEMAND | D | D09 | 119,881,002 | 108,661,932 | 10,546,711 | 672,359 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 3,762,672 | 3,761,120 | 1,552 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 40,136,660 | 39,003,690 | 1,132,970 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 203,431,960 | 184,393,769 | 17,897,232 | 1,140,959 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 43,899,332 | 42,764,810 | 1,134,522 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 7,748,827 | 7,743,153 | 5,674 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 40,491,615 | 37,758,389 | 2,733,226 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 11,277,452 | 11,080,591 | 196,861 | 0 |
| 26 | METER INSTALLATION | C | S04 | 86,886 | 85,369 | 1,517 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 168,736 | 165,791 | 2,945 | 0 |
| 28 | UTILITY METERING | C | S04B | 7,634,146 | 6,222,966 | 1,411,180 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 47,627 | 13,684 | 33,943 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 35,631,019 | 34,223,746 | 1,407,273 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 7,269,853 | 0 | 7,269,853 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 1,806,164 | 264,328 | 1,541,836 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 659,706,852 | 579,475,097 | 76,234,814 | 3,996,941 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 59,473,863 | 59,281,472 | 191,321 | 1,070 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 52,627,431 | 52,279,587 | 347,844 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 3,280,946 | 3,270,391 | 10,555 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 12,085,286 | 12,046,408 | 38,878 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 8,225,081 | 8,198,475 | 26,458 | 148 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 755,672,408 | 661,272,884 | 88,376,053 | 6,023,471 |
| 45 | TOTAL ENERGY | E | | 42,198,718 | 42,198,718 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 291,754,264 | 275,399,159 | 16,353,887 | 1,218 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 1,089,625,390 | 978,870,760 | 104,729,941 | 6,024,689 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **COMMON PLANT** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 30,076,380 | 3,100,906 | 563,458 | 332,425 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 30,076,380 | 3,100,906 | 563,458 | 332,425 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 60,619,020 | 9,372,070 | 7,284,008 | 17,301,926 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 96,505,400 | 13,475,524 | 10,119,598 | 23,995,473 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 2,957,950 | 447,345 | 249,600 | 551,282 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 21,718,176 | 3,284,542 | 1,832,637 | 4,047,684 |
| 15 | O.H. LINES DEMAND | D | D08 | 6,925,991 | 1,047,450 | 584,433 | 1,290,819 |
| 16 | U.G. LINES DEMAND | D | D09 | 45,343,508 | 6,857,511 | 3,826,205 | 8,450,812 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 3,649,302 | 49,749 | 152 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 24,111,436 | 5,670,009 | 721,662 | 81,859 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 76,945,626 | 11,636,847 | 6,492,876 | 14,340,597 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 27,760,738 | 5,719,758 | 721,815 | 81,859 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 7,291,167 | 177,238 | 197 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 16,032,985 | 4,542,506 | 691,306 | 273,125 |
| 25 | METER SERVICE PROVIDER | C | S04 | 7,700,962 | 1,641,830 | 84,644 | 39,532 |
| 26 | METER INSTALLATION | C | S04 | 59,331 | 12,649 | 652 | 305 |
| 27 | METER OWNERSHIP | C | S04 | 115,224 | 24,565 | 1,266 | 591 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 221,892 | 224,309 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 37 | 492 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 22,609,298 | 3,232,964 | 481,181 | 1,016,265 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 255,020,732 | 40,463,883 | 18,815,463 | 39,972,547 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 50,293,231 | 6,219,316 | 32,797 | 6,888 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 41,715,200 | 6,576,926 | 84,802 | 37,671 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 2,774,536 | 343,102 | 1,809 | 380 |
| 39 | RECEIPTS PROCESSING | C | S12 | 10,219,935 | 1,263,809 | 6,665 | 1,400 |
| 40 | CUSTOMER SERVICE | C | S10 | 6,955,425 | 860,115 | 4,536 | 952 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 234,070,046 | 34,484,442 | 23,896,481 | 55,637,995 |
| 45 | TOTAL ENERGY | E | | 30,076,380 | 3,100,906 | 563,458 | 332,425 |
| 46 | TOTAL CUSTOMER | C | | 193,528,033 | 30,614,779 | 2,333,599 | 1,683,769 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 457,674,459 | 68,200,127 | 26,793,538 | 57,654,189 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **COMMON PLANT** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 554 | 5,096 | 27,861 | 313,135 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 554 | 5,096 | 27,861 | 313,135 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,805 | 383,981 | 1,575 | 448,484 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 4,309 | 548,564 | 57,104 | 806,476 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 127 | 2,588 | 1,392 | 51,988 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 934 | 19,005 | 10,217 | 381,715 |
| 15 | O.H. LINES DEMAND | D | D08 | 298 | 6,061 | 3,258 | 121,730 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,950 | 39,678 | 21,332 | 796,950 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 4 | 4 | 0 | 13,322 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 1,692 | 645 | 0 | 131,248 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 3,308 | 67,332 | 36,199 | 1,352,383 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 1,696 | 648 | 0 | 144,570 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 1 | 1 | 0 | 14,202 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 4,489 | 1,795 | 0 | 365,865 |
| 25 | METER SERVICE PROVIDER | C | S04 | 270 | 417 | 0 | 46,127 |
| 26 | METER INSTALLATION | C | S04 | 2 | 3 | 0 | 355 |
| 27 | METER OWNERSHIP | C | S04 | 4 | 6 | 0 | 690 |
| 28 | UTILITY METERING | C | S04B | 2,301 | 8,815 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 433 | 5,371 | 2,470 | 231,459 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 264,328 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 16,814 | 632,954 | 360,102 | 2,962,127 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 214 | 97 | 64,050 | 316,407 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 521 | 302 | 0 | 250,094 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 12 | 5 | 3,533 | 17,455 |
| 39 | RECEIPTS PROCESSING | C | S12 | 44 | 20 | 13,015 | 64,296 |
| 40 | CUSTOMER SERVICE | C | S10 | 30 | 13 | 8,858 | 43,758 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 9,422 | 999,877 | 94,879 | 2,607,343 |
| 45 | TOTAL ENERGY | E | | 554 | 5,096 | 27,861 | 313,135 |
| 46 | TOTAL CUSTOMER | C | | 10,017 | 17,495 | 356,255 | 1,495,280 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 19,993 | 1,022,468 | 478,995 | 4,415,757 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **COMMON PLANT** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 613,443 | 14,492 | 6,549,655 | 524,218 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 613,443 | 14,492 | 6,549,655 | 524,218 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 6,600,665 | 591,289 | 57,599,531 | 12,216,313 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 10,152,270 | 895,031 | 79,797,819 | 16,860,969 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 254,397 | 22,617 | 2,136,527 | 347,365 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,867,858 | 166,057 | 15,687,036 | 2,550,457 |
| 15 | O.H. LINES DEMAND | D | D08 | 595,665 | 52,956 | 5,002,643 | 813,348 |
| 16 | U.G. LINES DEMAND | D | D09 | 3,899,739 | 346,697 | 32,751,611 | 5,324,880 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 286 | 0 | 48,179 | 4 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 423,877 | 12,811 | 7,694,322 | 109,333 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 6,617,659 | 588,327 | 55,577,818 | 9,036,051 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 424,163 | 12,811 | 7,742,500 | 109,337 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 629 | 0 | 259,556 | 38 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 938,890 | 21,046 | 14,391,126 | 402,801 |
| 25 | METER SERVICE PROVIDER | C | S04 | 48,882 | 2,067 | 1,472,235 | 34,784 |
| 26 | METER INSTALLATION | C | S04 | 377 | 16 | 11,343 | 268 |
| 27 | METER OWNERSHIP | C | S04 | 731 | 31 | 22,028 | 520 |
| 28 | UTILITY METERING | C | S04B | 294,271 | 14,313 | 5,174,060 | 256,177 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 4,330 | 8,824 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 489,139 | 42,335 | 5,337,109 | 651,457 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 18,967,011 | 1,575,976 | 169,789,924 | 27,361,225 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 34,552 | 331 | 2,297,945 | 6,382 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 73,983 | 2,252 | 3,499,521 | 26,605 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 1,906 | 18 | 126,771 | 352 |
| 39 | RECEIPTS PROCESSING | C | S12 | 7,021 | 67 | 466,958 | 1,297 |
| 40 | CUSTOMER SERVICE | C | S10 | 4,779 | 46 | 317,800 | 883 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 23,370,594 | 2,074,647 | 192,975,168 | 38,113,333 |
| 45 | TOTAL ENERGY | E | | 613,443 | 14,492 | 6,549,655 | 524,218 |
| 46 | TOTAL CUSTOMER | C | | 2,319,323 | 95,333 | 41,123,282 | 1,499,724 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 26,303,360 | 2,184,472 | 240,648,105 | 40,137,274 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **COMMON PLANT** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 48,710,956 |
| 3 | PROCUREMENT | E | U01 | 53,384 | 23,712 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 53,384 | 23,712 | 0 | 48,710,956 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 400,931 | 530,446 | 57,611 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 632,632 | 790,862 | 116,474 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 27,484 | 37,819 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 201,799 | 277,678 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 64,354 | 88,552 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 421,319 | 579,740 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 119 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 44,555 | 242 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 714,957 | 983,789 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 44,674 | 242 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 124 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 89,902 | 2,554 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 6,432 | 2,301 | 108 | 0 |
| 26 | METER INSTALLATION | C | S04 | 50 | 18 | 1 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 96 | 34 | 2 | 0 |
| 28 | UTILITY METERING | C | S04B | 16,008 | 10,297 | 523 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 54,766 | 69,470 | 27 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 1,559,642 | 1,859,566 | 117,134 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 8,697 | 545 | 19 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 9,953 | 1,675 | 82 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 480 | 30 | 1 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 1,767 | 111 | 4 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 1,203 | 75 | 2 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 1,748,520 | 2,305,096 | 174,085 | 48,710,956 |
| 45 | TOTAL ENERGY | E | | 53,384 | 23,712 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 234,152 | 87,351 | 768 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 2,036,056 | 2,416,159 | 174,853 | 48,710,956 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **PLANT HELD FOR FUTURE USE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 3,807,884 | 3,247,767 | 522,162 | 37,955 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 106,136 | 90,066 | 15,060 | 1,010 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 0 | 0 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 0 | 0 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 0 | 0 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 0 | 0 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 0 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 0 | 0 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 0 | 0 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 0 | 0 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 0 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 0 | 0 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 0 | 0 | 0 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 0 | 0 | 0 | 0 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 106,136 | 90,066 | 15,060 | 1,010 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 3,914,020 | 3,337,833 | 537,222 | 38,964 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 0 | 0 | 0 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 3,914,020 | 3,337,833 | 537,222 | 38,964 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **PLANT HELD FOR FUTURE USE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,135,326 | 175,528 | 136,421 | 324,046 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 34,118 | 4,764 | 3,578 | 8,483 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 0 | 0 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 0 | 0 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 0 | 0 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 0 | 0 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 0 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 0 | 0 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 0 | 0 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 0 | 0 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 0 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 0 | 0 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 0 | 0 | 0 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 0 | 0 | 0 | 0 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 34,118 | 4,764 | 3,578 | 8,483 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 1,169,444 | 180,292 | 139,999 | 332,529 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 0 | 0 | 0 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 1,169,444 | 180,292 | 139,999 | 332,529 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **PLANT HELD FOR FUTURE USE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 34 | 7,192 | 30 | 8,400 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 2 | 194 | 20 | 285 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 0 | 0 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 0 | 0 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 0 | 0 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 0 | 0 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 0 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 0 | 0 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 0 | 0 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 0 | 0 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 0 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 0 | 0 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 0 | 0 | 0 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 0 | 0 | 0 | 0 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 2 | 194 | 20 | 285 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 35 | 7,385 | 50 | 8,685 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 0 | 0 | 0 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 35 | 7,385 | 50 | 8,685 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **PLANT HELD FOR FUTURE USE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 123,623 | 11,074 | 1,078,774 | 228,798 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 3,589 | 316 | 28,211 | 5,961 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 0 | 0 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 0 | 0 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 0 | 0 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 0 | 0 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 0 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 0 | 0 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 0 | 0 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 0 | 0 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 0 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 0 | 0 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 0 | 0 | 0 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 0 | 0 | 0 | 0 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 3,589 | 316 | 28,211 | 5,961 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 127,212 | 11,391 | 1,106,985 | 234,759 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 0 | 0 | 0 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 127,212 | 11,391 | 1,106,985 | 234,759 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **PLANT HELD FOR FUTURE USE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 0 | 0 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 0 | 0 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 7,509 | 9,935 | 1,079 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 224 | 280 | 41 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 0 | 0 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 0 | 0 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 0 | 0 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 0 | 0 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 0 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 0 | 0 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 0 | 0 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 0 | 0 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 0 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 0 | 0 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 0 | 0 | 0 | 0 |
| 26 | METER INSTALLATION | C | S04 | 0 | 0 | 0 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 0 | 0 | 0 | 0 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 0 | 0 | 0 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 224 | 280 | 41 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 0 | 0 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 0 | 0 | 0 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 0 | 0 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 0 | 0 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 7,733 | 10,214 | 1,120 | 0 |
| 45 | TOTAL ENERGY | E | | 0 | 0 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 0 | 0 | 0 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 7,733 | 10,214 | 1,120 | 0 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **RESERVE FOR DEPRECIATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 16,440,687 | 16,440,687 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 13,177,945 | 13,177,945 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 29,618,632 | 29,618,632 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 767,222,774 | 654,368,908 | 105,206,668 | 7,647,198 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 1,275,806,739 | 1,082,639,194 | 181,030,566 | 12,136,979 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 40,180,191 | 36,419,926 | 3,534,913 | 225,353 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 353,607,071 | 320,514,735 | 31,109,113 | 1,983,223 |
| 15 | O.H. LINES DEMAND | D | D08 | 80,381,705 | 72,859,179 | 7,071,701 | 450,825 |
| 16 | U.G. LINES DEMAND | D | D09 | 386,141,036 | 350,004,007 | 33,971,337 | 2,165,692 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 16,517,183 | 16,510,370 | 6,813 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 129,281,629 | 125,632,290 | 3,649,339 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 860,310,003 | 779,797,846 | 75,687,064 | 4,825,093 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 145,798,812 | 142,142,660 | 3,656,152 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 26,335,740 | 26,316,457 | 19,283 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 216,080,201 | 201,494,561 | 14,585,640 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 3,521,758 | 3,460,282 | 61,476 | 0 |
| 26 | METER INSTALLATION | C | S04 | 33,463,809 | 32,879,659 | 584,150 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 64,986,625 | 63,852,207 | 1,134,418 | 0 |
| 28 | UTILITY METERING | C | S04B | 13,487,803 | 10,994,568 | 2,493,235 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 1,486,733 | 427,152 | 1,059,581 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 11,126,963 | 10,687,495 | 439,468 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 26,440,453 | 0 | 26,440,453 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 6,816,010 | 997,507 | 5,818,503 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 2,685,661,649 | 2,355,689,588 | 313,009,989 | 16,962,072 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 18,572,681 | 18,512,600 | 59,746 | 334 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 16,434,656 | 16,326,030 | 108,626 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 1,024,585 | 1,021,289 | 3,296 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 3,774,030 | 3,761,889 | 12,141 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 2,568,554 | 2,560,245 | 8,263 | 46 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 2,919,780,203 | 2,533,246,635 | 361,924,298 | 24,609,270 |
| 45 | TOTAL ENERGY | E | | 13,177,945 | 13,177,945 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 591,919,413 | 535,434,603 | 56,484,430 | 380 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 3,524,877,561 | 3,081,859,182 | 418,408,728 | 24,609,650 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **RESERVE FOR DEPRECIATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 9,392,344 | 968,360 | 175,958 | 103,811 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 9,392,344 | 968,360 | 175,958 | 103,811 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 228,748,519 | 35,365,915 | 27,486,520 | 65,289,573 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 410,115,961 | 57,266,511 | 43,004,936 | 101,972,805 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 15,197,661 | 2,298,413 | 1,282,419 | 2,832,436 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 133,747,507 | 20,227,262 | 11,285,969 | 24,926,941 |
| 15 | O.H. LINES DEMAND | D | D08 | 30,403,387 | 4,598,047 | 2,565,518 | 5,666,374 |
| 16 | U.G. LINES DEMAND | D | D09 | 146,053,078 | 22,088,291 | 12,324,345 | 27,220,369 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 16,019,519 | 218,386 | 668 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 77,663,805 | 18,263,303 | 2,324,501 | 263,670 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 325,401,633 | 49,212,013 | 27,458,251 | 60,646,120 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 93,683,324 | 18,481,689 | 2,325,169 | 263,670 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 24,780,303 | 602,374 | 668 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 85,558,714 | 24,240,712 | 3,689,096 | 1,457,508 |
| 25 | METER SERVICE PROVIDER | C | S04 | 2,404,881 | 512,716 | 26,433 | 12,345 |
| 26 | METER INSTALLATION | C | S04 | 22,851,220 | 4,871,835 | 251,166 | 117,304 |
| 27 | METER OWNERSHIP | C | S04 | 44,377,006 | 9,461,090 | 487,764 | 227,803 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 392,034 | 396,303 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 1,165 | 15,371 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 7,060,500 | 1,009,600 | 150,265 | 317,362 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 1,016,233,543 | 165,658,541 | 77,786,945 | 165,426,591 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 15,705,725 | 1,942,187 | 10,242 | 2,151 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 13,026,951 | 2,053,863 | 26,482 | 11,764 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 866,441 | 107,145 | 565 | 119 |
| 39 | RECEIPTS PROCESSING | C | S12 | 3,191,513 | 394,666 | 2,081 | 437 |
| 40 | CUSTOMER SERVICE | C | S10 | 2,172,062 | 268,599 | 1,416 | 297 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 964,266,113 | 141,844,440 | 97,949,708 | 227,908,498 |
| 45 | TOTAL ENERGY | E | | 9,392,344 | 968,360 | 175,958 | 103,811 |
| 46 | TOTAL CUSTOMER | C | | 315,678,640 | 63,946,477 | 7,364,545 | 2,822,434 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 1,289,337,098 | 206,759,277 | 105,490,211 | 230,834,743 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **RESERVE FOR DEPRECIATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 173 | 1,591 | 8,701 | 97,787 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 173 | 1,591 | 8,701 | 97,787 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 6,811 | 1,448,970 | 5,944 | 1,692,374 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 18,311 | 2,331,214 | 242,674 | 3,427,256 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 653 | 13,299 | 7,150 | 267,111 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 5,751 | 117,037 | 62,922 | 2,350,723 |
| 15 | O.H. LINES DEMAND | D | D08 | 1,307 | 26,605 | 14,303 | 534,365 |
| 16 | U.G. LINES DEMAND | D | D09 | 6,280 | 127,805 | 68,711 | 2,567,003 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 16 | 16 | 0 | 58,480 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 5,450 | 2,076 | 0 | 422,754 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 13,991 | 284,746 | 153,086 | 5,719,202 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 5,466 | 2,092 | 0 | 481,234 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 5 | 5 | 0 | 48,267 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 23,953 | 9,581 | 0 | 1,952,410 |
| 25 | METER SERVICE PROVIDER | C | S04 | 84 | 130 | 0 | 14,405 |
| 26 | METER INSTALLATION | C | S04 | 800 | 1,238 | 0 | 136,872 |
| 27 | METER OWNERSHIP | C | S04 | 1,554 | 2,404 | 0 | 265,806 |
| 28 | UTILITY METERING | C | S04B | 4,066 | 15,574 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 135 | 1,677 | 771 | 72,281 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 997,507 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 68,367 | 2,648,662 | 1,394,038 | 12,117,734 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 67 | 30 | 20,002 | 98,809 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 163 | 94 | 0 | 78,100 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 4 | 2 | 1,103 | 5,451 |
| 39 | RECEIPTS PROCESSING | C | S12 | 14 | 6 | 4,065 | 20,079 |
| 40 | CUSTOMER SERVICE | C | S10 | 9 | 4 | 2,766 | 13,665 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 39,114 | 4,064,929 | 401,704 | 10,838,832 |
| 45 | TOTAL ENERGY | E | | 173 | 1,591 | 8,701 | 97,787 |
| 46 | TOTAL CUSTOMER | C | | 36,321 | 32,839 | 1,026,214 | 3,187,379 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 75,607 | 4,099,359 | 1,436,619 | 14,123,998 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **RESERVE FOR DEPRECIATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 191,568 | 4,526 | 2,045,346 | 163,704 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 191,568 | 4,526 | 2,045,346 | 163,704 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 24,907,898 | 2,231,256 | 217,354,346 | 46,098,791 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 43,143,782 | 3,803,584 | 339,114,281 | 71,653,530 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 1,307,065 | 116,201 | 10,977,269 | 1,784,726 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 11,502,869 | 1,022,634 | 96,605,810 | 15,706,536 |
| 15 | O.H. LINES DEMAND | D | D08 | 2,614,824 | 232,465 | 21,960,363 | 3,570,398 |
| 16 | U.G. LINES DEMAND | D | D09 | 12,561,201 | 1,116,723 | 105,494,123 | 17,151,631 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,255 | 0 | 211,492 | 16 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 1,365,323 | 41,263 | 24,783,687 | 352,166 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 27,985,959 | 2,488,023 | 235,037,565 | 38,213,291 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 1,366,578 | 41,263 | 24,995,179 | 352,182 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 2,139 | 0 | 882,146 | 129 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 5,010,308 | 112,310 | 76,797,072 | 2,149,513 |
| 25 | METER SERVICE PROVIDER | C | S04 | 15,265 | 646 | 459,754 | 10,862 |
| 26 | METER INSTALLATION | C | S04 | 145,047 | 6,135 | 4,368,594 | 103,215 |
| 27 | METER OWNERSHIP | C | S04 | 281,681 | 11,913 | 8,483,797 | 200,443 |
| 28 | UTILITY METERING | C | S04B | 519,910 | 25,288 | 9,141,389 | 452,606 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 135,161 | 275,456 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 152,750 | 13,220 | 1,666,689 | 203,439 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 78,623,418 | 6,502,382 | 701,081,626 | 113,614,666 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 10,790 | 103 | 717,609 | 1,993 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 23,104 | 703 | 1,092,841 | 8,308 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 595 | 6 | 39,589 | 110 |
| 39 | RECEIPTS PROCESSING | C | S12 | 2,193 | 21 | 145,823 | 405 |
| 40 | CUSTOMER SERVICE | C | S10 | 1,492 | 14 | 99,244 | 276 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 96,037,639 | 8,522,863 | 791,506,192 | 155,965,612 |
| 45 | TOTAL ENERGY | E | | 191,568 | 4,526 | 2,045,346 | 163,704 |
| 46 | TOTAL CUSTOMER | C | | 7,531,851 | 211,623 | 129,024,886 | 3,758,938 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 103,761,058 | 8,739,011 | 922,576,424 | 159,888,254 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **RESERVE FOR DEPRECIATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 16,440,687 |
| 3 | PROCUREMENT | E | U01 | 16,671 | 7,405 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 16,671 | 7,405 | 0 | 16,440,687 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,512,932 | 2,001,660 | 217,398 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 2,688,475 | 3,360,901 | 494,975 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 141,212 | 194,310 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,242,745 | 1,710,029 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 282,500 | 388,723 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,357,085 | 1,867,362 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 522 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 143,513 | 779 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 3,023,541 | 4,160,424 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 144,035 | 779 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 422 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 479,755 | 13,627 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 2,009 | 718 | 34 | 0 |
| 26 | METER INSTALLATION | C | S04 | 19,087 | 6,827 | 319 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 37,067 | 13,258 | 620 | 0 |
| 28 | UTILITY METERING | C | S04B | 28,283 | 18,192 | 923 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 17,103 | 21,694 | 9 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 6,439,776 | 7,596,420 | 496,879 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 2,716 | 170 | 6 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 3,108 | 523 | 26 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 150 | 9 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 552 | 35 | 1 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 376 | 23 | 1 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 7,224,948 | 9,522,984 | 712,373 | 16,440,687 |
| 45 | TOTAL ENERGY | E | | 16,671 | 7,405 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 734,661 | 75,857 | 1,938 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 7,976,281 | 9,606,246 | 714,311 | 16,440,687 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **NON-INTEREST BEARING CWIP** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 1,638,293 | 1,638,293 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 1,123,227 | 1,123,227 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 2,761,520 | 2,761,520 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 54,181,474 | 46,211,704 | 7,429,723 | 540,047 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 132,236,562 | 112,214,868 | 18,763,704 | 1,257,990 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 4,760,122 | 4,314,646 | 418,779 | 26,697 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 42,017,617 | 38,085,396 | 3,696,563 | 235,658 |
| 15 | O.H. LINES DEMAND | D | D08 | 5,313,410 | 4,816,154 | 467,455 | 29,801 |
| 16 | U.G. LINES DEMAND | D | D09 | 55,369,129 | 50,187,406 | 4,871,182 | 310,541 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,091,823 | 1,091,373 | 450 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 18,537,815 | 18,014,533 | 523,282 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 107,460,278 | 97,403,602 | 9,453,979 | 602,696 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 19,629,638 | 19,105,906 | 523,732 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 2,703,291 | 2,701,312 | 1,979 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 22,318,267 | 20,811,761 | 1,506,506 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 300,178 | 294,938 | 5,240 | 0 |
| 26 | METER INSTALLATION | C | S04 | 2,990,503 | 2,938,300 | 52,203 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 5,807,547 | 5,706,169 | 101,378 | 0 |
| 28 | UTILITY METERING | C | S04B | 1,195,532 | 974,537 | 220,995 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 119,668 | 34,382 | 85,286 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 948,411 | 910,953 | 37,458 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 3,363,608 | 0 | 3,363,608 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 806,759 | 118,067 | 688,692 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 299,880,242 | 263,214,794 | 34,804,761 | 1,860,687 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 1,583,050 | 1,577,929 | 5,092 | 28 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,400,814 | 1,391,555 | 9,259 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 87,331 | 87,050 | 281 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 321,681 | 320,646 | 1,035 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 218,932 | 218,224 | 704 | 4 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 295,516,607 | 257,468,468 | 35,647,406 | 2,400,734 |
| 45 | TOTAL ENERGY | E | | 1,123,227 | 1,123,227 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 63,795,210 | 57,191,728 | 6,603,449 | 32 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 360,435,044 | 315,783,423 | 42,250,855 | 2,400,766 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **NON-INTEREST BEARING CWIP** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 800,560 | 82,539 | 14,998 | 8,848 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 800,560 | 82,539 | 14,998 | 8,848 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 16,154,281 | 2,497,550 | 1,941,105 | 4,610,767 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 42,508,260 | 5,935,638 | 4,457,434 | 10,569,417 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 1,800,457 | 272,292 | 151,927 | 335,557 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 15,892,645 | 2,403,519 | 1,341,063 | 2,961,962 |
| 15 | O.H. LINES DEMAND | D | D08 | 2,009,732 | 303,941 | 169,586 | 374,560 |
| 16 | U.G. LINES DEMAND | D | D09 | 20,942,689 | 3,167,261 | 1,767,200 | 3,903,155 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,058,926 | 14,436 | 44 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 11,136,286 | 2,618,792 | 333,312 | 37,808 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 40,645,523 | 6,147,013 | 3,429,777 | 7,575,233 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 12,195,213 | 2,633,228 | 333,357 | 37,808 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 2,543,630 | 61,832 | 69 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 8,837,099 | 2,503,749 | 381,036 | 150,542 |
| 25 | METER SERVICE PROVIDER | C | S04 | 204,981 | 43,701 | 2,253 | 1,052 |
| 26 | METER INSTALLATION | C | S04 | 2,042,106 | 435,373 | 22,446 | 10,483 |
| 27 | METER OWNERSHIP | C | S04 | 3,965,763 | 845,493 | 43,589 | 20,358 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 34,749 | 35,127 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 94 | 1,237 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 601,804 | 86,054 | 12,808 | 27,050 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 113,544,379 | 18,692,081 | 8,717,610 | 18,428,307 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 1,338,684 | 165,543 | 873 | 183 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,110,357 | 175,062 | 2,257 | 1,003 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 73,852 | 9,133 | 48 | 10 |
| 39 | RECEIPTS PROCESSING | C | S12 | 272,030 | 33,640 | 177 | 37 |
| 40 | CUSTOMER SERVICE | C | S10 | 185,137 | 22,894 | 121 | 25 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 99,308,064 | 14,580,201 | 9,828,317 | 22,755,417 |
| 45 | TOTAL ENERGY | E | | 800,560 | 82,539 | 14,998 | 8,848 |
| 46 | TOTAL CUSTOMER | C | | 33,370,655 | 7,015,702 | 833,875 | 284,916 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 133,479,278 | 21,678,441 | 10,677,190 | 23,049,181 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **NON-INTEREST BEARING CWIP** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 15 | 136 | 742 | 8,335 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 15 | 136 | 742 | 8,335 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 481 | 102,327 | 420 | 119,516 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 1,898 | 241,629 | 25,153 | 355,233 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 77 | 1,576 | 847 | 31,645 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 683 | 13,907 | 7,477 | 279,326 |
| 15 | O.H. LINES DEMAND | D | D08 | 86 | 1,759 | 945 | 35,323 |
| 16 | U.G. LINES DEMAND | D | D09 | 900 | 18,326 | 9,853 | 368,085 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1 | 1 | 0 | 3,866 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 781 | 298 | 0 | 60,619 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 1,748 | 35,567 | 19,122 | 714,379 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 783 | 299 | 0 | 64,485 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 1 | 1 | 0 | 4,955 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 2,474 | 990 | 0 | 201,659 |
| 25 | METER SERVICE PROVIDER | C | S04 | 7 | 11 | 0 | 1,228 |
| 26 | METER INSTALLATION | C | S04 | 72 | 111 | 0 | 12,232 |
| 27 | METER OWNERSHIP | C | S04 | 139 | 215 | 0 | 23,754 |
| 28 | UTILITY METERING | C | S04B | 360 | 1,380 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 12 | 143 | 66 | 6,161 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 118,067 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 7,492 | 280,345 | 162,408 | 1,384,084 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 6 | 3 | 1,705 | 8,422 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 14 | 8 | 0 | 6,657 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 94 | 465 |
| 39 | RECEIPTS PROCESSING | C | S12 | 1 | 1 | 346 | 1,711 |
| 40 | CUSTOMER SERVICE | C | S10 | 1 | 0 | 236 | 1,165 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 4,127 | 379,523 | 44,695 | 1,189,127 |
| 45 | TOTAL ENERGY | E | | 15 | 136 | 742 | 8,335 |
| 46 | TOTAL CUSTOMER | C | | 3,868 | 3,161 | 120,514 | 332,892 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 8,010 | 382,819 | 165,950 | 1,530,354 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **NON-INTEREST BEARING CWIP** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 16,328 | 386 | 174,336 | 13,953 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 16,328 | 386 | 174,336 | 13,953 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,759,002 | 157,572 | 15,349,621 | 3,255,509 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 4,471,826 | 394,239 | 35,148,981 | 7,426,843 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 154,847 | 13,766 | 1,300,470 | 211,435 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,366,837 | 121,515 | 11,479,256 | 1,866,341 |
| 15 | O.H. LINES DEMAND | D | D08 | 172,846 | 15,366 | 1,451,629 | 236,011 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,801,163 | 160,128 | 15,126,902 | 2,459,389 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 83 | 0 | 13,980 | 1 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 195,775 | 5,917 | 3,553,756 | 50,497 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 3,495,692 | 310,776 | 29,358,257 | 4,773,176 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 195,858 | 5,917 | 3,567,736 | 50,498 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 220 | 0 | 90,550 | 13 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 517,499 | 11,600 | 7,932,136 | 222,017 |
| 25 | METER SERVICE PROVIDER | C | S04 | 1,301 | 55 | 39,187 | 926 |
| 26 | METER INSTALLATION | C | S04 | 12,962 | 548 | 390,401 | 9,224 |
| 27 | METER OWNERSHIP | C | S04 | 25,173 | 1,065 | 758,157 | 17,913 |
| 28 | UTILITY METERING | C | S04B | 46,084 | 2,241 | 810,275 | 40,118 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 10,879 | 22,172 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 13,020 | 1,127 | 142,061 | 17,340 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 8,779,634 | 727,568 | 78,248,619 | 12,580,239 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 920 | 9 | 61,166 | 170 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,969 | 60 | 93,149 | 708 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 51 | 0 | 3,374 | 9 |
| 39 | RECEIPTS PROCESSING | C | S12 | 187 | 2 | 12,429 | 35 |
| 40 | CUSTOMER SERVICE | C | S10 | 127 | 1 | 8,459 | 23 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 9,726,520 | 862,587 | 79,856,859 | 15,455,528 |
| 45 | TOTAL ENERGY | E | | 16,328 | 386 | 174,336 | 13,953 |
| 46 | TOTAL CUSTOMER | C | | 815,370 | 22,625 | 13,919,959 | 381,166 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 10,558,218 | 885,598 | 93,951,153 | 15,850,647 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **NON-INTEREST BEARING CWIP** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 1,638,293 |
| 3 | PROCUREMENT | E | U01 | 1,421 | 631 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 1,421 | 631 | 0 | 1,638,293 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 106,844 | 141,358 | 15,353 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 278,659 | 348,355 | 51,304 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 16,729 | 23,020 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 147,670 | 203,195 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 18,674 | 25,695 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 194,594 | 267,763 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 34 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 20,579 | 112 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 377,667 | 519,674 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 20,613 | 112 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 43 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 49,552 | 1,407 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 171 | 61 | 3 | 0 |
| 26 | METER INSTALLATION | C | S04 | 1,706 | 610 | 29 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 3,313 | 1,185 | 55 | 0 |
| 28 | UTILITY METERING | C | S04B | 2,507 | 1,613 | 82 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 1,458 | 1,849 | 1 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 735,688 | 874,866 | 51,473 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 231 | 15 | 1 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 265 | 45 | 2 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 13 | 1 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 47 | 3 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 32 | 2 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 763,169 | 1,009,386 | 66,657 | 1,638,293 |
| 45 | TOTAL ENERGY | E | | 1,421 | 631 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 79,951 | 6,902 | 172 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 844,541 | 1,016,919 | 66,829 | 1,638,293 |

| | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|
| | **NET PLANT** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 46,746,995 | 46,746,995 | 0 | 0 |
| 3 | PROCUREMENT | E | 30,144,000 | 30,144,000 | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 76,890,995 | 76,890,995 | 0 | 0 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 1,322,511,476 | 1,127,977,974 | 181,351,532 | 13,181,970 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 3,824,447,257 | 3,245,394,751 | 542,669,851 | 36,382,655 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 143,413,738 | 129,992,355 | 12,617,039 | 804,343 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 1,266,977,398 | 1,148,407,252 | 111,464,238 | 7,105,908 |
| 15 | O.H. LINES DEMAND | D | 124,552,111 | 112,895,895 | 10,957,659 | 698,557 |
| 16 | U.G. LINES DEMAND | D | 1,749,400,147 | 1,585,682,443 | 153,906,104 | 9,811,600 |
| 17 | O.H. LINES CUSTOMER | C | 25,593,511 | 25,582,954 | 10,557 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 585,706,468 | 569,173,250 | 16,533,218 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 3,284,343,394 | 2,976,977,946 | 288,945,040 | 18,420,408 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 611,299,979 | 594,756,205 | 16,543,774 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 77,927,948 | 77,870,890 | 57,057 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 644,716,772 | 601,197,714 | 43,519,058 | 0 |
| 25 | METER SERVICE PROVIDER | C | 8,055,872 | 7,915,247 | 140,625 | 0 |
| 26 | METER INSTALLATION | C | 81,877,384 | 80,448,118 | 1,429,266 | 0 |
| 27 | METER OWNERSHIP | C | 159,005,645 | 156,230,014 | 2,775,631 | 0 |
| 28 | UTILITY METERING | C | 32,622,900 | 26,592,521 | 6,030,379 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 3,128,752 | 898,919 | 2,229,833 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 25,452,467 | 24,447,203 | 1,005,264 | 0 |
| 31 | STREET LIGHTING NYC | C | 103,291,091 | 0 | 103,291,091 | 0 |
| 32 | STREET LIGHTING OTHER | C | 24,299,984 | 3,556,246 | 20,743,738 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 8,880,469,446 | 7,796,285,775 | 1,029,380,608 | 54,803,063 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 42,484,232 | 42,346,800 | 136,667 | 765 |
| 37 | METER DATA SERVICE PROVIDER | C | 37,593,589 | 37,345,112 | 248,477 | 0 |
| 38 | PRINTING & MAILING A BILL | C | 2,343,692 | 2,336,152 | 7,540 | 0 |
| 39 | RECEIPTS PROCESSING | C | 8,632,937 | 8,605,165 | 27,772 | 0 |
| 40 | CUSTOMER SERVICE | C | 5,875,459 | 5,856,453 | 18,900 | 106 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 8,478,049,122 | 7,397,097,667 | 1,012,966,423 | 67,985,032 |
| 45 | TOTAL ENERGY | E | 30,144,000 | 30,144,000 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | 1,868,608,704 | 1,670,402,761 | 198,205,072 | 870 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 10,376,801,826 | 9,097,644,428 | 1,211,171,495 | 67,985,903 |

| | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|
| | **NET PLANT** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 21,484,596 | 2,215,084 | 402,497 | 237,463 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 21,484,596 | 2,215,084 | 402,497 | 237,463 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 394,308,605 | 60,962,514 | 47,380,292 | 112,543,856 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 1,229,392,208 | 171,666,088 | 128,914,595 | 305,680,791 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 54,244,475 | 8,203,646 | 4,577,292 | 10,109,712 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 479,218,552 | 72,474,466 | 40,437,730 | 89,313,461 |
| 15 | O.H. LINES DEMAND | D | 47,110,298 | 7,124,711 | 3,975,292 | 8,780,094 |
| 16 | U.G. LINES DEMAND | D | 661,688,998 | 100,070,327 | 55,835,070 | 123,321,049 |
| 17 | O.H. LINES CUSTOMER | C | 24,822,376 | 338,391 | 1,035 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 351,853,495 | 82,741,337 | 10,531,079 | 1,194,549 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 1,242,262,324 | 187,873,150 | 104,825,384 | 231,524,316 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 376,675,871 | 83,079,728 | 10,532,114 | 1,194,549 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 73,325,381 | 1,782,437 | 1,976 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 255,280,853 | 72,326,819 | 11,007,127 | 4,348,756 |
| 25 | METER SERVICE PROVIDER | C | 5,501,062 | 1,172,816 | 60,464 | 28,239 |
| 26 | METER INSTALLATION | C | 55,911,092 | 11,920,134 | 614,539 | 287,012 |
| 27 | METER OWNERSHIP | C | 108,579,180 | 23,148,866 | 1,193,433 | 557,376 |
| 28 | UTILITY METERING | C | 0 | 0 | 948,210 | 958,536 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 2,451 | 32,347 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 16,150,602 | 2,309,418 | 343,724 | 725,953 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 3,363,078,575 | 555,279,456 | 258,444,018 | 545,337,874 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 35,926,190 | 4,442,672 | 23,428 | 4,920 |
| 37 | METER DATA SERVICE PROVIDER | C | 29,798,606 | 4,698,125 | 60,577 | 26,910 |
| 38 | PRINTING & MAILING A BILL | C | 1,981,946 | 245,090 | 1,292 | 271 |
| 39 | RECEIPTS PROCESSING | C | 7,300,452 | 902,782 | 4,761 | 1,000 |
| 40 | CUSTOMER SERVICE | C | 4,968,500 | 614,410 | 3,240 | 680 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 2,865,963,136 | 420,501,752 | 281,120,270 | 649,748,962 |
| 45 | TOTAL ENERGY | E | 21,484,596 | 2,215,084 | 402,497 | 237,463 |
| 46 | TOTAL CUSTOMER | C | 971,399,737 | 206,643,297 | 24,797,338 | 8,166,549 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 3,858,847,469 | 629,360,133 | 306,320,105 | 658,152,974 |

| | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|
| | **NET PLANT** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 396 | 3,640 | 19,902 | 223,683 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 396 | 3,640 | 19,902 | 223,683 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 11,741 | 2,497,682 | 10,246 | 2,917,254 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 54,892 | 6,988,209 | 727,455 | 10,273,781 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 2,332 | 47,467 | 25,519 | 953,391 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 20,605 | 419,345 | 225,450 | 8,422,662 |
| 15 | O.H. LINES DEMAND | D | 2,026 | 41,224 | 22,163 | 828,002 |
| 16 | U.G. LINES DEMAND | D | 28,450 | 579,018 | 311,293 | 11,629,731 |
| 17 | O.H. LINES CUSTOMER | C | 25 | 25 | 0 | 90,615 |
| 18 | U.G. LINES CUSTOMER | C | 24,690 | 9,406 | 0 | 1,915,276 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 53,413 | 1,087,054 | 584,425 | 21,833,786 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 24,716 | 9,431 | 0 | 2,005,891 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 15 | 15 | 0 | 142,824 |
| 24 | SERVICE COSTS - U.G. | C | 71,469 | 28,587 | 0 | 5,825,391 |
| 25 | METER SERVICE PROVIDER | C | 193 | 298 | 0 | 32,950 |
| 26 | METER INSTALLATION | C | 1,958 | 3,029 | 0 | 334,892 |
| 27 | METER OWNERSHIP | C | 3,803 | 5,882 | 0 | 650,359 |
| 28 | UTILITY METERING | C | 9,835 | 37,669 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 309 | 3,837 | 1,765 | 165,339 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 3,556,246 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 220,601 | 8,164,010 | 4,869,891 | 41,265,214 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 153 | 69 | 45,753 | 226,020 |
| 37 | METER DATA SERVICE PROVIDER | C | 372 | 215 | 0 | 178,651 |
| 38 | PRINTING & MAILING A BILL | C | 8 | 4 | 2,524 | 12,469 |
| 39 | RECEIPTS PROCESSING | C | 31 | 14 | 9,297 | 45,929 |
| 40 | CUSTOMER SERVICE | C | 21 | 10 | 6,328 | 31,258 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 120,045 | 10,572,945 | 1,322,127 | 35,024,821 |
| 45 | TOTAL ENERGY | E | 396 | 3,640 | 19,902 | 223,683 |
| 46 | TOTAL CUSTOMER | C | 112,883 | 89,060 | 3,621,913 | 9,651,974 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 233,324 | 10,665,645 | 4,963,942 | 44,900,478 |

| | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|
| | **NET PLANT** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 438,203 | 10,352 | 4,678,644 | 374,467 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 438,203 | 10,352 | 4,678,644 | 374,467 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 42,935,354 | 3,846,160 | 374,667,733 | 79,463,466 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 129,330,809 | 11,401,888 | 1,016,552,618 | 214,793,618 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 4,665,261 | 414,754 | 39,180,779 | 6,370,158 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 41,214,884 | 3,664,108 | 346,139,510 | 56,276,663 |
| 15 | O.H. LINES DEMAND | D | 4,051,691 | 360,206 | 34,027,763 | 5,532,362 |
| 16 | U.G. LINES DEMAND | D | 56,908,138 | 5,059,278 | 477,937,894 | 77,704,940 |
| 17 | O.H. LINES CUSTOMER | C | 1,945 | 0 | 327,708 | 25 |
| 18 | U.G. LINES CUSTOMER | C | 6,185,554 | 186,942 | 112,281,736 | 1,595,476 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 106,839,975 | 9,498,346 | 897,285,945 | 145,884,122 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 6,187,499 | 186,942 | 112,609,445 | 1,595,501 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 6,328 | 0 | 2,610,286 | 380 |
| 24 | SERVICE COSTS - U.G. | C | 14,949,215 | 335,098 | 229,138,812 | 6,413,486 |
| 25 | METER SERVICE PROVIDER | C | 34,918 | 1,477 | 1,051,668 | 24,847 |
| 26 | METER INSTALLATION | C | 354,894 | 15,010 | 10,688,832 | 252,541 |
| 27 | METER OWNERSHIP | C | 689,202 | 29,149 | 20,757,680 | 490,433 |
| 28 | UTILITY METERING | C | 1,257,504 | 61,164 | 22,110,244 | 1,094,717 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 284,438 | 579,683 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 349,409 | 30,241 | 3,812,481 | 465,358 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 259,999,752 | 21,559,315 | 2,316,902,450 | 371,594,686 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 24,682 | 236 | 1,641,501 | 4,559 |
| 37 | METER DATA SERVICE PROVIDER | C | 52,849 | 1,608 | 2,499,829 | 19,005 |
| 38 | PRINTING & MAILING A BILL | C | 1,362 | 13 | 90,557 | 251 |
| 39 | RECEIPTS PROCESSING | C | 5,015 | 48 | 333,564 | 926 |
| 40 | CUSTOMER SERVICE | C | 3,413 | 33 | 227,016 | 631 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 279,106,137 | 24,746,394 | 2,288,506,296 | 440,141,206 |
| 45 | TOTAL ENERGY | E | 438,203 | 10,352 | 4,678,644 | 374,467 |
| 46 | TOTAL CUSTOMER | C | 23,916,290 | 661,020 | 407,856,354 | 10,942,319 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 303,460,630 | 25,417,766 | 2,701,041,294 | 451,457,991 |

| | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|
| | **NET PLANT** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 46,746,995 |
| 3 | PROCUREMENT | E | 38,134 | 16,938 | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 38,134 | 16,938 | 0 | 46,746,995 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 2,607,939 | 3,450,390 | 374,743 | 0 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 8,059,160 | 10,074,870 | 1,483,771 | 0 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 504,024 | 693,543 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 4,452,765 | 6,127,051 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | 437,736 | 602,329 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | 6,148,230 | 8,460,027 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | 808 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 650,183 | 3,527 | 0 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 11,542,755 | 15,882,950 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 650,991 | 3,527 | 0 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 1,248 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 1,431,442 | 40,658 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | 4,595 | 1,644 | 77 | 0 |
| 26 | METER INSTALLATION | C | 46,701 | 16,704 | 781 | 0 |
| 27 | METER OWNERSHIP | C | 90,694 | 32,440 | 1,516 | 0 |
| 28 | UTILITY METERING | C | 68,408 | 44,001 | 2,233 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 39,121 | 49,625 | 20 | 0 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 21,935,115 | 26,146,419 | 1,488,398 | 0 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 6,213 | 389 | 14 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | 7,110 | 1,196 | 59 | 0 |
| 38 | PRINTING & MAILING A BILL | C | 343 | 21 | 1 | 0 |
| 39 | RECEIPTS PROCESSING | C | 1,262 | 79 | 3 | 0 |
| 40 | CUSTOMER SERVICE | C | 859 | 54 | 2 | 0 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 22,209,854 | 29,408,210 | 1,858,514 | 46,746,995 |
| 45 | TOTAL ENERGY | E | 38,134 | 16,938 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | 2,348,986 | 190,339 | 4,704 | 0 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 24,596,974 | 29,615,488 | 1,863,218 | 46,746,995 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **RATE BASE ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | (8,068,566) | (8,068,566) | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (17,993,503) | (17,993,503) | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (26,062,069) | (26,062,069) | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (311,160,724) | (265,390,849) | (42,668,419) | (3,101,456) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (727,249,098) | (617,137,653) | (103,192,993) | (6,918,451) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (26,008,872) | (23,574,830) | (2,288,170) | (145,872) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (226,164,468) | (204,998,854) | (19,897,159) | (1,268,455) |
| 15 | O.H. LINES DEMAND | D | D08 | (30,614,211) | (27,749,178) | (2,693,331) | (171,701) |
| 16 | U.G. LINES DEMAND | D | D09 | (318,531,928) | (288,722,101) | (28,023,325) | (1,786,503) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (6,290,740) | (6,288,145) | (2,595) | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (106,645,817) | (103,635,438) | (3,010,379) | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (601,319,479) | (545,044,964) | (52,901,984) | (3,372,531) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (112,936,557) | (109,923,583) | (3,012,974) | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (15,441,740) | (15,430,434) | (11,306) | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (124,006,961) | (115,636,361) | (8,370,600) | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | (4,812,946) | (4,728,930) | (84,016) | 0 |
| 26 | METER INSTALLATION | C | S04 | (14,623,282) | (14,368,015) | (255,267) | 0 |
| 27 | METER OWNERSHIP | C | S04 | (28,398,368) | (27,902,641) | (495,727) | 0 |
| 28 | UTILITY METERING | C | S04B | (8,282,932) | (6,751,823) | (1,531,109) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | (593,168) | (170,423) | (422,745) | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (15,206,466) | (14,605,876) | (600,590) | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | (18,964,073) | 0 | (18,964,073) | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | (4,548,513) | (665,664) | (3,882,849) | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (1,676,383,583) | (1,472,366,368) | (193,726,233) | (10,290,983) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (25,382,018) | (25,299,910) | (81,651) | (457) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (22,460,127) | (22,311,676) | (148,451) | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | (1,399,788) | (1,395,285) | (4,503) | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | (5,157,708) | (5,141,116) | (16,592) | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | (3,363,269) | (3,352,390) | (10,819) | (60) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (1,647,797,867) | (1,435,642,032) | (198,763,396) | (13,392,439) |
| 45 | TOTAL ENERGY | E | | (17,993,503) | (17,993,503) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | (405,577,916) | (367,684,126) | (37,893,272) | (517) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (2,071,369,286) | (1,821,319,661) | (236,656,669) | (13,392,956) |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **RATE BASE ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (12,824,547) | (1,322,224) | (240,258) | (141,746) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (12,824,547) | (1,322,224) | (240,258) | (141,746) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (92,772,995) | (14,343,271) | (11,147,643) | (26,479,337) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (233,778,717) | (32,643,674) | (24,514,137) | (58,127,636) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (9,837,535) | (1,487,776) | (830,117) | (1,833,452) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (85,543,917) | (12,937,207) | (7,218,422) | (15,943,087) |
| 15 | O.H. LINES DEMAND | D | D08 | (11,579,447) | (1,751,214) | (977,104) | (2,158,098) |
| 16 | U.G. LINES DEMAND | D | D09 | (120,480,768) | (18,220,871) | (10,166,486) | (22,454,378) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (6,101,199) | (83,175) | (255) | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (64,065,715) | (15,065,597) | (1,917,506) | (217,504) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (227,441,666) | (34,397,069) | (19,192,130) | (42,389,015) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (70,166,914) | (15,148,771) | (1,917,760) | (217,504) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (14,529,723) | (353,197) | (392) | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (49,101,566) | (13,911,580) | (2,117,147) | (836,454) |
| 25 | METER SERVICE PROVIDER | C | S04 | (3,286,586) | (700,694) | (36,124) | (16,871) |
| 26 | METER INSTALLATION | C | S04 | (9,985,708) | (2,128,933) | (109,757) | (51,260) |
| 27 | METER OWNERSHIP | C | S04 | (19,392,214) | (4,134,382) | (213,147) | (99,547) |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | (240,750) | (243,372) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | (465) | (6,133) |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (9,649,107) | (1,379,752) | (205,356) | (433,718) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (637,332,201) | (104,798,051) | (48,547,164) | (102,421,510) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (21,463,944) | (2,654,255) | (13,997) | (2,940) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (17,803,048) | (2,806,874) | (36,192) | (16,077) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (1,183,732) | (146,382) | (772) | (162) |
| 39 | RECEIPTS PROCESSING | C | S12 | (4,361,621) | (539,363) | (2,844) | (597) |
| 40 | CUSTOMER SERVICE | C | S10 | (2,844,102) | (351,705) | (1,855) | (389) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (553,993,379) | (81,384,013) | (54,853,910) | (126,995,989) |
| 45 | TOTAL ENERGY | E | | (12,824,547) | (1,322,224) | (240,258) | (141,746) |
| 46 | TOTAL CUSTOMER | C | | (223,768,266) | (44,255,887) | (4,896,557) | (1,925,024) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (790,586,191) | (126,962,124) | (59,990,725) | (129,062,759) |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **RATE BASE ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (236) | (2,173) | (11,880) | (133,520) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (236) | (2,173) | (11,880) | (133,520) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (2,762) | (587,655) | (2,411) | (686,372) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (10,438) | (1,328,864) | (138,331) | (1,953,641) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (423) | (8,608) | (4,628) | (172,903) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (3,678) | (74,856) | (40,244) | (1,503,505) |
| 15 | O.H. LINES DEMAND | D | D08 | (498) | (10,133) | (5,448) | (203,518) |
| 16 | U.G. LINES DEMAND | D | D09 | (5,180) | (105,428) | (56,680) | (2,117,549) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (6) | (6) | 0 | (22,273) |
| 18 | U.G. LINES CUSTOMER | C | C02 | (4,496) | (1,713) | 0 | (348,735) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (9,779) | (199,025) | (107,000) | (3,997,475) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (4,502) | (1,719) | 0 | (371,007) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (3) | (3) | 0 | (28,301) |
| 24 | SERVICE COSTS - U.G. | C | S03A | (13,747) | (5,499) | 0 | (1,120,475) |
| 25 | METER SERVICE PROVIDER | C | S04 | (115) | (178) | 0 | (19,686) |
| 26 | METER INSTALLATION | C | S04 | (350) | (541) | 0 | (59,812) |
| 27 | METER OWNERSHIP | C | S04 | (679) | (1,050) | 0 | (116,154) |
| 28 | UTILITY METERING | C | S04B | (2,497) | (9,564) | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (185) | (2,292) | (1,054) | (98,781) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | (665,664) | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (42,294) | (1,548,735) | (912,050) | (7,765,333) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (91) | (41) | (27,335) | (135,035) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (222) | (129) | 0 | (106,734) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (5) | (2) | (1,508) | (7,447) |
| 39 | RECEIPTS PROCESSING | C | S12 | (19) | (8) | (5,555) | (27,440) |
| 40 | CUSTOMER SERVICE | C | S10 | (12) | (5) | (3,622) | (17,893) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (22,980) | (2,115,544) | (247,743) | (6,637,488) |
| 45 | TOTAL ENERGY | E | | (236) | (2,173) | (11,880) | (133,520) |
| 46 | TOTAL CUSTOMER | C | | (22,427) | (21,033) | (704,738) | (2,108,766) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (45,643) | (2,138,749) | (964,360) | (8,879,774) |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **RATE BASE ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (261,572) | (6,180) | (2,792,768) | (223,526) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (261,572) | (6,180) | (2,792,768) | (223,526) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (10,101,837) | (904,925) | (88,151,888) | (18,696,178) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (24,593,283) | (2,168,160) | (193,305,575) | (40,844,717) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (846,071) | (75,218) | (7,105,650) | (1,155,263) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (7,357,150) | (654,069) | (61,788,362) | (10,045,784) |
| 15 | O.H. LINES DEMAND | D | D08 | (995,883) | (88,537) | (8,363,833) | (1,359,823) |
| 16 | U.G. LINES DEMAND | D | D09 | (10,361,871) | (921,197) | (87,023,246) | (14,148,566) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (478) | 0 | (80,549) | (6) |
| 18 | U.G. LINES CUSTOMER | C | C02 | (1,126,270) | (34,039) | (20,444,332) | (290,505) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (19,560,975) | (1,739,020) | (164,281,091) | (26,709,437) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (1,126,748) | (34,039) | (20,524,881) | (290,511) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (1,254) | 0 | (517,239) | (75) |
| 24 | SERVICE COSTS - U.G. | C | S03A | (2,875,382) | (64,454) | (44,073,319) | (1,233,591) |
| 25 | METER SERVICE PROVIDER | C | S04 | (20,861) | (882) | (628,315) | (14,845) |
| 26 | METER INSTALLATION | C | S04 | (63,384) | (2,681) | (1,909,023) | (45,104) |
| 27 | METER OWNERSHIP | C | S04 | (123,091) | (5,206) | (3,707,316) | (87,591) |
| 28 | UTILITY METERING | C | S04B | (319,279) | (15,529) | (5,613,776) | (277,948) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | (53,926) | (109,900) |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (208,753) | (18,067) | (2,277,750) | (278,026) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (48,893,010) | (4,048,039) | (436,892,210) | (69,891,746) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (14,746) | (141) | (980,708) | (2,724) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (31,574) | (961) | (1,493,512) | (11,355) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (813) | (8) | (54,086) | (150) |
| 39 | RECEIPTS PROCESSING | C | S12 | (2,996) | (29) | (199,287) | (553) |
| 40 | CUSTOMER SERVICE | C | S10 | (1,954) | (19) | (129,950) | (361) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (54,256,095) | (4,812,105) | (445,738,554) | (86,250,332) |
| 45 | TOTAL ENERGY | E | | (261,572) | (6,180) | (2,792,768) | (223,526) |
| 46 | TOTAL CUSTOMER | C | | (4,790,836) | (142,016) | (82,163,086) | (2,352,734) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (59,308,503) | (4,960,301) | (530,694,407) | (88,826,592) |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **RATE BASE ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | (8,068,566) |
| 3 | PROCUREMENT | E | U01 | (22,763) | (10,111) | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (22,763) | (10,111) | 0 | (8,068,566) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (613,596) | (811,808) | (88,170) | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (1,532,514) | (1,915,817) | (282,151) | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (91,408) | (125,778) | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (794,850) | (1,093,722) | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | (107,593) | (148,049) | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | (1,119,474) | (1,540,407) | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | (199) | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (118,386) | (642) | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (2,113,325) | (2,907,956) | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (118,584) | (642) | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (247) | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (275,328) | (7,820) | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | (2,745) | (982) | (46) | 0 |
| 26 | METER INSTALLATION | C | S04 | (8,341) | (2,983) | (139) | 0 |
| 27 | METER OWNERSHIP | C | S04 | (16,198) | (5,794) | (271) | 0 |
| 28 | UTILITY METERING | C | S04B | (17,369) | (11,172) | (567) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (23,373) | (29,648) | (12) | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (4,108,023) | (4,882,815) | (283,186) | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (3,712) | (233) | (8) | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (4,248) | (715) | (35) | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | (205) | (13) | (0) | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | (754) | (47) | (2) | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | (492) | (31) | (1) | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (4,259,434) | (5,635,582) | (370,320) | (8,068,566) |
| 45 | TOTAL ENERGY | E | | (22,763) | (10,111) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | (471,595) | (60,080) | (1,081) | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (4,753,792) | (5,705,772) | (371,402) | (8,068,566) |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **WORKING CAPITAL** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 4,695,423 | 4,695,423 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 7,858,856 | 7,858,856 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 12,554,279 | 12,554,279 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 174,477,510 | 148,812,915 | 23,925,512 | 1,739,083 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 451,507,651 | 383,145,710 | 64,066,667 | 4,295,273 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 16,756,960 | 15,188,759 | 1,474,219 | 93,982 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 147,138,085 | 133,368,160 | 12,944,694 | 825,231 |
| 15 | O.H. LINES DEMAND | D | D08 | 15,446,354 | 14,000,806 | 1,358,916 | 86,632 |
| 16 | U.G. LINES DEMAND | D | D09 | 196,058,690 | 177,710,527 | 17,248,558 | 1,099,605 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 3,173,984 | 3,172,675 | 1,309 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 65,641,266 | 63,788,356 | 1,852,910 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 375,400,089 | 340,268,252 | 33,026,386 | 2,105,451 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 68,815,250 | 66,961,031 | 1,854,219 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 9,073,677 | 9,067,033 | 6,644 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 72,792,930 | 67,879,331 | 4,913,599 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 1,864,625 | 1,832,076 | 32,549 | 0 |
| 26 | METER INSTALLATION | C | S04 | 5,877,470 | 5,774,872 | 102,598 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 11,414,028 | 11,214,783 | 199,245 | 0 |
| 28 | UTILITY METERING | C | S04B | 3,134,032 | 2,554,703 | 579,329 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 345,768 | 99,342 | 246,426 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 5,614,979 | 5,393,211 | 221,768 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 11,634,794 | 0 | 11,634,794 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 2,752,950 | 402,888 | 2,350,062 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 1,020,228,243 | 894,593,232 | 119,234,287 | 6,400,724 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 9,761,099 | 9,729,523 | 31,400 | 176 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 8,541,772 | 8,485,315 | 56,457 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 1,978,889 | 1,972,523 | 6,366 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 2,524,270 | 2,516,150 | 8,120 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 2,382,122 | 2,374,416 | 7,663 | 43 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 1,006,080,673 | 876,922,301 | 121,018,565 | 8,139,807 |
| 45 | TOTAL ENERGY | E | | 7,858,856 | 7,858,856 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 218,508,655 | 196,257,196 | 22,251,240 | 219 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 1,232,448,184 | 1,081,038,353 | 143,269,805 | 8,140,026 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **WORKING CAPITAL** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 5,601,259 | 577,496 | 104,935 | 61,909 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 5,601,259 | 577,496 | 104,935 | 61,909 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 52,020,708 | 8,042,719 | 6,250,831 | 14,847,789 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 145,139,925 | 20,266,602 | 15,219,435 | 36,088,147 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 6,338,113 | 958,543 | 534,827 | 1,181,254 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 55,653,163 | 8,416,689 | 4,696,161 | 10,372,254 |
| 15 | O.H. LINES DEMAND | D | D08 | 5,842,393 | 883,572 | 492,997 | 1,088,865 |
| 16 | U.G. LINES DEMAND | D | D09 | 74,156,778 | 11,215,077 | 6,257,545 | 13,820,831 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 3,078,352 | 41,966 | 128 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 39,432,907 | 9,272,983 | 1,180,239 | 133,875 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 141,990,447 | 21,473,880 | 11,981,530 | 26,463,204 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 42,511,259 | 9,314,949 | 1,180,367 | 133,875 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 8,537,769 | 207,541 | 230 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 28,822,953 | 8,166,192 | 1,242,780 | 491,004 |
| 25 | METER SERVICE PROVIDER | C | S04 | 1,273,285 | 271,462 | 13,995 | 6,536 |
| 26 | METER INSTALLATION | C | S04 | 4,013,511 | 855,673 | 44,114 | 20,603 |
| 27 | METER OWNERSHIP | C | S04 | 7,794,225 | 1,661,713 | 85,669 | 40,011 |
| 28 | UTILITY METERING | C | S04B | 0 | 0 | 91,093 | 92,085 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 271 | 3,575 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 3,562,927 | 509,473 | 75,828 | 160,150 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 383,646,301 | 62,727,485 | 29,935,312 | 63,499,190 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 8,254,335 | 1,020,740 | 5,383 | 1,130 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 6,770,646 | 1,067,478 | 13,764 | 6,114 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 1,673,450 | 206,941 | 1,091 | 229 |
| 39 | RECEIPTS PROCESSING | C | S12 | 2,134,652 | 263,973 | 1,392 | 292 |
| 40 | CUSTOMER SERVICE | C | S10 | 2,014,408 | 249,104 | 1,314 | 276 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 339,151,080 | 49,783,201 | 33,451,795 | 77,399,140 |
| 45 | TOTAL ENERGY | E | | 5,601,259 | 577,496 | 104,935 | 61,909 |
| 46 | TOTAL CUSTOMER | C | | 117,363,421 | 23,795,238 | 2,757,291 | 955,881 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 462,115,760 | 74,155,935 | 36,314,021 | 78,416,931 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **WORKING CAPITAL** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 103 | 949 | 5,189 | 58,316 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 103 | 949 | 5,189 | 58,316 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,549 | 329,517 | 1,352 | 384,870 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 6,480 | 825,016 | 85,882 | 1,212,905 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 273 | 5,546 | 2,982 | 111,398 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 2,393 | 48,700 | 26,182 | 978,150 |
| 15 | O.H. LINES DEMAND | D | D08 | 251 | 5,112 | 2,749 | 102,685 |
| 16 | U.G. LINES DEMAND | D | D09 | 3,188 | 64,892 | 34,887 | 1,303,367 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 3 | 3 | 0 | 11,238 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 2,767 | 1,054 | 0 | 214,649 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 6,105 | 124,250 | 66,800 | 2,495,599 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 2,770 | 1,057 | 0 | 225,886 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 2 | 2 | 0 | 16,630 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 8,069 | 3,228 | 0 | 657,727 |
| 25 | METER SERVICE PROVIDER | C | S04 | 45 | 69 | 0 | 7,627 |
| 26 | METER INSTALLATION | C | S04 | 141 | 217 | 0 | 24,040 |
| 27 | METER OWNERSHIP | C | S04 | 273 | 422 | 0 | 46,685 |
| 28 | UTILITY METERING | C | S04B | 945 | 3,619 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 68 | 846 | 389 | 36,475 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 402,888 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 24,898 | 958,727 | 555,959 | 4,723,574 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 35 | 16 | 10,512 | 51,930 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 85 | 49 | 0 | 40,592 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 7 | 3 | 2,131 | 10,528 |
| 39 | RECEIPTS PROCESSING | C | S12 | 9 | 4 | 2,719 | 13,430 |
| 40 | CUSTOMER SERVICE | C | S10 | 9 | 4 | 2,565 | 12,673 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 14,134 | 1,278,783 | 154,034 | 4,093,374 |
| 45 | TOTAL ENERGY | E | | 103 | 949 | 5,189 | 58,316 |
| 46 | TOTAL CUSTOMER | C | | 12,457 | 9,537 | 421,204 | 1,144,222 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 26,695 | 1,289,268 | 580,427 | 5,295,913 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **WORKING CAPITAL** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 114,244 | 2,699 | 1,219,771 | 97,627 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 114,244 | 2,699 | 1,219,771 | 97,627 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 5,664,415 | 507,420 | 49,429,509 | 10,483,529 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 15,268,572 | 1,346,087 | 120,012,450 | 25,358,164 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 545,105 | 48,461 | 4,578,018 | 744,311 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 4,786,415 | 425,524 | 40,198,274 | 6,535,587 |
| 15 | O.H. LINES DEMAND | D | D08 | 502,471 | 44,671 | 4,219,960 | 686,097 |
| 16 | U.G. LINES DEMAND | D | D09 | 6,377,806 | 567,003 | 53,563,433 | 8,708,544 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 241 | 0 | 40,641 | 3 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 693,227 | 20,951 | 12,583,633 | 178,808 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 12,211,797 | 1,085,660 | 102,559,685 | 16,674,539 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 693,468 | 20,951 | 12,624,274 | 178,811 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 737 | 0 | 303,933 | 44 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 1,687,869 | 37,835 | 25,871,338 | 724,126 |
| 25 | METER SERVICE PROVIDER | C | S04 | 8,082 | 342 | 243,421 | 5,751 |
| 26 | METER INSTALLATION | C | S04 | 25,476 | 1,077 | 767,285 | 18,128 |
| 27 | METER OWNERSHIP | C | S04 | 49,474 | 2,092 | 1,490,065 | 35,205 |
| 28 | UTILITY METERING | C | S04B | 120,806 | 5,876 | 2,124,097 | 105,168 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 31,434 | 64,063 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 77,082 | 6,671 | 841,058 | 102,661 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 30,143,363 | 2,506,592 | 266,869,040 | 43,266,661 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 5,671 | 54 | 377,148 | 1,047 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 12,008 | 365 | 567,995 | 4,318 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 1,150 | 11 | 76,462 | 212 |
| 39 | RECEIPTS PROCESSING | C | S12 | 1,466 | 14 | 97,534 | 271 |
| 40 | CUSTOMER SERVICE | C | S10 | 1,384 | 13 | 92,040 | 256 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 33,144,785 | 2,939,167 | 272,001,644 | 52,516,233 |
| 45 | TOTAL ENERGY | E | | 114,244 | 2,699 | 1,219,771 | 97,627 |
| 46 | TOTAL CUSTOMER | C | | 2,684,672 | 75,303 | 45,508,085 | 1,240,062 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 35,943,701 | 3,017,169 | 318,729,500 | 53,853,922 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **WORKING CAPITAL** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 4,695,423 |
| 3 | PROCUREMENT | E | U01 | 9,942 | 4,416 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 9,942 | 4,416 | 0 | 4,695,423 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 344,063 | 455,206 | 49,439 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 951,451 | 1,189,422 | 175,171 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 58,892 | 81,036 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 517,114 | 711,554 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 54,286 | 74,698 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 689,044 | 948,132 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 100 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 72,867 | 395 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 1,319,336 | 1,815,419 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 72,967 | 395 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 145 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 161,620 | 4,591 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 1,064 | 380 | 18 | 0 |
| 26 | METER INSTALLATION | C | S04 | 3,352 | 1,199 | 56 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 6,510 | 2,329 | 109 | 0 |
| 28 | UTILITY METERING | C | S04B | 6,572 | 4,227 | 215 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 8,630 | 10,948 | 4 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 2,531,647 | 3,028,910 | 175,573 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 1,427 | 89 | 3 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,615 | 272 | 13 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 289 | 18 | 1 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 369 | 23 | 1 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 348 | 22 | 1 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 2,614,849 | 3,460,048 | 224,611 | 4,695,423 |
| 45 | TOTAL ENERGY | E | | 9,942 | 4,416 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 264,910 | 24,493 | 420 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 2,889,701 | 3,488,957 | 225,031 | 4,695,423 |

| | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|
| | **TOTAL RATE BASE** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 43,373,852 | 43,373,852 | 0 | 0 |
| 3 | PROCUREMENT | E | 20,009,353 | 20,009,353 | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 63,383,205 | 63,383,205 | 0 | 0 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 1,185,828,262 | 1,011,400,041 | 162,608,625 | 11,819,597 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 3,548,705,810 | 3,011,402,808 | 503,543,525 | 33,759,477 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 134,161,826 | 121,606,284 | 11,803,088 | 752,454 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 1,187,951,015 | 1,076,776,558 | 104,511,774 | 6,662,684 |
| 15 | O.H. LINES DEMAND | D | 109,384,254 | 99,147,523 | 9,623,244 | 613,487 |
| 16 | U.G. LINES DEMAND | D | 1,626,926,909 | 1,474,670,869 | 143,131,337 | 9,124,703 |
| 17 | O.H. LINES CUSTOMER | C | 22,476,755 | 22,467,484 | 9,271 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 544,701,917 | 529,326,168 | 15,375,749 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 3,058,424,004 | 2,772,201,234 | 269,069,443 | 17,153,328 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 567,178,672 | 551,793,652 | 15,385,020 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 71,559,885 | 71,507,490 | 52,395 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 593,502,741 | 553,440,684 | 40,062,057 | 0 |
| 25 | METER SERVICE PROVIDER | C | 5,107,551 | 5,018,393 | 89,158 | 0 |
| 26 | METER INSTALLATION | C | 73,131,572 | 71,854,975 | 1,276,598 | 0 |
| 27 | METER OWNERSHIP | C | 142,021,305 | 139,542,156 | 2,479,149 | 0 |
| 28 | UTILITY METERING | C | 27,474,000 | 22,395,400 | 5,078,600 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 2,881,352 | 827,839 | 2,053,513 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 15,860,980 | 15,234,539 | 626,441 | 0 |
| 31 | STREET LIGHTING NYC | C | 95,961,812 | 0 | 95,961,812 | 0 |
| 32 | STREET LIGHTING OTHER | C | 22,504,421 | 3,293,470 | 19,210,952 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 8,224,314,106 | 7,218,512,639 | 954,888,662 | 50,912,804 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 26,863,313 | 26,776,413 | 86,416 | 483 |
| 37 | METER DATA SERVICE PROVIDER | C | 23,675,234 | 23,518,751 | 156,483 | 0 |
| 38 | PRINTING & MAILING A BILL | C | 2,922,793 | 2,913,390 | 9,403 | 0 |
| 39 | RECEIPTS PROCESSING | C | 5,999,499 | 5,980,199 | 19,300 | 0 |
| 40 | CUSTOMER SERVICE | C | 4,894,312 | 4,878,480 | 15,744 | 88 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 7,836,331,928 | 6,838,377,935 | 935,221,592 | 62,732,401 |
| 45 | TOTAL ENERGY | E | 20,009,353 | 20,009,353 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | 1,681,539,443 | 1,498,975,831 | 182,563,040 | 572 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 9,537,880,724 | 8,357,363,119 | 1,117,784,632 | 62,732,973 |

| | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|
| | **TOTAL RATE BASE** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 14,261,308 | 1,470,356 | 267,175 | 157,626 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 14,261,308 | 1,470,356 | 267,175 | 157,626 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 353,556,317 | 54,661,962 | 42,483,479 | 100,912,308 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 1,140,753,415 | 159,289,017 | 119,619,893 | 283,641,302 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 50,745,054 | 7,674,412 | 4,282,002 | 9,457,514 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 449,327,799 | 67,953,948 | 37,915,470 | 83,742,628 |
| 15 | O.H. LINES DEMAND | D | 41,373,243 | 6,257,069 | 3,491,184 | 7,710,861 |
| 16 | U.G. LINES DEMAND | D | 615,365,009 | 93,064,533 | 51,926,129 | 114,687,502 |
| 17 | O.H. LINES CUSTOMER | C | 21,799,528 | 297,182 | 909 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 327,220,688 | 76,948,723 | 9,793,812 | 1,110,920 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 1,156,811,105 | 174,949,962 | 97,614,784 | 215,598,505 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 349,020,216 | 77,245,905 | 9,794,721 | 1,110,920 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 67,333,428 | 1,636,781 | 1,815 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 235,002,241 | 66,581,431 | 10,132,760 | 4,003,306 |
| 25 | METER SERVICE PROVIDER | C | 3,487,761 | 743,584 | 38,335 | 17,904 |
| 26 | METER INSTALLATION | C | 49,938,895 | 10,646,874 | 548,897 | 256,354 |
| 27 | METER OWNERSHIP | C | 96,981,192 | 20,676,198 | 1,065,956 | 497,839 |
| 28 | UTILITY METERING | C | 0 | 0 | 798,553 | 807,249 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 2,257 | 29,789 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 10,064,423 | 1,439,139 | 214,195 | 452,386 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 3,109,392,675 | 513,208,891 | 239,832,165 | 506,415,554 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 22,716,581 | 2,809,157 | 14,814 | 3,111 |
| 37 | METER DATA SERVICE PROVIDER | C | 18,766,204 | 2,958,728 | 38,150 | 16,947 |
| 38 | PRINTING & MAILING A BILL | C | 2,471,663 | 305,649 | 1,612 | 338 |
| 39 | RECEIPTS PROCESSING | C | 5,073,483 | 627,393 | 3,309 | 695 |
| 40 | CUSTOMER SERVICE | C | 4,138,807 | 511,809 | 2,699 | 567 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 2,651,120,838 | 388,900,941 | 259,718,156 | 600,152,114 |
| 45 | TOTAL ENERGY | E | 14,261,308 | 1,470,356 | 267,175 | 157,626 |
| 46 | TOTAL CUSTOMER | C | 864,994,892 | 186,182,647 | 22,658,071 | 7,197,406 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 3,530,377,037 | 576,553,944 | 282,643,402 | 607,507,146 |

| | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|
| | **TOTAL RATE BASE** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 263 | 2,416 | 13,211 | 148,479 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 263 | 2,416 | 13,211 | 148,479 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 10,527 | 2,239,544 | 9,187 | 2,615,752 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 50,934 | 6,484,361 | 675,006 | 9,533,045 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 2,182 | 44,405 | 23,873 | 891,886 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 19,319 | 393,189 | 211,387 | 7,897,307 |
| 15 | O.H. LINES DEMAND | D | 1,779 | 36,204 | 19,464 | 727,169 |
| 16 | U.G. LINES DEMAND | D | 26,458 | 538,481 | 289,500 | 10,815,548 |
| 17 | O.H. LINES CUSTOMER | C | 22 | 22 | 0 | 79,580 |
| 18 | U.G. LINES CUSTOMER | C | 22,962 | 8,747 | 0 | 1,781,190 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 49,739 | 1,012,279 | 544,224 | 20,331,910 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 22,984 | 8,770 | 0 | 1,860,770 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 14 | 14 | 0 | 131,153 |
| 24 | SERVICE COSTS - U.G. | C | 65,791 | 26,316 | 0 | 5,362,643 |
| 25 | METER SERVICE PROVIDER | C | 122 | 189 | 0 | 20,891 |
| 26 | METER INSTALLATION | C | 1,749 | 2,705 | 0 | 299,120 |
| 27 | METER OWNERSHIP | C | 3,397 | 5,253 | 0 | 580,890 |
| 28 | UTILITY METERING | C | 8,282 | 31,724 | 0 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 193 | 2,391 | 1,100 | 103,033 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 3,293,470 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 203,205 | 7,574,002 | 4,513,799 | 38,223,455 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 97 | 44 | 28,930 | 142,916 |
| 37 | METER DATA SERVICE PROVIDER | C | 234 | 136 | 0 | 112,509 |
| 38 | PRINTING & MAILING A BILL | C | 10 | 5 | 3,148 | 15,550 |
| 39 | RECEIPTS PROCESSING | C | 22 | 10 | 6,461 | 31,919 |
| 40 | CUSTOMER SERVICE | C | 18 | 8 | 5,271 | 26,038 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 111,200 | 9,736,184 | 1,228,418 | 32,480,707 |
| 45 | TOTAL ENERGY | E | 263 | 2,416 | 13,211 | 148,479 |
| 46 | TOTAL CUSTOMER | C | 102,913 | 77,564 | 3,338,379 | 8,687,430 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 214,376 | 9,816,164 | 4,580,008 | 41,316,617 |

| | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|
| | **TOTAL RATE BASE** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 290,876 | 6,872 | 3,105,648 | 248,568 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 290,876 | 6,872 | 3,105,648 | 248,568 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 38,497,932 | 3,448,654 | 335,945,355 | 71,250,817 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 120,006,098 | 10,579,816 | 943,259,493 | 199,307,065 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 4,364,296 | 387,997 | 36,653,147 | 5,959,206 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 38,644,149 | 3,435,563 | 324,549,422 | 52,766,465 |
| 15 | O.H. LINES DEMAND | D | 3,558,279 | 316,340 | 29,883,889 | 4,858,635 |
| 16 | U.G. LINES DEMAND | D | 52,924,073 | 4,705,085 | 444,478,081 | 72,264,918 |
| 17 | O.H. LINES CUSTOMER | C | 1,708 | 0 | 287,800 | 22 |
| 18 | U.G. LINES CUSTOMER | C | 5,752,511 | 173,855 | 104,421,037 | 1,483,778 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 99,490,797 | 8,844,985 | 835,564,539 | 135,849,224 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 5,754,219 | 173,855 | 104,708,838 | 1,483,801 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 5,811 | 0 | 2,396,980 | 349 |
| 24 | SERVICE COSTS - U.G. | C | 13,761,702 | 308,479 | 210,936,831 | 5,904,021 |
| 25 | METER SERVICE PROVIDER | C | 22,138 | 936 | 666,775 | 15,754 |
| 26 | METER INSTALLATION | C | 316,985 | 13,407 | 9,547,094 | 225,565 |
| 27 | METER OWNERSHIP | C | 615,584 | 26,036 | 18,540,429 | 438,047 |
| 28 | UTILITY METERING | C | 1,059,031 | 51,510 | 18,620,566 | 921,937 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 261,947 | 533,845 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 217,738 | 18,845 | 2,375,789 | 289,993 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 241,250,105 | 20,017,869 | 2,146,879,280 | 344,969,602 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 15,607 | 150 | 1,037,942 | 2,883 |
| 37 | METER DATA SERVICE PROVIDER | C | 33,282 | 1,013 | 1,574,312 | 11,969 |
| 38 | PRINTING & MAILING A BILL | C | 1,698 | 16 | 112,933 | 314 |
| 39 | RECEIPTS PROCESSING | C | 3,485 | 33 | 231,812 | 644 |
| 40 | CUSTOMER SERVICE | C | 2,843 | 27 | 189,106 | 525 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 257,994,827 | 22,873,455 | 2,114,769,387 | 406,407,107 |
| 45 | TOTAL ENERGY | E | 290,876 | 6,872 | 3,105,648 | 248,568 |
| 46 | TOTAL CUSTOMER | C | 21,810,126 | 594,307 | 371,201,352 | 9,829,647 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 280,095,829 | 23,474,634 | 2,489,076,386 | 416,485,321 |

| | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|
| | **TOTAL RATE BASE** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 43,373,852 |
| 3 | PROCUREMENT | E | 25,313 | 11,243 | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 25,313 | 11,243 | 0 | 43,373,852 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 2,338,405 | 3,093,788 | 336,013 | 0 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 7,478,098 | 9,348,475 | 1,376,791 | 0 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 471,509 | 648,801 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 4,175,029 | 5,744,882 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | 384,428 | 528,978 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | 5,717,800 | 7,867,752 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | 710 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 604,664 | 3,280 | 0 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 10,748,766 | 14,790,413 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 605,374 | 3,280 | 0 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 1,146 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 1,317,734 | 37,428 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | 2,913 | 1,042 | 49 | 0 |
| 26 | METER INSTALLATION | C | 41,713 | 14,920 | 697 | 0 |
| 27 | METER OWNERSHIP | C | 81,006 | 28,975 | 1,355 | 0 |
| 28 | UTILITY METERING | C | 57,611 | 37,056 | 1,881 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 24,379 | 30,924 | 12 | 0 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 20,358,739 | 24,292,515 | 1,380,785 | 0 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 3,928 | 246 | 9 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | 4,477 | 753 | 37 | 0 |
| 38 | PRINTING & MAILING A BILL | C | 427 | 27 | 1 | 0 |
| 39 | RECEIPTS PROCESSING | C | 877 | 55 | 2 | 0 |
| 40 | CUSTOMER SERVICE | C | 716 | 45 | 1 | 0 |
| 41 | UNCOLLECTIBLES | C | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 20,565,269 | 27,232,676 | 1,712,804 | 43,373,852 |
| 45 | TOTAL ENERGY | E | 25,313 | 11,243 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | 2,142,301 | 154,752 | 4,043 | 0 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 22,732,883 | 27,398,672 | 1,716,847 | 43,373,852 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **OPERATION & MAINTENANCE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 64,184,384 | 64,184,384 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 64,184,384 | 64,184,384 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 145,959,489 | 124,489,724 | 20,014,932 | 1,454,833 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 249,049,789 | 211,341,619 | 35,338,914 | 2,369,255 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 9,027,043 | 8,182,247 | 794,168 | 50,629 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 70,576,733 | 63,971,806 | 6,209,094 | 395,833 |
| 15 | O.H. LINES DEMAND | D | D08 | 11,674,141 | 10,581,616 | 1,027,050 | 65,475 |
| 16 | U.G. LINES DEMAND | D | D09 | 77,169,330 | 69,947,434 | 6,789,088 | 432,808 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 2,398,856 | 2,397,867 | 989 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 25,836,609 | 25,107,298 | 729,311 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 168,447,247 | 152,683,103 | 14,819,399 | 944,745 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 28,235,465 | 27,505,164 | 730,301 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 5,705,191 | 5,701,014 | 4,177 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 22,762,596 | 21,226,097 | 1,536,499 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 10,009,127 | 9,834,406 | 174,721 | 0 |
| 26 | METER INSTALLATION | C | S04 | 145,551 | 143,010 | 2,541 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 282,661 | 277,727 | 4,934 | 0 |
| 28 | UTILITY METERING | C | S04A | (433,747) | (418,820) | (14,926) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 36,494 | 10,485 | 26,009 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 27,389,748 | 26,307,970 | 1,081,778 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 5,585,385 | 0 | 5,585,385 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 1,387,388 | 203,041 | 1,184,347 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 518,602,894 | 454,814,815 | 60,474,079 | 3,314,000 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 41,999,144 | 41,863,282 | 135,107 | 756 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 45,524,294 | 45,223,399 | 300,895 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 13,558,558 | 13,514,941 | 43,618 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 13,856,642 | 13,812,066 | 44,576 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 14,697,932 | 14,650,388 | 47,280 | 264 |
| 41 | UNCOLLECTIBLES | C | S09 | 21,782,621 | 21,782,621 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 563,456,524 | 488,514,446 | 70,173,245 | 4,768,834 |
| 45 | TOTAL ENERGY | E | | 64,184,384 | 64,184,384 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 252,525,051 | 241,636,789 | 10,887,241 | 1,020 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 880,165,959 | 794,335,619 | 81,060,486 | 4,769,854 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **OPERATION & MAINTENANCE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 45,746,270 | 4,716,488 | 857,021 | 505,619 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 45,746,270 | 4,716,488 | 857,021 | 505,619 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 43,518,021 | 6,728,151 | 5,229,144 | 12,420,946 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 80,058,594 | 11,178,976 | 8,394,979 | 19,906,076 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 3,414,368 | 516,371 | 288,113 | 636,346 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 26,694,778 | 4,037,176 | 2,252,576 | 4,975,189 |
| 15 | O.H. LINES DEMAND | D | D08 | 4,415,600 | 667,792 | 372,600 | 822,949 |
| 16 | U.G. LINES DEMAND | D | D09 | 29,188,346 | 4,414,290 | 2,462,990 | 5,439,923 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 2,326,578 | 31,717 | 97 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 15,520,916 | 3,649,875 | 464,546 | 52,694 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 63,713,091 | 9,635,629 | 5,376,279 | 11,874,408 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 17,847,495 | 3,681,592 | 464,643 | 52,694 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 5,368,232 | 130,494 | 145 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 9,013,035 | 2,553,596 | 388,621 | 153,539 |
| 25 | METER SERVICE PROVIDER | C | S04 | 6,834,869 | 1,457,181 | 75,125 | 35,086 |
| 26 | METER INSTALLATION | C | S04 | 99,391 | 21,190 | 1,092 | 510 |
| 27 | METER OWNERSHIP | C | S04 | 193,019 | 41,151 | 2,122 | 991 |
| 28 | UTILITY METERING | C | S04A | (266,188) | (56,751) | (4,203) | (2,657) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 29 | 377 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 17,379,884 | 2,485,196 | 369,886 | 781,208 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 200,241,423 | 31,128,255 | 15,068,717 | 32,802,231 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 35,515,982 | 4,391,945 | 23,161 | 4,864 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 36,084,889 | 5,689,237 | 73,357 | 32,586 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 11,465,810 | 1,417,875 | 7,477 | 1,570 |
| 39 | RECEIPTS PROCESSING | C | S12 | 11,717,884 | 1,449,047 | 7,641 | 1,605 |
| 40 | CUSTOMER SERVICE | C | S10 | 12,429,102 | 1,536,996 | 8,105 | 1,702 |
| 41 | UNCOLLECTIBLES | C | S09 | 13,759,506 | 976,515 | 466,239 | 1,070,196 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 187,289,706 | 27,542,756 | 19,000,402 | 44,201,430 |
| 45 | TOTAL ENERGY | E | | 45,746,270 | 4,716,488 | 857,021 | 505,619 |
| 46 | TOTAL CUSTOMER | C | | 177,442,912 | 25,775,264 | 1,883,439 | 2,134,272 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 410,478,887 | 58,034,509 | 21,740,862 | 46,841,321 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **OPERATION & MAINTENANCE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 843 | 7,751 | 42,377 | 476,279 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 843 | 7,751 | 42,377 | 476,279 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,296 | 275,658 | 1,131 | 321,964 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 3,575 | 455,075 | 47,372 | 669,033 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 147 | 2,988 | 1,606 | 60,010 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,148 | 23,360 | 12,559 | 469,183 |
| 15 | O.H. LINES DEMAND | D | D08 | 190 | 3,864 | 2,077 | 77,608 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,255 | 25,542 | 13,732 | 513,009 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 2 | 2 | 0 | 8,493 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 1,089 | 415 | 0 | 84,486 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 2,739 | 55,753 | 29,974 | 1,119,810 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 1,092 | 417 | 0 | 92,980 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 1 | 1 | 0 | 10,456 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 2,523 | 1,009 | 0 | 205,673 |
| 25 | METER SERVICE PROVIDER | C | S04 | 239 | 370 | 0 | 40,939 |
| 26 | METER INSTALLATION | C | S04 | 3 | 5 | 0 | 595 |
| 27 | METER OWNERSHIP | C | S04 | 7 | 10 | 0 | 1,156 |
| 28 | UTILITY METERING | C | S04A | (23) | (65) | 0 | (1,594) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 333 | 4,129 | 1,899 | 177,924 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 203,041 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 10,490 | 516,706 | 282,286 | 2,316,973 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 151 | 69 | 45,231 | 223,440 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 451 | 261 | 0 | 216,339 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 48 | 22 | 14,602 | 72,134 |
| 39 | RECEIPTS PROCESSING | C | S12 | 50 | 23 | 14,923 | 73,720 |
| 40 | CUSTOMER SERVICE | C | S10 | 53 | 24 | 15,829 | 78,194 |
| 41 | UNCOLLECTIBLES | C | S09 | 156 | 19,267 | 6,072 | 146,128 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 7,610 | 786,486 | 78,477 | 2,110,807 |
| 45 | TOTAL ENERGY | E | | 843 | 7,751 | 42,377 | 476,279 |
| 46 | TOTAL CUSTOMER | C | | 5,085 | 25,543 | 301,596 | 1,338,084 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 13,538 | 819,780 | 422,450 | 3,925,171 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **OPERATION & MAINTENANCE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 933,049 | 22,043 | 9,962,045 | 797,337 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 933,049 | 22,043 | 9,962,045 | 797,337 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 4,738,577 | 424,483 | 41,350,349 | 8,770,016 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 8,422,083 | 742,496 | 66,198,380 | 13,987,461 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 293,650 | 26,106 | 2,466,197 | 400,964 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 2,295,867 | 204,108 | 19,281,635 | 3,134,881 |
| 15 | O.H. LINES DEMAND | D | D08 | 379,761 | 33,762 | 3,189,387 | 518,543 |
| 16 | U.G. LINES DEMAND | D | D09 | 2,510,325 | 223,174 | 21,082,739 | 3,427,711 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 182 | 0 | 30,716 | 2 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 272,856 | 8,246 | 4,952,958 | 70,379 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 5,479,604 | 487,151 | 46,019,959 | 7,482,098 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 273,039 | 8,246 | 4,983,673 | 70,382 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 463 | 0 | 191,102 | 28 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 527,802 | 11,831 | 8,090,055 | 226,437 |
| 25 | METER SERVICE PROVIDER | C | S04 | 43,384 | 1,835 | 1,306,660 | 30,872 |
| 26 | METER INSTALLATION | C | S04 | 631 | 27 | 19,001 | 449 |
| 27 | METER OWNERSHIP | C | S04 | 1,225 | 52 | 36,901 | 872 |
| 28 | UTILITY METERING | C | S04A | (3,383) | (154) | (80,666) | (2,677) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 3,318 | 6,761 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 376,004 | 32,543 | 4,102,663 | 500,778 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 15,120,851 | 1,284,027 | 130,871,046 | 22,303,460 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 24,400 | 234 | 1,622,758 | 4,507 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 63,998 | 1,948 | 3,027,190 | 23,014 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 7,877 | 76 | 523,884 | 1,454 |
| 39 | RECEIPTS PROCESSING | C | S12 | 8,050 | 77 | 535,401 | 1,487 |
| 40 | CUSTOMER SERVICE | C | S10 | 8,539 | 81 | 567,898 | 1,577 |
| 41 | UNCOLLECTIBLES | C | S09 | 415,788 | 34,223 | 4,013,055 | 791,939 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 18,640,263 | 1,654,130 | 153,568,688 | 30,239,574 |
| 45 | TOTAL ENERGY | E | | 933,049 | 22,043 | 9,962,045 | 797,337 |
| 46 | TOTAL CUSTOMER | C | | 1,747,817 | 91,019 | 28,942,893 | 1,657,881 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 21,321,129 | 1,767,192 | 192,473,626 | 32,694,792 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **OPERATION & MAINTENANCE** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 81,197 | 36,066 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 81,197 | 36,066 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 287,826 | 380,804 | 41,359 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 524,816 | 656,080 | 96,624 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 31,725 | 43,654 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 248,040 | 341,306 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 41,029 | 56,456 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 271,210 | 373,188 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 76 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 28,681 | 156 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 592,004 | 814,604 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 28,757 | 156 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 91 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 50,539 | 1,435 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 5,709 | 2,042 | 95 | 0 |
| 26 | METER INSTALLATION | C | S04 | 83 | 30 | 1 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 161 | 58 | 3 | 0 |
| 28 | UTILITY METERING | C | S04A | (314) | (139) | (7) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 42,099 | 53,402 | 21 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 1,243,945 | 1,527,668 | 96,738 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 6,142 | 385 | 13 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 8,610 | 1,449 | 71 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 1,983 | 124 | 4 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 2,026 | 127 | 4 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 2,149 | 134 | 4 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 32,949 | 47,560 | 3,026 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 1,404,647 | 1,851,488 | 137,982 | 0 |
| 45 | TOTAL ENERGY | E | | 81,197 | 36,066 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 180,983 | 106,763 | 3,237 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 1,666,827 | 1,994,317 | 141,220 | 0 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **DEPRECIATION & AMORTIZATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 3,816,776 | 3,816,776 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 2,858,129 | 2,858,129 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 6,674,905 | 6,674,905 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 55,818,694 | 47,608,099 | 7,654,229 | 556,366 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 133,359,239 | 113,167,563 | 18,923,006 | 1,268,670 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 4,351,627 | 3,944,380 | 382,841 | 24,406 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 37,884,903 | 34,339,442 | 3,332,981 | 212,479 |
| 15 | O.H. LINES DEMAND | D | D08 | 7,405,700 | 6,712,637 | 651,528 | 41,535 |
| 16 | U.G. LINES DEMAND | D | D09 | 53,349,086 | 48,356,409 | 4,693,466 | 299,211 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,521,756 | 1,521,128 | 628 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 17,861,497 | 17,357,306 | 504,191 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 102,991,316 | 93,352,868 | 9,060,816 | 577,632 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 19,383,253 | 18,878,434 | 504,819 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 3,528,513 | 3,525,929 | 2,584 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 28,292,666 | 26,382,881 | 1,909,785 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 763,825 | 750,492 | 13,333 | 0 |
| 26 | METER INSTALLATION | C | S04 | 3,120,348 | 3,065,879 | 54,469 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 6,059,704 | 5,953,925 | 105,779 | 0 |
| 28 | UTILITY METERING | C | S04A | 1,551,324 | 1,497,939 | 53,385 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 68,703 | 19,739 | 48,964 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 2,413,299 | 2,317,984 | 95,315 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 3,667,142 | 0 | 3,667,142 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 902,296 | 132,049 | 770,247 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 306,101,628 | 269,045,682 | 35,209,643 | 1,846,303 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 4,028,182 | 4,015,151 | 12,958 | 72 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 3,564,472 | 3,540,912 | 23,560 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 222,220 | 221,505 | 715 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 818,538 | 815,905 | 2,633 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 557,087 | 555,285 | 1,792 | 10 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 295,986,025 | 257,945,306 | 35,638,051 | 2,402,668 |
| 45 | TOTAL ENERGY | E | | 2,858,129 | 2,858,129 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 78,941,572 | 71,674,010 | 7,267,480 | 83 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 377,785,726 | 332,477,445 | 42,905,530 | 2,402,751 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **DEPRECIATION & AMORTIZATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 2,037,080 | 210,025 | 38,163 | 22,515 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 2,037,080 | 210,025 | 38,163 | 22,515 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 16,642,420 | 2,573,020 | 1,999,760 | 4,750,092 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 42,869,152 | 5,986,031 | 4,495,278 | 10,659,150 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 1,645,949 | 248,925 | 138,890 | 306,761 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 14,329,497 | 2,167,117 | 1,209,161 | 2,670,633 |
| 15 | O.H. LINES DEMAND | D | D08 | 2,801,115 | 423,626 | 236,365 | 522,052 |
| 16 | U.G. LINES DEMAND | D | D09 | 20,178,633 | 3,051,709 | 1,702,726 | 3,760,755 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,475,905 | 20,120 | 62 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 10,730,000 | 2,523,250 | 321,152 | 36,429 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 38,955,193 | 5,891,376 | 3,287,142 | 7,260,201 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 12,205,905 | 2,543,371 | 321,214 | 36,429 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 3,320,113 | 80,707 | 89 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 11,202,711 | 3,173,981 | 483,035 | 190,840 |
| 25 | METER SERVICE PROVIDER | C | S04 | 521,588 | 111,202 | 5,733 | 2,678 |
| 26 | METER INSTALLATION | C | S04 | 2,130,772 | 454,276 | 23,420 | 10,938 |
| 27 | METER OWNERSHIP | C | S04 | 4,137,952 | 882,203 | 45,482 | 21,242 |
| 28 | UTILITY METERING | C | S04A | 952,038 | 202,973 | 15,032 | 9,504 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 54 | 710 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 1,531,334 | 218,970 | 32,590 | 68,832 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 117,826,758 | 19,545,089 | 8,709,069 | 18,260,524 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 3,406,375 | 421,236 | 2,221 | 467 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 2,825,383 | 445,457 | 5,744 | 2,551 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 187,921 | 23,238 | 123 | 26 |
| 39 | RECEIPTS PROCESSING | C | S12 | 692,198 | 85,598 | 451 | 95 |
| 40 | CUSTOMER SERVICE | C | S10 | 471,093 | 58,256 | 307 | 65 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 98,466,765 | 14,450,427 | 9,782,180 | 22,669,443 |
| 45 | TOTAL ENERGY | E | | 2,037,080 | 210,025 | 38,163 | 22,515 |
| 46 | TOTAL CUSTOMER | C | | 43,585,383 | 8,701,468 | 935,495 | 344,375 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 144,089,228 | 23,361,919 | 10,755,839 | 23,036,334 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **DEPRECIATION & AMORTIZATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 38 | 345 | 1,887 | 21,209 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 38 | 345 | 1,887 | 21,209 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 496 | 105,419 | 432 | 123,127 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 1,914 | 243,680 | 25,367 | 358,249 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 71 | 1,440 | 774 | 28,929 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 616 | 12,539 | 6,741 | 251,853 |
| 15 | O.H. LINES DEMAND | D | D08 | 120 | 2,451 | 1,318 | 49,232 |
| 16 | U.G. LINES DEMAND | D | D09 | 868 | 17,658 | 9,493 | 354,656 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 2 | 2 | 0 | 5,388 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 753 | 287 | 0 | 58,408 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 1,675 | 34,088 | 18,327 | 684,670 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 754 | 288 | 0 | 63,795 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 1 | 1 | 0 | 6,467 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 3,136 | 1,255 | 0 | 255,641 |
| 25 | METER SERVICE PROVIDER | C | S04 | 18 | 28 | 0 | 3,124 |
| 26 | METER INSTALLATION | C | S04 | 75 | 115 | 0 | 12,763 |
| 27 | METER OWNERSHIP | C | S04 | 145 | 224 | 0 | 24,785 |
| 28 | UTILITY METERING | C | S04A | 81 | 233 | 0 | 5,702 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 29 | 364 | 167 | 15,677 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 132,049 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 7,828 | 280,277 | 175,909 | 1,430,873 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 14 | 7 | 4,338 | 21,430 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 35 | 20 | 0 | 16,939 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 1 | 0 | 239 | 1,182 |
| 39 | RECEIPTS PROCESSING | C | S12 | 3 | 1 | 882 | 4,355 |
| 40 | CUSTOMER SERVICE | C | S10 | 2 | 1 | 600 | 2,964 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 4,085 | 383,187 | 44,126 | 1,166,046 |
| 45 | TOTAL ENERGY | E | | 38 | 345 | 1,887 | 21,209 |
| 46 | TOTAL CUSTOMER | C | | 4,295 | 2,538 | 138,275 | 434,825 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 8,417 | 386,070 | 184,288 | 1,622,079 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **DEPRECIATION & AMORTIZATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 41,549 | 982 | 443,610 | 35,505 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 41,549 | 982 | 443,610 | 35,505 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 1,812,155 | 162,333 | 15,813,446 | 3,353,882 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 4,509,791 | 397,586 | 35,447,393 | 7,489,896 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 141,559 | 12,585 | 1,188,869 | 193,291 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,232,399 | 109,563 | 10,350,194 | 1,682,773 |
| 15 | O.H. LINES DEMAND | D | D08 | 240,908 | 21,417 | 2,023,245 | 328,947 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,735,450 | 154,286 | 14,575,024 | 2,369,662 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 116 | 0 | 19,485 | 2 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 188,632 | 5,701 | 3,424,104 | 48,655 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 3,350,316 | 297,852 | 28,137,332 | 4,574,673 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 188,748 | 5,701 | 3,443,589 | 48,657 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 287 | 0 | 118,192 | 17 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 656,029 | 14,705 | 10,055,497 | 281,449 |
| 25 | METER SERVICE PROVIDER | C | S04 | 3,311 | 140 | 99,715 | 2,356 |
| 26 | METER INSTALLATION | C | S04 | 13,525 | 572 | 407,351 | 9,624 |
| 27 | METER OWNERSHIP | C | S04 | 26,265 | 1,111 | 791,075 | 18,690 |
| 28 | UTILITY METERING | C | S04A | 12,100 | 550 | 288,508 | 9,573 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 6,246 | 12,729 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 33,130 | 2,867 | 361,484 | 44,123 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 8,793,503 | 721,085 | 79,156,382 | 12,491,788 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 2,340 | 22 | 155,640 | 432 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 5,011 | 153 | 237,024 | 1,802 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 129 | 1 | 8,586 | 24 |
| 39 | RECEIPTS PROCESSING | C | S12 | 476 | 5 | 31,627 | 88 |
| 40 | CUSTOMER SERVICE | C | S10 | 324 | 3 | 21,525 | 60 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 9,672,262 | 857,771 | 79,398,170 | 15,418,451 |
| 45 | TOTAL ENERGY | E | | 41,549 | 982 | 443,610 | 35,505 |
| 46 | TOTAL CUSTOMER | C | | 941,674 | 25,831 | 16,026,060 | 429,624 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 10,655,485 | 884,583 | 95,867,840 | 15,883,581 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **DEPRECIATION & AMORTIZATION** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 3,816,776 |
| 3 | PROCUREMENT | E | U01 | 3,616 | 1,606 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 3,616 | 1,606 | 0 | 3,816,776 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 110,072 | 145,629 | 15,817 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 281,025 | 351,313 | 51,739 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 15,294 | 21,044 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 133,146 | 183,210 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 26,027 | 35,814 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 187,494 | 257,994 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 48 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 19,828 | 108 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 361,961 | 498,062 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 19,876 | 108 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 56 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 62,817 | 1,784 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 436 | 156 | 7 | 0 |
| 26 | METER INSTALLATION | C | S04 | 1,780 | 637 | 30 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 3,456 | 1,236 | 58 | 0 |
| 28 | UTILITY METERING | C | S04A | 1,125 | 496 | 24 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 3,709 | 4,705 | 2 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 736,241 | 858,497 | 51,860 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 589 | 37 | 1 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 674 | 113 | 6 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 33 | 2 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 120 | 8 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 81 | 5 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 753,058 | 995,004 | 67,556 | 3,816,776 |
| 45 | TOTAL ENERGY | E | | 3,616 | 1,606 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 94,752 | 9,287 | 128 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 851,425 | 1,005,897 | 67,684 | 3,816,776 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **PROPERTY TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 1,802,612 | 1,802,612 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 881,371 | 881,371 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 2,683,983 | 2,683,983 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 107,957,971 | 92,078,001 | 14,803,912 | 1,076,058 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 248,980,712 | 211,283,002 | 35,329,112 | 2,368,598 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 8,215,103 | 7,446,292 | 722,736 | 46,075 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 72,818,920 | 66,004,158 | 6,406,354 | 408,409 |
| 15 | O.H. LINES DEMAND | D | D08 | 8,918,968 | 8,084,286 | 784,660 | 50,022 |
| 16 | U.G. LINES DEMAND | D | D09 | 94,799,547 | 85,927,726 | 8,340,132 | 531,688 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,832,708 | 1,831,952 | 756 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 31,739,284 | 30,843,353 | 895,931 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 184,752,538 | 167,462,462 | 16,253,882 | 1,036,194 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 33,571,992 | 32,675,305 | 896,687 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 4,578,741 | 4,575,389 | 3,352 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 38,417,060 | 35,823,868 | 2,593,192 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 235,543 | 231,431 | 4,112 | 0 |
| 26 | METER INSTALLATION | C | S04 | 1,815 | 1,783 | 32 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 3,524 | 3,462 | 62 | 0 |
| 28 | UTILITY METERING | C | S04A | 159,448 | 153,961 | 5,487 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 210,428 | 60,458 | 149,970 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 744,197 | 714,804 | 29,393 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 5,759,293 | 0 | 5,759,293 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 1,379,724 | 201,919 | 1,177,805 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 518,795,015 | 453,187,845 | 62,202,377 | 3,404,792 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 1,242,184 | 1,238,166 | 3,996 | 22 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,099,188 | 1,091,923 | 7,265 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 68,527 | 68,307 | 220 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 252,416 | 251,604 | 812 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 171,791 | 171,235 | 553 | 3 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 543,493,833 | 472,626,077 | 66,386,906 | 4,480,850 |
| 45 | TOTAL ENERGY | E | | 881,371 | 881,371 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 87,895,871 | 77,263,616 | 10,632,229 | 25 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 632,271,075 | 550,771,064 | 77,019,135 | 4,480,876 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **PROPERTY TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 628,181 | 64,766 | 11,768 | 6,943 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 628,181 | 64,766 | 11,768 | 6,943 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 32,187,817 | 4,976,433 | 3,867,702 | 9,187,071 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 80,036,389 | 11,175,875 | 8,392,650 | 19,900,554 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 3,107,261 | 469,926 | 262,199 | 579,110 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 27,542,857 | 4,165,435 | 2,324,139 | 5,133,248 |
| 15 | O.H. LINES DEMAND | D | D08 | 3,373,490 | 510,189 | 284,664 | 628,728 |
| 16 | U.G. LINES DEMAND | D | D09 | 35,856,758 | 5,422,785 | 3,025,688 | 6,682,736 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 1,777,488 | 24,232 | 74 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 19,066,851 | 4,483,732 | 570,676 | 64,732 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 69,880,366 | 10,568,335 | 5,896,690 | 13,023,822 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 20,844,339 | 4,507,964 | 570,751 | 64,732 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 4,308,312 | 104,729 | 116 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 15,211,548 | 4,309,774 | 655,887 | 259,131 |
| 25 | METER SERVICE PROVIDER | C | S04 | 160,844 | 34,292 | 1,768 | 826 |
| 26 | METER INSTALLATION | C | S04 | 1,239 | 264 | 14 | 6 |
| 27 | METER OWNERSHIP | C | S04 | 2,406 | 513 | 26 | 12 |
| 28 | UTILITY METERING | C | S04A | 97,852 | 20,862 | 1,545 | 977 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 165 | 2,176 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 472,223 | 67,524 | 10,050 | 21,226 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 191,015,518 | 30,790,132 | 15,529,662 | 33,273,463 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 1,050,435 | 129,898 | 685 | 144 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 871,273 | 137,367 | 1,771 | 787 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 57,950 | 7,166 | 38 | 8 |
| 39 | RECEIPTS PROCESSING | C | S12 | 213,456 | 26,396 | 139 | 29 |
| 40 | CUSTOMER SERVICE | C | S10 | 145,273 | 17,965 | 95 | 20 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 182,104,571 | 26,720,643 | 18,157,042 | 42,111,447 |
| 45 | TOTAL ENERGY | E | | 628,181 | 64,766 | 11,768 | 6,943 |
| 46 | TOTAL CUSTOMER | C | | 43,437,150 | 9,364,714 | 1,243,050 | 350,074 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 226,169,903 | 36,150,123 | 19,411,860 | 42,468,465 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **PROPERTY TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 12 | 106 | 582 | 6,540 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 12 | 106 | 582 | 6,540 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 958 | 203,888 | 836 | 238,138 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 3,574 | 454,949 | 47,359 | 668,848 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 134 | 2,719 | 1,462 | 54,613 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,184 | 24,102 | 12,958 | 484,088 |
| 15 | O.H. LINES DEMAND | D | D08 | 145 | 2,952 | 1,587 | 59,292 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,542 | 31,377 | 16,869 | 630,212 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 2 | 2 | 0 | 6,489 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 1,338 | 510 | 0 | 103,788 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 3,005 | 61,150 | 32,875 | 1,228,205 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 1,340 | 512 | 0 | 110,277 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 1 | 1 | 0 | 8,392 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 4,259 | 1,703 | 0 | 347,121 |
| 25 | METER SERVICE PROVIDER | C | S04 | 6 | 9 | 0 | 963 |
| 26 | METER INSTALLATION | C | S04 | 0 | 0 | 0 | 7 |
| 27 | METER OWNERSHIP | C | S04 | 0 | 0 | 0 | 14 |
| 28 | UTILITY METERING | C | S04A | 8 | 24 | 0 | 586 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 9 | 112 | 52 | 4,834 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 201,919 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 12,201 | 518,460 | 282,205 | 2,369,248 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 4 | 2 | 1,338 | 6,609 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 11 | 6 | 0 | 5,224 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 74 | 365 |
| 39 | RECEIPTS PROCESSING | C | S12 | 1 | 0 | 272 | 1,343 |
| 40 | CUSTOMER SERVICE | C | S10 | 1 | 0 | 185 | 914 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 7,537 | 719,987 | 81,071 | 2,135,191 |
| 45 | TOTAL ENERGY | E | | 12 | 106 | 582 | 6,540 |
| 46 | TOTAL CUSTOMER | C | | 5,640 | 2,370 | 203,839 | 486,649 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 13,188 | 722,464 | 285,492 | 2,628,380 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **PROPERTY TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 12,812 | 303 | 136,797 | 10,949 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 12,812 | 303 | 136,797 | 10,949 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 3,504,857 | 313,966 | 30,584,512 | 6,486,684 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 8,419,747 | 742,290 | 66,180,020 | 13,983,581 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 267,238 | 23,758 | 2,244,374 | 364,899 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 2,368,806 | 210,593 | 19,894,203 | 3,234,474 |
| 15 | O.H. LINES DEMAND | D | D08 | 290,135 | 25,794 | 2,436,671 | 396,163 |
| 16 | U.G. LINES DEMAND | D | D09 | 3,083,837 | 274,161 | 25,899,332 | 4,210,811 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 139 | 0 | 23,467 | 2 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 335,194 | 10,130 | 6,084,519 | 86,458 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 6,010,016 | 534,306 | 50,474,581 | 8,206,347 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 335,333 | 10,130 | 6,107,985 | 86,460 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 372 | 0 | 153,370 | 22 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 890,786 | 19,968 | 13,653,809 | 382,164 |
| 25 | METER SERVICE PROVIDER | C | S04 | 1,021 | 43 | 30,749 | 727 |
| 26 | METER INSTALLATION | C | S04 | 8 | 0 | 237 | 6 |
| 27 | METER OWNERSHIP | C | S04 | 15 | 1 | 460 | 11 |
| 28 | UTILITY METERING | C | S04A | 1,244 | 57 | 29,653 | 984 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 19,130 | 38,987 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 10,216 | 884 | 111,472 | 13,606 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 15,668,758 | 1,307,679 | 136,761,467 | 22,712,895 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 722 | 7 | 47,995 | 133 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,545 | 47 | 73,092 | 556 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 40 | 0 | 2,648 | 7 |
| 39 | RECEIPTS PROCESSING | C | S12 | 147 | 1 | 9,753 | 27 |
| 40 | CUSTOMER SERVICE | C | S10 | 100 | 1 | 6,638 | 18 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 17,934,620 | 1,590,562 | 147,239,112 | 28,676,612 |
| 45 | TOTAL ENERGY | E | | 12,812 | 303 | 136,797 | 10,949 |
| 46 | TOTAL CUSTOMER | C | | 1,241,548 | 31,140 | 20,246,992 | 523,709 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 19,188,980 | 1,622,004 | 167,622,902 | 29,211,270 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **PROPERTY TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 1,802,612 |
| 3 | PROCUREMENT | E | U01 | 1,115 | 495 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 1,115 | 495 | 0 | 1,802,612 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 212,889 | 281,659 | 30,591 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 524,671 | 655,898 | 96,597 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 28,872 | 39,728 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 255,921 | 352,149 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 31,346 | 43,132 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 333,171 | 458,447 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 58 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 35,233 | 191 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 649,309 | 893,456 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 35,291 | 191 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 73 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 85,296 | 2,423 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 134 | 48 | 2 | 0 |
| 26 | METER INSTALLATION | C | S04 | 1 | 0 | 0 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 2 | 1 | 0 | 0 |
| 28 | UTILITY METERING | C | S04A | 116 | 51 | 2 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 1,144 | 1,451 | 1 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 1,296,037 | 1,553,519 | 96,602 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 182 | 11 | 0 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 208 | 35 | 2 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 10 | 1 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 37 | 2 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 25 | 2 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 1,386,868 | 1,831,013 | 127,188 | 1,802,612 |
| 45 | TOTAL ENERGY | E | | 1,115 | 495 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 122,519 | 4,216 | 8 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 1,510,502 | 1,835,724 | 127,195 | 1,802,612 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **PAYROLL & MISC. TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 1,429,894 | 1,429,894 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 1,429,894 | 1,429,894 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 6,889,331 | 5,875,952 | 944,711 | 68,669 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 10,172,669 | 8,632,444 | 1,443,451 | 96,774 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 264,991 | 240,192 | 23,313 | 1,486 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 1,945,644 | 1,763,561 | 171,171 | 10,912 |
| 15 | O.H. LINES DEMAND | D | D08 | 620,470 | 562,403 | 54,587 | 3,480 |
| 16 | U.G. LINES DEMAND | D | D09 | 4,062,143 | 3,681,987 | 357,373 | 22,783 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 127,498 | 127,445 | 53 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 1,360,023 | 1,321,633 | 38,390 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 6,893,248 | 6,248,143 | 606,444 | 38,661 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 1,487,521 | 1,449,078 | 38,443 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 262,570 | 262,378 | 192 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 1,372,050 | 1,279,435 | 92,615 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 382,136 | 375,465 | 6,671 | 0 |
| 26 | METER INSTALLATION | C | S04 | 2,944 | 2,893 | 51 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 5,719 | 5,619 | 100 | 0 |
| 28 | UTILITY METERING | C | S04A | 258,682 | 249,780 | 8,902 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 1,613 | 463 | 1,150 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 1,207,348 | 1,159,663 | 47,685 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 246,337 | 0 | 246,337 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 61,203 | 8,957 | 52,246 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 22,354,040 | 19,674,318 | 2,544,286 | 135,436 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 2,015,260 | 2,008,741 | 6,483 | 36 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,783,271 | 1,771,484 | 11,787 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 111,173 | 110,815 | 358 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 409,507 | 408,190 | 1,317 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 278,705 | 277,803 | 897 | 5 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 23,955,248 | 20,756,539 | 2,994,605 | 204,104 |
| 45 | TOTAL ENERGY | E | | 1,429,894 | 1,429,894 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 9,886,039 | 9,370,765 | 515,233 | 41 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 35,271,181 | 31,557,198 | 3,509,838 | 204,145 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **PAYROLL & MISC. TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 1,019,131 | 105,074 | 19,093 | 11,264 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 1,019,131 | 105,074 | 19,093 | 11,264 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 2,054,063 | 317,571 | 246,817 | 586,272 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 3,270,067 | 456,616 | 342,901 | 813,082 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 100,230 | 15,158 | 8,458 | 18,680 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 735,916 | 111,296 | 62,099 | 137,155 |
| 15 | O.H. LINES DEMAND | D | D08 | 234,685 | 35,493 | 19,803 | 43,739 |
| 16 | U.G. LINES DEMAND | D | D09 | 1,536,455 | 232,365 | 129,650 | 286,354 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 123,656 | 1,686 | 5 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 817,011 | 192,127 | 24,453 | 2,774 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 2,607,286 | 394,312 | 220,010 | 485,928 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 940,668 | 193,813 | 24,459 | 2,774 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 247,062 | 6,006 | 7 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 543,274 | 153,922 | 23,425 | 9,255 |
| 25 | METER SERVICE PROVIDER | C | S04 | 260,947 | 55,633 | 2,868 | 1,340 |
| 26 | METER INSTALLATION | C | S04 | 2,010 | 429 | 22 | 10 |
| 27 | METER OWNERSHIP | C | S04 | 3,905 | 833 | 43 | 20 |
| 28 | UTILITY METERING | C | S04A | 158,752 | 33,846 | 2,507 | 1,585 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 1 | 17 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 766,110 | 109,548 | 16,305 | 34,436 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 8,800,082 | 1,404,956 | 632,546 | 1,348,446 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 1,704,176 | 210,740 | 1,111 | 233 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 1,413,512 | 222,858 | 2,874 | 1,276 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 94,014 | 11,626 | 61 | 13 |
| 39 | RECEIPTS PROCESSING | C | S12 | 346,300 | 42,824 | 226 | 47 |
| 40 | CUSTOMER SERVICE | C | S10 | 235,683 | 29,145 | 154 | 32 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 7,931,417 | 1,168,498 | 809,728 | 1,885,282 |
| 45 | TOTAL ENERGY | E | | 1,019,131 | 105,074 | 19,093 | 11,264 |
| 46 | TOTAL CUSTOMER | C | | 6,716,413 | 1,071,221 | 74,061 | 51,038 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 15,666,961 | 2,344,793 | 902,881 | 1,947,585 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **PAYROLL & MISC. TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 19 | 173 | 944 | 10,610 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 19 | 173 | 944 | 10,610 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 61 | 13,011 | 53 | 15,197 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 146 | 18,588 | 1,935 | 27,327 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 4 | 88 | 47 | 1,762 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 32 | 644 | 346 | 12,934 |
| 15 | O.H. LINES DEMAND | D | D08 | 10 | 205 | 110 | 4,125 |
| 16 | U.G. LINES DEMAND | D | D09 | 66 | 1,344 | 723 | 27,004 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 0 | 0 | 0 | 451 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 57 | 22 | 0 | 4,447 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 112 | 2,282 | 1,227 | 45,825 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 57 | 22 | 0 | 4,899 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 0 | 0 | 0 | 481 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 152 | 61 | 0 | 12,397 |
| 25 | METER SERVICE PROVIDER | C | S04 | 9 | 14 | 0 | 1,563 |
| 26 | METER INSTALLATION | C | S04 | 0 | 0 | 0 | 12 |
| 27 | METER OWNERSHIP | C | S04 | 0 | 0 | 0 | 23 |
| 28 | UTILITY METERING | C | S04A | 13 | 39 | 0 | 951 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 15 | 182 | 84 | 7,843 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 8,957 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 505 | 21,188 | 12,202 | 101,322 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 7 | 3 | 2,170 | 10,721 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 18 | 10 | 0 | 8,474 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 0 | 0 | 120 | 591 |
| 39 | RECEIPTS PROCESSING | C | S12 | 1 | 1 | 441 | 2,179 |
| 40 | CUSTOMER SERVICE | C | S10 | 1 | 0 | 300 | 1,483 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 319 | 33,881 | 3,215 | 88,349 |
| 45 | TOTAL ENERGY | E | | 19 | 173 | 944 | 10,610 |
| 46 | TOTAL CUSTOMER | C | | 275 | 333 | 12,072 | 51,618 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 613 | 34,386 | 16,231 | 150,578 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **PAYROLL & MISC. TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 20,786 | 491 | 221,934 | 17,763 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 20,786 | 491 | 221,934 | 17,763 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 223,662 | 20,036 | 1,951,749 | 413,947 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 344,008 | 30,328 | 2,703,934 | 571,331 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 8,620 | 766 | 72,396 | 11,770 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 63,292 | 5,627 | 531,552 | 86,422 |
| 15 | O.H. LINES DEMAND | D | D08 | 20,184 | 1,794 | 169,513 | 27,560 |
| 16 | U.G. LINES DEMAND | D | D09 | 132,142 | 11,748 | 1,109,782 | 180,432 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 10 | 0 | 1,633 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 14,363 | 434 | 260,721 | 3,705 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 224,238 | 19,935 | 1,883,242 | 306,185 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 14,373 | 434 | 262,353 | 3,705 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 21 | 0 | 8,795 | 1 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 31,814 | 713 | 487,640 | 13,649 |
| 25 | METER SERVICE PROVIDER | C | S04 | 1,656 | 70 | 49,887 | 1,179 |
| 26 | METER INSTALLATION | C | S04 | 13 | 1 | 384 | 9 |
| 27 | METER OWNERSHIP | C | S04 | 25 | 1 | 747 | 18 |
| 28 | UTILITY METERING | C | S04A | 2,018 | 92 | 48,108 | 1,596 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 147 | 299 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 16,574 | 1,435 | 180,847 | 22,074 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 634,740 | 53,008 | 5,626,084 | 920,045 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 1,171 | 11 | 77,865 | 216 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 2,507 | 76 | 118,581 | 902 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 65 | 1 | 4,296 | 12 |
| 39 | RECEIPTS PROCESSING | C | S12 | 238 | 2 | 15,823 | 44 |
| 40 | CUSTOMER SERVICE | C | S10 | 162 | 2 | 10,769 | 30 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 791,908 | 70,299 | 6,538,925 | 1,291,463 |
| 45 | TOTAL ENERGY | E | | 20,786 | 491 | 221,934 | 17,763 |
| 46 | TOTAL CUSTOMER | C | | 70,636 | 2,837 | 1,266,241 | 43,733 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 883,330 | 73,627 | 8,027,099 | 1,352,959 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **PAYROLL & MISC. TAXES** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | 1,809 | 803 | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | 1,809 | 803 | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | 13,585 | 17,974 | 1,952 | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | 21,437 | 26,798 | 3,947 | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | 931 | 1,281 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | 6,838 | 9,409 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | 2,181 | 3,001 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | 14,276 | 19,644 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | 4 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | 1,510 | 8 | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | 24,226 | 33,335 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | 1,514 | 8 | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | 4 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | 3,046 | 87 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | 218 | 78 | 4 | 0 |
| 26 | METER INSTALLATION | C | S04 | 2 | 1 | 0 | 0 |
| 27 | METER OWNERSHIP | C | S04 | 3 | 1 | 0 | 0 |
| 28 | UTILITY METERING | C | S04A | 188 | 83 | 4 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | 1,856 | 2,354 | 1 | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | 52,493 | 62,745 | 3,955 | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | 295 | 18 | 1 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | 337 | 57 | 3 | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | 16 | 1 | 0 | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | 60 | 4 | 0 | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | 41 | 3 | 0 | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | 59,248 | 78,108 | 5,899 | 0 |
| 45 | TOTAL ENERGY | E | | 1,809 | 803 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | 7,579 | 2,694 | 12 | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | 68,636 | 81,605 | 5,911 | 0 |

| | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|
| | **TOTAL OPERATING EXPENSES** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 5,619,388 | 5,619,388 | 0 | 0 |
| 3 | PROCUREMENT | E | 69,353,778 | 69,353,778 | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 74,973,166 | 74,973,166 | 0 | 0 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 316,625,485 | 270,051,776 | 43,417,783 | 3,155,925 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 641,562,409 | 544,424,628 | 91,034,482 | 6,103,299 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 21,858,764 | 19,813,110 | 1,923,058 | 122,596 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 183,226,200 | 166,078,966 | 16,119,600 | 1,027,634 |
| 15 | O.H. LINES DEMAND | D | 28,619,279 | 25,940,942 | 2,517,824 | 160,513 |
| 16 | U.G. LINES DEMAND | D | 229,380,106 | 207,913,557 | 20,180,059 | 1,286,490 |
| 17 | O.H. LINES CUSTOMER | C | 5,880,818 | 5,878,392 | 2,426 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 76,797,413 | 74,629,589 | 2,167,824 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 463,084,349 | 419,746,576 | 40,740,541 | 2,597,232 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 82,678,231 | 80,507,982 | 2,170,249 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 14,075,015 | 14,064,710 | 10,305 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 90,844,372 | 84,712,282 | 6,132,090 | 0 |
| 25 | METER SERVICE PROVIDER | C | 11,390,631 | 11,191,794 | 198,837 | 0 |
| 26 | METER INSTALLATION | C | 3,270,658 | 3,213,564 | 57,093 | 0 |
| 27 | METER OWNERSHIP | C | 6,351,608 | 6,240,734 | 110,875 | 0 |
| 28 | UTILITY METERING | C | 1,535,707 | 1,482,860 | 52,847 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 317,238 | 91,145 | 226,093 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 31,754,592 | 30,500,421 | 1,254,171 | 0 |
| 31 | STREET LIGHTING NYC | C | 15,258,157 | 0 | 15,258,157 | 0 |
| 32 | STREET LIGHTING OTHER | C | 3,730,611 | 545,966 | 3,184,644 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 1,365,853,577 | 1,196,722,661 | 160,430,385 | 8,700,531 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 49,284,770 | 49,125,339 | 158,544 | 887 |
| 37 | METER DATA SERVICE PROVIDER | C | 51,971,225 | 51,627,719 | 343,506 | 0 |
| 38 | PRINTING & MAILING A BILL | C | 13,960,478 | 13,915,568 | 44,911 | 0 |
| 39 | RECEIPTS PROCESSING | C | 15,337,103 | 15,287,765 | 49,339 | 0 |
| 40 | CUSTOMER SERVICE | C | 15,705,515 | 15,654,711 | 50,522 | 282 |
| 41 | UNCOLLECTIBLES | C | 21,782,621 | 21,782,621 | 0 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 1,426,891,630 | 1,239,842,368 | 175,192,807 | 11,856,456 |
| 45 | TOTAL ENERGY | E | 69,353,778 | 69,353,778 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | 429,248,533 | 399,945,181 | 29,302,183 | 1,170 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 1,925,493,941 | 1,709,141,326 | 204,494,989 | 11,857,626 |

| | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|
| | **TOTAL OPERATING EXPENSES** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 49,430,663 | 5,096,353 | 926,045 | 546,342 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 49,430,663 | 5,096,353 | 926,045 | 546,342 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 94,402,321 | 14,595,174 | 11,343,424 | 26,944,381 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 206,234,201 | 28,797,497 | 21,625,807 | 51,278,862 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 8,267,808 | 1,250,379 | 697,659 | 1,540,897 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 69,303,047 | 10,481,024 | 5,847,975 | 12,916,226 |
| 15 | O.H. LINES DEMAND | D | 10,824,889 | 1,637,099 | 913,433 | 2,017,468 |
| 16 | U.G. LINES DEMAND | D | 86,760,192 | 13,121,150 | 7,321,055 | 16,169,768 |
| 17 | O.H. LINES CUSTOMER | C | 5,703,628 | 77,755 | 238 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 46,134,779 | 10,848,985 | 1,380,828 | 156,628 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 175,155,935 | 26,489,653 | 14,780,122 | 32,644,360 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 51,838,407 | 10,926,740 | 1,381,065 | 156,628 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 13,243,719 | 321,936 | 357 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 35,970,568 | 10,191,273 | 1,550,969 | 612,765 |
| 25 | METER SERVICE PROVIDER | C | 7,778,248 | 1,658,307 | 85,494 | 39,929 |
| 26 | METER INSTALLATION | C | 2,233,413 | 476,159 | 24,548 | 11,465 |
| 27 | METER OWNERSHIP | C | 4,337,283 | 924,700 | 47,673 | 22,265 |
| 28 | UTILITY METERING | C | 942,454 | 200,929 | 14,880 | 9,409 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 248 | 3,280 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 20,149,551 | 2,881,238 | 428,831 | 905,702 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 517,883,781 | 82,868,432 | 39,939,994 | 85,684,664 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 41,676,969 | 5,153,820 | 27,179 | 5,708 |
| 37 | METER DATA SERVICE PROVIDER | C | 41,195,058 | 6,494,919 | 83,745 | 37,201 |
| 38 | PRINTING & MAILING A BILL | C | 11,805,694 | 1,459,905 | 7,699 | 1,617 |
| 39 | RECEIPTS PROCESSING | C | 12,969,838 | 1,603,865 | 8,458 | 1,777 |
| 40 | CUSTOMER SERVICE | C | 13,281,150 | 1,642,361 | 8,661 | 1,819 |
| 41 | UNCOLLECTIBLES | C | 13,759,506 | 976,515 | 466,239 | 1,070,196 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 475,792,458 | 69,882,324 | 47,749,352 | 110,867,603 |
| 45 | TOTAL ENERGY | E | 49,430,663 | 5,096,353 | 926,045 | 546,342 |
| 46 | TOTAL CUSTOMER | C | 271,181,858 | 44,912,667 | 4,136,045 | 2,879,760 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 796,404,979 | 119,891,344 | 52,811,442 | 114,293,704 |

| | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|
| | **TOTAL OPERATING EXPENSES** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 911 | 8,375 | 45,790 | 514,638 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 911 | 8,375 | 45,790 | 514,638 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 2,811 | 597,976 | 2,453 | 698,426 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 9,208 | 1,172,293 | 122,033 | 1,723,457 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 356 | 7,235 | 3,890 | 145,314 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 2,980 | 60,644 | 32,604 | 1,218,058 |
| 15 | O.H. LINES DEMAND | D | 465 | 9,472 | 5,093 | 190,256 |
| 16 | U.G. LINES DEMAND | D | 3,730 | 75,920 | 40,817 | 1,524,882 |
| 17 | O.H. LINES CUSTOMER | C | 6 | 6 | 0 | 20,821 |
| 18 | U.G. LINES CUSTOMER | C | 3,237 | 1,233 | 0 | 251,130 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 7,531 | 153,272 | 82,402 | 3,078,510 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 3,243 | 1,239 | 0 | 271,951 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 3 | 3 | 0 | 25,796 |
| 24 | SERVICE COSTS - U.G. | C | 10,070 | 4,028 | 0 | 820,832 |
| 25 | METER SERVICE PROVIDER | C | 272 | 421 | 0 | 46,590 |
| 26 | METER INSTALLATION | C | 78 | 121 | 0 | 13,378 |
| 27 | METER OWNERSHIP | C | 152 | 235 | 0 | 25,979 |
| 28 | UTILITY METERING | C | 80 | 231 | 0 | 5,645 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 386 | 4,787 | 2,202 | 206,278 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 545,966 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 31,024 | 1,336,630 | 752,603 | 6,218,416 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 177 | 80 | 53,077 | 262,200 |
| 37 | METER DATA SERVICE PROVIDER | C | 515 | 298 | 0 | 246,976 |
| 38 | PRINTING & MAILING A BILL | C | 50 | 23 | 15,035 | 74,272 |
| 39 | RECEIPTS PROCESSING | C | 55 | 25 | 16,518 | 81,597 |
| 40 | CUSTOMER SERVICE | C | 57 | 26 | 16,914 | 83,555 |
| 41 | UNCOLLECTIBLES | C | 156 | 19,267 | 6,072 | 146,128 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 19,550 | 1,923,541 | 206,888 | 5,500,394 |
| 45 | TOTAL ENERGY | E | 911 | 8,375 | 45,790 | 514,638 |
| 46 | TOTAL CUSTOMER | C | 15,295 | 30,784 | 655,783 | 2,311,176 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 35,756 | 1,962,700 | 908,461 | 8,326,208 |

| | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|
| | **TOTAL OPERATING EXPENSES** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | 1,008,196 | 23,818 | 10,764,386 | 861,554 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 1,008,196 | 23,818 | 10,764,386 | 861,554 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 10,279,251 | 920,818 | 89,700,055 | 19,024,529 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 21,695,628 | 1,912,701 | 170,529,727 | 36,032,269 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 711,067 | 63,216 | 5,971,836 | 970,924 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 5,960,364 | 529,892 | 50,057,584 | 8,138,550 |
| 15 | O.H. LINES DEMAND | D | 930,988 | 82,767 | 7,818,816 | 1,271,212 |
| 16 | U.G. LINES DEMAND | D | 7,461,755 | 663,369 | 62,666,878 | 10,188,617 |
| 17 | O.H. LINES CUSTOMER | C | 447 | 0 | 75,300 | 6 |
| 18 | U.G. LINES CUSTOMER | C | 811,045 | 24,512 | 14,722,301 | 209,198 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 15,064,174 | 1,339,243 | 126,515,114 | 20,569,303 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 811,492 | 24,512 | 14,797,601 | 209,203 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 1,143 | 0 | 471,459 | 69 |
| 24 | SERVICE COSTS - U.G. | C | 2,106,432 | 47,217 | 32,287,002 | 903,698 |
| 25 | METER SERVICE PROVIDER | C | 49,372 | 2,088 | 1,487,011 | 35,133 |
| 26 | METER INSTALLATION | C | 14,177 | 600 | 426,974 | 10,088 |
| 27 | METER OWNERSHIP | C | 27,531 | 1,164 | 829,182 | 19,591 |
| 28 | UTILITY METERING | C | 11,978 | 545 | 285,604 | 9,477 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 28,840 | 58,777 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 435,924 | 37,729 | 4,756,466 | 580,582 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 40,217,851 | 3,365,799 | 352,414,978 | 58,428,189 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 28,633 | 274 | 1,904,260 | 5,289 |
| 37 | METER DATA SERVICE PROVIDER | C | 73,061 | 2,224 | 3,455,886 | 26,274 |
| 38 | PRINTING & MAILING A BILL | C | 8,111 | 78 | 539,413 | 1,498 |
| 39 | RECEIPTS PROCESSING | C | 8,910 | 85 | 592,604 | 1,646 |
| 40 | CUSTOMER SERVICE | C | 9,124 | 87 | 606,828 | 1,685 |
| 41 | UNCOLLECTIBLES | C | 415,788 | 34,223 | 4,013,055 | 791,939 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 47,039,053 | 4,172,762 | 386,744,896 | 75,626,101 |
| 45 | TOTAL ENERGY | E | 1,008,196 | 23,818 | 10,764,386 | 861,554 |
| 46 | TOTAL CUSTOMER | C | 4,001,676 | 150,826 | 66,482,185 | 2,654,947 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 52,048,925 | 4,347,407 | 463,991,467 | 79,142,602 |

| | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|
| | **TOTAL OPERATING EXPENSES** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 5,619,388 |
| 3 | PROCUREMENT | E | 87,736 | 38,971 | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | 87,736 | 38,971 | 0 | 5,619,388 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | 624,373 | 826,066 | 89,718 | 0 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | 1,351,948 | 1,690,089 | 248,907 | 0 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | 76,822 | 105,708 | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | 643,945 | 886,074 | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | 100,582 | 138,402 | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | 806,152 | 1,109,273 | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | 186 | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | 85,251 | 462 | 0 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | 1,627,500 | 2,239,457 | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | 85,437 | 462 | 0 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | 225 | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | 201,699 | 5,729 | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | 6,497 | 2,324 | 109 | 0 |
| 26 | METER INSTALLATION | C | 1,866 | 667 | 31 | 0 |
| 27 | METER OWNERSHIP | C | 3,623 | 1,296 | 61 | 0 |
| 28 | UTILITY METERING | C | 1,113 | 491 | 24 | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | 48,808 | 61,912 | 24 | 0 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | 3,328,716 | 4,002,428 | 249,155 | 0 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | 7,207 | 452 | 16 | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | 9,829 | 1,654 | 81 | 0 |
| 38 | PRINTING & MAILING A BILL | C | 2,042 | 128 | 4 | 0 |
| 39 | RECEIPTS PROCESSING | C | 2,242 | 141 | 5 | 0 |
| 40 | CUSTOMER SERVICE | C | 2,297 | 144 | 5 | 0 |
| 41 | UNCOLLECTIBLES | C | 32,949 | 47,560 | 3,026 | 0 |
| 42 | REVENUE ITEMS | R | 0 | 0 | 0 | 0 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | 3,603,821 | 4,755,612 | 338,625 | 5,619,388 |
| 45 | TOTAL ENERGY | E | 87,736 | 38,971 | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | 405,834 | 122,960 | 3,385 | 0 |
| 47 | TOTAL REVENUE | R | 0 | 0 | 0 | 0 |
| 48 | | | | | | |
| 49 | TOTAL | | 4,097,391 | 4,917,543 | 342,011 | 5,619,388 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **OPERATING REVENUES** | | | | | | |
| 1 | REVENUES FROM SALES | R | R01 | 3,002,452,813 | 2,697,623,617 | 284,605,054 | 20,224,142 |
| 2 | NET MISCELLANEOUS REVENUES | R | R02 | 96,804,984 | 86,955,428 | 9,195,986 | 653,570 |
| 3 | OTHER REVENUES | R | R05 | 9,643,919 | 9,643,919 | 0 | 0 |
| 4 | REVENUE ADJUSTMENT | R | R08A | 0 | 0 | 0 | 0 |
| 5 | | | | | | | |
| 6 | TOTAL OPERATING REVENUES | | | 3,108,901,716 | 2,794,222,964 | 293,801,040 | 20,877,712 |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **OPERATING REVENUES** | | | | | | |
| 1 | REVENUES FROM SALES | R | R01 | 1,139,543,547 | 191,655,893 | 91,506,374 | 210,042,250 |
| 2 | NET MISCELLANEOUS REVENUES | R | R02 | 36,613,034 | 6,192,156 | 2,957,092 | 6,785,597 |
| 3 | OTHER REVENUES | R | R05 | 0 | 0 | 0 | 0 |
| 4 | REVENUE ADJUSTMENT | R | R08A | 0 | 0 | 0 | 0 |
| 5 | | | | | | | |
| 6 | TOTAL OPERATING REVENUES | | | 1,176,156,581 | 197,848,049 | 94,463,466 | 216,827,847 |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **OPERATING REVENUES** | | | | | | |
| 1 | REVENUES FROM SALES | R | R01 | 30,663 | 3,781,550 | 1,191,707 | 12,102,115 |
| 2 | NET MISCELLANEOUS REVENUES | R | R02 | 991 | 122,136 | 38,527 | 389,239 |
| 3 | OTHER REVENUES | R | R05 | 0 | 0 | 0 | 0 |
| 4 | REVENUE ADJUSTMENT | R | R08A | 0 | 0 | 0 | 0 |
| 5 | | | | | | | |
| 6 | TOTAL OPERATING REVENUES | | | 31,654 | 3,903,686 | 1,230,234 | 12,491,354 |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **OPERATING REVENUES** | | | | | | |
| 1 | REVENUES FROM SALES | R | R01 | 81,604,624 | 6,716,800 | 787,622,924 | 155,430,034 |
| 2 | NET MISCELLANEOUS REVENUES | R | R02 | 2,636,082 | 216,937 | 25,449,566 | 5,024,585 |
| 3 | OTHER REVENUES | R | R05 | 0 | 0 | 0 | 0 |
| 4 | REVENUE ADJUSTMENT | R | R08A | 0 | 0 | 0 | 0 |
| 5 | | | | | | | |
| 6 | TOTAL OPERATING REVENUES | | | 84,240,706 | 6,933,737 | 813,072,490 | 160,454,619 |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **OPERATING REVENUES** | | | | | | |
| 1 | REVENUES FROM SALES | R | R01 | 6,466,823 | 9,334,398 | 593,916 | 0 |
| 2 | NET MISCELLANEOUS REVENUES | R | R02 | 208,986 | 301,318 | 19,182 | 0 |
| 3 | OTHER REVENUES | R | R05 | 0 | 0 | 0 | 9,643,919 |
| 4 | REVENUE ADJUSTMENT | R | R08A | 0 | 0 | 0 | 0 |
| 5 | | | | | | | |
| 6 | TOTAL OPERATING REVENUES | | | 6,675,809 | 9,635,716 | 613,098 | 9,643,919 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **SIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | (86,527) | (86,527) | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (55,799) | (55,799) | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (142,326) | (142,326) | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (2,448,062) | (2,087,967) | (335,694) | (24,401) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (7,079,330) | (6,007,462) | (1,004,521) | (67,347) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (265,469) | (240,625) | (23,355) | (1,489) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (2,345,268) | (2,125,786) | (206,328) | (13,154) |
| 15 | O.H. LINES DEMAND | D | D08 | (230,554) | (208,978) | (20,283) | (1,293) |
| 16 | U.G. LINES DEMAND | D | D09 | (3,238,268) | (2,935,215) | (284,891) | (18,162) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (47,376) | (47,356) | (20) | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (1,084,186) | (1,053,582) | (30,604) | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (6,079,559) | (5,510,603) | (534,858) | (34,098) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (1,131,562) | (1,100,938) | (30,624) | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (144,250) | (144,144) | (106) | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (1,193,417) | (1,112,860) | (80,557) | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | (14,912) | (14,652) | (260) | 0 |
| 26 | METER INSTALLATION | C | S04 | (151,561) | (148,915) | (2,646) | 0 |
| 27 | METER OWNERSHIP | C | S04 | (294,331) | (289,193) | (5,138) | 0 |
| 28 | UTILITY METERING | C | S04A | (60,388) | (58,310) | (2,078) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | (5,792) | (1,664) | (4,128) | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (47,115) | (45,254) | (1,861) | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | (191,199) | 0 | (191,199) | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | (44,981) | (6,583) | (38,398) | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (16,438,397) | (14,440,579) | (1,896,374) | (101,444) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (78,641) | (78,387) | (253) | (1) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (69,589) | (69,129) | (460) | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | (4,338) | (4,324) | (14) | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | (15,980) | (15,929) | (51) | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | (10,876) | (10,841) | (35) | (0) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (15,693,478) | (13,692,559) | (1,875,074) | (125,845) |
| 45 | TOTAL ENERGY | E | | (55,799) | (55,799) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | (3,458,932) | (3,101,123) | (357,807) | (2) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (19,208,209) | (16,849,481) | (2,232,882) | (125,847) |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **SIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (39,770) | (4,100) | (745) | (440) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (39,770) | (4,100) | (745) | (440) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (729,893) | (112,846) | (87,704) | (208,327) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (2,275,694) | (317,766) | (238,630) | (565,837) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (100,410) | (15,186) | (8,473) | (18,714) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (887,069) | (134,156) | (74,853) | (165,326) |
| 15 | O.H. LINES DEMAND | D | D08 | (87,204) | (13,188) | (7,359) | (16,253) |
| 16 | U.G. LINES DEMAND | D | D09 | (1,224,835) | (185,238) | (103,355) | (228,276) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (45,949) | (626) | (2) | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (651,307) | (153,160) | (19,494) | (2,211) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (2,299,518) | (347,767) | (194,039) | (428,568) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (697,255) | (153,787) | (19,496) | (2,211) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (135,730) | (3,299) | (4) | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (472,543) | (133,882) | (20,375) | (8,050) |
| 25 | METER SERVICE PROVIDER | C | S04 | (10,183) | (2,171) | (112) | (52) |
| 26 | METER INSTALLATION | C | S04 | (103,496) | (22,065) | (1,138) | (531) |
| 27 | METER OWNERSHIP | C | S04 | (200,988) | (42,850) | (2,209) | (1,032) |
| 28 | UTILITY METERING | C | S04A | (37,060) | (7,901) | (585) | (370) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | (5) | (60) |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (29,896) | (4,275) | (636) | (1,344) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (6,262,364) | (1,035,764) | (477,229) | (1,008,056) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (66,502) | (8,224) | (43) | (9) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (55,160) | (8,697) | (112) | (50) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (3,668) | (454) | (2) | (1) |
| 39 | RECEIPTS PROCESSING | C | S12 | (13,514) | (1,671) | (9) | (2) |
| 40 | CUSTOMER SERVICE | C | S10 | (9,197) | (1,137) | (6) | (1) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (5,305,106) | (778,379) | (520,374) | (1,202,732) |
| 45 | TOTAL ENERGY | E | | (39,770) | (4,100) | (745) | (440) |
| 46 | TOTAL CUSTOMER | C | | (1,835,192) | (390,413) | (44,732) | (13,713) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (7,180,067) | (1,172,892) | (565,851) | (1,216,884) |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **SIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (1) | (7) | (37) | (414) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (1) | (7) | (37) | (414) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (22) | (4,623) | (19) | (5,400) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (102) | (12,936) | (1,347) | (19,018) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (4) | (88) | (47) | (1,765) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (38) | (776) | (417) | (15,591) |
| 15 | O.H. LINES DEMAND | D | D08 | (4) | (76) | (41) | (1,533) |
| 16 | U.G. LINES DEMAND | D | D09 | (53) | (1,072) | (576) | (21,527) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (0) | (0) | 0 | (168) |
| 18 | U.G. LINES CUSTOMER | C | C02 | (46) | (17) | 0 | (3,545) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (99) | (2,012) | (1,082) | (40,416) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (46) | (17) | 0 | (3,713) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (0) | (0) | 0 | (264) |
| 24 | SERVICE COSTS - U.G. | C | S03A | (132) | (53) | 0 | (10,783) |
| 25 | METER SERVICE PROVIDER | C | S04 | (0) | (1) | 0 | (61) |
| 26 | METER INSTALLATION | C | S04 | (4) | (6) | 0 | (620) |
| 27 | METER OWNERSHIP | C | S04 | (7) | (11) | 0 | (1,204) |
| 28 | UTILITY METERING | C | S04A | (3) | (9) | 0 | (222) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (1) | (7) | (3) | (306) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | (6,583) | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (393) | (15,052) | (9,015) | (76,607) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (0) | (0) | (85) | (418) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (1) | (0) | 0 | (331) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (0) | (0) | (5) | (23) |
| 39 | RECEIPTS PROCESSING | C | S12 | (0) | (0) | (17) | (85) |
| 40 | CUSTOMER SERVICE | C | S10 | (0) | (0) | (12) | (58) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (222) | (19,571) | (2,447) | (64,833) |
| 45 | TOTAL ENERGY | E | | (1) | (7) | (37) | (414) |
| 46 | TOTAL CUSTOMER | C | | (194) | (104) | (6,704) | (18,088) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (417) | (19,682) | (9,189) | (83,336) |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **SIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (811) | (19) | (8,661) | (693) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (811) | (19) | (8,661) | (693) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (79,476) | (7,120) | (693,536) | (147,092) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (239,401) | (21,106) | (1,881,713) | (397,599) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (8,636) | (768) | (72,526) | (11,792) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (76,292) | (6,783) | (640,730) | (104,172) |
| 15 | O.H. LINES DEMAND | D | D08 | (7,500) | (667) | (62,988) | (10,241) |
| 16 | U.G. LINES DEMAND | D | D09 | (105,341) | (9,365) | (884,698) | (143,838) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (4) | 0 | (607) | (0) |
| 18 | U.G. LINES CUSTOMER | C | C02 | (11,450) | (346) | (207,842) | (2,953) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (197,769) | (17,582) | (1,660,942) | (270,042) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (11,454) | (346) | (208,448) | (2,953) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (12) | 0 | (4,832) | (1) |
| 24 | SERVICE COSTS - U.G. | C | S03A | (27,672) | (620) | (424,152) | (11,872) |
| 25 | METER SERVICE PROVIDER | C | S04 | (65) | (3) | (1,947) | (46) |
| 26 | METER INSTALLATION | C | S04 | (657) | (28) | (19,786) | (467) |
| 27 | METER OWNERSHIP | C | S04 | (1,276) | (54) | (38,424) | (908) |
| 28 | UTILITY METERING | C | S04A | (471) | (21) | (11,231) | (373) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | (527) | (1,073) |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (647) | (56) | (7,057) | (861) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (479,422) | (39,816) | (4,259,058) | (686,195) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (46) | (0) | (3,039) | (8) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (98) | (3) | (4,627) | (35) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (3) | (0) | (168) | (0) |
| 39 | RECEIPTS PROCESSING | C | S12 | (9) | (0) | (617) | (2) |
| 40 | CUSTOMER SERVICE | C | S10 | (6) | (0) | (420) | (1) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (516,646) | (45,807) | (4,236,191) | (814,733) |
| 45 | TOTAL ENERGY | E | | (811) | (19) | (8,661) | (693) |
| 46 | TOTAL CUSTOMER | C | | (42,414) | (1,132) | (725,275) | (18,601) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (559,871) | (46,958) | (4,970,126) | (834,028) |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **SIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | (86,527) |
| 3 | PROCUREMENT | E | U01 | (71) | (31) | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (71) | (31) | 0 | (86,527) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (4,827) | (6,387) | (694) | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (14,918) | (18,649) | (2,747) | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (933) | (1,284) | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (8,242) | (11,342) | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | (810) | (1,115) | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | (11,381) | (15,660) | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | (1) | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (1,204) | (7) | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (21,366) | (29,400) | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (1,205) | (7) | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (2) | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (2,650) | (75) | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | (9) | (3) | (0) | 0 |
| 26 | METER INSTALLATION | C | S04 | (86) | (31) | (1) | 0 |
| 27 | METER OWNERSHIP | C | S04 | (168) | (60) | (3) | 0 |
| 28 | UTILITY METERING | C | S04A | (44) | (19) | (1) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (72) | (92) | (0) | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (40,521) | (48,337) | (2,752) | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (11) | (1) | (0) | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (13) | (2) | (0) | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | (1) | (0) | (0) | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | (2) | (0) | (0) | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | (2) | (0) | (0) | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (41,112) | (54,437) | (3,440) | (86,527) |
| 45 | TOTAL ENERGY | E | | (71) | (31) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | (4,265) | (290) | (6) | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (45,448) | (54,758) | (3,446) | (86,527) |

| | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|
| | **STATE INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | (507,981) | (507,981) | 0 | 0 |
| 3 | PROCUREMENT | E | (5,257,332) | (5,257,332) | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (5,765,313) | (5,765,313) | 0 | 0 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (26,194,973) | (22,341,850) | (3,592,028) | (261,095) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (55,196,511) | (46,839,309) | (7,832,108) | (525,094) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (1,904,876) | (1,726,608) | (167,584) | (10,684) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (16,087,233) | (14,581,708) | (1,415,298) | (90,226) |
| 15 | O.H. LINES DEMAND | D | (2,377,000) | (2,154,548) | (209,120) | (13,332) |
| 16 | U.G. LINES DEMAND | D | (20,441,776) | (18,528,731) | (1,798,396) | (114,649) |
| 17 | O.H. LINES CUSTOMER | C | (488,437) | (488,236) | (201) | 0 |
| 18 | U.G. LINES CUSTOMER | C | (6,843,992) | (6,650,801) | (193,191) | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (40,810,885) | (36,991,596) | (3,590,399) | (228,890) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (7,332,429) | (7,139,037) | (193,392) | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (1,199,876) | (1,198,998) | (879) | 0 |
| 24 | SERVICE COSTS - U.G. | C | (8,006,745) | (7,466,281) | (540,464) | 0 |
| 25 | METER SERVICE PROVIDER | C | (869,209) | (854,036) | (15,173) | 0 |
| 26 | METER INSTALLATION | C | (396,860) | (389,933) | (6,928) | 0 |
| 27 | METER OWNERSHIP | C | (770,702) | (757,248) | (13,454) | 0 |
| 28 | UTILITY METERING | C | (175,566) | (169,524) | (6,042) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | (29,585) | (8,500) | (21,085) | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | (2,428,709) | (2,332,786) | (95,924) | 0 |
| 31 | STREET LIGHTING NYC | C | (1,335,561) | 0 | (1,335,561) | 0 |
| 32 | STREET LIGHTING OTHER | C | (324,777) | (47,530) | (277,246) | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (118,877,415) | (104,194,778) | (13,928,653) | (753,984) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (3,774,999) | (3,762,787) | (12,144) | (68) |
| 37 | METER DATA SERVICE PROVIDER | C | (3,967,431) | (3,941,208) | (26,223) | 0 |
| 38 | PRINTING & MAILING A BILL | C | (1,051,374) | (1,047,992) | (3,382) | 0 |
| 39 | RECEIPTS PROCESSING | C | (1,166,263) | (1,162,511) | (3,752) | 0 |
| 40 | CUSTOMER SERVICE | C | (1,188,790) | (1,184,944) | (3,824) | (21) |
| 41 | UNCOLLECTIBLES | C | (1,633,697) | (1,633,697) | 0 | 0 |
| 42 | REVENUE ITEMS | R | 233,167,629 | 209,566,722 | 22,035,078 | 1,565,828 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (122,710,350) | (106,680,736) | (15,014,535) | (1,015,079) |
| 45 | TOTAL ENERGY | E | (5,257,332) | (5,257,332) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | (35,652,572) | (33,097,012) | (2,555,471) | (89) |
| 47 | TOTAL REVENUE | R | 233,167,629 | 209,566,722 | 22,035,078 | 1,565,828 |
| 48 | | | | | | |
| 49 | TOTAL | | 69,547,374 | 64,531,642 | 4,465,072 | 550,660 |

| | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|
| | **STATE INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | (3,747,069) | (386,327) | (70,198) | (41,415) |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (3,747,069) | (386,327) | (70,198) | (41,415) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (7,810,067) | (1,207,484) | (938,461) | (2,229,155) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (17,743,259) | (2,477,579) | (1,860,566) | (4,411,752) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (720,496) | (108,964) | (60,797) | (134,281) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (6,084,797) | (920,232) | (513,451) | (1,134,043) |
| 15 | O.H. LINES DEMAND | D | (899,071) | (135,971) | (75,866) | (167,563) |
| 16 | U.G. LINES DEMAND | D | (7,731,849) | (1,169,324) | (652,434) | (1,441,009) |
| 17 | O.H. LINES CUSTOMER | C | (473,721) | (6,458) | (20) | 0 |
| 18 | U.G. LINES CUSTOMER | C | (4,111,415) | (966,834) | (123,056) | (13,958) |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (15,436,213) | (2,334,491) | (1,302,549) | (2,876,895) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (4,585,136) | (973,292) | (123,076) | (13,958) |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (1,129,009) | (27,445) | (30) | 0 |
| 24 | SERVICE COSTS - U.G. | C | (3,170,336) | (898,228) | (136,698) | (54,007) |
| 25 | METER SERVICE PROVIDER | C | (593,551) | (126,544) | (6,524) | (3,047) |
| 26 | METER INSTALLATION | C | (271,001) | (57,777) | (2,979) | (1,391) |
| 27 | METER OWNERSHIP | C | (526,284) | (112,203) | (5,785) | (2,702) |
| 28 | UTILITY METERING | C | (107,744) | (22,971) | (1,701) | (1,076) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | (23) | (306) |
| 30 | SERVICES ON CUSTR. PREMISES | C | (1,541,113) | (220,368) | (32,799) | (69,271) |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (45,103,647) | (7,250,896) | (3,472,728) | (7,434,406) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (3,192,274) | (394,760) | (2,082) | (437) |
| 37 | METER DATA SERVICE PROVIDER | C | (3,144,789) | (495,816) | (6,393) | (2,840) |
| 38 | PRINTING & MAILING A BILL | C | (889,096) | (109,947) | (580) | (122) |
| 39 | RECEIPTS PROCESSING | C | (986,251) | (121,961) | (643) | (135) |
| 40 | CUSTOMER SERVICE | C | (1,005,283) | (124,314) | (656) | (138) |
| 41 | UNCOLLECTIBLES | C | (1,031,963) | (73,239) | (34,968) | (80,265) |
| 42 | REVENUE ITEMS | R | 88,211,744 | 14,838,604 | 7,084,760 | 16,262,088 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (40,989,540) | (6,019,554) | (4,101,575) | (9,517,803) |
| 45 | TOTAL ENERGY | E | (3,747,069) | (386,327) | (70,198) | (41,415) |
| 46 | TOTAL CUSTOMER | C | (22,173,831) | (3,758,863) | (354,935) | (229,695) |
| 47 | TOTAL REVENUE | R | 88,211,744 | 14,838,604 | 7,084,760 | 16,262,088 |
| 48 | | | | | | |
| 49 | TOTAL | | 21,301,303 | 4,673,860 | 2,558,051 | 6,473,176 |

| | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|
| | **STATE INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | (69) | (635) | (3,471) | (39,012) |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (69) | (635) | (3,471) | (39,012) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (233) | (49,472) | (203) | (57,782) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (792) | (100,858) | (10,499) | (148,277) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (31) | (630) | (339) | (12,663) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (262) | (5,325) | (2,863) | (106,945) |
| 15 | O.H. LINES DEMAND | D | (39) | (787) | (423) | (15,802) |
| 16 | U.G. LINES DEMAND | D | (332) | (6,766) | (3,637) | (135,894) |
| 17 | O.H. LINES CUSTOMER | C | (0) | (0) | 0 | (1,729) |
| 18 | U.G. LINES CUSTOMER | C | (289) | (110) | 0 | (22,380) |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (664) | (13,508) | (7,262) | (271,304) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (289) | (110) | 0 | (24,109) |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (0) | (0) | 0 | (2,199) |
| 24 | SERVICE COSTS - U.G. | C | (888) | (355) | 0 | (72,346) |
| 25 | METER SERVICE PROVIDER | C | (21) | (32) | 0 | (3,555) |
| 26 | METER INSTALLATION | C | (9) | (15) | 0 | (1,623) |
| 27 | METER OWNERSHIP | C | (18) | (29) | 0 | (3,152) |
| 28 | UTILITY METERING | C | (9) | (26) | 0 | (645) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | (30) | (366) | (168) | (15,777) |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | (47,530) | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (2,720) | (115,299) | (65,460) | (542,988) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (14) | (6) | (4,065) | (20,083) |
| 37 | METER DATA SERVICE PROVIDER | C | (39) | (23) | 0 | (18,854) |
| 38 | PRINTING & MAILING A BILL | C | (4) | (2) | (1,132) | (5,594) |
| 39 | RECEIPTS PROCESSING | C | (4) | (2) | (1,256) | (6,205) |
| 40 | CUSTOMER SERVICE | C | (4) | (2) | (1,280) | (6,324) |
| 41 | UNCOLLECTIBLES | C | (12) | (1,445) | (455) | (10,960) |
| 42 | REVENUE ITEMS | R | 2,374 | 292,776 | 92,268 | 936,852 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (1,688) | (163,837) | (17,964) | (477,363) |
| 45 | TOTAL ENERGY | E | (69) | (635) | (3,471) | (39,012) |
| 46 | TOTAL CUSTOMER | C | (1,341) | (2,413) | (55,888) | (191,427) |
| 47 | TOTAL REVENUE | R | 2,374 | 292,776 | 92,268 | 936,852 |
| 48 | | | | | | |
| 49 | TOTAL | | (724) | 125,892 | 14,944 | 229,050 |

| | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|
| | **STATE INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | (76,426) | (1,806) | (815,990) | (65,310) |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (76,426) | (1,806) | (815,990) | (65,310) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (850,420) | (76,181) | (7,421,041) | (1,573,932) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (1,866,573) | (164,558) | (14,671,442) | (3,100,019) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (61,966) | (5,509) | (520,414) | (84,611) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (523,319) | (46,524) | (4,395,048) | (714,563) |
| 15 | O.H. LINES DEMAND | D | (77,324) | (6,874) | (649,399) | (105,582) |
| 16 | U.G. LINES DEMAND | D | (664,973) | (59,118) | (5,584,714) | (907,984) |
| 17 | O.H. LINES CUSTOMER | C | (37) | 0 | (6,254) | (0) |
| 18 | U.G. LINES CUSTOMER | C | (72,278) | (2,184) | (1,312,014) | (18,643) |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (1,327,582) | (118,025) | (11,149,575) | (1,812,740) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (72,315) | (2,184) | (1,318,268) | (18,644) |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (97) | 0 | (40,191) | (6) |
| 24 | SERVICE COSTS - U.G. | C | (185,654) | (4,162) | (2,845,678) | (79,649) |
| 25 | METER SERVICE PROVIDER | C | (3,768) | (159) | (113,473) | (2,681) |
| 26 | METER INSTALLATION | C | (1,720) | (73) | (51,809) | (1,224) |
| 27 | METER OWNERSHIP | C | (3,341) | (141) | (100,613) | (2,377) |
| 28 | UTILITY METERING | C | (1,369) | (62) | (32,651) | (1,083) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | (2,690) | (5,481) |
| 30 | SERVICES ON CUSTR. PREMISES | C | (33,341) | (2,886) | (363,792) | (44,405) |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (3,495,761) | (292,251) | (30,690,182) | (5,068,309) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (2,193) | (21) | (145,858) | (405) |
| 37 | METER DATA SERVICE PROVIDER | C | (5,577) | (170) | (263,819) | (2,006) |
| 38 | PRINTING & MAILING A BILL | C | (611) | (6) | (40,624) | (113) |
| 39 | RECEIPTS PROCESSING | C | (678) | (6) | (45,063) | (125) |
| 40 | CUSTOMER SERVICE | C | (691) | (7) | (45,932) | (128) |
| 41 | UNCOLLECTIBLES | C | (31,184) | (2,567) | (300,979) | (59,395) |
| 42 | REVENUE ITEMS | R | 6,318,053 | 520,030 | 60,980,437 | 12,034,096 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (4,044,575) | (358,765) | (33,242,058) | (6,486,691) |
| 45 | TOTAL ENERGY | E | (76,426) | (1,806) | (815,990) | (65,310) |
| 46 | TOTAL CUSTOMER | C | (342,540) | (12,444) | (5,711,439) | (217,722) |
| 47 | TOTAL REVENUE | R | 6,318,053 | 520,030 | 60,980,437 | 12,034,096 |
| 48 | | | | | | |
| 49 | TOTAL | | 1,854,513 | 147,016 | 21,210,950 | 5,264,373 |

| | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|
| | **STATE INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | (507,981) |
| 3 | PROCUREMENT | E | (6,651) | (2,954) | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (6,651) | (2,954) | 0 | (507,981) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (51,655) | (68,342) | (7,423) | 0 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (116,314) | (145,406) | (21,415) | 0 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (6,695) | (9,212) | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (56,538) | (77,797) | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | (8,354) | (11,495) | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | (71,842) | (98,856) | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | (15) | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | (7,597) | (41) | 0 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (143,429) | (197,360) | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | (7,613) | (41) | 0 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (19) | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | (17,777) | (505) | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | (496) | (177) | (8) | 0 |
| 26 | METER INSTALLATION | C | (226) | (81) | (4) | 0 |
| 27 | METER OWNERSHIP | C | (440) | (157) | (7) | 0 |
| 28 | UTILITY METERING | C | (127) | (56) | (3) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | (3,733) | (4,735) | (2) | 0 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (290,174) | (348,519) | (21,439) | 0 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (552) | (35) | (1) | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | (750) | (126) | (6) | 0 |
| 38 | PRINTING & MAILING A BILL | C | (154) | (10) | (0) | 0 |
| 39 | RECEIPTS PROCESSING | C | (171) | (11) | (0) | 0 |
| 40 | CUSTOMER SERVICE | C | (174) | (11) | (0) | 0 |
| 41 | UNCOLLECTIBLES | C | (2,471) | (3,567) | (227) | 0 |
| 42 | REVENUE ITEMS | R | 500,686 | 722,679 | 45,982 | 723,294 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (311,399) | (411,108) | (28,837) | (507,981) |
| 45 | TOTAL ENERGY | E | (6,651) | (2,954) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | (34,703) | (9,512) | (259) | 0 |
| 47 | TOTAL REVENUE | R | 500,686 | 722,679 | 45,982 | 723,294 |
| 48 | | | | | | |
| 49 | TOTAL | | 147,933 | 299,105 | 16,886 | 215,313 |

| | | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|---|
| | **FIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | (857,205) | (857,205) | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (363,185) | (363,185) | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (1,220,390) | (1,220,390) | 0 | 0 |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (6,064,604) | (5,172,537) | (831,619) | (60,448) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (49,090,053) | (41,657,419) | (6,965,632) | (467,003) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (1,826,241) | (1,655,332) | (160,666) | (10,243) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (16,139,738) | (14,629,300) | (1,419,918) | (90,521) |
| 15 | O.H. LINES DEMAND | D | D08 | (377,483) | (342,156) | (33,210) | (2,117) |
| 16 | U.G. LINES DEMAND | D | D09 | (31,120,921) | (28,208,468) | (2,737,910) | (174,543) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (77,566) | (77,534) | (32) | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (10,419,415) | (10,125,298) | (294,117) | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (49,464,383) | (44,835,256) | (4,351,703) | (277,424) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (10,496,981) | (10,202,832) | (294,149) | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (1,406,635) | (1,405,605) | (1,030) | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (11,746,424) | (10,953,528) | (792,896) | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | (97,061) | (95,367) | (1,694) | 0 |
| 26 | METER INSTALLATION | C | S04 | (581,656) | (571,503) | (10,153) | 0 |
| 27 | METER OWNERSHIP | C | S04 | (1,129,574) | (1,109,856) | (19,718) | 0 |
| 28 | UTILITY METERING | C | S04A | (258,615) | (249,715) | (8,900) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | (13,331) | (3,830) | (9,501) | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (306,661) | (294,549) | (12,112) | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | (3,573,724) | 0 | (3,573,724) | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | (789,494) | (115,541) | (673,953) | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (128,954,592) | (111,495,000) | (16,715,166) | (744,426) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (511,866) | (510,210) | (1,647) | (9) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (452,943) | (449,949) | (2,994) | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | (28,238) | (28,147) | (91) | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | (104,013) | (103,678) | (335) | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | (70,790) | (70,561) | (228) | (1) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (105,476,245) | (92,522,417) | (12,148,954) | (804,874) |
| 45 | TOTAL ENERGY | E | | (363,185) | (363,185) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | (31,568,006) | (26,164,871) | (5,403,124) | (10) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (137,407,436) | (119,050,473) | (17,552,078) | (804,885) |

| | | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|---|
| | **FIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (258,854) | (26,688) | (4,849) | (2,861) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (258,854) | (26,688) | (4,849) | (2,861) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (1,808,170) | (279,554) | (217,270) | (516,089) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (15,780,301) | (2,203,481) | (1,654,729) | (3,923,675) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (690,753) | (104,466) | (58,288) | (128,738) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (6,104,657) | (923,236) | (515,127) | (1,137,744) |
| 15 | O.H. LINES DEMAND | D | D08 | (142,778) | (21,593) | (12,048) | (26,610) |
| 16 | U.G. LINES DEMAND | D | D09 | (11,771,104) | (1,780,199) | (993,277) | (2,193,817) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (75,229) | (1,026) | (3) | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (6,259,292) | (1,471,926) | (187,342) | (21,250) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (18,709,292) | (2,829,494) | (1,578,740) | (3,486,909) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (6,334,521) | (1,472,951) | (187,346) | (21,250) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (1,323,557) | (32,174) | (36) | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (4,651,092) | (1,317,759) | (200,544) | (79,232) |
| 25 | METER SERVICE PROVIDER | C | S04 | (66,279) | (14,131) | (729) | (340) |
| 26 | METER INSTALLATION | C | S04 | (397,192) | (84,680) | (4,366) | (2,039) |
| 27 | METER OWNERSHIP | C | S04 | (771,345) | (164,449) | (8,478) | (3,960) |
| 28 | UTILITY METERING | C | S04A | (158,710) | (33,837) | (2,506) | (1,584) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | (10) | (138) |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (194,589) | (27,825) | (4,141) | (8,747) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (48,386,877) | (8,180,781) | (3,641,624) | (7,527,874) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (432,852) | (53,527) | (282) | (59) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (359,026) | (56,605) | (730) | (324) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (23,879) | (2,953) | (16) | (3) |
| 39 | RECEIPTS PROCESSING | C | S12 | (87,959) | (10,877) | (57) | (12) |
| 40 | CUSTOMER SERVICE | C | S10 | (59,863) | (7,403) | (39) | (8) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (36,297,763) | (5,312,529) | (3,450,739) | (7,926,673) |
| 45 | TOTAL ENERGY | E | | (258,854) | (26,688) | (4,849) | (2,861) |
| 46 | TOTAL CUSTOMER | C | | (14,860,863) | (3,279,171) | (409,280) | (117,697) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (51,417,480) | (8,618,388) | (3,864,868) | (8,047,231) |

| | | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|---|
| | **FIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (5) | (44) | (240) | (2,695) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (5) | (44) | (240) | (2,695) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (54) | (11,454) | (47) | (13,378) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (705) | (89,700) | (9,338) | (131,873) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (30) | (604) | (325) | (12,141) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (262) | (5,342) | (2,872) | (107,294) |
| 15 | O.H. LINES DEMAND | D | D08 | (6) | (125) | (67) | (2,509) |
| 16 | U.G. LINES DEMAND | D | D09 | (506) | (10,300) | (5,538) | (206,887) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (0) | (0) | 0 | (275) |
| 18 | U.G. LINES CUSTOMER | C | C02 | (439) | (167) | 0 | (34,072) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (804) | (16,372) | (8,802) | (328,831) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (439) | (167) | 0 | (34,346) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (0) | (0) | 0 | (2,578) |
| 24 | SERVICE COSTS - U.G. | C | S03A | (1,302) | (521) | 0 | (106,136) |
| 25 | METER SERVICE PROVIDER | C | S04 | (2) | (4) | 0 | (397) |
| 26 | METER INSTALLATION | C | S04 | (14) | (22) | 0 | (2,379) |
| 27 | METER OWNERSHIP | C | S04 | (27) | (42) | 0 | (4,620) |
| 28 | UTILITY METERING | C | S04A | (13) | (39) | 0 | (951) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (4) | (46) | (21) | (1,992) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | (115,541) | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (3,311) | (106,912) | (133,701) | (614,103) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (2) | (1) | (551) | (2,723) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (4) | (3) | 0 | (2,152) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (0) | (0) | (30) | (150) |
| 39 | RECEIPTS PROCESSING | C | S12 | (0) | (0) | (112) | (553) |
| 40 | CUSTOMER SERVICE | C | S10 | (0) | (0) | (76) | (377) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (1,563) | (117,525) | (18,186) | (474,082) |
| 45 | TOTAL ENERGY | E | | (5) | (44) | (240) | (2,695) |
| 46 | TOTAL CUSTOMER | C | | (1,809) | (844) | (116,332) | (159,355) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (3,377) | (118,413) | (134,758) | (636,132) |

| | | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|---|
| | **FIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | U01 | (5,280) | (125) | (56,370) | (4,512) |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (5,280) | (125) | (56,370) | (4,512) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (196,887) | (17,637) | (1,718,103) | (364,393) |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (1,660,072) | (146,353) | (13,048,323) | (2,757,060) |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (59,408) | (5,282) | (498,931) | (81,118) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (525,027) | (46,676) | (4,409,393) | (716,896) |
| 15 | O.H. LINES DEMAND | D | D08 | (12,280) | (1,092) | (103,129) | (16,767) |
| 16 | U.G. LINES DEMAND | D | D09 | (1,012,366) | (90,002) | (8,502,267) | (1,382,331) |
| 17 | O.H. LINES CUSTOMER | C | C01 | (6) | 0 | (993) | (0) |
| 18 | U.G. LINES CUSTOMER | C | C02 | (110,038) | (3,326) | (1,997,434) | (28,383) |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (1,609,081) | (143,051) | (13,513,720) | (2,197,111) |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (110,044) | (3,326) | (1,998,427) | (28,383) |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (114) | 0 | (47,117) | (7) |
| 24 | SERVICE COSTS - U.G. | C | S03A | (272,367) | (6,105) | (4,174,797) | (116,851) |
| 25 | METER SERVICE PROVIDER | C | S04 | (421) | (18) | (12,671) | (299) |
| 26 | METER INSTALLATION | C | S04 | (2,521) | (107) | (75,933) | (1,794) |
| 27 | METER OWNERSHIP | C | S04 | (4,896) | (207) | (147,462) | (3,484) |
| 28 | UTILITY METERING | C | S04A | (2,017) | (92) | (48,096) | (1,596) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | (1,212) | (2,470) |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (4,210) | (364) | (45,934) | (5,607) |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (3,665,743) | (299,623) | (33,113,692) | (5,114,662) |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (297) | (3) | (19,777) | (55) |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (637) | (19) | (30,119) | (229) |
| 38 | PRINTING & MAILING A BILL | C | S11 | (16) | (0) | (1,091) | (3) |
| 39 | RECEIPTS PROCESSING | C | S12 | (60) | (1) | (4,019) | (11) |
| 40 | CUSTOMER SERVICE | C | S10 | (41) | (0) | (2,735) | (8) |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (3,466,040) | (307,042) | (28,280,146) | (5,318,565) |
| 45 | TOTAL ENERGY | E | | (5,280) | (125) | (56,370) | (4,512) |
| 46 | TOTAL CUSTOMER | C | | (397,642) | (10,242) | (6,609,391) | (160,796) |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (3,868,962) | (317,408) | (34,945,907) | (5,483,872) |

| | | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|---|
| | **FIT ADJUSTMENTS** | | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | | |
| 2 | STEAM PRODUCTION | D | S01 | 0 | 0 | 0 | (857,205) |
| 3 | PROCUREMENT | E | U01 | (459) | (204) | 0 | 0 |
| 4 | | | | | | | |
| 5 | TOTAL PRODUCTION | | | (459) | (204) | 0 | (857,205) |
| 6 | | | | | | | |
| 7 | TRANSMISSION | D | D03 | (11,959) | (15,822) | (1,718) | 0 |
| 8 | | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | | |
| 10 | 60 CYCLE SYSTEM | D | D04 | (103,446) | (129,320) | (19,045) | 0 |
| 11 | | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | D08 | (6,418) | (8,832) | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | D09 | (56,723) | (78,051) | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | D08 | (1,327) | (1,825) | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | D09 | (109,374) | (150,499) | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | C01 | (2) | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | C02 | (11,566) | (63) | 0 | 0 |
| 19 | | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | | (173,842) | (239,208) | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | | (11,569) | (63) | 0 | 0 |
| 22 | | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | S03 | (23) | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | S03A | (26,080) | (741) | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | S04 | (55) | (20) | (1) | 0 |
| 26 | METER INSTALLATION | C | S04 | (332) | (119) | (6) | 0 |
| 27 | METER OWNERSHIP | C | S04 | (644) | (230) | (11) | 0 |
| 28 | UTILITY METERING | C | S04A | (187) | (83) | (4) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | S05 | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | S06 | (471) | (598) | (0) | 0 |
| 31 | STREET LIGHTING NYC | C | S14 | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | S15 | 0 | 0 | 0 | 0 |
| 33 | | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | | (316,650) | (370,380) | (19,067) | 0 |
| 35 | | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | S07 | (75) | (5) | (0) | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | S08 | (86) | (14) | (1) | 0 |
| 38 | PRINTING & MAILING A BILL | C | S11 | (4) | (0) | (0) | 0 |
| 39 | RECEIPTS PROCESSING | C | S12 | (15) | (1) | (0) | 0 |
| 40 | CUSTOMER SERVICE | C | S10 | (10) | (1) | (0) | 0 |
| 41 | UNCOLLECTIBLES | C | S09 | 0 | 0 | 0 | 0 |
| 42 | REVENUE ITEMS | R | R99 | 0 | 0 | 0 | 0 |
| 43 | | | | | | | |
| 44 | TOTAL DEMAND | D | | (289,247) | (384,350) | (20,764) | (857,205) |
| 45 | TOTAL ENERGY | E | | (459) | (204) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | | (39,552) | (1,874) | (22) | 0 |
| 47 | TOTAL REVENUE | R | | 0 | 0 | 0 | 0 |
| 48 | | | | | | | |
| 49 | TOTAL | | | (329,258) | (386,428) | (20,786) | (857,205) |

| | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|
| | **FEDERAL INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | (2,646,197) | (2,646,197) | 0 | 0 |
| 3 | PROCUREMENT | E | (22,796,941) | (22,796,941) | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (25,443,138) | (25,443,138) | 0 | 0 |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (107,715,283) | (91,871,011) | (14,770,633) | (1,073,639) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (254,318,117) | (215,812,280) | (36,086,463) | (2,419,374) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (8,810,102) | (7,985,608) | (775,082) | (49,412) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (74,638,376) | (67,653,340) | (6,566,423) | (418,613) |
| 15 | O.H. LINES DEMAND | D | (9,562,281) | (8,667,394) | (841,256) | (53,631) |
| 16 | U.G. LINES DEMAND | D | (104,249,337) | (94,493,157) | (9,171,492) | (584,688) |
| 17 | O.H. LINES CUSTOMER | C | (1,964,899) | (1,964,089) | (810) | 0 |
| 18 | U.G. LINES CUSTOMER | C | (34,903,112) | (33,917,874) | (985,239) | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (197,260,095) | (178,799,499) | (17,354,253) | (1,106,343) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (36,868,012) | (35,881,962) | (986,049) | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (5,912,934) | (5,908,604) | (4,329) | 0 |
| 24 | SERVICE COSTS - U.G. | C | (40,739,593) | (37,989,628) | (2,749,965) | 0 |
| 25 | METER SERVICE PROVIDER | C | (3,779,559) | (3,713,582) | (65,977) | 0 |
| 26 | METER INSTALLATION | C | (1,587,485) | (1,559,774) | (27,711) | 0 |
| 27 | METER OWNERSHIP | C | (3,082,891) | (3,029,076) | (53,815) | 0 |
| 28 | UTILITY METERING | C | (734,664) | (709,383) | (25,281) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | (114,010) | (32,756) | (81,254) | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | (10,570,720) | (10,153,222) | (417,498) | 0 |
| 31 | STREET LIGHTING NYC | C | (8,446,633) | 0 | (8,446,633) | 0 |
| 32 | STREET LIGHTING OTHER | C | (1,981,536) | (289,993) | (1,691,543) | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (565,396,249) | (493,879,759) | (67,990,772) | (3,525,717) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (16,440,286) | (16,387,103) | (52,887) | (296) |
| 37 | METER DATA SERVICE PROVIDER | C | (17,254,271) | (17,140,228) | (114,043) | 0 |
| 38 | PRINTING & MAILING A BILL | C | (4,546,425) | (4,531,799) | (14,626) | 0 |
| 39 | RECEIPTS PROCESSING | C | (5,063,807) | (5,047,517) | (16,290) | 0 |
| 40 | CUSTOMER SERVICE | C | (5,151,644) | (5,134,980) | (16,572) | (93) |
| 41 | UNCOLLECTIBLES | C | (7,052,124) | (7,052,124) | 0 | 0 |
| 42 | REVENUE ITEMS | R | 1,006,506,931 | 904,629,685 | 95,118,087 | 6,759,159 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (561,939,693) | (489,128,988) | (68,211,349) | (4,599,356) |
| 45 | TOTAL ENERGY | E | (22,796,941) | (22,796,941) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | (169,326,592) | (154,561,730) | (14,764,473) | (389) |
| 47 | TOTAL REVENUE | R | 1,006,506,931 | 904,629,685 | 95,118,087 | 6,759,159 |
| 48 | | | | | | |
| 49 | TOTAL | | 252,443,704 | 238,142,025 | 12,142,264 | 2,159,415 |

| | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|
| | **FEDERAL INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | (16,248,111) | (1,675,197) | (304,396) | (179,585) |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (16,248,111) | (1,675,197) | (304,396) | (179,585) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (32,115,459) | (4,965,246) | (3,859,007) | (9,166,418) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (81,752,131) | (11,415,453) | (8,572,564) | (20,327,163) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (3,332,312) | (503,961) | (281,189) | (621,053) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (28,231,044) | (4,269,513) | (2,382,210) | (5,261,508) |
| 15 | O.H. LINES DEMAND | D | (3,616,815) | (546,988) | (305,196) | (674,077) |
| 16 | U.G. LINES DEMAND | D | (39,431,024) | (5,963,338) | (3,327,294) | (7,348,883) |
| 17 | O.H. LINES CUSTOMER | C | (1,905,697) | (25,979) | (79) | 0 |
| 18 | U.G. LINES CUSTOMER | C | (20,967,469) | (4,930,678) | (627,563) | (71,185) |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (74,611,195) | (11,283,800) | (6,295,890) | (13,905,522) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (22,873,165) | (4,956,658) | (627,642) | (71,185) |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (5,563,705) | (135,246) | (150) | 0 |
| 24 | SERVICE COSTS - U.G. | C | (16,131,174) | (4,570,325) | (695,539) | (274,797) |
| 25 | METER SERVICE PROVIDER | C | (2,580,923) | (550,248) | (28,368) | (13,249) |
| 26 | METER INSTALLATION | C | (1,084,036) | (231,114) | (11,915) | (5,565) |
| 27 | METER OWNERSHIP | C | (2,105,195) | (448,823) | (23,139) | (10,807) |
| 28 | UTILITY METERING | C | (450,859) | (96,122) | (7,119) | (4,501) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | (89) | (1,179) |
| 30 | SERVICES ON CUSTR. PREMISES | C | (6,707,542) | (959,129) | (142,753) | (301,497) |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (213,859,924) | (34,646,919) | (16,405,167) | (34,915,464) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (13,902,495) | (1,719,198) | (9,066) | (1,904) |
| 37 | METER DATA SERVICE PROVIDER | C | (13,676,620) | (2,156,291) | (27,803) | (12,351) |
| 38 | PRINTING & MAILING A BILL | C | (3,844,689) | (475,438) | (2,507) | (526) |
| 39 | RECEIPTS PROCESSING | C | (4,282,214) | (529,543) | (2,793) | (587) |
| 40 | CUSTOMER SERVICE | C | (4,356,416) | (538,719) | (2,841) | (597) |
| 41 | UNCOLLECTIBLES | C | (4,454,640) | (316,147) | (150,945) | (346,476) |
| 42 | REVENUE ITEMS | R | 380,780,693 | 64,053,306 | 30,582,547 | 70,198,015 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (188,478,784) | (27,664,499) | (18,727,461) | (43,399,103) |
| 45 | TOTAL ENERGY | E | (16,248,111) | (1,675,197) | (304,396) | (179,585) |
| 46 | TOTAL CUSTOMER | C | (102,013,673) | (17,683,002) | (1,732,668) | (1,045,220) |
| 47 | TOTAL REVENUE | R | 380,780,693 | 64,053,306 | 30,582,547 | 70,198,015 |
| 48 | | | | | | |
| 49 | TOTAL | | 74,040,125 | 17,030,608 | 9,818,022 | 25,574,107 |

| | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|
| | **FEDERAL INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | (299) | (2,753) | (15,051) | (169,164) |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (299) | (2,753) | (15,051) | (169,164) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (956) | (203,430) | (835) | (237,603) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (3,650) | (464,702) | (48,374) | (683,186) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (143) | (2,916) | (1,568) | (58,568) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (1,214) | (24,704) | (13,281) | (496,184) |
| 15 | O.H. LINES DEMAND | D | (156) | (3,165) | (1,702) | (63,568) |
| 16 | U.G. LINES DEMAND | D | (1,695) | (34,505) | (18,550) | (693,033) |
| 17 | O.H. LINES CUSTOMER | C | (2) | (2) | 0 | (6,957) |
| 18 | U.G. LINES CUSTOMER | C | (1,471) | (561) | 0 | (114,134) |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (3,208) | (65,289) | (35,101) | (1,311,353) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (1,473) | (562) | 0 | (121,091) |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (1) | (1) | 0 | (10,837) |
| 24 | SERVICE COSTS - U.G. | C | (4,516) | (1,806) | 0 | (368,106) |
| 25 | METER SERVICE PROVIDER | C | (90) | (140) | 0 | (15,459) |
| 26 | METER INSTALLATION | C | (38) | (59) | 0 | (6,493) |
| 27 | METER OWNERSHIP | C | (74) | (114) | 0 | (12,610) |
| 28 | UTILITY METERING | C | (38) | (110) | 0 | (2,701) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | (129) | (1,594) | (733) | (68,667) |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | (289,993) | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (13,218) | (534,378) | (374,201) | (2,600,503) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (59) | (27) | (17,705) | (87,464) |
| 37 | METER DATA SERVICE PROVIDER | C | (171) | (99) | 0 | (81,995) |
| 38 | PRINTING & MAILING A BILL | C | (16) | (7) | (4,896) | (24,188) |
| 39 | RECEIPTS PROCESSING | C | (18) | (8) | (5,454) | (26,941) |
| 40 | CUSTOMER SERVICE | C | (19) | (8) | (5,548) | (27,407) |
| 41 | UNCOLLECTIBLES | C | (51) | (6,238) | (1,966) | (47,309) |
| 42 | REVENUE ITEMS | R | 10,248 | 1,263,818 | 398,288 | 4,044,076 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (7,814) | (733,421) | (84,310) | (2,232,142) |
| 45 | TOTAL ENERGY | E | (299) | (2,753) | (15,051) | (169,164) |
| 46 | TOTAL CUSTOMER | C | (6,693) | (10,774) | (326,295) | (901,267) |
| 47 | TOTAL REVENUE | R | 10,248 | 1,263,818 | 398,288 | 4,044,076 |
| 48 | | | | | | |
| 49 | TOTAL | | (4,559) | 516,870 | (27,368) | 741,502 |

| | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|
| | **FEDERAL INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | 0 |
| 3 | PROCUREMENT | E | (331,399) | (7,829) | (3,538,309) | (283,197) |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (331,399) | (7,829) | (3,538,309) | (283,197) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (3,496,978) | (313,260) | (30,515,759) | (6,472,102) |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (8,600,241) | (758,203) | (67,598,722) | (14,283,347) |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (286,593) | (25,479) | (2,406,929) | (391,328) |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (2,427,993) | (215,855) | (20,391,280) | (3,315,291) |
| 15 | O.H. LINES DEMAND | D | (311,062) | (27,654) | (2,612,425) | (424,738) |
| 16 | U.G. LINES DEMAND | D | (3,391,240) | (301,490) | (28,481,024) | (4,630,552) |
| 17 | O.H. LINES CUSTOMER | C | (149) | 0 | (25,159) | (2) |
| 18 | U.G. LINES CUSTOMER | C | (368,606) | (11,140) | (6,691,034) | (95,077) |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (6,416,888) | (570,478) | (53,891,658) | (8,761,908) |
| 21 | TOTAL LOW TENSION CUSTOMER | | (368,756) | (11,140) | (6,716,194) | (95,079) |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (480) | 0 | (198,060) | (29) |
| 24 | SERVICE COSTS - U.G. | C | (944,640) | (21,175) | (14,479,260) | (405,268) |
| 25 | METER SERVICE PROVIDER | C | (16,382) | (693) | (493,409) | (11,658) |
| 26 | METER INSTALLATION | C | (6,881) | (291) | (207,241) | (4,896) |
| 27 | METER OWNERSHIP | C | (13,363) | (565) | (402,462) | (9,509) |
| 28 | UTILITY METERING | C | (5,730) | (261) | (136,629) | (4,534) |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | (10,365) | (21,123) |
| 30 | SERVICES ON CUSTR. PREMISES | C | (145,114) | (12,560) | (1,583,370) | (193,269) |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (16,518,474) | (1,375,365) | (145,717,371) | (23,790,619) |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (9,551) | (92) | (635,218) | (1,764) |
| 37 | METER DATA SERVICE PROVIDER | C | (24,256) | (738) | (1,147,342) | (8,723) |
| 38 | PRINTING & MAILING A BILL | C | (2,641) | (25) | (175,667) | (488) |
| 39 | RECEIPTS PROCESSING | C | (2,942) | (28) | (195,658) | (543) |
| 40 | CUSTOMER SERVICE | C | (2,993) | (29) | (199,049) | (553) |
| 41 | UNCOLLECTIBLES | C | (134,611) | (11,080) | (1,299,227) | (256,390) |
| 42 | REVENUE ITEMS | R | 27,272,929 | 2,244,797 | 263,232,219 | 51,947,183 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (18,514,107) | (1,641,941) | (152,006,139) | (29,517,358) |
| 45 | TOTAL ENERGY | E | (331,399) | (7,829) | (3,538,309) | (283,197) |
| 46 | TOTAL CUSTOMER | C | (1,678,340) | (58,676) | (27,879,153) | (1,013,825) |
| 47 | TOTAL REVENUE | R | 27,272,929 | 2,244,797 | 263,232,219 | 51,947,183 |
| 48 | | | | | | |
| 49 | TOTAL | | 6,749,082 | 536,352 | 79,808,619 | 21,132,803 |

| | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|
| | **FEDERAL INCOME TAX COMPUTATION** | | | | | |
| 1 | PRODUCTION FUNCTION | | | | | |
| 2 | STEAM PRODUCTION | D | 0 | 0 | 0 | (2,646,197) |
| 3 | PROCUREMENT | E | (28,839) | (12,810) | 0 | 0 |
| 4 | | | | | | |
| 5 | TOTAL PRODUCTION | | (28,839) | (12,810) | 0 | (2,646,197) |
| 6 | | | | | | |
| 7 | TRANSMISSION | D | (212,410) | (281,026) | (30,522) | 0 |
| 8 | | | | | | |
| 9 | HIGH TENSION SYSTEM | | | | | |
| 10 | 60 CYCLE SYSTEM | D | (535,918) | (669,959) | (98,668) | 0 |
| 11 | | | | | | |
| 12 | LOW TENSION SYSTEM | | | | | |
| 13 | O.H. TRANSF. & RECTIFIERS | D | (30,963) | (42,605) | 0 | 0 |
| 14 | U.G. TRANSF. & RECTIFIERS | D | (262,315) | (360,948) | 0 | 0 |
| 15 | O.H. LINES DEMAND | D | (33,606) | (46,243) | 0 | 0 |
| 16 | U.G. LINES DEMAND | D | (366,382) | (504,146) | 0 | 0 |
| 17 | O.H. LINES CUSTOMER | C | (62) | 0 | 0 | 0 |
| 18 | U.G. LINES CUSTOMER | C | (38,745) | (210) | 0 | 0 |
| 19 | | | | | | |
| 20 | TOTAL LOW TENSION DEMAND | | (693,266) | (953,942) | 0 | 0 |
| 21 | TOTAL LOW TENSION CUSTOMER | | (38,807) | (210) | 0 | 0 |
| 22 | | | | | | |
| 23 | SERVICE COSTS - O.H. | C | (95) | 0 | 0 | 0 |
| 24 | SERVICE COSTS - U.G. | C | (90,453) | (2,569) | 0 | 0 |
| 25 | METER SERVICE PROVIDER | C | (2,156) | (771) | (36) | 0 |
| 26 | METER INSTALLATION | C | (905) | (324) | (15) | 0 |
| 27 | METER OWNERSHIP | C | (1,758) | (629) | (29) | 0 |
| 28 | UTILITY METERING | C | (533) | (235) | (11) | 0 |
| 29 | INSTALL. ON CUSTR. PREMISES | C | 0 | 0 | 0 | 0 |
| 30 | SERVICES ON CUSTR. PREMISES | C | (16,248) | (20,610) | (8) | 0 |
| 31 | STREET LIGHTING NYC | C | 0 | 0 | 0 | 0 |
| 32 | STREET LIGHTING OTHER | C | 0 | 0 | 0 | 0 |
| 33 | | | | | | |
| 34 | TOTAL DISTRIBUTION PLANT | | (1,380,139) | (1,649,249) | (98,768) | 0 |
| 35 | | | | | | |
| 36 | CUSTR. ACCTG. & COLLECTION | C | (2,404) | (151) | (5) | 0 |
| 37 | METER DATA SERVICE PROVIDER | C | (3,263) | (549) | (27) | 0 |
| 38 | PRINTING & MAILING A BILL | C | (665) | (42) | (1) | 0 |
| 39 | RECEIPTS PROCESSING | C | (740) | (46) | (2) | 0 |
| 40 | CUSTOMER SERVICE | C | (753) | (47) | (2) | 0 |
| 41 | UNCOLLECTIBLES | C | (10,667) | (15,398) | (980) | 0 |
| 42 | REVENUE ITEMS | R | 2,161,293 | 3,119,563 | 198,490 | 3,122,219 |
| 43 | | | | | | |
| 44 | TOTAL DEMAND | D | (1,441,595) | (1,904,926) | (129,190) | (2,646,197) |
| 45 | TOTAL ENERGY | E | (28,839) | (12,810) | 0 | 0 |
| 46 | TOTAL CUSTOMER | C | (169,448) | (41,581) | (1,117) | 0 |
| 47 | TOTAL REVENUE | R | 2,161,293 | 3,119,563 | 198,490 | 3,122,219 |
| 48 | | | | | | |
| 49 | TOTAL | | 521,411 | 1,160,246 | 68,184 | 476,021 |

| | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|
| | **CUSTOMER COST BY CLASS** | | | | |
| 1 | NUMBER OF CUSTOMERS | 3,056,725 | 3,046,837 | 9,833 | 55 |
| 2 | | | | | |
| 3 | RATE BASE | 1,681,539,443 | 1,498,975,831 | 182,563,040 | 572 |
| 4 | | | | | |
| 5 | TOTAL CUSTOMER OPERATING EXPS. | 429,248,533 | 399,945,181 | 29,302,183 | 1,170 |
| 6 | MONTHLY OP. EXPS. COST/CUST | 11.70 | 10.94 | 248.33 | 1.77 |
| 7 | | | | | |
| 8 | RETURN @ 9.03% (CUSTOMER) | 151,868,756 | 135,380,467 | 16,488,238 | 52 |
| 9 | S.I.T. & F.I.T. PERCENT ON RETURN | 37.38% | | | |
| 10 | INCOME TAX ON RETURN | 56,767,326 | 50,604,135 | 6,163,171 | 19 |
| 11 | TOTAL RETURN & F.I.T. | 208,636,082 | 185,984,602 | 22,651,409 | 71 |
| 12 | MONTHLY RET. F.I.T. COST/CUST | 5.69 | 5.09 | 191.96 | 0.11 |
| 13 | | | | | |
| 14 | MONTHLY CUSTOMER COSTS | 17.39 | 16.03 | 440.29 | 1.88 |
| | | ========== | ========== | ========== | ========== |

| | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|
| | **CUSTOMER COST BY CLASS** | | | | |
| 1 | NUMBER OF CUSTOMERS | 2,584,877 | 319,649 | 1,686 | 354 |
| 2 | | | | | |
| 3 | RATE BASE | 864,994,892 | 186,182,647 | 22,658,071 | 7,197,406 |
| 4 | | | | | |
| 5 | TOTAL CUSTOMER OPERATING EXPS. | 271,181,858 | 44,912,667 | 4,136,045 | 2,879,760 |
| 6 | MONTHLY OP. EXPS. COST/CUST | 8.74 | 11.71 | 204.47 | 677.91 |
| 7 | | | | | |
| 8 | RETURN @ 9.03% (CUSTOMER) | 78,122,282 | 16,815,143 | 2,046,371 | 650,036 |
| 9 | S.I.T. & F.I.T. PERCENT ON RETURN | | | | |
| 10 | INCOME TAX ON RETURN | 29,201,484 | 6,285,366 | 764,917 | 242,978 |
| 11 | TOTAL RETURN & F.I.T. | 107,323,766 | 23,100,510 | 2,811,288 | 893,014 |
| 12 | MONTHLY RET. F.I.T. COST/CUST | 3.46 | 6.02 | 138.98 | 210.22 |
| 13 | | | | | |
| 14 | MONTHLY CUSTOMER COSTS | 12.20 | 17.73 | 343.45 | 888.13 |
| | | ========== | ========== | ========== | ========== |

| | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|
| | **CUSTOMER COST BY CLASS** | | | | |
| 1 | NUMBER OF CUSTOMERS | 11 | 5 | 3,292 | 16,262 |
| 2 | | | | | |
| 3 | RATE BASE | 102,913 | 77,564 | 3,338,379 | 8,687,430 |
| 4 | | | | | |
| 5 | TOTAL CUSTOMER OPERATING EXPS. | 15,295 | 30,784 | 655,783 | 2,311,176 |
| 6 | MONTHLY OP. EXPS. COST/CUST | 115.87 | 513.07 | 16.60 | 11.84 |
| 7 | | | | | |
| 8 | RETURN @ 9.03% (CUSTOMER) | 9,295 | 7,005 | 301,507 | 784,608 |
| 9 | S.I.T. & F.I.T. PERCENT ON RETURN | | | | |
| 10 | INCOME TAX ON RETURN | 3,474 | 2,618 | 112,701 | 293,280 |
| 11 | TOTAL RETURN & F.I.T. | 12,769 | 9,624 | 414,208 | 1,077,888 |
| 12 | MONTHLY RET. F.I.T. COST/CUST | 96.73 | 160.39 | 10.49 | 5.52 |
| 13 | | | | | |
| 14 | MONTHLY CUSTOMER COSTS | 212.60 | 673.46 | 27.09 | 17.37 |
| | | ========== | ========== | ========== | ========== |

| | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|
| | **CUSTOMER COST BY CLASS** | | | | |
| 1 | NUMBER OF CUSTOMERS | 1,776 | 17 | 118,105 | 328 |
| 2 | | | | | |
| 3 | RATE BASE | 21,810,126 | 594,307 | 371,201,352 | 9,829,647 |
| 4 | | | | | |
| 5 | TOTAL CUSTOMER OPERATING EXPS. | 4,001,676 | 150,826 | 66,482,185 | 2,654,947 |
| 6 | MONTHLY OP. EXPS. COST/CUST | 187.78 | 739.34 | 46.91 | 674.53 |
| 7 | | | | | |
| 8 | RETURN @ 9.03% (CUSTOMER) | 1,969,788 | 53,675 | 33,525,165 | 887,768 |
| 9 | S.I.T. & F.I.T. PERCENT ON RETURN | | | | |
| 10 | INCOME TAX ON RETURN | 736,291 | 20,063 | 12,531,439 | 331,840 |
| 11 | TOTAL RETURN & F.I.T. | 2,706,079 | 73,738 | 46,056,604 | 1,219,608 |
| 12 | MONTHLY RET. F.I.T. COST/CUST | 126.99 | 361.46 | 32.50 | 309.86 |
| 13 | | | | | |
| 14 | MONTHLY CUSTOMER COSTS | 314.77 | 1,100.81 | 79.41 | 984.39 |
| | | ========== | ========== | ========== | ========== |

| | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|
| | **CUSTOMER COST BY CLASS** | | | | |
| 1 | NUMBER OF CUSTOMERS | 447 | 28 | 1 | 0 |
| 2 | | | | | |
| 3 | RATE BASE | 2,142,301 | 154,752 | 4,043 | 0 |
| 4 | | | | | |
| 5 | TOTAL CUSTOMER OPERATING EXPS. | 405,834 | 122,960 | 3,385 | 0 |
| 6 | MONTHLY OP. EXPS. COST/CUST | 75.66 | 365.95 | 282.12 | 0.00 |
| 7 | | | | | |
| 8 | RETURN @ 9.03% (CUSTOMER) | 193,483 | 13,977 | 365 | 0 |
| 9 | S.I.T. & F.I.T. PERCENT ON RETURN | | | | |
| 10 | INCOME TAX ON RETURN | 72,322 | 5,224 | 137 | 0 |
| 11 | TOTAL RETURN & F.I.T. | 265,805 | 19,201 | 502 | 0 |
| 12 | MONTHLY RET. F.I.T. COST/CUST | 49.55 | 57.15 | 41.81 | 0.00 |
| 13 | | | | | |
| 14 | MONTHLY CUSTOMER COSTS | 125.21 | 423.10 | 323.93 | 0.00 |
| | | ========== | ========== | ========== | ========== |

| | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|
| | **ALLOCATION FACTORS** | | | | | |
| 1 | TRANSMISSION | | 12,390,723 | 10,568,122 | 1,699,098 | 123,503 |
| 2 | PERCENT | D03 | 100.000000% | 85.290600% | 13.712662% | 0.996738% |
| 3 | | | | | | |
| 4 | HTA 60 CYCLE | | 13,516,511 | 11,470,001 | 1,917,925 | 128,585 |
| 5 | PERCENT | D04 | 100.000000% | 84.859184% | 14.189498% | 0.951318% |
| 6 | | | | | | |
| 7 | LOW TENSION - OVERHEAD | | 352,322,649 | 319,350,515 | 30,996,114 | 1,976,020 |
| 8 | PERCENT | D08 | 100.000000% | 90.641495% | 8.797650% | 0.560855% |
| 9 | | | | | | |
| 10 | LOW TENSION - UNDERGROUND | | 3,481,438,511 | 3,155,627,906 | 306,284,779 | 19,525,826 |
| 11 | PERCENT | D09 | 100.000000% | 90.641495% | 8.797650% | 0.560855% |
| 12 | | | | | | |
| 13 | STEAM PRODUCTION | | 61,549,389 | 61,549,389 | 0 | 0 |
| 14 | PERCENT | S01 | 100.000000% | 100.000000% | 0.000000% | 0.000000% |
| 15 | | | | | | |
| 16 | SERVICES - OVERHEAD | | 93,811,568 | 93,742,881 | 68,687 | 0 |
| 17 | PERCENT | S03 | 100.000000% | 99.926782% | 0.073218% | 0.000000% |
| 18 | | | | | | |
| 19 | SERVICES - UNDERGROUND | | 797,987,092 | 744,122,127 | 53,864,965 | 0 |
| 20 | PERCENT | S03A | 100.000000% | 93.249895% | 6.750105% | 0.000000% |
| 21 | | | | | | |
| 22 | COMPETITIVE METERS & METER INSTALL. | | 330,241,371 | 324,476,620 | 5,764,752 | 0 |
| 23 | PERCENT | S04 | 100.000000% | 98.254382% | 1.745618% | 0.000000% |
| 24 | | | | | | |
| 25 | UTILITY O&M METERS & METER INSTALL. | | 367,463,110 | 354,817,879 | 12,645,232 | 0 |
| 26 | PERCENT | S04A | 100.000000% | 96.558775% | 3.441225% | 0.000000% |
| 27 | | | | | | |
| 28 | UTILITY RATE BASE METERS & METER INSTALL. | | 37,221,739 | 30,341,259 | 6,880,480 | 0 |
| 29 | PERCENT | S04B | 100.000000% | 81.514888% | 18.485112% | 0.000000% |
| 30 | | | | | | |
| 31 | INSTALL. ON CUSTOMERS PREMISES | | 4,448,190 | 1,278,006 | 3,170,184 | 0 |
| 32 | PERCENT | S05 | 100.000000% | 28.730912% | 71.269088% | 0.000000% |
| 33 | | | | | | |
| 34 | SERVICES ON CUSTR. PREMISES | | 27,389,746 | 26,307,968 | 1,081,778 | 0 |
| 35 | PERCENT | S06 | 100.000000% | 96.050427% | 3.949573% | 0.000000% |
| 36 | | | | | | |
| 37 | CUSTR. ACCTG. AND COLLECTION | | 74,730,889 | 74,489,143 | 240,401 | 1,345 |
| 38 | PERCENT | S07 | 100.000000% | 99.676511% | 0.321689% | 0.001800% |
| 39 | | | | | | |
| 40 | METER DATA SERVICE PROVIDER | | 39,779,105 | 39,516,183 | 262,922 | 0 |
| 41 | PERCENT | S08 | 100.000000% | 99.339045% | 0.660955% | 0.000000% |
| 42 | | | | | | |
| 43 | UNCOLLECTIBLES | | 42,871,156 | 42,871,156 | 0 | 0 |
| 44 | PERCENT | S09 | 100.000000% | 100.000000% | 0.000000% | 0.000000% |
| 45 | | | | | | |
| 46 | CUSTOMER SERVICE | | 16,623,954 | 16,570,179 | 53,476 | 299 |
| 47 | PERCENT | S10 | 100.000000% | 99.676521% | 0.321680% | 0.001799% |
| 48 | | | | | | |
| 49 | PRINTING & MAILING A BILL | | 12,902,175 | 12,860,669 | 41,506 | 0 |
| 50 | PERCENT | S11 | 100.000000% | 99.678302% | 0.321698% | 0.000000% |
| 51 | | | | | | |
| 52 | RECEIPTS PROCESSING | | 12,749,690 | 12,708,675 | 41,015 | 0 |
| 53 | PERCENT | S12 | 100.000000% | 99.678306% | 0.321694% | 0.000000% |
| 54 | | | | | | |
| 55 | STREET LIGHTING - CITY OF NEW YORK | | 119,098,083 | 0 | 119,098,083 | 0 |
| 56 | PERCENT | S14 | 100.000000% | 0.000000% | 100.000000% | 0.000000% |
| 57 | | | | | | |
| 58 | STREET LIGHTING - OTH. BOOK COST | | 28,503,071 | 4,171,358 | 24,331,713 | 0 |
| 59 | PERCENT | S15 | 100.000000% | 14.634767% | 85.365233% | 0.000000% |
| 60 | | | | | | |

| | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|
| | **ALLOCATION FACTORS** | | | | | |
| 1 | TRANSMISSION | | 3,694,311 | 571,163 | 443,910 | 1,054,433 |
| 2 | PERCENT | D03 | 29.815137% | 4.609602% | 3.582600% | 8.509859% |
| 3 | | | | | | |
| 4 | HTA 60 CYCLE | | 4,344,966 | 606,709 | 455,615 | 1,080,349 |
| 5 | PERCENT | D04 | 32.145618% | 4.488651% | 3.370803% | 7.992810% |
| 6 | | | | | | |
| 7 | LOW TENSION - OVERHEAD | | 133,261,691 | 20,153,790 | 11,244,974 | 24,836,398 |
| 8 | PERCENT | D08 | 37.823765% | 5.720265% | 3.191669% | 7.049333% |
| 9 | | | | | | |
| 10 | LOW TENSION - UNDERGROUND | | 1,316,811,117 | 199,147,513 | 111,116,009 | 245,418,208 |
| 11 | PERCENT | D09 | 37.823765% | 5.720265% | 3.191669% | 7.049333% |
| 12 | | | | | | |
| 13 | STEAM PRODUCTION | | 0 | 0 | 0 | 0 |
| 14 | PERCENT | S01 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 15 | | | | | | |
| 16 | SERVICES - OVERHEAD | | 88,270,886 | 2,145,741 | 2,379 | 0 |
| 17 | PERCENT | S03 | 94.093818% | 2.287288% | 0.002536% | 0.000000% |
| 18 | | | | | | |
| 19 | SERVICES - UNDERGROUND | | 315,969,484 | 89,521,276 | 13,623,882 | 5,382,598 |
| 20 | PERCENT | S03A | 39.595814% | 11.218386% | 1.707281% | 0.674522% |
| 21 | | | | | | |
| 22 | COMPETITIVE METERS & METER INSTALL. | | 225,509,839 | 48,078,252 | 2,478,661 | 1,157,623 |
| 23 | PERCENT | S04 | 68.286368% | 14.558519% | 0.750560% | 0.350538% |
| 24 | | | | | | |
| 25 | UTILITY O&M METERS & METER INSTALL. | | 225,509,839 | 48,078,252 | 3,560,540 | 2,251,283 |
| 26 | PERCENT | S04A | 61.369382% | 13.083831% | 0.968952% | 0.612655% |
| 27 | | | | | | |
| 28 | UTILITY RATE BASE METERS & METER INSTALL. | | 0 | 0 | 1,081,879 | 1,093,660 |
| 29 | PERCENT | S04B | 0.000000% | 0.000000% | 2.906578% | 2.938229% |
| 30 | | | | | | |
| 31 | INSTALL. ON CUSTOMERS PREMISES | | 0 | 0 | 3,484 | 45,988 |
| 32 | PERCENT | S05 | 0.000000% | 0.000000% | 0.078326% | 1.033869% |
| 33 | | | | | | |
| 34 | SERVICES ON CUSTR. PREMISES | | 17,379,883 | 2,485,196 | 369,886 | 781,208 |
| 35 | PERCENT | S06 | 63.453977% | 9.073454% | 1.350454% | 2.852191% |
| 36 | | | | | | |
| 37 | CUSTR. ACCTG. AND COLLECTION | | 63,195,119 | 7,814,778 | 41,211 | 8,655 |
| 38 | PERCENT | S07 | 84.563585% | 10.457226% | 0.055146% | 0.011582% |
| 39 | | | | | | |
| 40 | METER DATA SERVICE PROVIDER | | 31,530,958 | 4,971,252 | 64,099 | 28,474 |
| 41 | PERCENT | S08 | 79.265127% | 12.497144% | 0.161137% | 0.071580% |
| 42 | | | | | | |
| 43 | UNCOLLECTIBLES | | 27,080,576 | 1,921,915 | 917,621 | 2,106,292 |
| 44 | PERCENT | S09 | 63.167357% | 4.483003% | 2.140416% | 4.913075% |
| 45 | | | | | | |
| 46 | CUSTOMER SERVICE | | 14,057,815 | 1,738,404 | 9,167 | 1,925 |
| 47 | PERCENT | S10 | 84.563606% | 10.457223% | 0.055143% | 0.011580% |
| 48 | | | | | | |
| 49 | PRINTING & MAILING A BILL | | 10,910,739 | 1,349,234 | 7,115 | 1,494 |
| 50 | PERCENT | S11 | 84.565114% | 10.457415% | 0.055146% | 0.011579% |
| 51 | | | | | | |
| 52 | RECEIPTS PROCESSING | | 10,781,789 | 1,333,288 | 7,031 | 1,477 |
| 53 | PERCENT | S12 | 84.565107% | 10.457415% | 0.055146% | 0.011585% |
| 54 | | | | | | |
| 55 | STREET LIGHTING - CITY OF NEW YORK | | 0 | 0 | 0 | 0 |
| 56 | PERCENT | S14 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 57 | | | | | | |
| 58 | STREET LIGHTING - OTH. BOOK COST | | 0 | 0 | 0 | 0 |
| 59 | PERCENT | S15 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 60 | | | | | | |

| | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|
| | **ALLOCATION FACTORS** | | | | | |
| 1 | TRANSMISSION | | 110 | 23,401 | 96 | 27,332 |
| 2 | PERCENT | D03 | 0.000888% | 0.188859% | 0.000775% | 0.220584% |
| 3 | | | | | | |
| 4 | HTA 60 CYCLE | | 194 | 24,698 | 2,571 | 36,310 |
| 5 | PERCENT | D04 | 0.001435% | 0.182725% | 0.019021% | 0.268634% |
| 6 | | | | | | |
| 7 | LOW TENSION - OVERHEAD | | 5,730 | 116,612 | 62,693 | 2,342,184 |
| 8 | PERCENT | D08 | 0.001626% | 0.033098% | 0.017794% | 0.664784% |
| 9 | | | | | | |
| 10 | LOW TENSION - UNDERGROUND | | 56,618 | 1,152,289 | 619,497 | 23,144,043 |
| 11 | PERCENT | D09 | 0.001626% | 0.033098% | 0.017794% | 0.664784% |
| 12 | | | | | | |
| 13 | STEAM PRODUCTION | | 0 | 0 | 0 | 0 |
| 14 | PERCENT | S01 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 15 | | | | | | |
| 16 | SERVICES - OVERHEAD | | 18 | 18 | 0 | 171,935 |
| 17 | PERCENT | S03 | 0.000019% | 0.000019% | 0.000000% | 0.183277% |
| 18 | | | | | | |
| 19 | SERVICES - UNDERGROUND | | 88,459 | 35,383 | 0 | 7,210,278 |
| 20 | PERCENT | S03A | 0.011085% | 0.004434% | 0.000000% | 0.903558% |
| 21 | | | | | | |
| 22 | COMPETITIVE METERS & METER INSTALL. | | 7,898 | 12,216 | 0 | 1,350,741 |
| 23 | PERCENT | S04 | 0.002392% | 0.003699% | 0.000000% | 0.409016% |
| 24 | | | | | | |
| 25 | UTILITY O&M METERS & METER INSTALL. | | 19,119 | 55,195 | 0 | 1,350,741 |
| 26 | PERCENT | S04A | 0.005203% | 0.015020% | 0.000000% | 0.367585% |
| 27 | | | | | | |
| 28 | UTILITY RATE BASE METERS & METER INSTALL. | | 11,221 | 42,979 | 0 | 0 |
| 29 | PERCENT | S04B | 0.030146% | 0.115467% | 0.000000% | 0.000000% |
| 30 | | | | | | |
| 31 | INSTALL. ON CUSTOMERS PREMISES | | 0 | 0 | 0 | 0 |
| 32 | PERCENT | S05 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 33 | | | | | | |
| 34 | SERVICES ON CUSTR. PREMISES | | 333 | 4,129 | 1,899 | 177,924 |
| 35 | PERCENT | S06 | 0.001216% | 0.015075% | 0.006933% | 0.649601% |
| 36 | | | | | | |
| 37 | CUSTR. ACCTG. AND COLLECTION | | 269 | 122 | 80,481 | 397,576 |
| 38 | PERCENT | S07 | 0.000360% | 0.000163% | 0.107694% | 0.532010% |
| 39 | | | | | | |
| 40 | METER DATA SERVICE PROVIDER | | 394 | 228 | 0 | 189,037 |
| 41 | PERCENT | S08 | 0.000990% | 0.000573% | 0.000000% | 0.475217% |
| 42 | | | | | | |
| 43 | UNCOLLECTIBLES | | 307 | 37,921 | 11,950 | 287,599 |
| 44 | PERCENT | S09 | 0.000716% | 0.088453% | 0.027874% | 0.670845% |
| 45 | | | | | | |
| 46 | CUSTOMER SERVICE | | 60 | 27 | 17,903 | 88,441 |
| 47 | PERCENT | S10 | 0.000361% | 0.000162% | 0.107694% | 0.532009% |
| 48 | | | | | | |
| 49 | PRINTING & MAILING A BILL | | 46 | 21 | 13,895 | 68,642 |
| 50 | PERCENT | S11 | 0.000357% | 0.000163% | 0.107695% | 0.532019% |
| 51 | | | | | | |
| 52 | RECEIPTS PROCESSING | | 46 | 21 | 13,731 | 67,831 |
| 53 | PERCENT | S12 | 0.000361% | 0.000165% | 0.107697% | 0.532021% |
| 54 | | | | | | |
| 55 | STREET LIGHTING - CITY OF NEW YORK | | 0 | 0 | 0 | 0 |
| 56 | PERCENT | S14 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 57 | | | | | | |
| 58 | STREET LIGHTING - OTH. BOOK COST | | 0 | 0 | 4,171,358 | 0 |
| 59 | PERCENT | S15 | 0.000000% | 0.000000% | 14.634767% | 0.000000% |
| 60 | | | | | | |

| | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|
| | **ALLOCATION FACTORS** | | | | | |
| 1 | TRANSMISSION | | 402,265 | 36,035 | 3,510,294 | 744,500 |
| 2 | PERCENT | D03 | 3.246501% | 0.290822% | 28.330018% | 6.008528% |
| 3 | | | | | | |
| 4 | HTA 60 CYCLE | | 457,086 | 40,297 | 3,592,740 | 759,132 |
| 5 | PERCENT | D04 | 3.381686% | 0.298132% | 26.580380% | 5.616331% |
| 6 | | | | | | |
| 7 | LOW TENSION - OVERHEAD | | 11,461,086 | 1,018,920 | 96,254,905 | 15,649,484 |
| 8 | PERCENT | D08 | 3.253009% | 0.289201% | 27.320101% | 4.441805% |
| 9 | | | | | | |
| 10 | LOW TENSION - UNDERGROUND | | 113,251,496 | 10,068,346 | 951,132,531 | 154,638,703 |
| 11 | PERCENT | D09 | 3.253009% | 0.289201% | 27.320101% | 4.441805% |
| 12 | | | | | | |
| 13 | STEAM PRODUCTION | | 0 | 0 | 0 | 0 |
| 14 | PERCENT | S01 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 15 | | | | | | |
| 16 | SERVICES - OVERHEAD | | 7,618 | 0 | 3,142,326 | 458 |
| 17 | PERCENT | S03 | 0.008121% | 0.000000% | 3.349615% | 0.000488% |
| 18 | | | | | | |
| 19 | SERVICES - UNDERGROUND | | 18,503,134 | 414,762 | 283,612,622 | 7,938,182 |
| 20 | PERCENT | S03A | 2.318726% | 0.051976% | 35.541004% | 0.994776% |
| 21 | | | | | | |
| 22 | COMPETITIVE METERS & METER INSTALL. | | 1,431,415 | 60,540 | 43,111,959 | 1,018,589 |
| 23 | PERCENT | S04 | 0.433445% | 0.018332% | 13.054681% | 0.308438% |
| 24 | | | | | | |
| 25 | UTILITY O&M METERS & METER INSTALL. | | 2,866,189 | 130,326 | 68,339,077 | 2,267,628 |
| 26 | PERCENT | S04A | 0.779994% | 0.035467% | 18.597534% | 0.617104% |
| 27 | | | | | | |
| 28 | UTILITY RATE BASE METERS & METER INSTALL. | | 1,434,774 | 69,786 | 25,227,118 | 1,249,039 |
| 29 | PERCENT | S04B | 3.854667% | 0.187487% | 67.775227% | 3.355671% |
| 30 | | | | | | |
| 31 | INSTALL. ON CUSTOMERS PREMISES | | 0 | 0 | 404,390 | 824,143 |
| 32 | PERCENT | S05 | 0.000000% | 0.000000% | 9.091116% | 18.527601% |
| 33 | | | | | | |
| 34 | SERVICES ON CUSTR. PREMISES | | 376,004 | 32,543 | 4,102,663 | 500,778 |
| 35 | PERCENT | S06 | 1.372791% | 0.118815% | 14.978828% | 1.828341% |
| 36 | | | | | | |
| 37 | CUSTR. ACCTG. AND COLLECTION | | 43,416 | 416 | 2,887,444 | 8,019 |
| 38 | PERCENT | S07 | 0.058096% | 0.000557% | 3.863789% | 0.010731% |
| 39 | | | | | | |
| 40 | METER DATA SERVICE PROVIDER | | 55,921 | 1,702 | 2,645,157 | 20,110 |
| 41 | PERCENT | S08 | 0.140579% | 0.004279% | 6.649614% | 0.050554% |
| 42 | | | | | | |
| 43 | UNCOLLECTIBLES | | 818,327 | 67,356 | 7,898,238 | 1,558,644 |
| 44 | PERCENT | S09 | 1.908806% | 0.157113% | 18.423198% | 3.635647% |
| 45 | | | | | | |
| 46 | CUSTOMER SERVICE | | 9,658 | 92 | 642,315 | 1,784 |
| 47 | PERCENT | S10 | 0.058097% | 0.000553% | 3.863792% | 0.010732% |
| 48 | | | | | | |
| 49 | PRINTING & MAILING A BILL | | 7,496 | 72 | 498,522 | 1,384 |
| 50 | PERCENT | S11 | 0.058099% | 0.000558% | 3.863860% | 0.010727% |
| 51 | | | | | | |
| 52 | RECEIPTS PROCESSING | | 7,407 | 71 | 492,630 | 1,368 |
| 53 | PERCENT | S12 | 0.058096% | 0.000557% | 3.863859% | 0.010730% |
| 54 | | | | | | |
| 55 | STREET LIGHTING - CITY OF NEW YORK | | 0 | 0 | 0 | 0 |
| 56 | PERCENT | S14 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 57 | | | | | | |
| 58 | STREET LIGHTING - OTH. BOOK COST | | 0 | 0 | 0 | 0 |
| 59 | PERCENT | S15 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 60 | | | | | | |

| | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|
| | **ALLOCATION FACTORS** | | | | | |
| 1 | TRANSMISSION | | 24,434 | 32,327 | 3,511 | 0 |
| 2 | PERCENT | D03 | 0.197196% | 0.260897% | 0.028336% | 0.000000% |
| 3 | | | | | | |
| 4 | HTA 60 CYCLE | | 28,483 | 35,607 | 5,244 | 0 |
| 5 | PERCENT | D04 | 0.210727% | 0.263433% | 0.038797% | 0.000000% |
| 6 | | | | | | |
| 7 | LOW TENSION - OVERHEAD | | 1,238,230 | 1,703,818 | 0 | 0 |
| 8 | PERCENT | D08 | 0.351448% | 0.483596% | 0.000000% | 0.000000% |
| 9 | | | | | | |
| 10 | LOW TENSION - UNDERGROUND | | 12,235,442 | 16,836,094 | 0 | 0 |
| 11 | PERCENT | D09 | 0.351448% | 0.483596% | 0.000000% | 0.000000% |
| 12 | | | | | | |
| 13 | STEAM PRODUCTION | | 0 | 0 | 0 | 61,549,389 |
| 14 | PERCENT | S01 | 0.000000% | 0.000000% | 0.000000% | 100.000000% |
| 15 | | | | | | |
| 16 | SERVICES - OVERHEAD | | 1,502 | 0 | 0 | 0 |
| 17 | PERCENT | S03 | 0.001601% | 0.000000% | 0.000000% | 0.000000% |
| 18 | | | | | | |
| 19 | SERVICES - UNDERGROUND | | 1,771,743 | 50,324 | 0 | 0 |
| 20 | PERCENT | S03A | 0.222027% | 0.006306% | 0.000000% | 0.000000% |
| 21 | | | | | | |
| 22 | COMPETITIVE METERS & METER INSTALL. | | 188,363 | 67,375 | 3,150 | 0 |
| 23 | PERCENT | S04 | 0.057038% | 0.020402% | 0.000954% | 0.000000% |
| 24 | | | | | | |
| 25 | UTILITY O&M METERS & METER INSTALL. | | 266,414 | 117,579 | 5,698 | 0 |
| 26 | PERCENT | S04A | 0.072501% | 0.031997% | 0.001551% | 0.000000% |
| 27 | | | | | | |
| 28 | UTILITY RATE BASE METERS & METER INSTALL. | | 78,051 | 50,204 | 2,548 | 0 |
| 29 | PERCENT | S04B | 0.209692% | 0.134878% | 0.006845% | 0.000000% |
| 30 | | | | | | |
| 31 | INSTALL. ON CUSTOMERS PREMISES | | 0 | 0 | 0 | 0 |
| 32 | PERCENT | S05 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 33 | | | | | | |
| 34 | SERVICES ON CUSTR. PREMISES | | 42,099 | 53,402 | 21 | 0 |
| 35 | PERCENT | S06 | 0.153704% | 0.194971% | 0.000077% | 0.000000% |
| 36 | | | | | | |
| 37 | CUSTR. ACCTG. AND COLLECTION | | 10,928 | 685 | 24 | 0 |
| 38 | PERCENT | S07 | 0.014623% | 0.000917% | 0.000032% | 0.000000% |
| 39 | | | | | | |
| 40 | METER DATA SERVICE PROVIDER | | 7,523 | 1,266 | 62 | 0 |
| 41 | PERCENT | S08 | 0.018912% | 0.003183% | 0.000156% | 0.000000% |
| 42 | | | | | | |
| 43 | UNCOLLECTIBLES | | 64,849 | 93,605 | 5,956 | 0 |
| 44 | PERCENT | S09 | 0.151265% | 0.218340% | 0.013893% | 0.000000% |
| 45 | | | | | | |
| 46 | CUSTOMER SERVICE | | 2,431 | 152 | 5 | 0 |
| 47 | PERCENT | S10 | 0.014623% | 0.000914% | 0.000030% | 0.000000% |
| 48 | | | | | | |
| 49 | PRINTING & MAILING A BILL | | 1,887 | 118 | 4 | 0 |
| 50 | PERCENT | S11 | 0.014625% | 0.000915% | 0.000031% | 0.000000% |
| 51 | | | | | | |
| 52 | RECEIPTS PROCESSING | | 1,864 | 117 | 4 | 0 |
| 53 | PERCENT | S12 | 0.014620% | 0.000918% | 0.000031% | 0.000000% |
| 54 | | | | | | |
| 55 | STREET LIGHTING - CITY OF NEW YORK | | 0 | 0 | 0 | 0 |
| 56 | PERCENT | S14 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 57 | | | | | | |
| 58 | STREET LIGHTING - OTH. BOOK COST | | 0 | 0 | 0 | 0 |
| 59 | PERCENT | S15 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 60 | | | | | | |

| | | | TOTAL SYSTEM (1) | TOTAL CON ED (2) | TOTAL NYPA (3) | TOTAL EDDS (4) |
|---|---|---|---|---|---|---|
| 61 | O.H. LINES - CUSTOMER COMPONENT | | 1,013,405 | 1,012,987 | 418 | 0 |
| 62 | PERCENT | C01 | 100.000000% | 99.958753% | 0.041247% | 0.000000% |
| 63 | | | | | | |
| 64 | U.G. LINES - CUSTOMER COMPONENT | | 498,161 | 484,099 | 14,062 | 0 |
| 65 | PERCENT | C02 | 100.000000% | 97.177218% | 2.822782% | 0.000000% |
| 66 | | | | | | |
| 67 | REVENUES FROM SALES | | 3,002,452,813 | 2,697,623,617 | 284,605,054 | 20,224,142 |
| 68 | PERCENT | R01 | 100.000000% | 89.847328% | 9.479085% | 0.673587% |
| 69 | | | | | | |
| 70 | NET MISCELLANEOUS REVENUES | | 96,804,984 | 86,955,428 | 9,195,986 | 653,570 |
| 71 | PERCENT | R02 | 100.000000% | 89.825363% | 9.499496% | 0.675141% |
| 72 | | | | | | |
| 73 | NET REVENUES | | 3,099,257,797 | 2,784,579,045 | 293,801,040 | 20,877,712 |
| 74 | PERCENT | R03 | 100.000000% | 89.846642% | 9.479723% | 0.673636% |
| 75 | | | | | | |
| 76 | OTHER REVENUES | | 9,643,919 | 9,643,919 | 0 | 0 |
| 77 | PERCENT | R05 | 100.000000% | 100.000000% | 0.000000% | 0.000000% |
| 78 | | | | | | |
| 79 | REVENUE ADJUSTMENT | | 0 | 0 | 0 | 0 |
| 80 | PERCENT | R08A | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 81 | | | | | | |
| 82 | NULL REVENUE FACTOR | | 0 | 0 | 0 | 0 |
| 83 | PERCENT | R99 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 84 | | | | | | |
| 85 | UNBUNDLED ALLOCATOR | | 59,772,843 | 59,772,843 | 0 | 0 |
| 86 | PERCENT | U01 | 100.000000% | 100.000000% | 0.000000% | 0.000000% |
| 87 | | | | | | |
| 88 | ANNUAL KWH SALES | | 57,141,398,185 | 46,015,701,401 | 10,228,808,400 | 896,888,384 |
| 89 | PERCENT | K01 | 100.000000% | 80.529534% | 17.900872% | 1.569595% |
| 90 | | | | | | |
| 91 | ANNUAL KWH SALES - CON ED ONLY | | 46,015,701,401 | 46,015,701,401 | 0 | 0 |
| 92 | PERCENT | K02 | 100.000000% | 100.000000% | 0.000000% | 0.000000% |
| 93 | | | | | | |
| 94 | BILLING DEMAND - 1 | K03 | 184,661,683 | 160,056,190 | 22,917,240 | 1,688,253 |
| 95 | | | | | | |
| 96 | BILLING DEMAND - 2 | K04 | 160,056,190 | 160,056,190 | 0 | 0 |
| 97 | | | | | | |
| 98 | NUMBER OF CUSTOMERS | K05 | 3,056,725 | 3,046,837 | 9,833 | 55 |

| | | | RESIDENTIAL & RELIGIOUS SC #1 (5) | GENERAL SMALL SC #2 (6) | COMM'L REDISTRIB. NTD-SC #4 (7) | COMM'L REDISTRIB. TOD-SC #4 (8) |
|---|---|---|---|---|---|---|
| 61 | O.H. LINES - CUSTOMER COMPONENT | | 982,871 | 13,399 | 41 | 0 |
| 62 | PERCENT | C01 | 96.986989% | 1.322176% | 0.004046% | 0.000000% |
| 63 | | | | | | |
| 64 | U.G. LINES - CUSTOMER COMPONENT | | 299,262 | 70,374 | 8,957 | 1,016 |
| 65 | PERCENT | C02 | 60.073350% | 14.126758% | 1.798013% | 0.203950% |
| 66 | | | | | | |
| 67 | REVENUES FROM SALES | | 1,139,543,547 | 191,655,893 | 91,506,374 | 210,042,250 |
| 68 | PERCENT | R01 | 37.953754% | 6.383311% | 3.047721% | 6.995689% |
| 69 | | | | | | |
| 70 | NET MISCELLANEOUS REVENUES | | 36,613,034 | 6,192,156 | 2,957,092 | 6,785,597 |
| 71 | PERCENT | R02 | 37.821435% | 6.396526% | 3.054690% | 7.009553% |
| 72 | | | | | | |
| 73 | NET REVENUES | | 1,176,156,581 | 197,848,049 | 94,463,466 | 216,827,847 |
| 74 | PERCENT | R03 | 37.949621% | 6.383724% | 3.047938% | 6.996122% |
| 75 | | | | | | |
| 76 | OTHER REVENUES | | 0 | 0 | 0 | 0 |
| 77 | PERCENT | R05 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 78 | | | | | | |
| 79 | REVENUE ADJUSTMENT | | 0 | 0 | 0 | 0 |
| 80 | PERCENT | R08A | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 81 | | | | | | |
| 82 | NULL REVENUE FACTOR | | 0 | 0 | 0 | 0 |
| 83 | PERCENT | R99 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 84 | | | | | | |
| 85 | UNBUNDLED ALLOCATOR | | 42,602,023 | 4,392,313 | 798,116 | 470,867 |
| 86 | PERCENT | U01 | 71.273208% | 7.348342% | 1.335249% | 0.787761% |
| 87 | | | | | | |
| 88 | ANNUAL KWH SALES | | 14,058,112,347 | 2,189,472,540 | 1,655,642,568 | 4,969,124,139 |
| 89 | PERCENT | K01 | 24.602325% | 3.831675% | 2.897448% | 8.696189% |
| 90 | | | | | | |
| 91 | ANNUAL KWH SALES - CON ED ONLY | | 14,058,112,347 | 2,189,472,540 | 1,655,642,568 | 4,969,124,139 |
| 92 | PERCENT | K02 | 30.550686% | 4.758099% | 3.597995% | 10.798758% |
| 93 | | | | | | |
| 94 | BILLING DEMAND - 1 | K03 | 75,492,574 | 10,215,929 | 4,668,958 | 11,258,347 |
| 95 | | | | | | |
| 96 | BILLING DEMAND - 2 | K04 | 75,492,574 | 10,215,929 | 4,668,958 | 11,258,347 |
| 97 | | | | | | |
| 98 | NUMBER OF CUSTOMERS | K05 | 2,584,877 | 319,649 | 1,686 | 354 |

| | | | ELECTRIC TRACTION NTD-SC #5 (9) | ELECTRIC TRACTION TOD-SC #5 (10) | ST. LTG. & SIGNAL SC #6 (11) | RES. & REL. SPACE HTG. SC #7 (12) |
|---|---|---|---|---|---|---|
| 61 | O.H. LINES - CUSTOMER COMPONENT | | 1 | 1 | 0 | 3,588 |
| 62 | PERCENT | C01 | 0.000099% | 0.000099% | 0.000000% | 0.354054% |
| 63 | | | | | | |
| 64 | U.G. LINES - CUSTOMER COMPONENT | | 21 | 8 | 0 | 1,629 |
| 65 | PERCENT | C02 | 0.004216% | 0.001606% | 0.000000% | 0.327003% |
| 66 | | | | | | |
| 67 | REVENUES FROM SALES | | 30,663 | 3,781,550 | 1,191,707 | 12,102,115 |
| 68 | PERCENT | R01 | 0.001021% | 0.125949% | 0.039691% | 0.403074% |
| 69 | | | | | | |
| 70 | NET MISCELLANEOUS REVENUES | | 991 | 122,136 | 38,527 | 389,239 |
| 71 | PERCENT | R02 | 0.001024% | 0.126167% | 0.039799% | 0.402086% |
| 72 | | | | | | |
| 73 | NET REVENUES | | 31,654 | 3,903,686 | 1,230,234 | 12,491,354 |
| 74 | PERCENT | R03 | 0.001021% | 0.125956% | 0.039694% | 0.403043% |
| 75 | | | | | | |
| 76 | OTHER REVENUES | | 0 | 0 | 0 | 0 |
| 77 | PERCENT | R05 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 78 | | | | | | |
| 79 | REVENUE ADJUSTMENT | | 0 | 0 | 0 | 0 |
| 80 | PERCENT | R08A | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 81 | | | | | | |
| 82 | NULL REVENUE FACTOR | | 0 | 0 | 0 | 0 |
| 83 | PERCENT | R99 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 84 | | | | | | |
| 85 | UNBUNDLED ALLOCATOR | | 785 | 7,218 | 39,464 | 443,543 |
| 86 | PERCENT | U01 | 0.001313% | 0.012076% | 0.066023% | 0.742048% |
| 87 | | | | | | |
| 88 | ANNUAL KWH SALES | | 819,155 | 128,124,000 | 10,735,692 | 209,843,934 |
| 89 | PERCENT | K01 | 0.001434% | 0.224223% | 0.018788% | 0.367236% |
| 90 | | | | | | |
| 91 | ANNUAL KWH SALES - CON ED ONLY | | 819,155 | 128,124,000 | 10,735,692 | 209,843,934 |
| 92 | PERCENT | K02 | 0.001780% | 0.278435% | 0.023330% | 0.456027% |
| 93 | | | | | | |
| 94 | BILLING DEMAND - 1 | K03 | 2,468 | 303,883 | 28,181 | 1,312,797 |
| 95 | | | | | | |
| 96 | BILLING DEMAND - 2 | K04 | 2,468 | 303,883 | 28,181 | 1,312,797 |
| 97 | | | | | | |
| 98 | NUMBER OF CUSTOMERS | K05 | 11 | 5 | 3,292 | 16,262 |

| | | | MULTI-DW. REDISTRIB. NTD-SC #8 (13) | MULTI-DW. REDISTRIB. TOD-SC #8 (14) | GENERAL LARGE NTD-SC #9 (15) | GENERAL LARGE TOD-SC #9 (16) |
|---|---|---|---|---|---|---|
| 61 | O.H. LINES - CUSTOMER COMPONENT | | 77 | 0 | 12,976 | 1 |
| 62 | PERCENT | C01 | 0.007598% | 0.000000% | 1.280436% | 0.000099% |
| 63 | | | | | | |
| 64 | U.G. LINES - CUSTOMER COMPONENT | | 5,261 | 159 | 95,499 | 1,357 |
| 65 | PERCENT | C02 | 1.056084% | 0.031917% | 19.170308% | 0.272402% |
| 66 | | | | | | |
| 67 | REVENUES FROM SALES | | 81,604,624 | 6,716,800 | 787,622,924 | 155,430,034 |
| 68 | PERCENT | R01 | 2.717932% | 0.223710% | 26.232650% | 5.176769% |
| 69 | | | | | | |
| 70 | NET MISCELLANEOUS REVENUES | | 2,636,082 | 216,937 | 25,449,566 | 5,024,585 |
| 71 | PERCENT | R02 | 2.723085% | 0.224097% | 26.289520% | 5.190420% |
| 72 | | | | | | |
| 73 | NET REVENUES | | 84,240,706 | 6,933,737 | 813,072,490 | 160,454,619 |
| 74 | PERCENT | R03 | 2.718093% | 0.223722% | 26.234426% | 5.177195% |
| 75 | | | | | | |
| 76 | OTHER REVENUES | | 0 | 0 | 0 | 0 |
| 77 | PERCENT | R05 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 78 | | | | | | |
| 79 | REVENUE ADJUSTMENT | | 0 | 0 | 0 | 0 |
| 80 | PERCENT | R08A | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 81 | | | | | | |
| 82 | NULL REVENUE FACTOR | | 0 | 0 | 0 | 0 |
| 83 | PERCENT | R99 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 84 | | | | | | |
| 85 | UNBUNDLED ALLOCATOR | | 868,918 | 20,528 | 9,277,331 | 742,534 |
| 86 | PERCENT | U01 | 1.453700% | 0.034343% | 15.520980% | 1.242260% |
| 87 | | | | | | |
| 88 | ANNUAL KWH SALES | | 1,857,368,407 | 180,169,700 | 16,099,913,534 | 4,141,743,942 |
| 89 | PERCENT | K01 | 3.250478% | 0.315305% | 28.175568% | 7.248237% |
| 90 | | | | | | |
| 91 | ANNUAL KWH SALES - CON ED ONLY | | 1,857,368,407 | 180,169,700 | 16,099,913,534 | 4,141,743,942 |
| 92 | PERCENT | K02 | 4.036380% | 0.391540% | 34.987869% | 9.000719% |
| 93 | | | | | | |
| 94 | BILLING DEMAND - 1 | K03 | 4,118,597 | 355,183 | 43,040,163 | 8,182,825 |
| 95 | | | | | | |
| 96 | BILLING DEMAND - 2 | K04 | 4,118,597 | 355,183 | 43,040,163 | 8,182,825 |
| 97 | | | | | | |
| 98 | NUMBER OF CUSTOMERS | K05 | 1,776 | 17 | 118,105 | 328 |

| | | | MULTI-DW. SPACE HTG. NTD-SC #12 (17) | MULTI-DW. SPACE HTG. TOD-SC #12 (18) | BULK POWER TOD-SC #13 (19) | STEAM DEPT. ELECTRIC FACILITIES (20) |
|---|---|---|---|---|---|---|
| 61 | O.H. LINES - CUSTOMER COMPONENT | | 32 | 0 | 0 | 0 |
| 62 | PERCENT | C01 | 0.003158% | 0.000000% | 0.000000% | 0.000000% |
| 63 | | | | | | |
| 64 | U.G. LINES - CUSTOMER COMPONENT | | 553 | 3 | 0 | 0 |
| 65 | PERCENT | C02 | 0.111008% | 0.000602% | 0.000000% | 0.000000% |
| 66 | | | | | | |
| 67 | REVENUES FROM SALES | | 6,466,823 | 9,334,398 | 593,916 | 0 |
| 68 | PERCENT | R01 | 0.215385% | 0.310892% | 0.019781% | 0.000000% |
| 69 | | | | | | |
| 70 | NET MISCELLANEOUS REVENUES | | 208,986 | 301,318 | 19,182 | 0 |
| 71 | PERCENT | R02 | 0.215884% | 0.311263% | 0.019815% | 0.000000% |
| 72 | | | | | | |
| 73 | NET REVENUES | | 6,675,809 | 9,635,716 | 613,098 | 0 |
| 74 | PERCENT | R03 | 0.215400% | 0.310904% | 0.019782% | 0.000000% |
| 75 | | | | | | |
| 76 | OTHER REVENUES | | 0 | 0 | 0 | 9,643,919 |
| 77 | PERCENT | R05 | 0.000000% | 0.000000% | 0.000000% | 100.000000% |
| 78 | | | | | | |
| 79 | REVENUE ADJUSTMENT | | 0 | 0 | 0 | 0 |
| 80 | PERCENT | R08A | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 81 | | | | | | |
| 82 | NULL REVENUE FACTOR | | 0 | 0 | 0 | 0 |
| 83 | PERCENT | R99 | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| 84 | | | | | | |
| 85 | UNBUNDLED ALLOCATOR | | 75,616 | 33,587 | 0 | 0 |
| 86 | PERCENT | U01 | 0.126506% | 0.056191% | 0.000000% | 0.000000% |
| 87 | | | | | | |
| 88 | ANNUAL KWH SALES | | 208,491,484 | 277,547,600 | 28,592,359 | 0 |
| 89 | PERCENT | K01 | 0.364869% | 0.485721% | 0.050038% | 0.000000% |
| 90 | | | | | | |
| 91 | ANNUAL KWH SALES - CON ED ONLY | | 208,491,484 | 277,547,600 | 28,592,359 | 0 |
| 92 | PERCENT | K02 | 0.453088% | 0.603158% | 0.062136% | 0.000000% |
| 93 | | | | | | |
| 94 | BILLING DEMAND - 1 | K03 | 433,621 | 586,190 | 56,475 | 0 |
| 95 | | | | | | |
| 96 | BILLING DEMAND - 2 | K04 | 433,621 | 586,190 | 56,475 | 0 |
| 97 | | | | | | |
| 98 | NUMBER OF CUSTOMERS | K05 | 447 | 28 | 1 | 0 |

**Consolidated Edison Company of New York, Inc.**
**Embedded Cost-of-Service Study Results**
**For the Year 2005**

| Service Classification | Rate of Return % | Initial Surplus/Deficiency* ($000) | Adjustment** ($000) | Adjusted Surplus/Deficiency* ($000) | % of T & D Revenues |
|---|---|---|---|---|---|
| TOTAL CECONY | 9.36 | - | | - | - |
| TOTAL NYPA | 6.50 | (30,202) | | (30,202) | 10.28 |
| TOTAL EDDS | 10.06 | 129 | (28) | 102 | 0.49 |
| TOTAL SYSTEM | 9.03 | - | | - | - |
| **Individual CECONY Classes** | | | | | |
| SC 1 Residential | 8.06 | (4,245) | | (4,245) | 0.36 |
| SC 2 General Small | 9.76 | - | | - | - |
| SC 4 Commercial | 10.36 | 1,990 | (424) | 1,566 | 1.66 |
| SC 4 TOD | 11.60 | 16,853 | (3,590) | 13,264 | 6.12 |
| SC 5 Traction | 0.55 | (27) | | (27) | 85.35 |
| SC 5 TOD | 13.23 | 537 | (114) | 423 | 10.83 |
| SC 6 Street Lighting | 7.30 | (63) | | (63) | 5.15 |
| SC 7 Residential Htg. | 7.73 | (272) | | (272) | 2.18 |
| SC 8 Apt. House | 8.42 | - | | - | - |
| SC 8 TOD | 8.11 | (9) | | (9) | 0.12 |
| SC 9 General Large | 9.97 | 1,297 | (276) | 1,020 | 0.13 |
| SC 9 TOD | 13.19 | 22,517 | (4,796) | 17,721 | 11.04 |
| SC 12 Apt. House Htg. | 8.40 | - | | - | - |
| SC 12 TOD | 11.89 | 893 | (190) | 703 | 7.29 |
| SC 13 Co-op City - TOD | 10.83 | 26 | (5) | 20 | 3.30 |
| Total Surplus | | 44,241 | | | |
| Grand Total | | 9,423 | (9,423) | 0.00 | |
| | | | (9,423) | 0.00 | |

* Deficiencies shown as negative
** Applied to surplus only

EXHIBIT ___ (ERP-2)

# CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

## CLASS DEMAND STUDY -- ELECTRIC DEPARTMENT

## YEAR 2005

CONSOLIDATED EDISON COMPANY OF NEW YORK

Class Demand Estimates
Analyzed by Customer Service Classification
Year 2005

## Basis for Calculations

The class demand estimates presented in this exhibit are based upon studies of sample test customer load profile characteristics and time-of-day (TOD) profiles from billing data. These profile data have been extrapolated to the appropriate 2005 class populations obtained from billing records.

Sample test data are used to estimate class demands for Con Edison Service Classification Nos. 1, 2, 4, 5, 7, 8, 9, 12 and the following New York Power Authority (NYPA) customer categories: General Small, Commercial Redistribution, Traction (Low Tension), Multiple Dwellings Redistribution, General Large, Multiple Dwelling Space Heating, Transit Authority Substation (Low Tension), and New York City Public Buildings.

TOD billing profile data for selected summer and winter peak days were used to calculate demands for Con Edison Service Classification Nos. 4-TOD, 5-TOD, 8-TOD, 9-TOD, 12-TOD, 13-TOD and the following NYPA customer groups: Commercial Redistribution-TOD, Traction (High Tension), Multiple Dwellings Redistribution-TOD, General Large-TOD, Transit Authority Substation (High Tension), and New York City Public Buildings-TOD. Street lighting and traffic signal demand calculations for Con Edison Service Classification No. 6, NYPA Street Lighting-Other, and NYPA Street Lighting-New York City employed reported total lamp wattages and burning hours schedules.

In addition, TOD billing profile data for customers taking service under the EDDS program were aggregated and used to calculate demands for this customer group.

## Sample Test Data

For the sampled classes, the test customers were selected by statistically sampling the class populations. Con Edison test customers were arranged and stratified according to annual or seasonal ranges. NYPA test customers were arranged by end-use groupings. Test customer daily load profiles were recorded over a complete annual period. The recorded data for the summer and winter periods were arranged in several groups according to ascending daily average temperatures that occurred during the tests. Additionally, classes having test data within the study year were arranged according to the five summer and winter system peak days.

Analyses of the daily demand profiles for each test stratum produced coincidence factors and load profiles correlated with temperature. For these analyses, five-day averages of data were employed, with Saturdays, Sundays, and holidays excluded. Coincidence factor, as employed in this study, is defined as the ratio of the maximum demand of a group of customers as a whole to the sum of the individual maximum demands of the customers in the group.

## Application of Test Results

The load test summer and winter coincidence factors and load characteristics have been applied to the individual customers' non-coincident summer and winter (billing) demands for the year 2005

in the corresponding classes after each class' customers were arranged and stratified in the same manner as the test customers. For those classes having test data within the study year, the particular data employed in this exhibit were determined by the five summer and winter peak days used to arrive at the 2005 total system service area distribution curves. For classes having test data outside of the study year, data selection was based on examination of the average daily temperatures for the five summer and winter system peak days. The average daily dry-bulb temperatures for the 2005 curves were 84.8° F for the summer and 16.6° F for the winter. Summation of the stratum load curves, extrapolated to class proportions for each class, produced summer and winter daily load profiles for that class at the customers' meters.

Development of Distribution System Efficiencies

An energy flow study was prepared for the year 2005, using the billed kilowatthours for each class. This study developed the estimated annual flow of energy through each of the components of the Company's transmission and distribution system, from the generating stations to the customers' meters, taking into consideration cable and equipment losses and unaccounted-for-energy. Report 5 in this exhibit summarizes the results of that study and develops class distribution efficiencies related to the energy delivery paths.

The following is a brief explanation of abbreviations employed in Report 5:

HIGH TENSION stands for high tension energy distribution at voltages of 600 volts and above.

LOW TENSION stands for low tension energy distribution at voltages below 600 volts.

Development of Total System Service Area Distribution Curves

Peak-day curves were prepared from 2005 integrated hourly system demands. The total system service area distribution curves were developed by averaging the system demand data for five selected summer weekdays and five selected winter weekdays. These data include the kilowatt input (including losses) to our entire transmission and distribution system, as metered at generating stations and system inter-connection points. It includes purchased power and a deduction for sales to other utilities.

In selecting the five specific summer and winter peak days to be averaged those with the highest one-hour net load were chosen. The data for all five days were averaged to rule out the effect of any unusual system conditions that might have occurred for short periods during any one of the selected days.

Class Loads at the NYISO Generating Station Level

Employing the class load curves at the customers' meters and the distribution efficiencies described above, class load curves for the summer and winter were developed as they appeared at the generating station level. The sum of the class load curves at the generating station level was determined for Con Edison Service Classifications Nos. 4-TOD, 5-TOD, 6, 8-TOD, 9-TOD, 12-TOD, 13-TOD; the following NYPA customer categories: Commercial Redistribution-TOD, Traction (High Tension), Street Lighting-Other, Multiple Dwellings Redistribution-TOD, General Large-TOD, Street Lighting-New York City, Transit Authority Substation (High Tension), New York City Public Buildings-TOD; and EDDS-TOD.

This sum was subtracted from the curve representing the (summer or winter) total system service area distribution curve and the resultant curve was then compared to the sum of the class load curves at the generating station levels for Con Edison Service Classification Nos. 1, 2, 4, 5, 7, 8, 9, 12; the following NYPA customer categories: General Small, Commercial Redistribution, Traction (Low Tension), Multiple Dwellings Redistribution, General Large, Multiple Dwelling Space Heating, Transit Authority Substation (Low Tension), New York City Public Buildings; and EDDS.

For those classes where sample data were collected in 2005, a percentage adjustment factor was applied to the class demands for every half-hour. For those classes that were sampled prior to 2005, an adjustment factor equal to two times the above mentioned factor was applied. The sum of the 'adjusted classes' and the 'fully metered' classes exactly equaled the total system service area distribution curve.

Four-Hour Class Non-Coincident Peak Demands and System Summer Peak Responsibility Demands

After developing the class load profile curves for the summer and winter as described above, the numerical half-hour demand values from the curves were examined. Four-hour class non-coincident peak demands for the summer and winter and four-hour system summer peak responsibility demands (for summer half-hours ending 2:30 PM to 6:00 PM) were calculated from these values. The four-hour figures were obtained by averaging eight consecutive half-hour demands. The four-hour demand figures are shown in Report 6.

## Description of Reports

Reports 2A and 2C – Sample Test Customer Data

These reports show a summary of load research data by stratum for each service classification for the summer and winter periods.

Report 3 – Estimated Class Demand Data

This report shows a summary of class population data by stratum for each service classification for the summer and winter periods.

Report 4 – Estimated Class Demand Data

This report shows a summary of class demand responsibilities by stratum for each service classification for the summer and winter periods. Demands at the customer and at the generating station level are shown.

Report 5 – Class Kilowatthour Data – Sales and Distributed

This report shows the annual kilowatthours registered at the customers' meters and at the generating station level by distribution delivery system for each service classification. Distribution efficiencies are also shown for each service classification.

Report 6 – Class Demand Summary

This report shows a summary of the class demand responsibilities for the summer and winter periods.

Report 6A – Low Tension Non-Coincident kW

This report shows the development of low tension non-coincident demands based on total non-coincident demands and low tension kilowatthours.

Report 7 – Analysis of Kilowatthour Flow by Delivery System

This report traces the annual kilowatthour flow by class from the customers' meters through the various delivery systems, back to the generating stations.

Report 8 – Analysis of Class 4 Hour Non-Coincident Peak Demand by Delivery System

This report traces the class four-hour non-coincident peak demands for the summer and the winter periods, through the various delivery systems, back to the generating stations.

Index for Individual Class Demand Reports 2A, 2C, 3, and 4
For Each Service Classification and Grouping


| | | Page No. |
|---|---|---|
| S.C. No 1 | Residential and Religious | 1 to 3 |
| S.C. No 2 | General Small | 4 to 6 |
| S.C. No 4 | Commercial Redistribution | 7 to 9 |
| S.C. No 4-TOD | Commercial Redistribution-TOD | 10 to 12 |
| S.C. No 5 | Traction | 13 to 15 |
| S.C. No 5-TOD | Traction-TOD | 16 to 18 |
| S.C. No 6 | Public & Private Street Lighting | 19 to 21 |
| S.C. No 7 | Residential Space Heating | 22 to 24 |
| S.C. No 8 | Multiple Dwelling Redistribution | 25 to 27 |
| S.C. No 8-TOD | Multiple Dwelling Redistribution-TOD | 28 to 30 |
| S.C. No 9 | General Large | 31 to 33 |
| S.C. No 9-TOD | General Large-TOD | 34 to 36 |
| S.C. No 12 | Multiple Dwelling Space Heating | 37 to 39 |
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| S.C. No 13-TOD | Bulk Power Housing Developments-TOD | 43 to 45 |
| NYPA | General Small | 46 to 48 |
| NYPA | Commercial Redistribution | 49 to 51 |
| NYPA | Commercial Redistribution-TOD | 52 to 54 |
| NYPA | Traction | 55 to 58 |
| NYPA | Street Lighting-Other | 59 to 61 |
| NYPA | Multiple Dwelling | 62 to 64 |
| NYPA | Multiple Dwelling-TOD | 65 to 67 |
| NYPA | General Large | 68 to 70 |
| NYPA | General Large-TOD | 71 to 73 |
| NYPA | Street Lighting-NYC | 74 to 76 |
| NYPA | Multiple Dwelling Space Heating | 77 to 79 |
| NYPA | Transit Authority Substation Delivery | 80 to 83 |
| NYPA | NYC Public Buildings | 84 to 86 |
| NYPA | NYC Public Building-TOD | 87 to 89 |
| | EDDS | 90 to 92 |
| | EDDS-TOD | 93 to 95 |

Index for Summary Reports 5, 6, 6A, 7 and 8


| | | Page No. |
|---|---|---|
| Report 5 | Class Kilowatthour Data – Sales and Distributed | 5-1 to 5-3 |
| Report 6 | Class Demand Summary | 6-1 to 6-3 |
| Report 6A | Low Tension Non-Coincident kW | 6A-1 to 6A-3 |
| Report 7 | Analysis of Kilowatthour Flow by Delivery System | 7-1 to 7-4 |
| Report 8 | Analysis of Class 4 Hour Non-Coincident Peak Demand By Delivery System | 8-1 to 8-6 |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC01 SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH RESID SUM JUN-SEP KWH RELIG LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER. CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | RESID A | | 1,948 | 11 | 1,518 | 1.279 | .386 | 30.179828 | 008 |
| 2 | GROUP B | 1,949 | 2,897 | 21 | 2,420 | 1.885 | .831 | 44.084881 | 008 |
| 3 | GROUP C | 2,898 | 3,897 | 39 | 3,363 | 2.568 | 1.236 | 48.130841 | 008 |
| 4 | GROUP D | 3,898 | 5,239 | 29 | 4,463 | 2.645 | 1.523 | 57.580340 | 008 |
| 5 | GROUP E | 5,240 | 7,741 | 38 | 6,365 | 3.887 | 1.866 | 48.006174 | 008 |
| 6 | GROUP F | 7,742 | 999,999,999 | 62 | 12,556 | 6.580 | 3.453 | 52.477204 | 008 |
| 7 | 01-RESIDEN | | | 200 | | | | | |
| 8 | RELIG A | | 13,999 | 41 | 4,055 | 7.104 | 2.891 | 40.695383 | 014 |
| 9 | GROUP B | 14,000 | 38,999 | 30 | 23,102 | 32.613 | 13.594 | 41.682765 | 014 |
| 10 | GROUP C | 39,000 | 89,999 | 38 | 54,177 | 80.165 | 39.386 | 49.131167 | 014 |
| 11 | GROUP D | 90,000 | 999,999,999 | 28 | 197,724 | 175.455 | 131.334 | 74.853381 | 014 |
| 12 | 51-RELIG | | | 137 | | | | | |
| 13 | SC01 | | | 337 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC01 SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH RESID SUM JUN-SEP KWH RELIG LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | RESID A | | 1,948 | 363,698 | 497,318,574 | 1,367 | 1.219 | 443,348 | 30.179828 | 133,802 |
| 2 | GROUP B | 1,949 | 2,897 | 458,394 | 1,157,822,320 | 2,526 | 1.838 | 842,528 | 44.084881 | 371,428 |
| 3 | GROUP C | 2,898 | 3,897 | 464,177 | 1,640,635,870 | 3,535 | 2.663 | 1,236,103 | 48.130841 | 594,947 |
| 4 | GROUP D | 3,898 | 5,239 | 453,727 | 2,158,456,533 | 4,757 | 2.631 | 1,193,756 | 57.580340 | 687,369 |
| 5 | GROUP E | 5,240 | 7,741 | 440,949 | 2,948,740,771 | 6,687 | 4.258 | 1,877,561 | 48.006174 | 901,345 |
| 6 | GROUP F | 7,742 | 999,999,999 | 395,743 | 5,261,872,262 | 13,296 | 6.552 | 2,592,908 | 52.477204 | 1,360,686 |
| 7 | 01-RESIDEN | | | 2,576,688 | 13,664,846,330 | | | 8,186,204 | | 4,049,577 |
| 8 | RELIG A | | 13,999 | 6,468 | 88,517,959 | 13,686 | 7.363 | 47,624 | 40.695383 | 19,381 |
| 9 | GROUP B | 14,000 | 38,999 | 1,059 | 84,788,432 | 80,065 | 45.369 | 48,046 | 41.682765 | 20,027 |
| 10 | GROUP C | 39,000 | 89,999 | 454 | 86,280,494 | 190,045 | 103.635 | 47,050 | 49.131167 | 23,116 |
| 11 | GROUP D | 90,000 | 999,999,999 | 208 | 133,679,132 | 642,688 | 225.729 | 46,952 | 74.853381 | 35,145 |
| 12 | 51-RELIG | | | 8,189 | 393,266,017 | | | 189,672 | | 97,669 |
| 13 | SC01 | | | 2,584,877 | 14,058,112,347 | | | 8,375,876 | | 4,147,246 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC01 SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE: ANNUAL KWH RESID SUM JUN-SEP KWH RELIG LOW (3) | HIGH (4) | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST (5) | 4 HOUR DEMANDS-KW: UNADJ AT THE CUST (6) | ADJ AT THE CUST (7) | UNADJ AT GEN STA (8) | ADJ AT GEN STA (9) | SYS PEAK RESPONS (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | RESID A | | 1,948 | 121,669 | 121,409 | 127,922 | 127,934 | 134,797 | 70,681 |
| 2 | GROUP B | 1,949 | 2,897 | 356,229 | 346,843 | 365,504 | 365,483 | 385,146 | 249,089 |
| 3 | GROUP C | 2,898 | 3,897 | 593,983 | 573,646 | 604,422 | 604,474 | 636,904 | 440,243 |
| 4 | GROUP D | 3,898 | 5,239 | 687,369 | 649,794 | 684,552 | 684,714 | 721,340 | 556,875 |
| 5 | GROUP E | 5,240 | 7,741 | 901,345 | 857,748 | 903,762 | 903,844 | 952,331 | 916,995 |
| 6 | GROUP F | 7,742 | 999,999,999 | 1,307,089 | 1,302,508 | 1,372,156 | 1,372,506 | 1,445,897 | 1,376,939 |
| 7 | 01-RESIDEN | | | 3,967,684 | 3,851,948 | 4,058,318 | 4,058,955 | 4,276,415 | 3,610,822 |
| 8 | RELIG A | | 13,999 | 13,656 | 15,565 | 17,217 | 16,401 | 18,142 | 14,699 |
| 9 | GROUP B | 14,000 | 38,999 | 12,564 | 14,387 | 15,900 | 15,160 | 16,754 | 16,966 |
| 10 | GROUP C | 39,000 | 89,999 | 10,671 | 12,636 | 13,966 | 13,315 | 14,717 | 20,034 |
| 11 | GROUP D | 90,000 | 999,999,999 | 15,475 | 16,237 | 17,972 | 17,110 | 18,938 | 31,790 |
| 12 | 51-RELIG | | | 52,366 | 58,825 | 65,055 | 61,986 | 68,551 | 83,489 |
| 13 | SC01 | | | 4,020,050 | 3,910,773 | 4,123,373 | 4,120,941 | 4,344,966 | 3,694,311 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999997) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999997) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC02 SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | SUM JUN-SEP KWH LOW (3) | SUM JUN-SEP KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 02 A | | 1,500 | 45 | 812 | 1.652 | .565 | 34.200969 | 014 |
| 2 | GROUP B | 1,501 | 3,000 | 32 | 2,409 | 3.284 | 1.850 | 56.333739 | 014 |
| 3 | GROUP C | 3,001 | 5,000 | 34 | 4,707 | 5.706 | 3.639 | 63.774974 | 014 |
| 4 | GROUP D | 5,001 | 8,000 | 26 | 6,194 | 7.041 | 5.466 | 77.631018 | 014 |
| 5 | GROUP E | 8,001 | 999,999,999 | 28 | 10,287 | 8.445 | 6.386 | 75.618709 | 014 |
| 6 | 02-GEN SM | | | 165 | | | | | |
| 7 | SC02 | | | 165 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC02 SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE SUM JUN-SEP KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 02 A | | 1,500 | 181,763 | 403,775,288 | 2,221 | 1.438 | 261,375 | 34.200969 | 89,393 |
| 2 | GROUP B | 1,501 | 3,000 | 64,061 | 445,837,013 | 6,960 | 3.372 | 216,014 | 56.333739 | 121,689 |
| 3 | GROUP C | 3,001 | 5,000 | 37,109 | 440,017,970 | 11,857 | 5.471 | 203,023 | 63.774974 | 129,478 |
| 4 | GROUP D | 5,001 | 8,000 | 22,571 | 425,233,042 | 18,840 | 7.986 | 180,252 | 77.631018 | 139,931 |
| 5 | GROUP E | 8,001 | 999,999,999 | 14,145 | 474,609,227 | 33,553 | 9.355 | 132,326 | 75.618709 | 100,064 |
| 6 | 02-GEN SM | | | 319,649 | 2,189,472,540 | | | 992,990 | | 580,555 |
| 7 | SC02 | | | 319,649 | 2,189,472,540 | | | 992,990 | | 580,555 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC02 SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO | SAMPLE GROUP | SUM JUN-SEP KWH LOW | SUM JUN-SEP KWH HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 02 A | | 1,500 | 89,393 | 82,016 | 85,287 | 86,424 | 89,870 | 89,175 |
| 2 | GROUP B | 1,501 | 3,000 | 112,808 | 115,867 | 120,485 | 122,094 | 126,960 | 116,668 |
| 3 | GROUP C | 3,001 | 5,000 | 128,019 | 122,513 | 127,363 | 129,097 | 134,208 | 119,776 |
| 4 | GROUP D | 5,001 | 8,000 | 138,215 | 134,171 | 139,488 | 141,381 | 146,984 | 140,103 |
| 5 | GROUP E | 8,001 | 999,999,999 | 100,064 | 99,198 | 103,144 | 104,529 | 108,687 | 105,441 |
| 6 | 02-GEN SM | | | 568,499 | 553,765 | 575,767 | 583,525 | 606,709 | 571,163 |
| 7 | SC02 | | | 568,499 | 553,765 | 575,767 | 583,525 | 606,709 | 571,163 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30P
COL (6) CLASS 4 HOUR PEAK FROM 12:00N- 3:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999983) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999983) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC04 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 CONV | | 1,500 | 94 | 515 | 553.590 | 520.620 | 94.044329 | 008 |
| 2 | 04-CONV | | | 94 | | | | | |
| 3 | SC04 CONV | | | 94 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 CONV | | 1,500 | 1,686 | 1,655,642,568 | 981,994 | | 451,585 | 94.044329 | 424,690 |
| 2 | 04-CONV | | | 1,686 | 1,655,642,568 | | | 451,585 | | 424,690 |
| 3 | SC04 CONV | | | 1,686 | 1,655,642,568 | | | 451,585 | | 424,690 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 CONV SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 04 CONV | | 1,500 | 423,620 | 423,287 | 432,502 | 445,908 | 455,615 | 443,910 |
| 2 | 04-CONV | | | 423,620 | 423,287 | 432,502 | 445,908 | 455,615 | 443,910 |
| 3 | SC04 CONV | | | 423,620 | 423,287 | 432,502 | 445,908 | 455,615 | 443,910 |

FOOTNOTES : COL (5) CLASS PEAK AT 3:30P
COL (6) CLASS 4 HOUR PEAK FROM 12:30P- 4:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.927037690) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.927037690) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC04 TODL SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 TODL | | 999,999,999 | 338 | 14,202,804 | 3,055.537 | 2,905.564 | 95.091763 | 008 |
| 2 | 04-TODL | | | 338 | | | | | |
| 3 | SC04 TODL | | | 338 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 TODL | | 999,999,999 | 354 | 4,969,124,139 | 14,037,074 | | 1,082,649 | 95.091763 | 1,029,510 |
| 2 | 04-TODL | | | 354 | 4,969,124,139 | | | 1,082,649 | | 1,029,510 |
| 3 | SC04 TODL | | | 354 | 4,969,124,139 | | | 1,082,649 | | 1,029,510 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 TODL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 04 TODL | | 999,999,999 | 1,029,510 | 1,027,723 | 1,027,723 | 1,080,349 | 1,080,349 | 1,054,433 |
| 2 | 04-TODL | | | 1,029,510 | 1,027,723 | 1,027,723 | 1,080,349 | 1,080,349 | 1,054,433 |
| 3 | SC04 TODL | | | 1,029,510 | 1,027,723 | 1,027,723 | 1,080,349 | 1,080,349 | 1,054,433 |

FOOTNOTES : COL (5) CLASS PEAK AT 2:00P
COL (6) CLASS 4 HOUR PEAK FROM 12:00N- 3:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.128818913) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.128818913) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC05 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 CONV | | 999,999,999 | 5 | 25,624,800 | 6,653.080 | 5,060.528 | 76.062936 | 008 |
| 2 | 05-CONV | | | 5 | | | | | |
| 3 | SC05 CONV | | | 5 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 CONV | | 999,999,999 | 11 | 819,155 | 74,469 | | 145 | 76.062936 | 110 |
| 2 | 05-CONV | | | 11 | 819,155 | | | 145 | | 110 |
| 3 | SC05 CONV | | | 11 | 819,155 | | | 145 | | 110 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 CONV SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 05 CONV | | 999,999,999 | 110 | 103 | 114 | 109 | 120 | 110 |
| 2 | 05-CONV | | | 110 | 103 | 114 | 109 | 120 | 110 |
| 3 | SC05 CONV | | | 110 | 103 | 114 | 109 | 120 | 110 |

FOOTNOTES : COL (5) CLASS PEAK AT 7:00P
COL (6) CLASS 4 HOUR PEAK FROM 5:00P- 8:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900003128) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900003128) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC05 TODL SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 TODL | | 999,999,999 | 5 | 25,624,800 | 6,653.080 | 5,060.528 | 76.062936 | 008 |
| 2 | 05-TODL | | | 5 | | | | | |
| 3 | SC05 TODL | | | 5 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 TODL | | 999,999,999 | 5 | 128,124,000 | 25,624,800 | | 33,445 | 76.062936 | 25,439 |
| 2 | 05-TODL | | | 5 | 128,124,000 | | | 33,445 | | 25,439 |
| 3 | SC05 TODL | | | 5 | 128,124,000 | | | 33,445 | | 25,439 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 TODL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 05 TODL | | 999,999,999 | 25,439 | 24,018 | 24,018 | 24,698 | 24,698 | 23,401 |
| 2 | 05-TODL | | | 25,439 | 24,018 | 24,018 | 24,698 | 24,698 | 23,401 |
| 3 | SC05 TODL | | | 25,439 | 24,018 | 24,018 | 24,698 | 24,698 | 23,401 |

FOOTNOTES : COL (5) CLASS PEAK AT 7:00P
COL (6) CLASS 4 HOUR PEAK FROM 4:00P- 7:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.246794070) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.246794070) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-SC06 SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | SC 06 A | | 999,999,999 | | 100.00000 | 000 |
| 2 | 06-ST LTG | | | | | |
| 3 | SC06 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC06 SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 06 A | | 999,999,999 | 3,292 | 10,735,692 | 3,261 | | 2,425 | 100.000000 | 2,425 |
| 2 | 06-ST LTG | | | 3,292 | 10,735,692 | | | 2,425 | | 2,425 |
| 3 | SC06 | | | 3,292 | 10,735,692 | | | 2,425 | | 2,425 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC06 SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 06 A | | 999,999,999 | 2,425 | 2,425 | 2,425 | 2,555 | 2,555 | 96 |
| 2 | 06-ST LTG | | | 2,425 | 2,425 | 2,425 | 2,555 | 2,555 | 96 |
| 3 | SC06 | | | 2,425 | 2,425 | 2,425 | 2,555 | 2,555 | 96 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30A
COL (6) CLASS 4 HOUR PEAK FROM 12:30A- 4:00A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900003854) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900003854) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC07 SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 07 A | | 7,302 | 35 | 5,175 | 4.064 | 1.188 | 29.232283 | 014 |
| 2 | GROUP B | 7,303 | 15,236 | 37 | 10,489 | 5.758 | 1.684 | 29.246266 | 014 |
| 3 | GROUP C | 15,237 | 34,512 | 62 | 24,088 | 8.816 | 3.317 | 37.624773 | 014 |
| 4 | GROUP D | 34,513 | 999,999,999 | 47 | 58,767 | 20.514 | 9.579 | 46.694940 | 014 |
| 5 | 07-RES SPH | | | 181 | | | | | |
| 6 | SC07 | | | 181 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC07 SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 07 A | | 7,302 | 5,788 | 29,665,139 | 5,125 | 3.785 | 21,908 | 29.232283 | 6,404 |
| 2 | GROUP B | 7,303 | 15,236 | 7,061 | 85,073,968 | 12,048 | 6.377 | 45,028 | 29.246266 | 13,169 |
| 3 | GROUP C | 15,237 | 34,512 | 3,105 | 72,299,602 | 23,285 | 8.931 | 27,731 | 37.624773 | 10,434 |
| 4 | GROUP D | 34,513 | 999,999,999 | 308 | 22,805,225 | 74,043 | 21.513 | 6,626 | 46.694940 | 3,094 |
| 5 | 07-RES SPH | | | 16,262 | 209,843,934 | | | 101,293 | | 33,101 |
| 6 | SC07 | | | 16,262 | 209,843,934 | | | 101,293 | | 33,101 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC07 SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 07 A | | 7,302 | 6,404 | 6,018 | 6,664 | 6,341 | 7,022 | 4,025 |
| 2 | GROUP B | 7,303 | 15,236 | 13,169 | 12,594 | 13,943 | 13,271 | 14,692 | 10,878 |
| 3 | GROUP C | 15,237 | 34,512 | 10,434 | 9,788 | 10,830 | 10,314 | 11,412 | 9,246 |
| 4 | GROUP D | 34,513 | 999,999,999 | 2,711 | 2,731 | 3,022 | 2,878 | 3,184 | 3,183 |
| 5 | 07-RES SPH | | | 32,718 | 31,131 | 34,459 | 32,804 | 36,310 | 27,332 |
| 6 | SC07 | | | 32,718 | 31,131 | 34,459 | 32,804 | 36,310 | 27,332 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:30P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999847) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999847) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC08 CONV SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | AVG JUN-SEP KW LOW (3) | AVG JUN-SEP KW HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 CONV | | 120 | 12 | 66 | 68.784 | 61.713 | 89.719993 | 008 |
| 2 | GROUP B | 121 | 220 | 22 | 173 | 181.031 | 165.992 | 91.692583 | 008 |
| 3 | GROUP C | 221 | 340 | 20 | 279 | 298.125 | 279.390 | 93.715723 | 008 |
| 4 | GROUP D | 341 | 530 | 19 | 418 | 436.290 | 394.304 | 90.376584 | 008 |
| 5 | GROUP E | 531 | 1,500 | 32 | 770 | 818.607 | 761.965 | 93.080685 | 008 |
| 6 | 08-CONV | | | 105 | | | | | |
| 7 | SC08 CONV | | | 105 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 CONV SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | AVG JUN-SEP KW LOW (3) | AVG JUN-SEP KW HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 CONV | | 120 | 682 | 182,864,751 | 268,130 | | 43,978 | 89.719993 | 39,457 |
| 2 | GROUP B | 121 | 220 | 420 | 305,853,092 | 728,222 | | 75,327 | 91.692583 | 69,069 |
| 3 | GROUP C | 221 | 340 | 250 | 295,457,643 | 1,181,831 | | 72,992 | 93.715723 | 68,405 |
| 4 | GROUP D | 341 | 530 | 223 | 415,607,209 | 1,863,709 | | 100,939 | 90.376584 | 91,225 |
| 5 | GROUP E | 531 | 1,500 | 201 | 657,585,712 | 3,271,571 | | 165,111 | 93.080685 | 153,686 |
| 6 | 08-CONV | | | 1,776 | 1,857,368,407 | | | 458,347 | | 421,842 |
| 7 | SC08 CONV | | | 1,776 | 1,857,368,407 | | | 458,347 | | 421,842 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 CONV SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 08 CONV | | 120 | 39,442 | 38,561 | 40,629 | 40,633 | 42,812 | 36,347 |
| 2 | GROUP B | 121 | 220 | 68,855 | 67,699 | 71,329 | 71,337 | 75,162 | 67,699 |
| 3 | GROUP C | 221 | 340 | 67,880 | 66,412 | 69,970 | 69,981 | 73,730 | 63,620 |
| 4 | GROUP D | 341 | 530 | 90,534 | 88,968 | 93,732 | 93,749 | 98,769 | 88,481 |
| 5 | GROUP E | 531 | 1,500 | 153,145 | 150,075 | 158,116 | 158,140 | 166,613 | 146,118 |
| 6 | 08-CONV | | | 419,856 | 411,715 | 433,776 | 433,840 | 457,086 | 402,265 |
| 7 | SC08 CONV | | | 419,856 | 411,715 | 433,776 | 433,840 | 457,086 | 402,265 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999976) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999976) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC08 TODL SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 TODL | | 999,999,999 | 17 | 10,588,578 | 2,398.441 | 2,293.494 | 95.624366 | 008 |
| 2 | 08-TODL | | | 17 | | | | | |
| 3 | SC08 TODL | | | 17 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 TODL | | 999,999,999 | 17 | 180,169,700 | 10,598,218 | | 41,070 | 95.624366 | 39,273 |
| 2 | 08-TODL | | | 17 | 180,169,700 | | | 41,070 | | 39,273 |
| 3 | SC08 TODL | | | 17 | 180,169,700 | | | 41,070 | | 39,273 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 TODL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 08 TODL | | 999,999,999 | 39,273 | 38,242 | 38,242 | 40,297 | 40,297 | 36,035 |
| 2 | 08-TODL | | | 39,273 | 38,242 | 38,242 | 40,297 | 40,297 | 36,035 |
| 3 | SC08 TODL | | | 39,273 | 38,242 | 38,242 | 40,297 | 40,297 | 36,035 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:30P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000084) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000084) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC09 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW GEN LG AVG NOV-FEB KW SPC HT LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 CONV | | 17 | 32 | 12 | 11.587 | 8.521 | 73.539311 | 008 |
| 2 | GROUP B | 18 | 33 | 32 | 25 | 25.190 | 20.991 | 83.330687 | 008 |
| 3 | GROUP C | 34 | 70 | 33 | 49 | 51.536 | 40.156 | 77.918348 | 008 |
| 4 | GROUP D | 71 | 200 | 28 | 99 | 104.274 | 91.999 | 88.228130 | 008 |
| 5 | GROUP E | 201 | 1,500 | 47 | 534 | 593.819 | 500.573 | 84.297235 | 008 |
| 6 | 09-GEN LG | | | 172 | | | | | |
| 7 | SC 09D A | | 66 | 19 | 29 | 26.717 | 23.426 | 87.682000 | 014 |
| 8 | GROUP B | 67 | 188 | 21 | 108 | 88.036 | 73.309 | 83.271616 | 014 |
| 9 | GROUP C | 189 | 652 | 26 | 377 | 306.656 | 277.856 | 90.608369 | 014 |
| 10 | GROUP D | 653 | 1,500 | 1 | 684 | 489.000 | 484.800 | 99.141104 | 014 |
| 11 | 29-SPC HT | | | 67 | | | | | |
| 12 | SC09 CONV | | | 239 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW GEN LG AVG NOV-FEB KW SPC HT LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 CONV | | 17 | 64,072 | 2,366,764,981 | 36,939 | | 672,861 | 73.539311 | 494,817 |
| 2 | GROUP B | 18 | 33 | 29,205 | 2,510,527,023 | 85,962 | | 753,065 | 83.330687 | 627,534 |
| 3 | GROUP C | 34 | 70 | 15,084 | 2,804,259,733 | 185,910 | | 780,461 | 77.918348 | 608,122 |
| 4 | GROUP D | 71 | 200 | 6,963 | 3,372,998,212 | 484,417 | | 840,120 | 88.228130 | 741,222 |
| 5 | GROUP E | 201 | 1,500 | 2,203 | 4,867,373,201 | 2,209,430 | | 1,037,011 | 84.297235 | 874,172 |
| 6 | 09-GEN LG | | | 117,527 | 15,921,923,150 | | | 4,083,518 | | 3,345,867 |
| 7 | SC 09D A | | 66 | 410 | 44,564,246 | 108,693 | | 12,045 | 87.682000 | 10,561 |
| 8 | GROUP B | 67 | 188 | 124 | 59,190,540 | 477,343 | | 12,825 | 83.271616 | 10,680 |
| 9 | GROUP C | 189 | 652 | 43 | 71,381,144 | 1,660,027 | | 14,552 | 90.608369 | 13,185 |
| 10 | GROUP D | 653 | 1,500 | 1 | 2,854,454 | 2,854,454 | | 612 | 99.141104 | 607 |
| 11 | 29-SPC HT | | | 578 | 177,990,384 | | | 40,034 | | 35,033 |
| 12 | SC09 CONV | | | 118,105 | 16,099,913,534 | | | 4,123,552 | | 3,380,900 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW GEN LG AVG NOV-FEB KW SPC HT LOW (3) | HIGH (4) | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST (5) | 4 HOUR DEMANDS-KW UNADJ AT THE CUST (6) | ADJ AT THE CUST (7) | UNADJ AT GEN STA (8) | ADJ AT GEN STA (9) | SYS PEAK RESPONS (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 CONV | | 17 | 494,817 | 482,505 | 492,981 | 508,356 | 519,393 | 495,064 |
| 2 | GROUP B | 18 | 33 | 620,418 | 619,258 | 632,758 | 652,435 | 666,658 | 651,026 |
| 3 | GROUP C | 34 | 70 | 606,608 | 603,041 | 616,172 | 635,349 | 649,184 | 636,869 |
| 4 | GROUP D | 71 | 200 | 735,507 | 731,254 | 747,179 | 770,431 | 787,210 | 772,974 |
| 5 | GROUP E | 201 | 1,500 | 874,172 | 866,517 | 885,366 | 912,941 | 932,800 | 916,873 |
| 6 | 09-GEN LG | | | 3,331,522 | 3,302,575 | 3,374,456 | 3,479,512 | 3,555,245 | 3,472,806 |
| 7 | SC 09D A | | 66 | 10,263 | 10,366 | 10,817 | 10,921 | 11,397 | 11,167 |
| 8 | GROUP B | 67 | 188 | 10,476 | 10,474 | 10,931 | 11,035 | 11,517 | 11,825 |
| 9 | GROUP C | 189 | 652 | 12,631 | 12,697 | 13,249 | 13,377 | 13,959 | 13,862 |
| 10 | GROUP D | 653 | 1,500 | 558 | 565 | 590 | 595 | 622 | 634 |
| 11 | 29-SPC HT | | | 33,928 | 34,102 | 35,587 | 35,928 | 37,495 | 37,488 |
| 12 | SC09 CONV | | | 3,365,450 | 3,336,677 | 3,410,043 | 3,515,440 | 3,592,740 | 3,510,294 |

FOOTNOTES : COL (5) CLASS PEAK AT 2:30P
COL (6) CLASS 4 HOUR PEAK FROM 12:30P- 4:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.914868912) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.914868912) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC09 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 TODL | | 999,999,999 | 273 | 13,798,174 | 2,730.222 | 2,511.455 | 91.987208 | 008 |
| 2 | 09-TODL | | | 273 | | | | | |
| 3 | SC09 TODL | | | 273 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 TODL | | 999,999,999 | 328 | 4,141,743,942 | 12,627,268 | | 790,539 | 91.987208 | 727,195 |
| 2 | 09-TODL | | | 328 | 4,141,743,942 | | | 790,539 | | 727,195 |
| 3 | SC09 TODL | | | 328 | 4,141,743,942 | | | 790,539 | | 727,195 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 TODL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 09 TODL | | 999,999,999 | 727,195 | 724,485 | 724,485 | 759,132 | 759,132 | 744,500 |
| 2 | 09-TODL | | | 727,195 | 724,485 | 724,485 | 759,132 | 759,132 | 744,500 |
| 3 | SC09 TODL | | | 727,195 | 724,485 | 724,485 | 759,132 | 759,132 | 744,500 |

FOOTNOTES : COL (5) CLASS PEAK AT 2:00P
COL (6) CLASS 4 HOUR PEAK FROM 11:30A- 3:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.435964082) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.435964082) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC12 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE SUM NOV-FEB KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 CONV | | 12,000 | 19 | 2,283 | 4.652 | 1.264 | 27.171109 | 014 |
| 2 | GROUP B | 12,001 | 400,000 | 13 | 66,136 | 60.431 | 34.145 | 56.502457 | 014 |
| 3 | GROUP C | 400,001 | 999,999,999 | 32 | 624,492 | 265.322 | 242.937 | 91.563082 | 014 |
| 4 | 12-CONV | | | 64 | | | | | |
| 5 | SC12 CONV | | | 64 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE SUM NOV-FEB KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 CONV | | 12,000 | 304 | 2,849,972 | 9,375 | | 2,321 | 27.171109 | 631 |
| 2 | GROUP B | 12,001 | 400,000 | 81 | 19,166,803 | 236,627 | | 3,606 | 56.502457 | 2,037 |
| 3 | GROUP C | 400,001 | 999,999,999 | 62 | 186,474,709 | 3,007,657 | | 24,838 | 91.563082 | 22,742 |
| 4 | 12-CONV | | | 447 | 208,491,484 | | | 30,765 | | 25,410 |
| 5 | SC12 CONV | | | 447 | 208,491,484 | | | 30,765 | | 25,410 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 CONV SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE SUM NOV-FEB KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 12 CONV | | 12,000 | 622 | 533 | 590 | 562 | 622 | 370 |
| 2 | GROUP B | 12,001 | 400,000 | 1,623 | 1,548 | 1,713 | 1,631 | 1,805 | 1,542 |
| 3 | GROUP C | 400,001 | 999,999,999 | 22,742 | 22,330 | 24,727 | 23,530 | 26,056 | 22,522 |
| 4 | 12-CONV | | | 24,987 | 24,411 | 27,030 | 25,723 | 28,483 | 24,434 |
| 5 | SC12 CONV | | | 24,987 | 24,411 | 27,030 | 25,723 | 28,483 | 24,434 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999968) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999968) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC12 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 TODL | | 999,999,999 | 28 | 9,889,837 | 1,329.415 | 1,239.904 | 93.266888 | 008 |
| 2 | 12-TODL | | | 28 | | | | | |
| 3 | SC12 TODL | | | 28 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 TODL | | 999,999,999 | 28 | 277,547,600 | 9,912,414 | | 37,077 | 93.266888 | 34,581 |
| 2 | 12-TODL | | | 28 | 277,547,600 | | | 37,077 | | 34,581 |
| 3 | SC12 TODL | | | 28 | 277,547,600 | | | 37,077 | | 34,581 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 TODL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 12 TODL | | 999,999,999 | 34,581 | 33,791 | 33,791 | 35,607 | 35,607 | 32,327 |
| 2 | 12-TODL | | | 34,581 | 33,791 | 33,791 | 35,607 | 35,607 | 32,327 |
| 3 | SC12 TODL | | | 34,581 | 33,791 | 33,791 | 35,607 | 35,607 | 32,327 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000145) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000145) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC13 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 13 TODL | | 999,999,999 | 1 | 152,327,330 | 24,570.000 | 21,608.000 | 87.944648 | 008 |
| 2 | 13-TODL | | | 1 | | | | | |
| 3 | SC13 TODL | | | 1 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC13 TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 13 TODL | | 999,999,999 | 1 | 28,592,359 | 28,592,359 | | 5,206 | 87.944648 | 4,578 |
| 2 | 13-TODL | | | 1 | 28,592,359 | | | 5,206 | | 4,578 |
| 3 | SC13 TODL | | | 1 | 28,592,359 | | | 5,206 | | 4,578 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC13 TODL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 13 TODL | | 999,999,999 | 4,578 | 4,330 | 4,330 | 4,432 | 4,432 | 3,511 |
| 2 | 13-TODL | | | 4,578 | 4,330 | 4,330 | 4,432 | 4,432 | 3,511 |
| 3 | SC13 TODL | | | 4,578 | 4,330 | 4,330 | 4,432 | 4,432 | 3,511 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:30P
COL (6) CLASS 4 HOUR PEAK FROM 8:00P-11:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.699998958) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.699998958) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-GEN SMALL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 62 A | | 999,999,999 | 7 | 20,924 | 3.955 | 2.096 | 52.996207 | 008 |
| 2 | 62-GEN SM | | | 7 | | | | | |
| 3 | GEN SMALL | | | 7 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-GEN SMALL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 62 A | | 999,999,999 | 2,098 | 22,901,958 | 10,916 | 3.068 | 6,437 | 52.996207 | 3,411 |
| 2 | 62-GEN SM | | | 2,098 | 22,901,958 | | | 6,437 | | 3,411 |
| 3 | GEN SMALL | | | 2,098 | 22,901,958 | | | 6,437 | | 3,411 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-GEN SMALL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 62 A | | 999,999,999 | 3,382 | 3,361 | 3,557 | 3,542 | 3,748 | 2,569 |
| 2 | 62-GEN SM | | | 3,382 | 3,361 | 3,557 | 3,542 | 3,748 | 2,569 |
| 3 | GEN SMALL | | | 3,382 | 3,361 | 3,557 | 3,542 | 3,748 | 2,569 |

FOOTNOTES : COL (5) CLASS PEAK AT 11:00P
COL (6) CLASS 4 HOUR PEAK FROM 9:00P-12:30A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000319) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000319) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-COM REDCON SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 CON | | 999,999,999 | 2 | 3,501,613 | 553.888 | 522.565 | 94.344886 | 008 |
| 2 | 64-CONV | | | 2 | | | | | |
| 3 | COM REDCON | | | 2 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDCON SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 CON | | 999,999,999 | 6 | 16,275,355 | 2,712,559 | | 2,551 | 94.344886 | 2,407 |
| 2 | 64-CONV | | | 6 | 16,275,355 | | | 2,551 | | 2,407 |
| 3 | COM REDCON | | | 6 | 16,275,355 | | | 2,551 | | 2,407 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDCON SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 64 CON | | 999,999,999 | 2,384 | 2,386 | 2,479 | 2,514 | 2,612 | 2,590 |
| 2 | 64-CONV | | | 2,384 | 2,386 | 2,479 | 2,514 | 2,612 | 2,590 |
| 3 | COM REDCON | | | 2,384 | 2,386 | 2,479 | 2,514 | 2,612 | 2,590 |

FOOTNOTES : COL (5) CLASS PEAK AT 6:30P
COL (6) CLASS 4 HOUR PEAK FROM 3:30P- 7:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900001487) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900001487) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-COM REDTOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 TOD | | 999,999,999 | 11 | 21,810,876 | 6,871.273 | 6,489.527 | 94.444319 | 008 |
| 2 | SC 64 KIAC | | 999,999,999 | 1 | 354,211,666 | 49,219.220 | 48,003.160 | 97.529299 | 008 |
| 3 | 64-TODL | | | 12 | | | | | |
| 4 | COM REDTOD | | | 12 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDTOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 TOD | | 999,999,999 | 14 | 426,955,135 | 30,496,795 | | 75,051 | 94.444319 | 70,881 |
| 2 | SC 64 KIAC | | 999,999,999 | 1 | 373,470,000 | 373,470,000 | | 55,551 | 97.529299 | 54,179 |
| 3 | 64-TODL | | | 15 | 800,425,135 | | | 130,602 | | 125,060 |
| 4 | COM REDTOD | | | 15 | 800,425,135 | | | 130,602 | | 125,060 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDTOD SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 64 TOD | | 999,999,999 | 70,881 | 69,518 | 69,518 | 71,370 | 71,370 | 68,356 |
| 2 | SC 64 KIAC | | 999,999,999 | 51,040 | 50,858 | 50,858 | 52,213 | 52,213 | 54,286 |
| 3 | 64-TODL | | | 121,921 | 120,376 | 120,376 | 123,583 | 123,583 | 122,642 |
| 4 | COM REDTOD | | | 121,921 | 120,376 | 120,376 | 123,583 | 123,583 | 122,642 |

FOOTNOTES : COL (5) CLASS PEAK AT 11:30A
COL (6) CLASS 4 HOUR PEAK FROM 10:00A- 1:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.405232735) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.405232735) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-TRACTION SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | LIRR LT | | 999,999,999 | 1 | 151,620 | 27.150 | 25.380 | 93.480663 | 008 |
| 2 | SIRTOA LT | | 999,999,999 | 4 | 83,853 | 7.851 | 5.096 | 64.908929 | 008 |
| 3 | METRONO LT | | 999,999,999 | 1 | 74,028 | 6.630 | 5.782 | 87.209653 | 008 |
| 4 | PLAT LTG | | 999,999,999 | 17 | 639,955 | 95.388 | 78.921 | 82.736822 | 008 |
| 5 | 65-TRAC LT | | | 23 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-TRACTION SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | SC 65 HT | | 999,999,999 | 3 | 93.58000 | 000 |
| 2 | 65-TRAC HT | | | 3 | | |
| 3 | TRACTION | | | 26 | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-TRACTION SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | LIRR LT | | 999,999,999 | 28 | 24,657,231 | 880,615 | | 3,917 | 93.480663 | 3,662 |
| 2 | SIRTOA LT | | 999,999,999 | 15 | 2,406,639 | 160,443 | | 382 | 64.908929 | 248 |
| 3 | METRONO LT | | 999,999,999 | 14 | 4,083,414 | 291,672 | | 649 | 87.209653 | 566 |
| 4 | PLAT LTG | | 999,999,999 | 743 | 309,087,268 | 415,999 | | 49,099 | 82.736822 | 40,623 |
| 5 | 65-TRAC LT | | | 800 | 340,234,552 | | | 54,047 | | 45,099 |
| 6 | SC 65 HT | | 999,999,999 | 8 | 529,255,623 | 66,156,953 | | 127,201 | 93.580000 | 119,035 |
| 7 | 65-TRAC HT | | | 8 | 529,255,623 | | | 127,201 | | 119,035 |
| 8 | TRACTION | | | 808 | 869,490,175 | | | 181,248 | | 164,134 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-TRACTION SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | LIRR LT | | 999,999,999 | 3,463 | 3,456 | 3,604 | 3,578 | 3,731 | 3,734 |
| 2 | SIRTOA LT | | 999,999,999 | 165 | 166 | 173 | 172 | 179 | 183 |
| 3 | METRONO LT | | 999,999,999 | 386 | 387 | 404 | 401 | 418 | 423 |
| 4 | PLAT LTG | | 999,999,999 | 35,838 | 36,381 | 37,951 | 37,667 | 39,293 | 39,008 |
| 5 | 65-TRAC LT | | | 39,852 | 40,390 | 42,132 | 41,818 | 43,621 | 43,348 |
| 6 | SC 65 HT | | 999,999,999 | 119,035 | 100,010 | 100,010 | 103,546 | 103,546 | 92,828 |
| 7 | 65-TRAC HT | | | 119,035 | 100,010 | 100,010 | 103,546 | 103,546 | 92,828 |
| 8 | TRACTION | | | 158,887 | 140,400 | 142,142 | 145,364 | 147,167 | 136,176 |

FOOTNOTES : COL (5) CLASS PEAK AT 6:00P
COL (6) CLASS 4 HOUR PEAK FROM 4:00P- 7:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 96.584897498) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 96.584897498) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-WEST SL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | WEST SL | | 999,999,999 | | 100.00000 | 000 |
| 2 | 66-WEST SL | | | | | |
| 3 | WEST SL | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-WEST SL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | WEST SL | | 999,999,999 | 3 | 62,621,771 | 20,873,924 | | 15,279 | 100.000000 | 15,279 |
| 2 | 66-WEST SL | | | 3 | 62,621,771 | | | 15,279 | | 15,279 |
| 3 | WEST SL | | | 3 | 62,621,771 | | | 15,279 | | 15,279 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-WEST SL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | WEST SL | | 999,999,999 | 15,279 | 15,277 | 15,277 | 16,098 | 16,098 | 1,628 |
| 2 | 66-WEST SL | | | 15,279 | 15,277 | 15,277 | 16,098 | 16,098 | 1,628 |
| 3 | WEST SL | | | 15,279 | 15,277 | 15,277 | 16,098 | 16,098 | 1,628 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:00P
COL (6) CLASS 4 HOUR PEAK FROM 9:00P-12:30A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999718) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999718) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-MUL DWLCON SUMMER -2005



| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 CON | | 999,999,999 | 55 | 2,691,367 | 585.842 | 556.055 | 94.915523 | 008 |
| 2 | 68-CONV | | | 55 | | | | | |
| 3 | MUL DWLCON | | | 55 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLCON SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 CON | | 999,999,999 | 457 | 930,078,155 | 2,035,182 | | 191,389 | 94.915523 | 181,658 |
| 2 | 68-CONV | | | 457 | 930,078,155 | | | 191,389 | | 181,658 |
| 3 | MUL DWLCON | | | 457 | 930,078,155 | | | 191,389 | | 181,658 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLCON SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 68 CON | | 999,999,999 | 181,638 | 177,585 | 187,312 | 187,002 | 197,244 | 175,417 |
| 2 | 68-CONV | | | 181,638 | 177,585 | 187,312 | 187,002 | 197,244 | 175,417 |
| 3 | MUL DWLCON | | | 181,638 | 177,585 | 187,312 | 187,002 | 197,244 | 175,417 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00P
COL (6) CLASS 4 HOUR PEAK FROM 8:00P-11:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.964477167) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.964477167) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-MUL DWLTOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 TOD | | 999,999,999 | 17 | 15,131,836 | 3,322.666 | 3,077.545 | 92.622761 | 008 |
| 2 | 68-TODL | | | 17 | | | | | |
| 3 | MUL DWLTOD | | | 17 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLTOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 TOD | | 999,999,999 | 17 | 255,795,980 | 15,046,822 | | 58,080 | 92.622761 | 53,795 |
| 2 | 68-TODL | | | 17 | 255,795,980 | | | 58,080 | | 53,795 |
| 3 | MUL DWLTOD | | | 17 | 255,795,980 | | | 58,080 | | 53,795 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLTOD SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 68 TOD | | 999,999,999 | 53,795 | 52,647 | 52,647 | 55,476 | 55,476 | 50,716 |
| 2 | 68-TODL | | | 53,795 | 52,647 | 52,647 | 55,476 | 55,476 | 50,716 |
| 3 | MUL DWLTOD | | | 53,795 | 52,647 | 52,647 | 55,476 | 55,476 | 50,716 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:30P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000150) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000150) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-GEN LG CON SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 B | | 999,999,999 | 32 | 1,154,510 | 254.259 | 209.133 | 82.251956 | 008 |
| 2 | GROUP C | | 999,999,999 | 13 | 1,048,416 | 258.075 | 241.419 | 93.546062 | 008 |
| 3 | GROUP D | | 999,999,999 | 9 | 3,142,285 | 472.015 | 413.924 | 87.692976 | 008 |
| 4 | GROUP E | | 999,999,999 | 16 | 1,423,594 | 265.489 | 199.146 | 75.011017 | 008 |
| 5 | GROUP F | | 999,999,999 | 5 | 280,900 | 39.386 | 35.288 | 89.595288 | 008 |
| 6 | GROUP G | | 999,999,999 | 4 | 3,723,359 | 676.800 | 649.410 | 95.953014 | 008 |
| 7 | 69-CONV | | | 79 | | | | | |
| 8 | GEN LG CON | | | 79 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG CON SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 B | | 999,999,999 | 339 | 174,023,644 | 513,344 | | 36,563 | 82.251956 | 30,074 |
| 2 | GROUP C | | 999,999,999 | 469 | 182,288,782 | 388,675 | | 38,299 | 93.546062 | 35,827 |
| 3 | GROUP D | | 999,999,999 | 220 | 113,110,688 | 514,139 | | 23,765 | 87.692976 | 20,840 |
| 4 | GROUP E | | 999,999,999 | 588 | 220,876,583 | 375,640 | | 46,407 | 75.011017 | 34,810 |
| 5 | GROUP F | | 999,999,999 | 227 | 44,897,470 | 197,786 | | 9,433 | 89.595288 | 8,452 |
| 6 | GROUP G | | 999,999,999 | 67 | 43,099,688 | 643,279 | | 9,055 | 95.953014 | 8,689 |
| 7 | 69-CONV | | | 1,910 | 778,296,855 | | | 163,522 | | 138,692 |
| 8 | GEN LG CON | | | 1,910 | 778,296,855 | | | 163,522 | | 138,692 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG CON SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 69 B | | 999,999,999 | 29,020 | 29,342 | 29,853 | 30,854 | 31,391 | 28,159 |
| 2 | GROUP C | | 999,999,999 | 35,813 | 35,603 | 36,224 | 37,438 | 38,091 | 37,077 |
| 3 | GROUP D | | 999,999,999 | 18,361 | 18,308 | 18,627 | 19,251 | 19,587 | 20,125 |
| 4 | GROUP E | | 999,999,999 | 28,568 | 28,363 | 28,858 | 29,825 | 30,345 | 29,701 |
| 5 | GROUP F | | 999,999,999 | 8,416 | 8,364 | 8,509 | 8,795 | 8,947 | 8,728 |
| 6 | GROUP G | | 999,999,999 | 8,677 | 8,661 | 8,812 | 9,107 | 9,266 | 8,712 |
| 7 | 69-CONV | | | 128,855 | 128,641 | 130,883 | 135,270 | 137,627 | 132,502 |
| 8 | GEN LG CON | | | 128,855 | 128,641 | 130,883 | 135,270 | 137,627 | 132,502 |

FOOTNOTES : COL (5) CLASS PEAK AT 2:00P
COL (6) CLASS 4 HOUR PEAK FROM 11:00A- 2:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.099341763) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.099341763) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-GEN LG TOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 TOD | | 999,999,999 | 38 | 13,902,093 | 3,455.515 | 2,927.546 | 84.720975 | 008 |
| 2 | 69-TODL | | | 38 | | | | | |
| 3 | GEN LG TOD | | | 38 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG TOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 TOD | | 999,999,999 | 42 | 662,624,007 | 15,776,762 | | 132,072 | 84.720975 | 111,893 |
| 2 | 69-TODL | | | 42 | 662,624,007 | | | 132,072 | | 111,893 |
| 3 | GEN LG TOD | | | 42 | 662,624,007 | | | 132,072 | | 111,893 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG TOD SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 69 TOD | | 999,999,999 | 111,893 | 110,049 | 110,049 | 114,044 | 114,044 | 109,241 |
| 2 | 69-TODL | | | 111,893 | 110,049 | 110,049 | 114,044 | 114,044 | 109,241 |
| 3 | GEN LG TOD | | | 111,893 | 110,049 | 110,049 | 114,044 | 114,044 | 109,241 |

FOOTNOTES : COL (5) CLASS PEAK AT 11:30A
COL (6) CLASS 4 HOUR PEAK FROM 9:30A- 1:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 96.496965513) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 96.496965513) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-NYC SL SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | NYC STLT | | 999,999,999 | | 100.00000 | 000 |
| 2 | 80-NYC SL | | | | | |
| 3 | NYC SL | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-NYC SL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | NYC STLT | | 999,999,999 | 6 | 301,895,472 | 50,315,912 | | 70,686 | 100.000000 | 70,686 |
| 2 | 80-NYC SL | | | 6 | 301,895,472 | | | 70,686 | | 70,686 |
| 3 | NYC SL | | | 6 | 301,895,472 | | | 70,686 | | 70,686 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-NYC SL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | NYC STLT | | 999,999,999 | 70,686 | 70,652 | 70,652 | 74,449 | 74,449 | 2,465 |
| 2 | 80-NYC SL | | | 70,686 | 70,652 | 70,652 | 74,449 | 74,449 | 2,465 |
| 3 | NYC SL | | | 70,686 | 70,652 | 70,652 | 74,449 | 74,449 | 2,465 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:00P
COL (6) CLASS 4 HOUR PEAK FROM 9:00P-12:30A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000022) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000022) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-MUL DWL HT SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 82 A | | 999,999,999 | 2 | 1,968,235 | 240.250 | 227.500 | 94.693028 | 008 |
| 2 | 82-MDWL HT | | | 2 | | | | | |
| 3 | MUL DWL HT | | | 2 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWL HT SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 82 A | | 999,999,999 | 4 | 8,546,720 | 2,136,680 | | 1,057 | 94.693028 | 1,001 |
| 2 | 82-MDWL HT | | | 4 | 8,546,720 | | | 1,057 | | 1,001 |
| 3 | MUL DWL HT | | | 4 | 8,546,720 | | | 1,057 | | 1,001 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWL HT SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 82 A | | 999,999,999 | 997 | 982 | 1,035 | 1,035 | 1,091 | 1,031 |
| 2 | 82-MDWL HT | | | 997 | 982 | 1,035 | 1,035 | 1,091 | 1,031 |
| 3 | MUL DWL HT | | | 997 | 982 | 1,035 | 1,035 | 1,091 | 1,031 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900004186) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900004186) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-TA SUBSTNS SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 85 LT | | 999,999,999 | 50 | 29,531 | 7.525 | 4.163 | 55.322259 | 008 |
| 2 | 85-SUBS LT | | | 50 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-TA SUBSTNS SUMMER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | SC 85 HT | | 999,999,999 | | 94.39000 | 000 |
| 2 | 85-SUBS HT | | | | | |
| 3 | TA SUBSTNS | | | 50 | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-TA SUBSTNS SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 85 LT | | 999,999,999 | 192 | 15,254,086 | 79,448 | | 3,223 | 55.322259 | 1,783 |
| 2 | 85-SUBS LT | | | 192 | 15,254,086 | | | 3,223 | | 1,783 |
| 3 | SC 85 HT | | 999,999,999 | 236 | 1,753,049,812 | 7,428,177 | | 369,445 | 94.390000 | 348,719 |
| 4 | 85-SUBS HT | | | 236 | 1,753,049,812 | | | 369,445 | | 348,719 |
| 5 | TA SUBSTNS | | | 428 | 1,768,303,898 | | | 372,668 | | 350,502 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-TA SUBSTNS SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 85 LT | | 999,999,999 | 1,620 | 1,504 | 1,569 | 1,540 | 1,606 | 1,631 |
| 2 | 85-SUBS LT | | | 1,620 | 1,504 | 1,569 | 1,540 | 1,606 | 1,631 |
| 3 | SC 85 HT | | 999,999,999 | 348,719 | 319,256 | 319,256 | 326,855 | 326,855 | 313,431 |
| 4 | 85-SUBS HT | | | 348,719 | 319,256 | 319,256 | 326,855 | 326,855 | 313,431 |
| 5 | TA SUBSTNS | | | 350,339 | 320,760 | 320,825 | 328,395 | 328,461 | 315,062 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:00A
COL (6) CLASS 4 HOUR PEAK FROM 4:00P- 7:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.675139769) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.675139769) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-NYC PUBCON SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 D | | 999,999,999 | 45 | 1,203,315 | 289.297 | 254.082 | 87.827388 | 008 |
| 2 | GROUP E | | 999,999,999 | 32 | 1,490,096 | 360.662 | 317.920 | 88.149015 | 008 |
| 3 | GROUP F | | 999,999,999 | 18 | 1,817,536 | 361.001 | 331.752 | 91.897806 | 008 |
| 4 | EL HT SCHL | | 999,999,999 | 4 | 802,690 | 166.788 | 155.795 | 93.408998 | 008 |
| 5 | POLLCNTL | | 999,999,999 | 13 | 41,330,992 | 5,811.539 | 4,679.384 | 80.518844 | 008 |
| 6 | 91-CONV | | | 112 | | | | | |
| 7 | NYC PUBCON | | | 112 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBCON SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 D | | 999,999,999 | 1,197 | 949,661,667 | 793,368 | | 204,903 | 87.827388 | 179,961 |
| 2 | GROUP E | | 999,999,999 | 1,058 | 516,309,805 | 488,005 | | 111,401 | 88.149015 | 98,199 |
| 3 | GROUP F | | 999,999,999 | 1,671 | 493,707,842 | 295,457 | | 106,524 | 91.897806 | 97,893 |
| 4 | EL HT SCHL | | 999,999,999 | 16 | 8,440,315 | 527,520 | | 2,132 | 93.408998 | 1,991 |
| 5 | POLLCNTL | | 999,999,999 | 3 | 367,842 | 122,614 | | 120 | 80.518844 | 97 |
| 6 | 91-CONV | | | 3,945 | 1,968,487,471 | | | 425,080 | | 378,141 |
| 7 | NYC PUBCON | | | 3,945 | 1,968,487,471 | | | 425,080 | | 378,141 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBCON SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 91 D | | 999,999,999 | 179,252 | 176,329 | 179,395 | 185,733 | 188,963 | 155,292 |
| 2 | GROUP E | | 999,999,999 | 98,135 | 97,545 | 99,245 | 102,747 | 104,538 | 99,134 |
| 3 | GROUP F | | 999,999,999 | 97,893 | 96,553 | 98,238 | 101,703 | 103,477 | 100,053 |
| 4 | EL HT SCHL | | 999,999,999 | 1,925 | 1,921 | 1,955 | 2,023 | 2,059 | 1,880 |
| 5 | POLLCNTL | | 999,999,999 | 86 | 87 | 89 | 92 | 94 | 95 |
| 6 | 91-CONV | | | 377,291 | 372,435 | 378,922 | 392,298 | 399,131 | 356,454 |
| 7 | NYC PUBCON | | | 377,291 | 372,435 | 378,922 | 392,298 | 399,131 | 356,454 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30P
COL (6) CLASS 4 HOUR PEAK FROM 11:00A- 2:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.936669597) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.936669597) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-NYC PUBTOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 TODA | | 999,999,999 | 27 | 13,627,499 | 2,851.037 | 2,536.141 | 88.955036 | 008 |
| 2 | GROUP B | | 999,999,999 | 25 | 12,578,817 | 2,643.870 | 2,478.452 | 93.743338 | 008 |
| 3 | GROUP C | | 999,999,999 | 29 | 18,083,557 | 3,490.757 | 3,188.268 | 91.334573 | 008 |
| 4 | POLLCNTTOD | | 999,999,999 | 13 | 41,330,992 | 5,811.539 | 4,679.384 | 80.518844 | 008 |
| 5 | 91-TODL | | | 94 | | | | | |
| 6 | NYC PUBTOD | | | 94 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBTOD SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 TODA | | 999,999,999 | 25 | 371,456,775 | 14,858,271 | | 77,222 | 88.955036 | 68,693 |
| 2 | GROUP B | | 999,999,999 | 29 | 362,625,359 | 12,504,323 | | 75,387 | 93.743338 | 70,670 |
| 3 | GROUP C | | 999,999,999 | 30 | 513,966,514 | 17,132,217 | | 106,849 | 91.334573 | 97,590 |
| 4 | POLLCNTTOD | | 999,999,999 | 13 | 535,016,800 | 41,155,138 | | 75,921 | 80.518844 | 61,131 |
| 5 | 91-TODL | | | 97 | 1,783,065,448 | | | 335,379 | | 298,084 |
| 6 | NYC PUBTOD | | | 97 | 1,783,065,448 | | | 335,379 | | 298,084 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBTOD SUMMER -2005

STRATIFICATION VARIABLE

| LINE NO | SAMPLE GROUP | ANNUAL KWH LOW | ANNUAL KWH HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 91 TODA | | 999,999,999 | 68,669 | 67,906 | 67,906 | 70,818 | 70,818 | 67,057 |
| 2 | GROUP B | | 999,999,999 | 69,057 | 68,908 | 68,908 | 71,863 | 71,863 | 71,140 |
| 3 | GROUP C | | 999,999,999 | 97,451 | 96,375 | 96,375 | 100,508 | 100,508 | 94,806 |
| 4 | POLLCNTTOD | | 999,999,999 | 57,682 | 56,578 | 56,578 | 59,004 | 59,004 | 57,602 |
| 5 | 91-TODL | | | 292,859 | 289,767 | 289,767 | 302,193 | 302,193 | 290,605 |
| 6 | NYC PUBTOD | | | 292,859 | 289,767 | 289,767 | 302,193 | 302,193 | 290,605 |

FOOTNOTES : COL (5) CLASS PEAK AT 11:00A
COL (6) CLASS 4 HOUR PEAK FROM 9:30A- 1:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.888152042) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.888152042) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-EDDS CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS CONV | | 999,999,999 | 47 | 2,608,232 | 593.819 | 500.573 | 84.297235 | 008 |
| 2 | EDDS-CONV | | | 47 | | | | | |
| 3 | EDDS CONV | | | 47 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS CONV SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS CONV | | 999,999,999 | 27 | 64,368,608 | 2,384,023 | | 13,760 | 84.297235 | 11,599 |
| 2 | EDDS-CONV | | | 27 | 64,368,608 | | | 13,760 | | 11,599 |
| 3 | EDDS CONV | | | 27 | 64,368,608 | | | 13,760 | | 11,599 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS CONV SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | EDDS CONV | | 999,999,999 | 11,599 | 11,498 | 11,998 | 12,116 | 12,643 | 12,533 |
| 2 | EDDS-CONV | | | 11,599 | 11,498 | 11,998 | 12,116 | 12,643 | 12,533 |
| 3 | EDDS CONV | | | 11,599 | 11,498 | 11,998 | 12,116 | 12,643 | 12,533 |

FOOTNOTES : COL (5) CLASS PEAK AT 2:30P
COL (6) CLASS 4 HOUR PEAK FROM 12:30P- 4:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000261) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000261) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-EDDS TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS TODL4 | | 999,999,999 | 4 | 10,071,960 | 5,702.500 | 5,068.000 | 88.873301 | 008 |
| 2 | EDDS TODL9 | | 999,999,999 | 23 | 2,427,473 | 5,583.991 | 4,801.655 | 85.989662 | 008 |
| 3 | EDDS-TODL | | | 27 | | | | | |
| 4 | EDDS TODL | | | 27 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS TODL SUMMER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS TODL4 | | 999,999,999 | 4 | 85,486,102 | 21,371,526 | | 15,712 | 88.873301 | 13,964 |
| 2 | EDDS TODL9 | | 999,999,999 | 24 | 747,033,674 | 31,126,403 | | 116,309 | 85.989662 | 100,014 |
| 3 | EDDS-TODL | | | 28 | 832,519,776 | | | 132,021 | | 113,978 |
| 4 | EDDS TODL | | | 28 | 832,519,776 | | | 132,021 | | 113,978 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS TODL SUMMER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | EDDS TODL4 | | 999,999,999 | 13,831 | 13,694 | 13,694 | 14,234 | 14,234 | 13,505 |
| 2 | EDDS TODL9 | | 999,999,999 | 100,014 | 97,851 | 97,851 | 101,708 | 101,708 | 97,465 |
| 3 | EDDS-TODL | | | 113,845 | 111,545 | 111,545 | 115,942 | 115,942 | 110,970 |
| 4 | EDDS TODL | | | 113,845 | 111,545 | 111,545 | 115,942 | 115,942 | 110,970 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00A
COL (6) CLASS 4 HOUR PEAK FROM 8:30A-12:00N
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 96.207626255) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 96.207626255) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 2:30P- 6:00P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC01 WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH RESID SUM JUN-SEP LOW (3) | KWH RELIG HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | RESID A | | 1,948 | 13 | 1,499 | .882 | .252 | 28.571429 | 007 |
| 2 | GROUP B | 1,949 | 2,897 | 22 | 2,419 | 1.424 | .368 | 25.842697 | 007 |
| 3 | GROUP C | 2,898 | 3,897 | 44 | 3,372 | 1.540 | .489 | 31.753247 | 007 |
| 4 | GROUP D | 3,898 | 5,239 | 28 | 4,489 | 1.558 | .634 | 40.693196 | 007 |
| 5 | GROUP E | 5,240 | 7,741 | 39 | 6,368 | 2.797 | 1.164 | 41.616017 | 007 |
| 6 | GROUP F | 7,742 | 999,999,999 | 68 | 12,526 | 4.756 | 1.981 | 41.652649 | 007 |
| 7 | 01-RESIDEN | | | 214 | | | | | |
| 8 | RELIG A | | 13,999 | 39 | 4,020 | 4.997 | 1.661 | 33.239944 | 001 |
| 9 | GROUP B | 14,000 | 38,999 | 30 | 22,869 | 27.133 | 14.651 | 53.996978 | 001 |
| 10 | GROUP C | 39,000 | 89,999 | 34 | 54,720 | 46.497 | 28.187 | 60.621115 | 001 |
| 11 | GROUP D | 90,000 | 999,999,999 | 27 | 200,688 | 142.438 | 104.729 | 73.526025 | 001 |
| 12 | 51-RELIG | | | 130 | | | | | |
| 13 | SC01 | | | 344 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC01 WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH RESID SUM JUN-SEP KWH RELIG LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | RESID A | | 1,948 | 363,698 | 497,318,574 | 1,367 | .783 | 284,776 | 28.571429 | 81,364 |
| 2 | GROUP B | 1,949 | 2,897 | 458,394 | 1,157,822,320 | 2,526 | 1.541 | 706,385 | 25.842697 | 182,549 |
| 3 | GROUP C | 2,898 | 3,897 | 464,177 | 1,640,635,870 | 3,535 | 1.623 | 753,359 | 31.753247 | 239,216 |
| 4 | GROUP D | 3,898 | 5,239 | 453,727 | 2,158,456,533 | 4,757 | 1.577 | 715,527 | 40.693196 | 291,171 |
| 5 | GROUP E | 5,240 | 7,741 | 440,949 | 2,948,740,771 | 6,687 | 3.026 | 1,334,312 | 41.616017 | 555,287 |
| 6 | GROUP F | 7,742 | 999,999,999 | 395,743 | 5,261,872,262 | 13,296 | 5.137 | 2,032,932 | 41.652649 | 846,770 |
| 7 | 01-RESIDEN | | | 2,576,688 | 13,664,846,330 | | | 5,827,291 | | 2,196,357 |
| 8 | RELIG A | | 13,999 | 6,468 | 88,517,959 | 13,686 | 6.147 | 39,759 | 33.239944 | 13,216 |
| 9 | GROUP B | 14,000 | 38,999 | 1,059 | 84,788,432 | 80,065 | 28.840 | 30,542 | 53.996978 | 16,492 |
| 10 | GROUP C | 39,000 | 89,999 | 454 | 86,280,494 | 190,045 | 54.812 | 24,885 | 60.621115 | 15,085 |
| 11 | GROUP D | 90,000 | 999,999,999 | 208 | 133,679,132 | 642,688 | 164.636 | 34,244 | 73.526025 | 25,178 |
| 12 | 51-RELIG | | | 8,189 | 393,266,017 | | | 129,430 | | 69,971 |
| 13 | SC01 | | | 2,584,877 | 14,058,112,347 | | | 5,956,721 | | 2,266,328 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC01 WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH RESID SUM JUN-SEP KWH RELIG LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | RESID A | | 1,948 | 76,520 | 77,126 | 81,128 | 81,271 | 85,488 | 72,355 |
| 2 | GROUP B | 1,949 | 2,897 | 182,549 | 171,511 | 180,443 | 180,728 | 190,140 | 171,670 |
| 3 | GROUP C | 2,898 | 3,897 | 239,216 | 230,899 | 242,812 | 243,308 | 255,861 | 235,945 |
| 4 | GROUP D | 3,898 | 5,239 | 283,822 | 282,846 | 297,463 | 298,046 | 313,449 | 289,371 |
| 5 | GROUP E | 5,240 | 7,741 | 525,229 | 515,033 | 541,386 | 542,711 | 570,481 | 533,630 |
| 6 | GROUP F | 7,742 | 999,999,999 | 828,387 | 817,861 | 859,779 | 861,813 | 905,984 | 854,044 |
| 7 | 01-RESIDEN | | | 2,135,723 | 2,095,276 | 2,203,011 | 2,207,877 | 2,321,403 | 2,157,015 |
| 8 | RELIG A | | 13,999 | 13,216 | 12,173 | 13,418 | 12,827 | 14,139 | 13,981 |
| 9 | GROUP B | 14,000 | 38,999 | 10,815 | 10,082 | 11,113 | 10,624 | 11,710 | 11,719 |
| 10 | GROUP C | 39,000 | 89,999 | 10,288 | 9,808 | 10,810 | 10,335 | 11,391 | 11,664 |
| 11 | GROUP D | 90,000 | 999,999,999 | 13,431 | 13,153 | 14,475 | 13,860 | 15,253 | 16,768 |
| 12 | 51-RELIG | | | 47,750 | 45,216 | 49,816 | 47,646 | 52,493 | 54,132 |
| 13 | SC01 | | | 2,183,473 | 2,140,492 | 2,252,827 | 2,255,523 | 2,373,896 | 2,211,147 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:00P
COL (6) CLASS 4 HOUR PEAK FROM 6:30P-10:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999997) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999997) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC02 WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | SUM JUN-SEP KWH LOW (3) | SUM JUN-SEP KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 02 A | | 1,500 | 50 | 742 | 1.465 | .603 | 41.160410 | 001 |
| 2 | GROUP B | 1,501 | 3,000 | 32 | 2,381 | 2.883 | 1.592 | 55.220257 | 001 |
| 3 | GROUP C | 3,001 | 5,000 | 34 | 3,992 | 4.372 | 2.154 | 49.268070 | 001 |
| 4 | GROUP D | 5,001 | 8,000 | 39 | 6,232 | 5.508 | 3.097 | 56.227306 | 001 |
| 5 | GROUP E | 8,001 | 999,999,999 | 34 | 10,689 | 6.403 | 4.254 | 66.437607 | 001 |
| 6 | 02-GEN SM | | | 189 | | | | | |
| 7 | SC02 | | | 189 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC02 WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | SUM JUN-SEP KWH LOW (3) | SUM JUN-SEP KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 02 A | | 1,500 | 181,763 | 403,775,288 | 2,221 | 1.345 | 244,471 | 41.160410 | 100,625 |
| 2 | GROUP B | 1,501 | 3,000 | 64,061 | 445,837,013 | 6,960 | 2.982 | 191,030 | 55.220257 | 105,487 |
| 3 | GROUP C | 3,001 | 5,000 | 37,109 | 440,017,970 | 11,857 | 4.827 | 179,125 | 49.268070 | 88,251 |
| 4 | GROUP D | 5,001 | 8,000 | 22,571 | 425,233,042 | 18,840 | 6.023 | 135,945 | 56.227306 | 76,438 |
| 5 | GROUP E | 8,001 | 999,999,999 | 14,145 | 474,609,227 | 33,553 | 6.855 | 96,964 | 66.437607 | 64,421 |
| 6 | 02-GEN SM | | | 319,649 | 2,189,472,540 | | | 847,535 | | 435,222 |
| 7 | SC02 | | | 319,649 | 2,189,472,540 | | | 847,535 | | 435,222 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC02 WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE SUM JUN-SEP KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 02 A | | 1,500 | 100,291 | 94,096 | 97,043 | 99,153 | 102,258 | 89,079 |
| 2 | GROUP B | 1,501 | 3,000 | 99,324 | 101,055 | 104,181 | 106,486 | 109,780 | 77,200 |
| 3 | GROUP C | 3,001 | 5,000 | 88,251 | 84,942 | 87,576 | 89,507 | 92,282 | 79,792 |
| 4 | GROUP D | 5,001 | 8,000 | 75,846 | 75,515 | 77,869 | 79,573 | 82,054 | 69,788 |
| 5 | GROUP E | 8,001 | 999,999,999 | 58,152 | 58,042 | 59,868 | 61,161 | 63,085 | 65,949 |
| 6 | 02-GEN SM | | | 421,864 | 413,650 | 426,537 | 435,880 | 449,459 | 381,808 |
| 7 | SC02 | | | 421,864 | 413,650 | 426,537 | 435,880 | 449,459 | 381,808 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30P
COL (6) CLASS 4 HOUR PEAK FROM 11:00A- 2:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999983) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999983) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC04 CONV WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 CONV | | 1,500 | 109 | 504 | 322.151 | 288.468 | 89.544344 | 007 |
| 2 | 04-CONV | | | 109 | | | | | |
| 3 | SC04 CONV | | | 109 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 CONV WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 CONV | | 1,500 | 1,686 | 1,655,642,568 | 981,994 | | 320,403 | 89.544344 | 286,903 |
| 2 | 04-CONV | | | 1,686 | 1,655,642,568 | | | 320,403 | | 286,903 |
| 3 | SC04 CONV | | | 1,686 | 1,655,642,568 | | | 320,403 | | 286,903 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 CONV WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 04 CONV | | 1,500 | 286,903 | 286,139 | 291,550 | 301,430 | 307,131 | 239,487 |
| 2 | 04-CONV | | | 286,903 | 286,139 | 291,550 | 301,430 | 307,131 | 239,487 |
| 3 | SC04 CONV | | | 286,903 | 286,139 | 291,550 | 301,430 | 307,131 | 239,487 |

FOOTNOTES : COL (5) CLASS PEAK AT 1:00P
COL (6) CLASS 4 HOUR PEAK FROM 12:00N- 3:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.927037690) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.927037690) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC04 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 TODL | | 999,999,999 | 341 | 14,176,530 | 2,304.235 | 2,174.364 | 94.363813 | 007 |
| 2 | 04-TODL | | | 341 | | | | | |
| 3 | SC04 TODL | | | 341 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 04 TODL | | 999,999,999 | 354 | 4,969,124,139 | 14,037,074 | | 837,984 | 94.363813 | 790,754 |
| 2 | 04-TODL | | | 354 | 4,969,124,139 | | | 837,984 | | 790,754 |
| 3 | SC04 TODL | | | 354 | 4,969,124,139 | | | 837,984 | | 790,754 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC04 TODL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 04 TODL | | 999,999,999 | 790,754 | 788,855 | 788,855 | 829,249 | 829,249 | 703,320 |
| 2 | 04-TODL | | | 790,754 | 788,855 | 788,855 | 829,249 | 829,249 | 703,320 |
| 3 | SC04 TODL | | | 790,754 | 788,855 | 788,855 | 829,249 | 829,249 | 703,320 |

FOOTNOTES : COL (5) CLASS PEAK AT 2:30P
COL (6) CLASS 4 HOUR PEAK FROM 12:00N- 3:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.128818913) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.128818913) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC05 CONV WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 CONV | | 999,999,999 | 5 | 25,624,800 | 4,723.320 | 3,368.880 | 71.324407 | 007 |
| 2 | 05-CONV | | | 5 | | | | | |
| 3 | SC05 CONV | | | 5 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 CONV WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 CONV | | 999,999,999 | 11 | 819,155 | 74,469 | | 262 | 71.324407 | 187 |
| 2 | 05-CONV | | | 11 | 819,155 | | | 262 | | 187 |
| 3 | SC05 CONV | | | 11 | 819,155 | | | 262 | | 187 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 CONV WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 05 CONV | | 999,999,999 | 175 | 177 | 184 | 187 | 194 | 188 |
| 2 | 05-CONV | | | 175 | 177 | 184 | 187 | 194 | 188 |
| 3 | SC05 CONV | | | 175 | 177 | 184 | 187 | 194 | 188 |

FOOTNOTES : COL (5) CLASS PEAK AT 7:30P
COL (6) CLASS 4 HOUR PEAK FROM 12:00N- 3:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900003128) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900003128) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC05 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 TODL | | 999,999,999 | 5 | 25,624,800 | 4,723.320 | 3,368.880 | 71.324407 | 007 |
| 2 | 05-TODL | | | 5 | | | | | |
| 3 | SC05 TODL | | | 5 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 05 TODL | | 999,999,999 | 5 | 128,124,000 | 25,624,800 | | 22,905 | 71.324407 | 16,337 |
| 2 | 05-TODL | | | 5 | 128,124,000 | | | 22,905 | | 16,337 |
| 3 | SC05 TODL | | | 5 | 128,124,000 | | | 22,905 | | 16,337 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC05 TODL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 05 TODL | | 999,999,999 | 16,337 | 15,708 | 15,708 | 16,153 | 16,153 | 15,246 |
| 2 | 05-TODL | | | 16,337 | 15,708 | 15,708 | 16,153 | 16,153 | 15,246 |
| 3 | SC05 TODL | | | 16,337 | 15,708 | 15,708 | 16,153 | 16,153 | 15,246 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:30A
COL (6) CLASS 4 HOUR PEAK FROM 9:00A-12:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.246794070) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.246794070) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-SC06 WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | SC 06 A | | 999,999,999 | | 100.00000 | 000 |
| 2 | 06-ST LTG | | | | | |
| 3 | SC06 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC06 WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 06 A | | 999,999,999 | 3,292 | 10,735,692 | 3,261 | | 2,440 | 100.000000 | 2,440 |
| 2 | 06-ST LTG | | | 3,292 | 10,735,692 | | | 2,440 | | 2,440 |
| 3 | SC06 | | | 3,292 | 10,735,692 | | | 2,440 | | 2,440 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC06 WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 06 A | | 999,999,999 | 2,440 | 2,440 | 2,440 | 2,571 | 2,571 | 2,571 |
| 2 | 06-ST LTG | | | 2,440 | 2,440 | 2,440 | 2,571 | 2,571 | 2,571 |
| 3 | SC06 | | | 2,440 | 2,440 | 2,440 | 2,571 | 2,571 | 2,571 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30A
COL (6) CLASS 4 HOUR PEAK FROM 12:30A- 4:00A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900003854) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900003854) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC07 WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 07 A | | 7,302 | 33 | 5,189 | 6.058 | 2.314 | 38.197425 | 001 |
| 2 | GROUP B | 7,303 | 15,236 | 40 | 10,802 | 8.607 | 3.919 | 45.532706 | 001 |
| 3 | GROUP C | 15,237 | 34,512 | 64 | 23,550 | 13.336 | 8.173 | 61.285243 | 001 |
| 4 | GROUP D | 34,513 | 999,999,999 | 42 | 60,188 | 31.166 | 20.377 | 65.382147 | 001 |
| 5 | 07-RES SPH | | | 179 | | | | | |
| 6 | SC07 | | | 179 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC07 WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 07 A | | 7,302 | 5,788 | 29,665,139 | 5,125 | 6.011 | 34,792 | 38.197425 | 13,290 |
| 2 | GROUP B | 7,303 | 15,236 | 7,061 | 85,073,968 | 12,048 | 8.676 | 61,261 | 45.532706 | 27,894 |
| 3 | GROUP C | 15,237 | 34,512 | 3,105 | 72,299,602 | 23,285 | 12.629 | 39,213 | 61.285243 | 24,032 |
| 4 | GROUP D | 34,513 | 999,999,999 | 308 | 22,805,225 | 74,043 | 31.402 | 9,672 | 65.382147 | 6,324 |
| 5 | 07-RES SPH | | | 16,262 | 209,843,934 | | | 144,938 | | 71,540 |
| 6 | SC07 | | | 16,262 | 209,843,934 | | | 144,938 | | 71,540 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC07 WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 07 A | | 7,302 | 12,756 | 12,537 | 13,955 | 13,211 | 14,705 | 12,130 |
| 2 | GROUP B | 7,303 | 15,236 | 26,300 | 25,679 | 28,583 | 27,059 | 30,119 | 27,638 |
| 3 | GROUP C | 15,237 | 34,512 | 21,829 | 21,689 | 24,129 | 22,855 | 25,426 | 24,401 |
| 4 | GROUP D | 34,513 | 999,999,999 | 6,071 | 5,898 | 6,563 | 6,215 | 6,916 | 6,736 |
| 5 | 07-RES SPH | | | 66,956 | 65,803 | 73,230 | 69,340 | 77,166 | 70,905 |
| 6 | SC07 | | | 66,956 | 65,803 | 73,230 | 69,340 | 77,166 | 70,905 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30P
COL (6) CLASS 4 HOUR PEAK FROM 7:00P-10:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999847) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999847) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC08 CONV WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 CONV | | 120 | 15 | 69 | 46.887 | 40.817 | 87.053981 | 007 |
| 2 | GROUP B | 121 | 220 | 25 | 172 | 109.886 | 99.717 | 90.745864 | 007 |
| 3 | GROUP C | 221 | 340 | 20 | 279 | 196.338 | 180.688 | 92.029052 | 007 |
| 4 | GROUP D | 341 | 530 | 21 | 416 | 280.504 | 258.764 | 92.249665 | 007 |
| 5 | GROUP E | 531 | 1,500 | 36 | 757 | 486.526 | 448.401 | 92.163831 | 007 |
| 6 | 08-CONV | | | 117 | | | | | |
| 7 | SC08 CONV | | | 117 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 CONV WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | AVG JUN-SEP KW LOW (3) | AVG JUN-SEP KW HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 CONV | | 120 | 682 | 182,864,751 | 268,130 | | 30,967 | 87.053981 | 26,958 |
| 2 | GROUP B | 121 | 220 | 420 | 305,853,092 | 728,222 | | 48,653 | 90.745864 | 44,151 |
| 3 | GROUP C | 221 | 340 | 250 | 295,457,643 | 1,181,831 | | 46,130 | 92.029052 | 42,453 |
| 4 | GROUP D | 341 | 530 | 223 | 415,607,209 | 1,863,709 | | 63,517 | 92.249665 | 58,594 |
| 5 | GROUP E | 531 | 1,500 | 201 | 657,585,712 | 3,271,571 | | 97,438 | 92.163831 | 89,803 |
| 6 | 08-CONV | | | 1,776 | 1,857,368,407 | | | 286,705 | | 261,959 |
| 7 | SC08 CONV | | | 1,776 | 1,857,368,407 | | | 286,705 | | 261,959 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 CONV WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE AVG JUN-SEP KW LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 08 CONV | | 120 | 26,958 | 26,543 | 28,042 | 27,969 | 29,549 | 28,014 |
| 2 | GROUP B | 121 | 220 | 44,090 | 43,061 | 45,493 | 45,375 | 47,938 | 45,308 |
| 3 | GROUP C | 221 | 340 | 42,453 | 41,217 | 43,546 | 43,432 | 45,886 | 42,783 |
| 4 | GROUP D | 341 | 530 | 58,594 | 57,286 | 60,521 | 60,365 | 63,773 | 59,702 |
| 5 | GROUP E | 531 | 1,500 | 89,803 | 87,613 | 92,564 | 92,321 | 97,538 | 90,398 |
| 6 | 08-CONV | | | 261,898 | 255,720 | 270,166 | 269,462 | 284,684 | 266,205 |
| 7 | SC08 CONV | | | 261,898 | 255,720 | 270,166 | 269,462 | 284,684 | 266,205 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30P
COL (6) CLASS 4 HOUR PEAK FROM 7:00P-10:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999976) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999976) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC08 TODL WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 TODL | | 999,999,999 | 17 | 10,588,578 | 1,398.500 | 1,313.445 | 93.918127 | 007 |
| 2 | 08-TODL | | | 17 | | | | | |
| 3 | SC08 TODL | | | 17 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 08 TODL | | 999,999,999 | 17 | 180,169,700 | 10,598,218 | | 23,466 | 93.918127 | 22,039 |
| 2 | 08-TODL | | | 17 | 180,169,700 | | | 23,466 | | 22,039 |
| 3 | SC08 TODL | | | 17 | 180,169,700 | | | 23,466 | | 22,039 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC08 TODL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 08 TODL | | 999,999,999 | 22,039 | 21,608 | 21,608 | 22,769 | 22,769 | 21,741 |
| 2 | 08-TODL | | | 22,039 | 21,608 | 21,608 | 22,769 | 22,769 | 21,741 |
| 3 | SC08 TODL | | | 22,039 | 21,608 | 21,608 | 22,769 | 22,769 | 21,741 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30P
COL (6) CLASS 4 HOUR PEAK FROM 6:30P-10:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000084) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000084) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC09 CONV WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW GEN LG AVG NOV-FEB KW SPC HT LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 CONV | | 17 | 35 | 12 | 12.217 | 8.576 | 70.197266 | 007 |
| 2 | GROUP B | 18 | 33 | 40 | 24 | 19.107 | 14.247 | 74.564296 | 007 |
| 3 | GROUP C | 34 | 70 | 37 | 49 | 41.525 | 28.968 | 69.760385 | 007 |
| 4 | GROUP D | 71 | 200 | 33 | 101 | 78.830 | 62.286 | 79.013066 | 007 |
| 5 | GROUP E | 201 | 1,500 | 49 | 550 | 463.690 | 395.507 | 85.295564 | 007 |
| 6 | 09-GEN LG | | | 194 | | | | | |
| 7 | SC 09D A | | 66 | 21 | 30 | 29.906 | 19.128 | 63.960409 | 001 |
| 8 | GROUP B | 67 | 188 | 25 | 102 | 111.415 | 83.701 | 75.125432 | 001 |
| 9 | GROUP C | 189 | 652 | 25 | 383 | 413.542 | 331.254 | 80.101658 | 001 |
| 10 | GROUP D | 653 | 1,500 | 1 | 684 | 732.500 | 595.800 | 81.337884 | 001 |
| 11 | 29-SPC HT | | | 72 | | | | | |
| 12 | SC09 CONV | | | 266 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 CONV WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE AVG JUN-SEP KW GEN LG AVG NOV-FEB KW SPC HT LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 CONV | | 17 | 64,072 | 2,366,764,981 | 36,939 | | 658,279 | 70.197266 | 462,094 |
| 2 | GROUP B | 18 | 33 | 29,205 | 2,510,527,023 | 85,962 | | 591,215 | 74.564296 | 440,835 |
| 3 | GROUP C | 34 | 70 | 15,084 | 2,804,259,733 | 185,910 | | 604,265 | 69.760385 | 421,538 |
| 4 | GROUP D | 71 | 200 | 6,963 | 3,372,998,212 | 484,417 | | 637,091 | 79.013066 | 503,385 |
| 5 | GROUP E | 201 | 1,500 | 2,203 | 4,867,373,201 | 2,209,430 | | 795,621 | 85.295564 | 678,629 |
| 6 | 09-GEN LG | | | 117,527 | 15,921,923,150 | | | 3,286,471 | | 2,506,481 |
| 7 | SC 09D A | | 66 | 410 | 44,564,246 | 108,693 | | 7,664 | 63.960409 | 4,902 |
| 8 | GROUP B | 67 | 188 | 124 | 59,190,540 | 477,343 | | 8,923 | 75.125432 | 6,703 |
| 9 | GROUP C | 189 | 652 | 43 | 71,381,144 | 1,660,027 | | 11,112 | 80.101658 | 8,901 |
| 10 | GROUP D | 653 | 1,500 | 1 | 2,854,454 | 2,854,454 | | 514 | 81.337884 | 418 |
| 11 | 29-SPC HT | | | 578 | 177,990,384 | | | 28,213 | | 20,924 |
| 12 | SC09 CONV | | | 118,105 | 16,099,913,534 | | | 3,314,684 | | 2,527,405 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 CONV WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE: AVG JUN-SEP KW GEN LG / AVG NOV-FEB KW SPC HT LOW (3) | HIGH (4) | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST (5) | 4 HOUR DEMANDS-KW: UNADJ AT THE CUST (6) | ADJ AT THE CUST (7) | UNADJ AT GEN STA (8) | ADJ AT GEN STA (9) | SYS PEAK RESPONS (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 CONV | | 17 | 460,421 | 453,499 | 462,060 | 477,796 | 486,815 | 439,217 |
| 2 | GROUP B | 18 | 33 | 434,985 | 430,877 | 439,020 | 453,962 | 462,541 | 407,451 |
| 3 | GROUP C | 34 | 70 | 417,533 | 417,230 | 425,115 | 439,583 | 447,891 | 395,270 |
| 4 | GROUP D | 71 | 200 | 500,838 | 500,735 | 510,206 | 527,562 | 537,541 | 453,281 |
| 5 | GROUP E | 201 | 1,500 | 672,956 | 665,855 | 678,435 | 701,529 | 714,783 | 624,737 |
| 6 | 09-GEN LG | | | 2,486,733 | 2,468,196 | 2,514,836 | 2,600,432 | 2,649,571 | 2,319,956 |
| 7 | SC 09D A | | 66 | 4,706 | 4,681 | 4,859 | 4,932 | 5,119 | 4,315 |
| 8 | GROUP B | 67 | 188 | 6,627 | 6,597 | 6,846 | 6,950 | 7,213 | 7,030 |
| 9 | GROUP C | 189 | 652 | 8,138 | 7,879 | 8,177 | 8,301 | 8,615 | 8,615 |
| 10 | GROUP D | 653 | 1,500 | 322 | 331 | 344 | 349 | 362 | 347 |
| 11 | 29-SPC HT | | | 19,793 | 19,488 | 20,226 | 20,532 | 21,309 | 20,307 |
| 12 | SC09 CONV | | | 2,506,526 | 2,487,684 | 2,535,062 | 2,620,964 | 2,670,880 | 2,340,263 |

FOOTNOTES : COL (5) CLASS PEAK AT 1:30P
COL (6) CLASS 4 HOUR PEAK FROM 12:00N- 3:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.914868912) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.914868912) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC09 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 TODL | | 999,999,999 | 276 | 13,719,224 | 2,015.762 | 1,809.639 | 89.774438 | 007 |
| 2 | 09-TODL | | | 276 | | | | | |
| 3 | SC09 TODL | | | 276 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 TODL WINTER -2005



| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 09 TODL | | 999,999,999 | 328 | 4,141,743,942 | 12,627,268 | | 606,531 | 89.774438 | 544,510 |
| 2 | 09-TODL | | | 328 | 4,141,743,942 | | | 606,531 | | 544,510 |
| 3 | SC09 TODL | | | 328 | 4,141,743,942 | | | 606,531 | | 544,510 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC09 TODL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 09 TODL | | 999,999,999 | 544,510 | 543,542 | 543,542 | 569,536 | 569,536 | 524,112 |
| 2 | 09-TODL | | | 544,510 | 543,542 | 543,542 | 569,536 | 569,536 | 524,112 |
| 3 | SC09 TODL | | | 544,510 | 543,542 | 543,542 | 569,536 | 569,536 | 524,112 |

FOOTNOTES : COL (5) CLASS PEAK AT 1:30P
COL (6) CLASS 4 HOUR PEAK FROM 11:00A- 2:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.435964082) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.435964082) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC12 CONV WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | SUM NOV-FEB KWH LOW (3) | SUM NOV-FEB KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 CONV | | 12,000 | 13 | 3,578 | 2.826 | 1.225 | 43.347488 | 001 |
| 2 | GROUP B | 12,001 | 400,000 | 10 | 96,335 | 78.207 | 41.887 | 53.559144 | 001 |
| 3 | GROUP C | 400,001 | 999,999,999 | 33 | 1,176,760 | 432.987 | 375.358 | 86.690363 | 001 |
| 4 | 12-CONV | | | 56 | | | | | |
| 5 | SC12 CONV | | | 56 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 CONV WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | SUM NOV-FEB KWH LOW (3) | SUM NOV-FEB KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 CONV | | 12,000 | 304 | 2,849,972 | 9,375 | | 900 | 43.347488 | 390 |
| 2 | GROUP B | 12,001 | 400,000 | 81 | 19,166,803 | 236,627 | | 5,249 | 53.559144 | 2,811 |
| 3 | GROUP C | 400,001 | 999,999,999 | 62 | 186,474,709 | 3,007,657 | | 44,610 | 86.690363 | 38,673 |
| 4 | 12-CONV | | | 447 | 208,491,484 | | | 50,759 | | 41,874 |
| 5 | SC12 CONV | | | 447 | 208,491,484 | | | 50,759 | | 41,874 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 CONV WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE SUM NOV-FEB KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 12 CONV | | 12,000 | 390 | 334 | 374 | 352 | 394 | 358 |
| 2 | GROUP B | 12,001 | 400,000 | 2,465 | 2,360 | 2,641 | 2,487 | 2,783 | 2,767 |
| 3 | GROUP C | 400,001 | 999,999,999 | 38,657 | 38,066 | 42,609 | 40,112 | 44,899 | 40,731 |
| 4 | 12-CONV | | | 41,512 | 40,760 | 45,624 | 42,951 | 48,076 | 43,856 |
| 5 | SC12 CONV | | | 41,512 | 40,760 | 45,624 | 42,951 | 48,076 | 43,856 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999968) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999968) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC12 TODL WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 TODL | | 999,999,999 | 28 | 9,889,837 | 2,601.725 | 2,495.732 | 95.926049 | 007 |
| 2 | 12-TODL | | | 28 | | | | | |
| 3 | SC12 TODL | | | 28 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 12 TODL | | 999,999,999 | 28 | 277,547,600 | 9,912,414 | | 68,064 | 95.926049 | 65,291 |
| 2 | 12-TODL | | | 28 | 277,547,600 | | | 68,064 | | 65,291 |
| 3 | SC12 TODL | | | 28 | 277,547,600 | | | 68,064 | | 65,291 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC12 TODL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 12 TODL | | 999,999,999 | 65,291 | 64,560 | 64,560 | 68,030 | 68,030 | 64,874 |
| 2 | 12-TODL | | | 65,291 | 64,560 | 64,560 | 68,030 | 68,030 | 64,874 |
| 3 | SC12 TODL | | | 65,291 | 64,560 | 64,560 | 68,030 | 68,030 | 64,874 |

FOOTNOTES : COL (5) CLASS PEAK AT 10:00P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000145) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000145) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-SC13 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 13 TODL | | 999,999,999 | 1 | 152,327,330 | 25,230.000 | 24,620.000 | 97.582243 | 007 |
| 2 | 13-TODL | | | 1 | | | | | |
| 3 | SC13 TODL | | | 1 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-SC13 TODL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 13 TODL | | 999,999,999 | 1 | 28,592,359 | 28,592,359 | | 5,366 | 97.582243 | 5,236 |
| 2 | 13-TODL | | | 1 | 28,592,359 | | | 5,366 | | 5,236 |
| 3 | SC13 TODL | | | 1 | 28,592,359 | | | 5,366 | | 5,236 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-SC13 TODL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 13 TODL | | 999,999,999 | 5,236 | 5,123 | 5,123 | 5,244 | 5,244 | 5,066 |
| 2 | 13-TODL | | | 5,236 | 5,123 | 5,123 | 5,244 | 5,244 | 5,066 |
| 3 | SC13 TODL | | | 5,236 | 5,123 | 5,123 | 5,244 | 5,244 | 5,066 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30P
COL (6) CLASS 4 HOUR PEAK FROM 6:30P-10:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.699998958) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.699998958) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-GEN SMALL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 62 A | | 999,999,999 | 7 | 20,924 | 6.302 | 4.367 | 69.295462 | 007 |
| 2 | 62-GEN SM | | | 7 | | | | | |
| 3 | GEN SMALL | | | 7 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-GEN SMALL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 62 A | | 999,999,999 | 2,098 | 22,901,958 | 10,916 | 2.666 | 5,593 | 69.295462 | 3,876 |
| 2 | 62-GEN SM | | | 2,098 | 22,901,958 | | | 5,593 | | 3,876 |
| 3 | GEN SMALL | | | 2,098 | 22,901,958 | | | 5,593 | | 3,876 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-GEN SMALL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 62 A | | 999,999,999 | 3,616 | 3,683 | 3,939 | 3,881 | 4,151 | 3,911 |
| 2 | 62-GEN SM | | | 3,616 | 3,683 | 3,939 | 3,881 | 4,151 | 3,911 |
| 3 | GEN SMALL | | | 3,616 | 3,683 | 3,939 | 3,881 | 4,151 | 3,911 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30A
COL (6) CLASS 4 HOUR PEAK FROM 9:00P-12:30A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000319) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000319) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-COM REDCON WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 CON | | 999,999,999 | 2 | 3,501,613 | 548.231 | 465.873 | 84.977500 | 007 |
| 2 | 64-CONV | | | 2 | | | | | |
| 3 | COM REDCON | | | 2 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDCON WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 CON | | 999,999,999 | 6 | 16,275,355 | 2,712,559 | | 2,900 | 84.977500 | 2,464 |
| 2 | 64-CONV | | | 6 | 16,275,355 | | | 2,900 | | 2,464 |
| 3 | COM REDCON | | | 6 | 16,275,355 | | | 2,900 | | 2,464 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDCON WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 64 CON | | 999,999,999 | 2,464 | 2,434 | 2,460 | 2,565 | 2,592 | 2,566 |
| 2 | 64-CONV | | | 2,464 | 2,434 | 2,460 | 2,565 | 2,592 | 2,566 |
| 3 | COM REDCON | | | 2,464 | 2,434 | 2,460 | 2,565 | 2,592 | 2,566 |

FOOTNOTES : COL (5) CLASS PEAK AT 3:30P
COL (6) CLASS 4 HOUR PEAK FROM 3:30P- 7:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900001487) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900001487) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-COM REDTOD WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 TOD | | 999,999,999 | 11 | 21,810,876 | 5,684.682 | 5,073.327 | 89.245573 | 007 |
| 2 | SC 64 KIAC | | 999,999,999 | 1 | 354,211,666 | 51,634.000 | 51,143.040 | 99.049154 | 007 |
| 3 | 64-TODL | | | 12 | | | | | |
| 4 | COM REDTOD | | | 12 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDTOD WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 64 TOD | | 999,999,999 | 14 | 426,955,135 | 30,496,795 | | 61,670 | 89.245573 | 55,038 |
| 2 | SC 64 KIAC | | 999,999,999 | 1 | 373,470,000 | 373,470,000 | | 58,766 | 99.049154 | 58,207 |
| 3 | 64-TODL | | | 15 | 800,425,135 | | | 120,436 | | 113,245 |
| 4 | COM REDTOD | | | 15 | 800,425,135 | | | 120,436 | | 113,245 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-COM REDTOD WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 64 TOD | | 999,999,999 | 54,335 | 53,377 | 53,377 | 54,799 | 54,799 | 52,563 |
| 2 | SC 64 KIAC | | 999,999,999 | 57,647 | 55,770 | 55,770 | 57,256 | 57,256 | 58,548 |
| 3 | 64-TODL | | | 111,982 | 109,147 | 109,147 | 112,055 | 112,055 | 111,111 |
| 4 | COM REDTOD | | | 111,982 | 109,147 | 109,147 | 112,055 | 112,055 | 111,111 |

FOOTNOTES : COL (5) CLASS PEAK AT 5:30P
COL (6) CLASS 4 HOUR PEAK FROM 3:30P- 7:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.405232735) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.405232735) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-TRACTION WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | LIRR LT | | 999,999,999 | 4 | 151,620 | 27.075 | 24.990 | 92.299169 | 007 |
| 2 | SIRTOA LT | | 999,999,999 | 5 | 86,798 | 28.945 | 23.512 | 81.229919 | 007 |
| 3 | METRONO LT | | 999,999,999 | 1 | 74,028 | 15.830 | 13.228 | 83.562855 | 007 |
| 4 | PLAT LTG | | 999,999,999 | 17 | 639,955 | 109.066 | 91.332 | 83.740121 | 007 |
| 5 | 65-TRAC LT | | | 27 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-TRACTION WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | SC 65 HT | | 999,999,999 | 3 | 91.43000 | 000 |
| 2 | 65-TRAC HT | | | 3 | | |
| 3 | TRACTION | | | 30 | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-TRACTION WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | LIRR LT | | 999,999,999 | 28 | 24,657,231 | 880,615 | | 4,118 | 92.299169 | 3,801 |
| 2 | SIRTOA LT | | 999,999,999 | 15 | 2,406,639 | 160,443 | | 402 | 81.229919 | 327 |
| 3 | METRONO LT | | 999,999,999 | 14 | 4,083,414 | 291,672 | | 682 | 83.562855 | 570 |
| 4 | PLAT LTG | | 999,999,999 | 743 | 309,087,268 | 415,999 | | 51,626 | 83.740121 | 43,232 |
| 5 | 65-TRAC LT | | | 800 | 340,234,552 | | | 56,828 | | 47,930 |
| 6 | SC 65 HT | | 999,999,999 | 8 | 529,255,623 | 66,156,953 | | 145,706 | 91.430000 | 133,219 |
| 7 | 65-TRAC HT | | | 8 | 529,255,623 | | | 145,706 | | 133,219 |
| 8 | TRACTION | | | 808 | 869,490,175 | | | 202,534 | | 181,149 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-TRACTION WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | LIRR LT | | 999,999,999 | 3,355 | 3,446 | 3,431 | 3,568 | 3,552 | 3,730 |
| 2 | SIRTOA LT | | 999,999,999 | 313 | 317 | 315 | 328 | 326 | 307 |
| 3 | METRONO LT | | 999,999,999 | 530 | 521 | 519 | 539 | 537 | 577 |
| 4 | PLAT LTG | | 999,999,999 | 39,871 | 40,649 | 40,471 | 42,086 | 41,902 | 44,897 |
| 5 | 65-TRAC LT | | | 44,069 | 44,933 | 44,736 | 46,521 | 46,317 | 49,511 |
| 6 | SC 65 HT | | 999,999,999 | 133,219 | 111,505 | 111,505 | 115,448 | 115,448 | 108,109 |
| 7 | 65-TRAC HT | | | 133,219 | 111,505 | 111,505 | 115,448 | 115,448 | 108,109 |
| 8 | TRACTION | | | 177,288 | 156,438 | 156,241 | 161,969 | 161,765 | 157,620 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30A
COL (6) CLASS 4 HOUR PEAK FROM 7:00A-10:30A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 96.584897498) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 96.584897498) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-WEST SL WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | WEST SL | | 999,999,999 | | 100.00000 | 000 |
| 2 | 66-WEST SL | | | | | |
| 3 | WEST SL | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-WEST SL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | WEST SL | | 999,999,999 | 3 | 62,621,771 | 20,873,924 | | 15,279 | 100.000000 | 15,279 |
| 2 | 66-WEST SL | | | 3 | 62,621,771 | | | 15,279 | | 15,279 |
| 3 | WEST SL | | | 3 | 62,621,771 | | | 15,279 | | 15,279 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-WEST SL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | WEST SL | | 999,999,999 | 15,279 | 15,277 | 15,277 | 16,098 | 16,098 | 2,411 |
| 2 | 66-WEST SL | | | 15,279 | 15,277 | 15,277 | 16,098 | 16,098 | 2,411 |
| 3 | WEST SL | | | 15,279 | 15,277 | 15,277 | 16,098 | 16,098 | 2,411 |

FOOTNOTES : COL (5) CLASS PEAK AT 9:00P
COL (6) CLASS 4 HOUR PEAK FROM 9:00P-12:30A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.899999718) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.899999718) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-MUL DWLCON WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 CON | | 999,999,999 | 55 | 2,703,498 | 388.927 | 367.409 | 94.467342 | 007 |
| 2 | 68-CONV | | | 55 | | | | | |
| 3 | MUL DWLCON | | | 55 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLCON WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 CON | | 999,999,999 | 457 | 930,078,155 | 2,035,182 | | 148,854 | 94.467342 | 140,618 |
| 2 | 68-CONV | | | 457 | 930,078,155 | | | 148,854 | | 140,618 |
| 3 | MUL DWLCON | | | 457 | 930,078,155 | | | 148,854 | | 140,618 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLCON WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 68 CON | | 999,999,999 | 140,618 | 137,768 | 144,868 | 145,073 | 152,550 | 145,433 |
| 2 | 68-CONV | | | 140,618 | 137,768 | 144,868 | 145,073 | 152,550 | 145,433 |
| 3 | MUL DWLCON | | | 140,618 | 137,768 | 144,868 | 145,073 | 152,550 | 145,433 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:00P
COL (6) CLASS 4 HOUR PEAK FROM 6:30P-10:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.964477167) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.964477167) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-MUL DWLTOD WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 TOD | | 999,999,999 | 15 | 15,787,725 | 2,360.026 | 2,209.941 | 93.640536 | 007 |
| 2 | 68-TODL | | | 15 | | | | | |
| 3 | MUL DWLTOD | | | 15 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLTOD WINTER -2005



| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 68 TOD | | 999,999,999 | 17 | 255,795,980 | 15,046,822 | | 37,573 | 93.640536 | 35,184 |
| 2 | 68-TODL | | | 17 | 255,795,980 | | | 37,573 | | 35,184 |
| 3 | MUL DWLTOD | | | 17 | 255,795,980 | | | 37,573 | | 35,184 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-MUL DWLTOD WINTER -2005



| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 68 TOD | | 999,999,999 | 35,184 | 34,764 | 34,764 | 36,632 | 36,632 | 35,925 |
| 2 | 68-TODL | | | 35,184 | 34,764 | 34,764 | 36,632 | 36,632 | 35,925 |
| 3 | MUL DWLTOD | | | 35,184 | 34,764 | 34,764 | 36,632 | 36,632 | 35,925 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30P
COL (6) CLASS 4 HOUR PEAK FROM 6:00P- 9:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000150) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000150) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-GEN LG CON WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 B | | 999,999,999 | 33 | 1,157,950 | 281.573 | 244.670 | 86.893985 | 007 |
| 2 | GROUP C | | 999,999,999 | 13 | 1,048,416 | 173.852 | 158.647 | 91.254055 | 007 |
| 3 | GROUP D | | 999,999,999 | 10 | 2,870,298 | 485.955 | 435.736 | 89.665916 | 007 |
| 4 | GROUP E | | 999,999,999 | 16 | 1,423,594 | 272.238 | 205.125 | 75.347674 | 007 |
| 5 | GROUP F | | 999,999,999 | 6 | 270,424 | 45.749 | 40.774 | 89.125445 | 007 |
| 6 | GROUP G | | 999,999,999 | 5 | 3,000,679 | 486.338 | 447.032 | 91.917967 | 007 |
| 7 | 69-CONV | | | 83 | | | | | |
| 8 | GEN LG CON | | | 83 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG CON WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 B | | 999,999,999 | 339 | 174,023,644 | 513,344 | | 30,864 | 86.893985 | 26,819 |
| 2 | GROUP C | | 999,999,999 | 469 | 182,288,782 | 388,675 | | 32,330 | 91.254055 | 29,502 |
| 3 | GROUP D | | 999,999,999 | 220 | 113,110,688 | 514,139 | | 20,061 | 89.665916 | 17,988 |
| 4 | GROUP E | | 999,999,999 | 588 | 220,876,583 | 375,640 | | 39,174 | 75.347674 | 29,517 |
| 5 | GROUP F | | 999,999,999 | 227 | 44,897,470 | 197,786 | | 7,963 | 89.125445 | 7,097 |
| 6 | GROUP G | | 999,999,999 | 67 | 43,099,688 | 643,279 | | 7,644 | 91.917967 | 7,026 |
| 7 | 69-CONV | | | 1,910 | 778,296,855 | | | 138,036 | | 117,949 |
| 8 | GEN LG CON | | | 1,910 | 778,296,855 | | | 138,036 | | 117,949 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG CON WINTER -2005



STRATIFICATION VARIABLE

| LINE NO | SAMPLE GROUP | ANNUAL KWH LOW | ANNUAL KWH HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 69 B | | 999,999,999 | 26,271 | 26,109 | 26,514 | 27,454 | 27,880 | 21,247 |
| 2 | GROUP C | | 999,999,999 | 29,466 | 29,299 | 29,755 | 30,809 | 31,288 | 26,838 |
| 3 | GROUP D | | 999,999,999 | 16,495 | 16,501 | 16,757 | 17,351 | 17,621 | 19,095 |
| 4 | GROUP E | | 999,999,999 | 24,228 | 24,158 | 24,535 | 25,403 | 25,799 | 31,500 |
| 5 | GROUP F | | 999,999,999 | 6,934 | 6,933 | 7,042 | 7,290 | 7,405 | 7,225 |
| 6 | GROUP G | | 999,999,999 | 6,833 | 6,869 | 6,975 | 7,223 | 7,334 | 6,777 |
| 7 | 69-CONV | | | 110,227 | 109,869 | 111,578 | 115,530 | 117,327 | 112,682 |
| 8 | GEN LG CON | | | 110,227 | 109,869 | 111,578 | 115,530 | 117,327 | 112,682 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30P
COL (6) CLASS 4 HOUR PEAK FROM 11:00A- 2:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.099341763) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.099341763) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-GEN LG TOD WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 TOD | | 999,999,999 | 39 | 13,843,889 | 2,678.897 | 2,386.207 | 89.074235 | 007 |
| 2 | 69-TODL | | | 39 | | | | | |
| 3 | GEN LG TOD | | | 39 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG TOD WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 69 TOD | | 999,999,999 | 42 | 662,624,007 | 15,776,762 | | 103,961 | 89.074235 | 92,602 |
| 2 | 69-TODL | | | 42 | 662,624,007 | | | 103,961 | | 92,602 |
| 3 | GEN LG TOD | | | 42 | 662,624,007 | | | 103,961 | | 92,602 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-GEN LG TOD WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 69 TOD | | 999,999,999 | 92,602 | 92,213 | 92,213 | 95,561 | 95,561 | 88,844 |
| 2 | 69-TODL | | | 92,602 | 92,213 | 92,213 | 95,561 | 95,561 | 88,844 |
| 3 | GEN LG TOD | | | 92,602 | 92,213 | 92,213 | 95,561 | 95,561 | 88,844 |

FOOTNOTES : COL (5) CLASS PEAK AT 11:30A
COL (6) CLASS 4 HOUR PEAK FROM 10:00A- 1:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 96.496965513) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 96.496965513) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-NYCSL-N80C WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | NYC STLT | | 999,999,999 | | 100.00000 | 000 |
| 2 | 80-NYC SL | | | | | |
| 3 | NYCSL-N80C | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-NYCSL-N80C WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | NYC STLT | | 999,999,999 | 6 | 301,895,472 | 50,315,912 | | 70,504 | 100.000000 | 70,504 |
| 2 | 80-NYC SL | | | 6 | 301,895,472 | | | 70,504 | | 70,504 |
| 3 | NYCSL-N80C | | | 6 | 301,895,472 | | | 70,504 | | 70,504 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-NYCSL-N80C WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | NYC STLT | | 999,999,999 | 70,504 | 70,504 | 70,504 | 74,293 | 74,293 | 74,293 |
| 2 | 80-NYC SL | | | 70,504 | 70,504 | 70,504 | 74,293 | 74,293 | 74,293 |
| 3 | NYCSL-N80C | | | 70,504 | 70,504 | 70,504 | 74,293 | 74,293 | 74,293 |

FOOTNOTES : COL (5) CLASS PEAK AT 5:00P
COL (6) CLASS 4 HOUR PEAK FROM 5:00P- 8:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000022) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000022) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-NYC SL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 82 A | | 999,999,999 | 2 | 1,968,235 | 455.250 | 447.900 | 98.385502 | 007 |
| 2 | 82-MDWL HT | | | 2 | | | | | |
| 3 | NYC SL | | | 2 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-NYC SL WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 82 A | | 999,999,999 | 4 | 8,546,720 | 2,136,680 | | 1,869 | 98.385502 | 1,839 |
| 2 | 82-MDWL HT | | | 4 | 8,546,720 | | | 1,869 | | 1,839 |
| 3 | NYC SL | | | 4 | 8,546,720 | | | 1,869 | | 1,839 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-NYC SL WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 82 A | | 999,999,999 | 1,839 | 1,817 | 1,926 | 1,915 | 2,030 | 1,939 |
| 2 | 82-MDWL HT | | | 1,839 | 1,817 | 1,926 | 1,915 | 2,030 | 1,939 |
| 3 | NYC SL | | | 1,839 | 1,817 | 1,926 | 1,915 | 2,030 | 1,939 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30P
COL (6) CLASS 4 HOUR PEAK FROM 7:30P-11:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900004186) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900004186) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-TA SUBSTNS WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 85 LT | | 999,999,999 | 56 | 31,258 | 9.359 | 4.646 | 49.642056 | 007 |
| 2 | 85-SUBS LT | | | 56 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2C SAMPLE TEST CUSTOMER DATA
CLASS-TA SUBSTNS WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | NO OF TEST CUSTOMERS (5) | COIN. FACTOR PERCENTAGE (6) | TEMP TAB (7) |
|---|---|---|---|---|---|---|
| 1 | SC 85 HT | | 999,999,999 | | 92.17000 | 000 |
| 2 | 85-SUBS HT | | | | | |
| 3 | TA SUBSTNS | | | 56 | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-TA SUBSTNS WINTER -2005

| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 85 LT | | 999,999,999 | 192 | 15,254,086 | 79,448 | | 3,183 | 49.642056 | 1,580 |
| 2 | 85-SUBS LT | | | 192 | 15,254,086 | | | 3,183 | | 1,580 |
| 3 | SC 85 HT | | 999,999,999 | 236 | 1,753,049,812 | 7,428,177 | | 359,369 | 92.170000 | 331,230 |
| 4 | 85-SUBS HT | | | 236 | 1,753,049,812 | | | 359,369 | | 331,230 |
| 5 | TA SUBSTNS | | | 428 | 1,768,303,898 | | | 362,552 | | 332,810 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-TA SUBSTNS WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 85 LT | | 999,999,999 | 1,389 | 1,393 | 1,387 | 1,426 | 1,420 | 1,391 |
| 2 | 85-SUBS LT | | | 1,389 | 1,393 | 1,387 | 1,426 | 1,420 | 1,391 |
| 3 | SC 85 HT | | 999,999,999 | 331,230 | 300,950 | 300,950 | 308,113 | 308,113 | 284,762 |
| 4 | 85-SUBS HT | | | 331,230 | 300,950 | 300,950 | 308,113 | 308,113 | 284,762 |
| 5 | TA SUBSTNS | | | 332,619 | 302,343 | 302,337 | 309,539 | 309,533 | 286,153 |

FOOTNOTES : COL (5) CLASS PEAK AT 8:30A
COL (6) CLASS 4 HOUR PEAK FROM 7:00A-10:30A
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 97.675139769) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 97.675139769) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-NYC PUBCON WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 D | | 999,999,999 | 46 | 1,219,611 | 275.893 | 252.611 | 91.561221 | 007 |
| 2 | GROUP E | | 999,999,999 | 32 | 1,490,096 | 276.334 | 238.038 | 86.141409 | 007 |
| 3 | GROUP F | | 999,999,999 | 19 | 1,726,252 | 257.032 | 230.145 | 89.539435 | 007 |
| 4 | EL HT SCHL | | 999,999,999 | 4 | 802,690 | 271.913 | 243.265 | 89.464277 | 007 |
| 5 | POLLCNTL | | 999,999,999 | 13 | 41,330,992 | 6,066.869 | 5,003.524 | 82.472920 | 007 |
| 6 | 91-CONV | | | 114 | | | | | |
| 7 | NYC PUBCON | | | 114 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBCON WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR - PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 D | | 999,999,999 | 1,197 | 949,661,667 | 793,368 | | 188,575 | 91.561221 | 172,662 |
| 2 | GROUP E | | 999,999,999 | 1,058 | 516,309,805 | 488,005 | | 102,524 | 86.141409 | 88,316 |
| 3 | GROUP F | | 999,999,999 | 1,671 | 493,707,842 | 295,457 | | 98,036 | 89.539435 | 87,781 |
| 4 | EL HT SCHL | | 999,999,999 | 16 | 8,440,315 | 527,520 | | 3,505 | 89.464277 | 3,136 |
| 5 | POLLCNTL | | 999,999,999 | 3 | 367,842 | 122,614 | | 172 | 82.472920 | 142 |
| 6 | 91-CONV | | | 3,945 | 1,968,487,471 | | | 392,812 | | 352,037 |
| 7 | NYC PUBCON | | | 3,945 | 1,968,487,471 | | | 392,812 | | 352,037 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBCON WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 91 D | | 999,999,999 | 169,226 | 168,098 | 170,708 | 177,063 | 179,813 | 128,797 |
| 2 | GROUP E | | 999,999,999 | 87,803 | 87,893 | 89,262 | 92,581 | 94,023 | 80,093 |
| 3 | GROUP F | | 999,999,999 | 86,992 | 86,821 | 88,173 | 91,451 | 92,876 | 81,127 |
| 4 | EL HT SCHL | | 999,999,999 | 3,084 | 3,055 | 3,103 | 3,218 | 3,268 | 2,746 |
| 5 | POLLCNTL | | 999,999,999 | 139 | 139 | 142 | 146 | 150 | 153 |
| 6 | 91-CONV | | | 347,244 | 346,006 | 351,388 | 364,459 | 370,130 | 292,916 |
| 7 | NYC PUBCON | | | 347,244 | 346,006 | 351,388 | 364,459 | 370,130 | 292,916 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:30P
COL (6) CLASS 4 HOUR PEAK FROM 11:00A- 2:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.936669597) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.936669597) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-NYC PUBTOD WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 TODA | | 999,999,999 | 27 | 13,627,499 | 1,964.472 | 1,822.760 | 92.786255 | 007 |
| 2 | GROUP B | | 999,999,999 | 25 | 12,578,817 | 1,802.010 | 1,620.261 | 89.914096 | 007 |
| 3 | GROUP C | | 999,999,999 | 29 | 18,083,557 | 2,584.874 | 2,335.205 | 90.341154 | 007 |
| 4 | POLLCNTTOD | | 999,999,999 | 13 | 41,330,992 | 6,066.869 | 5,003.524 | 82.472920 | 007 |
| 5 | 91-TODL | | | 94 | | | | | |
| 6 | NYC PUBTOD | | | 94 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBTOD WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | SC 91 TODA | | 999,999,999 | 25 | 371,456,775 | 14,858,271 | | 54,116 | 92.786255 | 50,212 |
| 2 | GROUP B | | 999,999,999 | 29 | 362,625,359 | 12,504,323 | | 52,830 | 89.914096 | 47,502 |
| 3 | GROUP C | | 999,999,999 | 30 | 513,966,514 | 17,132,217 | | 74,878 | 90.341154 | 67,646 |
| 4 | POLLCNTTOD | | 999,999,999 | 13 | 535,016,800 | 41,155,138 | | 78,263 | 82.472920 | 64,546 |
| 5 | 91-TODL | | | 97 | 1,783,065,448 | | | 260,087 | | 229,906 |
| 6 | NYC PUBTOD | | | 97 | 1,783,065,448 | | | 260,087 | | 229,906 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-NYC PUBTOD WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | SC 91 TODA | | 999,999,999 | 50,118 | 49,978 | 49,978 | 52,121 | 52,121 | 47,874 |
| 2 | GROUP B | | 999,999,999 | 47,351 | 47,349 | 47,349 | 49,379 | 49,379 | 42,370 |
| 3 | GROUP C | | 999,999,999 | 67,542 | 67,194 | 67,194 | 70,075 | 70,075 | 64,791 |
| 4 | POLLCNTTOD | | 999,999,999 | 63,392 | 63,313 | 63,313 | 66,028 | 66,028 | 66,916 |
| 5 | 91-TODL | | | 228,403 | 227,834 | 227,834 | 237,603 | 237,603 | 221,951 |
| 6 | NYC PUBTOD | | | 228,403 | 227,834 | 227,834 | 237,603 | 237,603 | 221,951 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:00N
COL (6) CLASS 4 HOUR PEAK FROM 11:00A- 2:30P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 95.888152042) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 95.888152042) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-EDDS CONV WINTER -2005



| LINE NO (1) | SAMPLE GROUP (2) | STRATIFICATION VARIABLE ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS CONV | | 999,999,999 | 49 | 2,686,790 | 463.690 | 395.507 | 85.295564 | 007 |
| 2 | EDDS-CONV | | | 49 | | | | | |
| 3 | EDDS CONV | | | 49 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS CONV WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS CONV | | 999,999,999 | 27 | 64,368,608 | 2,384,023 | | 12,712 | 85.295564 | 10,843 |
| 2 | EDDS-CONV | | | 27 | 64,368,608 | | | 12,712 | | 10,843 |
| 3 | EDDS CONV | | | 27 | 64,368,608 | | | 12,712 | | 10,843 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS CONV WINTER -2005

| LINE NO | SAMPLE GROUP | STRATIFICATION VARIABLE ANNUAL KWH LOW | HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | EDDS CONV | | 999,999,999 | 10,752 | 10,673 | 11,045 | 11,247 | 11,639 | 10,234 |
| 2 | EDDS-CONV | | | 10,752 | 10,673 | 11,045 | 11,247 | 11,639 | 10,234 |
| 3 | EDDS CONV | | | 10,752 | 10,673 | 11,045 | 11,247 | 11,639 | 10,234 |

FOOTNOTES : COL (5) CLASS PEAK AT 1:30P
COL (6) CLASS 4 HOUR PEAK FROM 11:30A- 3:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 94.900000261) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 94.900000261) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 2A SAMPLE TEST CUSTOMER DATA
CLASS-EDDS TODL WINTER -2005



STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | HIGH (4) | NO OF TEST CUSTOMERS (5) | STRAT VAR AVG PER TEST CUST (6) | AVG NON-COIN. KW PER CUST (7) | AVG COIN. KW PER CUST (8) | COIN. FACTOR PERCENTAGE (8)/(7) X 100 (9) | TEMP TAB (10) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS TODL4 | | 999,999,999 | 4 | 10,071,960 | 4,666.000 | 4,312.200 | 92.417488 | 007 |
| 2 | EDDS TODL9 | | 999,999,999 | 23 | 2,427,473 | 5,198.334 | 4,560.579 | 87.731550 | 007 |
| 3 | EDDS-TODL | | | 27 | | | | | |
| 4 | EDDS TODL | | | 27 | | | | | |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 3 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS TODL WINTER -2005

STRATIFICATION VARIABLE

| LINE NO (1) | SAMPLE GROUP (2) | ANNUAL KWH LOW (3) | ANNUAL KWH HIGH (4) | EST AVG NO OF CUSTS (5) | TOTAL ANNUAL KWHR (6) | AVG ANNUAL USE PER CUST (7) | EST NON-COIN. KW PER CUST (8) | EST POPUL NON-COIN. KW (9) | COIN. FACTOR PERCENTAGE (10) | EST POPUL COIN. KW FOR INDIV GROUPS (11) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | EDDS TODL4 | | 999,999,999 | 4 | 85,486,102 | 21,371,526 | | 14,258 | 92.417488 | 13,177 |
| 2 | EDDS TODL9 | | 999,999,999 | 24 | 747,033,674 | 31,126,403 | | 109,924 | 87.731550 | 96,438 |
| 3 | EDDS-TODL | | | 28 | 832,519,776 | | | 124,182 | | 109,615 |
| 4 | EDDS TODL | | | 28 | 832,519,776 | | | 124,182 | | 109,615 |

FOOTNOTES : COL (8) FROM PLOT OF DATA IN COLS (6) AND (7) OF REPORT 2A, IF NON-DEMAND METERED CLASS
COL (9) EQUAL TO COLS (5) X (8) OR BILLING DEMAND
COL (10) FROM REPORT 2A, 2B, OR 2C
COL (11) EQUAL TO COL (9) X (COL (10) / 100) OR FROM BILLING ANALYSIS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 4 ESTIMATED CLASS DEMAND DATA
CLASS-EDDS TODL WINTER -2005

STRATIFICATION VARIABLE

| LINE NO | SAMPLE GROUP | ANNUAL KWH LOW | ANNUAL KWH HIGH | HALF HOUR KW AT TIME OF CLASS PEAK UNADJ AT CUST | 4 HOUR DEMANDS-KW UNADJ AT THE CUST | ADJ AT THE CUST | UNADJ AT GEN STA | ADJ AT GEN STA | SYS PEAK RESPONS |
|---|---|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| 1 | EDDS TODL4 | | 999,999,999 | 12,836 | 13,022 | 13,022 | 13,535 | 13,535 | 12,034 |
| 2 | EDDS TODL9 | | 999,999,999 | 96,438 | 96,058 | 96,058 | 99,844 | 99,844 | 93,400 |
| 3 | EDDS-TODL | | | 109,274 | 109,080 | 109,080 | 113,379 | 113,379 | 105,434 |
| 4 | EDDS TODL | | | 109,274 | 109,080 | 109,080 | 113,379 | 113,379 | 105,434 |

FOOTNOTES : COL (5) CLASS PEAK AT 12:00N
COL (6) CLASS 4 HOUR PEAK FROM 11:30A- 3:00P
COL (7) ADJUSTED SUM OF COMPONENT LOADS EQUALS SYSTEM LOADS
COL (8) EQUAL TO (COL (6) / EFFICIENCY FACTOR OF 96.207626255) X 100
COL (9) EQUAL TO (COL (7) / EFFICIENCY FACTOR OF 96.207626255) X 100
COL (10) SYSTEM PEAK RESPONSIBILITY FROM 5:00P- 8:30P

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 5 - CLASS KWHR DATA - SALES & DISTRIBUTED



YEAR - 2005

| LINE NO (1) | CLASS (2) | DISTRIBUTION SYSTEM COMPONENT (3) | KWHR AT THE CUSTOMER (4) | EFFICIENCY (5) | KWHR DISTRIBUTED (4)/((5)/100) (6) |
|---|---|---|---|---|---|
| 1 | SC01 | LOW TENSION | 14,058,112,347 | 94.900000000 | 14,813,606,267 |
| 2 | TOTAL | | 14,058,112,347 | 94.899999997 | 14,813,606,267 |
| 3 | SC02 | LOW TENSION | 2,189,472,540 | 94.900000000 | 2,307,136,502 |
| 4 | TOTAL | | 2,189,472,540 | 94.899999983 | 2,307,136,502 |
| 5 | SC04 CONV | LOW TENSION | 1,639,188,168 | 94.900000000 | 1,727,279,418 |
| 6 | SC04 CONV | HIGH TENSION | 16,454,400 | 97.700000000 | 16,841,760 |
| 7 | TOTAL | | 1,655,642,568 | 94.927037690 | 1,744,121,178 |
| 8 | SC04 TODL | LOW TENSION | 4,552,066,380 | 94.900000000 | 4,796,697,977 |
| 9 | SC04 TODL | HIGH TENSION | 417,057,759 | 97.700000000 | 426,875,905 |
| 10 | TOTAL | | 4,969,124,139 | 95.128818913 | 5,223,573,882 |
| 11 | SC05 CONV | LOW TENSION | 819,155 | 94.900000000 | 863,177 |
| 12 | TOTAL | | 819,155 | 94.900003128 | 863,177 |
| 13 | SC05 TODL | LOW TENSION | 20,237,600 | 94.900000000 | 21,325,184 |
| 14 | SC05 TODL | HIGH TENSION | 107,886,400 | 97.700000000 | 110,426,203 |
| 15 | TOTAL | | 128,124,000 | 97.246794070 | 131,751,387 |
| 16 | SC06 | LOW TENSION | 10,735,692 | 94.900000000 | 11,312,636 |
| 17 | TOTAL | | 10,735,692 | 94.900003854 | 11,312,636 |
| 18 | SC07 | LOW TENSION | 209,843,934 | 94.900000000 | 221,121,111 |
| 19 | TOTAL | | 209,843,934 | 94.899999847 | 221,121,111 |
| 20 | SC08 CONV | LOW TENSION | 1,857,368,407 | 94.900000000 | 1,957,184,834 |
| 21 | TOTAL | | 1,857,368,407 | 94.899999976 | 1,957,184,834 |
| 22 | SC08 TODL | LOW TENSION | 180,169,700 | 94.900000000 | 189,852,160 |
| 23 | TOTAL | | 180,169,700 | 94.900000084 | 189,852,160 |
| 24 | SC09 CONV | LOW TENSION | 16,011,908,992 | 94.900000000 | 16,872,401,467 |
| 25 | SC09 CONV | HIGH TENSION | 88,004,542 | 97.700000000 | 90,076,297 |
| 26 | TOTAL | | 16,099,913,534 | 94.914868912 | 16,962,477,764 |
| 27 | SC09 TODL | LOW TENSION | 3,330,141,410 | 94.900000000 | 3,509,105,806 |
| 28 | SC09 TODL | HIGH TENSION | 811,602,532 | 97.700000000 | 830,708,835 |
| 29 | TOTAL | | 4,141,743,942 | 95.435964082 | 4,339,814,641 |
| 30 | SC12 CONV | LOW TENSION | 208,491,484 | 94.900000000 | 219,695,979 |
| 31 | TOTAL | | 208,491,484 | 94.899999968 | 219,695,979 |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 5 - CLASS KWHR DATA - SALES & DISTRIBUTED



YEAR - 2005

| LINE NO (1) | CLASS (2) | DISTRIBUTION SYSTEM COMPONENT (3) | KWHR AT THE CUSTOMER (4) | EFFICIENCY (5) | KWHR DISTRIBUTED (4)/((5)/100) (6) |
|---|---|---|---|---|---|
| 1 | SC12 TODL | LOW TENSION | 277,547,600 | 94.900000000 | 292,463,224 |
| 2 | TOTAL | | 277,547,600 | 94.900000145 | 292,463,224 |
| 3 | SC13 TODL | HIGH TENSION | 28,592,359 | 97.700000000 | 29,265,465 |
| 4 | TOTAL | | 28,592,359 | 97.699998958 | 29,265,465 |
| 5 | TOT CON ED | | 46,015,701,401 | | 48,444,240,207 |
| 6 | GEN SMALL | LOW TENSION | 22,901,958 | 94.900000000 | 24,132,727 |
| 7 | TOTAL | | 22,901,958 | 94.900000319 | 24,132,727 |
| 8 | COM REDCON | LOW TENSION | 16,275,355 | 94.900000000 | 17,150,005 |
| 9 | TOTAL | | 16,275,355 | 94.900001487 | 17,150,005 |
| 10 | COM REDTOD | LOW TENSION | 82,096,743 | 94.900000000 | 86,508,686 |
| 11 | COM REDTOD | HIGH TENSION | 718,328,392 | 97.700000000 | 735,238,886 |
| 12 | TOTAL | | 800,425,135 | 97.405232735 | 821,747,572 |
| 13 | TRACTION | LOW TENSION | 340,234,552 | 94.900000000 | 358,519,022 |
| 14 | TRACTION | HIGH TENSION | 529,255,623 | 97.700000000 | 541,715,070 |
| 15 | TOTAL | | 869,490,175 | 96.584897498 | 900,234,092 |
| 16 | WEST SL | LOW TENSION | 62,621,771 | 94.900000000 | 65,987,114 |
| 17 | TOTAL | | 62,621,771 | 94.899999718 | 65,987,114 |
| 18 | MUL DWLCON | LOW TENSION | 908,043,757 | 94.900000000 | 956,842,737 |
| 19 | MUL DWLCON | HIGH TENSION | 22,034,398 | 97.700000000 | 22,553,120 |
| 20 | TOTAL | | 930,078,155 | 94.964477167 | 979,395,857 |
| 21 | MUL DWLTOD | LOW TENSION | 255,795,980 | 94.900000000 | 269,542,655 |
| 22 | TOTAL | | 255,795,980 | 94.900000150 | 269,542,655 |
| 23 | GEN LG CON | LOW TENSION | 721,371,915 | 94.900000000 | 760,139,004 |
| 24 | GEN LG CON | HIGH TENSION | 56,924,940 | 97.700000000 | 58,265,036 |
| 25 | TOTAL | | 778,296,855 | 95.099341763 | 818,404,040 |
| 26 | GEN LG TOD | LOW TENSION | 279,988,213 | 94.900000000 | 295,034,998 |
| 27 | GEN LG TOD | HIGH TENSION | 382,635,794 | 97.700000000 | 391,643,597 |
| 28 | TOTAL | | 662,624,007 | 96.496965513 | 686,678,595 |
| 29 | NYC SL | LOW TENSION | 301,895,472 | 94.900000000 | 318,119,570 |
| 30 | TOTAL | | 301,895,472 | 94.900000022 | 318,119,570 |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 5 - CLASS KWHR DATA - SALES & DISTRIBUTED



YEAR - 2005

| LINE NO (1) | CLASS (2) | DISTRIBUTION SYSTEM COMPONENT (3) | KWHR AT THE CUSTOMER (4) | EFFICIENCY (5) | KWHR DISTRIBUTED (4)/((5)/100) (6) |
|---|---|---|---|---|---|
| 1 | MUL DWL HT | LOW TENSION | 8,546,720 | 94.900000000 | 9,006,027 |
| 2 | TOTAL | | 8,546,720 | 94.900004186 | 9,006,027 |
| 3 | TA SUBSTNS | LOW TENSION | 15,254,086 | 94.900000000 | 16,073,852 |
| 4 | TA SUBSTNS | HIGH TENSION | 1,753,049,812 | 97.700000000 | 1,794,319,153 |
| 5 | TOTAL | | 1,768,303,898 | 97.675139769 | 1,810,393,005 |
| 6 | NYC PUBCON | LOW TENSION | 1,941,957,207 | 94.900000000 | 2,046,319,502 |
| 7 | NYC PUBCON | HIGH TENSION | 26,530,264 | 97.700000000 | 27,154,825 |
| 8 | TOTAL | | 1,968,487,471 | 94.936669597 | 2,073,474,327 |
| 9 | NYC PUBTOD | LOW TENSION | 1,141,911,048 | 94.900000000 | 1,203,278,238 |
| 10 | NYC PUBTOD | HIGH TENSION | 641,154,400 | 97.700000000 | 656,248,106 |
| 11 | TOTAL | | 1,783,065,448 | 95.888152042 | 1,859,526,344 |
| 12 | EDDS CONV | LOW TENSION | 64,368,608 | 94.900000000 | 67,827,827 |
| 13 | TOTAL | | 64,368,608 | 94.900000261 | 67,827,827 |
| 14 | EDDS TODL | LOW TENSION | 437,694,217 | 94.900000000 | 461,216,246 |
| 15 | EDDS TODL | HIGH TENSION | 394,825,559 | 97.700000000 | 404,120,327 |
| 16 | TOTAL | | 832,519,776 | 96.207626255 | 865,336,573 |
| 17 | TOT NYPA & EDDS | | 11,125,696,784 | | 11,586,956,330 |
| 18 | OTHER UTIL | INTERCHG 60 CYC | 0 | 100.000000000 | 0 |
| 19 | TOTAL | | 0 | 100.000000000 | 0 |
| 20 | GRAND TOT | | 57,141,398,185 | | 60,031,196,537 |
| 21 | OTH LOSSES | | | | 1,565,672,463 |
| 22 | GEN & PUR | | | | 61,596,869,000 |

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 6 - CLASS DEMAND SUMMARY - 2005



| LINE NO | CLASS | SEASON | NON-COIN. KW | HALF HOUR DEM AT TIME OF CLASS PEAK UNADJUSTED AT CUST-KW | 4 HOUR DEMANDS-KW | | |
|---|---|---|---|---|---|---|---|
| | | | | | ADJ AT THE CUST | ADJ AT GEN STA | SYS PEAK RESPONS |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| 1 | SC01 | SUMMER2005 | 8,375,876 | 4,020,050 | 4,123,373 | 4,344,966 | 3,694,311 |
| 2 | | WINTER2005 | 5,956,721 | 2,183,473 | 2,252,827 | 2,373,896 | 2,211,147 |
| 3 | SC02 | SUMMER2005 | 992,990 | 568,499 | 575,767 | 606,709 | 571,163 |
| 4 | | WINTER2005 | 847,535 | 421,864 | 426,537 | 449,459 | 381,808 |
| 5 | SC04 CONV | SUMMER2005 | 451,585 | 423,620 | 432,502 | 455,615 | 443,910 |
| 6 | | WINTER2005 | 320,403 | 286,903 | 291,550 | 307,131 | 239,487 |
| 7 | SC04 TODL | SUMMER2005 | 1,082,649 | 1,029,510 | 1,027,723 | 1,080,349 | 1,054,433 |
| 8 | | WINTER2005 | 837,984 | 790,754 | 788,855 | 829,249 | 703,320 |
| 9 | SC05 CONV | SUMMER2005 | 145 | 110 | 114 | 120 | 110 |
| 10 | | WINTER2005 | 262 | 175 | 184 | 194 | 188 |
| 11 | SC05 TODL | SUMMER2005 | 33,445 | 25,439 | 24,018 | 24,698 | 23,401 |
| 12 | | WINTER2005 | 22,905 | 16,337 | 15,708 | 16,153 | 15,246 |
| 13 | SC06 | SUMMER2005 | 2,425 | 2,425 | 2,425 | 2,555 | 96 |
| 14 | | WINTER2005 | 2,440 | 2,440 | 2,440 | 2,571 | 2,571 |
| 15 | SC07 | SUMMER2005 | 101,293 | 32,718 | 34,459 | 36,310 | 27,332 |
| 16 | | WINTER2005 | 144,938 | 66,956 | 73,230 | 77,166 | 70,905 |
| 17 | SC08 CONV | SUMMER2005 | 458,347 | 419,856 | 433,776 | 457,086 | 402,265 |
| 18 | | WINTER2005 | 286,705 | 261,898 | 270,166 | 284,684 | 266,205 |
| 19 | SC08 TODL | SUMMER2005 | 41,070 | 39,273 | 38,242 | 40,297 | 36,035 |
| 20 | | WINTER2005 | 23,466 | 22,039 | 21,608 | 22,769 | 21,741 |
| 21 | SC09 CONV | SUMMER2005 | 4,123,552 | 3,365,450 | 3,410,043 | 3,592,740 | 3,510,294 |
| 22 | | WINTER2005 | 3,314,684 | 2,506,526 | 2,535,062 | 2,670,880 | 2,340,263 |
| 23 | SC09 TODL | SUMMER2005 | 790,539 | 727,195 | 724,485 | 759,132 | 744,500 |
| 24 | | WINTER2005 | 606,531 | 544,510 | 543,542 | 569,536 | 524,112 |
| 25 | SC12 CONV | SUMMER2005 | 30,765 | 24,987 | 27,030 | 28,483 | 24,434 |
| 26 | | WINTER2005 | 50,759 | 41,512 | 45,624 | 48,076 | 43,856 |
| 27 | SC12 TODL | SUMMER2005 | 37,077 | 34,581 | 33,791 | 35,607 | 32,327 |
| 28 | | WINTER2005 | 68,064 | 65,291 | 64,560 | 68,030 | 64,874 |

FOOTNOTES : COL (4) FROM REPORT 3 COL (9)
COL (5) FROM REPORT 4 COL (5)
COL (6) FROM REPORT 4 COL (7)
COL (7) FROM REPORT 4 COL (9)
COL (8) FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 6 - CLASS DEMAND SUMMARY - 2005



| LINE NO | CLASS | SEASON | NON-COIN. KW | HALF HOUR DEM AT TIME OF CLASS PEAK UNADJUSTED AT CUST-KW | 4 HOUR DEMANDS-KW | | |
|---|---|---|---|---|---|---|---|
| | | | | | ADJ AT THE CUST | ADJ AT GEN STA | SYS PEAK RESPONS |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| 1 | SC13 TODL | SUMMER2005 | 5,206 | 4,578 | 4,330 | 4,432 | 3,511 |
| 2 | | WINTER2005 | 5,366 | 5,236 | 5,123 | 5,244 | 5,066 |
| 3 | GEN SMALL | SUMMER2005 | 6,437 | 3,382 | 3,557 | 3,748 | 2,569 |
| 4 | | WINTER2005 | 5,593 | 3,616 | 3,939 | 4,151 | 3,911 |
| 5 | COM REDCON | SUMMER2005 | 2,551 | 2,384 | 2,479 | 2,612 | 2,590 |
| 6 | | WINTER2005 | 2,900 | 2,464 | 2,460 | 2,592 | 2,566 |
| 7 | COM REDTOD | SUMMER2005 | 130,602 | 121,921 | 120,376 | 123,583 | 122,642 |
| 8 | | WINTER2005 | 120,436 | 111,982 | 109,147 | 112,055 | 111,111 |
| 9 | TRACTION | SUMMER2005 | 181,248 | 158,887 | 142,142 | 147,167 | 136,176 |
| 10 | | WINTER2005 | 202,534 | 177,288 | 156,241 | 161,765 | 157,620 |
| 11 | WEST SL | SUMMER2005 | 15,279 | 15,279 | 15,277 | 16,098 | 1,628 |
| 12 | | WINTER2005 | 15,279 | 15,279 | 15,277 | 16,098 | 2,411 |
| 13 | MUL DWLCON | SUMMER2005 | 191,389 | 181,638 | 187,312 | 197,244 | 175,417 |
| 14 | | WINTER2005 | 148,854 | 140,618 | 144,868 | 152,550 | 145,433 |
| 15 | MUL DWLTOD | SUMMER2005 | 58,080 | 53,795 | 52,647 | 55,476 | 50,716 |
| 16 | | WINTER2005 | 37,573 | 35,184 | 34,764 | 36,632 | 35,925 |
| 17 | GEN LG CON | SUMMER2005 | 163,522 | 128,855 | 130,883 | 137,627 | 132,502 |
| 18 | | WINTER2005 | 138,036 | 110,227 | 111,578 | 117,327 | 112,682 |
| 19 | GEN LG TOD | SUMMER2005 | 132,072 | 111,893 | 110,049 | 114,044 | 109,241 |
| 20 | | WINTER2005 | 103,961 | 92,602 | 92,213 | 95,561 | 88,844 |
| 21 | NYC SL | SUMMER2005 | 70,686 | 70,686 | 70,652 | 74,449 | 2,465 |
| 22 | | WINTER2005 | 70,504 | 70,504 | 70,504 | 74,293 | 74,293 |
| 23 | MUL DWL HT | SUMMER2005 | 1,057 | 997 | 1,035 | 1,091 | 1,031 |
| 24 | | WINTER2005 | 1,869 | 1,839 | 1,926 | 2,030 | 1,939 |
| 25 | TA SUBSTNS | SUMMER2005 | 372,668 | 350,339 | 320,825 | 328,461 | 315,062 |
| 26 | | WINTER2005 | 362,552 | 332,619 | 302,337 | 309,533 | 286,153 |
| 27 | NYC PUBCON | SUMMER2005 | 425,080 | 377,291 | 378,922 | 399,131 | 356,454 |
| 28 | | WINTER2005 | 392,812 | 347,244 | 351,388 | 370,130 | 292,916 |

FOOTNOTES : COL (4) FROM REPORT 3 COL (9)
COL (5) FROM REPORT 4 COL (5)
COL (6) FROM REPORT 4 COL (7)
COL (7) FROM REPORT 4 COL (9)
COL (8) FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 6 - CLASS DEMAND SUMMARY - 2005



| LINE NO | CLASS | SEASON | NON-COIN. KW | HALF HOUR DEM AT TIME OF CLASS PEAK UNADJUSTED AT CUST-KW | 4 HOUR DEMANDS-KW | | |
|---|---|---|---|---|---|---|---|
| | | | | | ADJ AT THE CUST | ADJ AT GEN STA | SYS PEAK RESPONS |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
| 1 | NYC PUBTOD | SUMMER2005 | 335,379 | 292,859 | 289,767 | 302,193 | 290,605 |
| 2 | | WINTER2005 | 260,087 | 228,403 | 227,834 | 237,603 | 221,951 |
| 3 | EDDS CONV | SUMMER2005 | 13,760 | 11,599 | 11,998 | 12,643 | 12,533 |
| 4 | | WINTER2005 | 12,712 | 10,752 | 11,045 | 11,639 | 10,234 |
| 5 | EDDS TODL | SUMMER2005 | 132,021 | 113,845 | 111,545 | 115,942 | 110,970 |
| 6 | | WINTER2005 | 124,182 | 109,274 | 109,080 | 113,379 | 105,434 |
| 7 | TOTAL SYS | SUMMER2005 | 18,758,795 | 12,713,941 | 12,841,544 | 13,500,608 | 12,390,723 |
| 8 | | WINTER2005 | 14,488,647 | 9,005,809 | 9,081,617 | 9,542,376 | 8,544,212 |

FOOTNOTES : COL (4) FROM REPORT 3 COL (9)
COL (5) FROM REPORT 4 COL (5)
COL (6) FROM REPORT 4 COL (7)
COL (7) FROM REPORT 4 COL (9)
COL (8) FROM REPORT 4 COL (10)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 6A - LOW TENSION NON-COINCIDENT KW
BASED ON LOW TENSION KWHR - 2005



| LINE NO (1) | CUSTOMER CLASS (2) | SEASON (3) | TOTAL KWHR (4) | LOW TENSION KWHR (5) | NON-COIN KW (6) | LOW TENSION KW (7) |
|---|---|---|---|---|---|---|
| 1 | SC01 | SUMMER2005 | 14,058,112,347 | 14,058,112,347 | 8,375,876 | 8,375,876 |
| 2 | | WINTER2005 | 14,058,112,347 | 14,058,112,347 | 5,956,721 | 5,956,721 |
| 3 | SC02 | SUMMER2005 | 2,189,472,540 | 2,189,472,540 | 992,990 | 992,990 |
| 4 | | WINTER2005 | 2,189,472,540 | 2,189,472,540 | 847,535 | 847,535 |
| 5 | SC04 CONV | SUMMER2005 | 1,655,642,568 | 1,639,188,168 | 451,585 | 447,097 |
| 6 | | WINTER2005 | 1,655,642,568 | 1,639,188,168 | 320,403 | 317,219 |
| 7 | SC04 TODL | SUMMER2005 | 4,969,124,139 | 4,552,066,380 | 1,082,649 | 991,782 |
| 8 | | WINTER2005 | 4,969,124,139 | 4,552,066,380 | 837,984 | 767,652 |
| 9 | SC05 CONV | SUMMER2005 | 819,155 | 819,155 | 145 | 145 |
| 10 | | WINTER2005 | 819,155 | 819,155 | 262 | 262 |
| 11 | SC05 TODL | SUMMER2005 | 128,124,000 | 20,237,600 | 33,445 | 5,283 |
| 12 | | WINTER2005 | 128,124,000 | 20,237,600 | 22,905 | 3,618 |
| 13 | SC06 | SUMMER2005 | 10,735,692 | 10,735,692 | 2,425 | 2,425 |
| 14 | | WINTER2005 | 10,735,692 | 10,735,692 | 2,440 | 2,440 |
| 15 | SC07 | SUMMER2005 | 209,843,934 | 209,843,934 | 101,293 | 101,293 |
| 16 | | WINTER2005 | 209,843,934 | 209,843,934 | 144,938 | 144,938 |
| 17 | SC08 CONV | SUMMER2005 | 1,857,368,407 | 1,857,368,407 | 458,347 | 458,347 |
| 18 | | WINTER2005 | 1,857,368,407 | 1,857,368,407 | 286,705 | 286,705 |
| 19 | SC08 TODL | SUMMER2005 | 180,169,700 | 180,169,700 | 41,070 | 41,070 |
| 20 | | WINTER2005 | 180,169,700 | 180,169,700 | 23,466 | 23,466 |
| 21 | SC09 CONV | SUMMER2005 | 16,099,913,534 | 16,011,908,992 | 4,123,552 | 4,101,012 |
| 22 | | WINTER2005 | 16,099,913,534 | 16,011,908,992 | 3,314,684 | 3,296,565 |
| 23 | SC09 TODL | SUMMER2005 | 4,141,743,942 | 3,330,141,410 | 790,539 | 635,628 |
| 24 | | WINTER2005 | 4,141,743,942 | 3,330,141,410 | 606,531 | 487,677 |
| 25 | SC12 CONV | SUMMER2005 | 208,491,484 | 208,491,484 | 30,765 | 30,765 |
| 26 | | WINTER2005 | 208,491,484 | 208,491,484 | 50,759 | 50,759 |
| 27 | SC12 TODL | SUMMER2005 | 277,547,600 | 277,547,600 | 37,077 | 37,077 |
| 28 | | WINTER2005 | 277,547,600 | 277,547,600 | 68,064 | 68,064 |

FOOTNOTES : COL (7) = (COL (5) / COL (4)) * COL (6)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 6A - LOW TENSION NON-COINCIDENT KW
BASED ON LOW TENSION KWHR - 2005



| LINE NO (1) | CUSTOMER CLASS (2) | SEASON (3) | TOTAL KWHR (4) | LOW TENSION KWHR (5) | NON-COIN KW (6) | LOW TENSION KW (7) |
|---|---|---|---|---|---|---|
| 1 | SC13 TODL | SUMMER2005 | 28,592,359 | 0 | 5,206 | 0 |
| 2 | | WINTER2005 | 28,592,359 | 0 | 5,366 | 0 |
| 3 | GEN SMALL | SUMMER2005 | 22,901,958 | 22,901,958 | 6,437 | 6,437 |
| 4 | | WINTER2005 | 22,901,958 | 22,901,958 | 5,593 | 5,593 |
| 5 | COM REDCON | SUMMER2005 | 16,275,355 | 16,275,355 | 2,551 | 2,551 |
| 6 | | WINTER2005 | 16,275,355 | 16,275,355 | 2,900 | 2,900 |
| 7 | COM REDTOD | SUMMER2005 | 800,425,135 | 82,096,743 | 130,602 | 13,395 |
| 8 | | WINTER2005 | 800,425,135 | 82,096,743 | 120,436 | 12,353 |
| 9 | TRACTION | SUMMER2005 | 869,490,175 | 340,234,552 | 181,248 | 70,923 |
| 10 | | WINTER2005 | 869,490,175 | 340,234,552 | 202,534 | 79,252 |
| 11 | WEST SL | SUMMER2005 | 62,621,771 | 62,621,771 | 15,279 | 15,279 |
| 12 | | WINTER2005 | 62,621,771 | 62,621,771 | 15,279 | 15,279 |
| 13 | MUL DWLCON | SUMMER2005 | 930,078,155 | 908,043,757 | 191,389 | 186,855 |
| 14 | | WINTER2005 | 930,078,155 | 908,043,757 | 148,854 | 145,327 |
| 15 | MUL DWLTOD | SUMMER2005 | 255,795,980 | 255,795,980 | 58,080 | 58,080 |
| 16 | | WINTER2005 | 255,795,980 | 255,795,980 | 37,573 | 37,573 |
| 17 | GEN LG CON | SUMMER2005 | 778,296,855 | 721,371,915 | 163,522 | 151,562 |
| 18 | | WINTER2005 | 778,296,855 | 721,371,915 | 138,036 | 127,940 |
| 19 | GEN LG TOD | SUMMER2005 | 662,624,007 | 279,988,213 | 132,072 | 55,806 |
| 20 | | WINTER2005 | 662,624,007 | 279,988,213 | 103,961 | 43,928 |
| 21 | NYC SL | SUMMER2005 | 301,895,472 | 301,895,472 | 70,686 | 70,686 |
| 22 | | WINTER2005 | 301,895,472 | 301,895,472 | 70,504 | 70,504 |
| 23 | MUL DWL HT | SUMMER2005 | 8,546,720 | 8,546,720 | 1,057 | 1,057 |
| 24 | | WINTER2005 | 8,546,720 | 8,546,720 | 1,869 | 1,869 |
| 25 | TA SUBSTNS | SUMMER2005 | 1,768,303,898 | 15,254,086 | 372,668 | 3,215 |
| 26 | | WINTER2005 | 1,768,303,898 | 15,254,086 | 362,552 | 3,127 |
| 27 | NYC PUBCON | SUMMER2005 | 1,968,487,471 | 1,941,957,207 | 425,080 | 419,351 |
| 28 | | WINTER2005 | 1,968,487,471 | 1,941,957,207 | 392,812 | 387,518 |

FOOTNOTES : COL (7) = (COL (5) / COL (4)) * COL (6)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
REPORT 6A - LOW TENSION NON-COINCIDENT KW
BASED ON LOW TENSION KWHR - 2005



| LINE NO (1) | CUSTOMER CLASS (2) | SEASON (3) | TOTAL KWHR (4) | LOW TENSION KWHR (5) | NON-COIN KW (6) | LOW TENSION KW (7) |
|---|---|---|---|---|---|---|
| 1 | NYC PUBTOD | SUMMER2005 | 1,783,065,448 | 1,141,911,048 | 335,379 | 214,783 |
| 2 | | WINTER2005 | 1,783,065,448 | 1,141,911,048 | 260,087 | 166,565 |
| 3 | EDDS CONV | SUMMER2005 | 64,368,608 | 64,368,608 | 13,760 | 13,760 |
| 4 | | WINTER2005 | 64,368,608 | 64,368,608 | 12,712 | 12,712 |
| 5 | EDDS TODL | SUMMER2005 | 832,519,776 | 437,694,217 | 132,021 | 69,410 |
| 6 | | WINTER2005 | 832,519,776 | 437,694,217 | 124,182 | 65,288 |
| 7 | TOTAL SYS | SUMMER2005 | 57,141,398,185 | 51,147,061,011 | 18,758,795 | 17,573,940 |
| 8 | | WINTER2005 | 57,141,398,185 | 51,147,061,011 | 14,488,647 | 13,431,349 |

FOOTNOTES : COL (7) = (COL (5) / COL (4)) * COL (6)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 7 - ANALYSIS OF KILOWATTHOUR FLOW BY DELIVERY SYSTEM
YEAR - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY SYSTEM (3) | KWHR AT THE CUSTOMER (4) | KWHR LOW TENSION (5) | KWHR TRANSFORMER INPUT (6) | KWHR AT GEN STA 60 CYC (7) |
|---|---|---|---|---|---|---|
| 1 | SC01 | LOW TENSION | 14,058,112,347 | 14,058,112,347 | 14,472,893,323 | 14,813,606,267 |
| 2 | SC01 | HIGH TENSION | | | | |
| 3 | TOTAL | | 14,058,112,347 | 14,058,112,347 | 14,472,893,323 | 14,813,606,267 |
| 4 | SC02 | LOW TENSION | 2,189,472,540 | 2,189,472,540 | 2,254,072,362 | 2,307,136,502 |
| 5 | SC02 | HIGH TENSION | | | | |
| 6 | TOTAL | | 2,189,472,540 | 2,189,472,540 | 2,254,072,362 | 2,307,136,502 |
| 7 | SC04 CONV | LOW TENSION | 1,639,188,168 | 1,639,188,168 | 1,687,551,992 | 1,727,279,418 |
| 8 | SC04 CONV | HIGH TENSION | 16,454,400 | | | 16,841,760 |
| 9 | TOTAL | | 1,655,642,568 | 1,639,188,168 | 1,687,551,992 | 1,744,121,178 |
| 10 | SC04 TODL | LOW TENSION | 4,552,066,380 | 4,552,066,380 | 4,686,373,923 | 4,796,697,977 |
| 11 | SC04 TODL | HIGH TENSION | 417,057,759 | | | 426,875,905 |
| 12 | TOTAL | | 4,969,124,139 | 4,552,066,380 | 4,686,373,923 | 5,223,573,882 |
| 13 | SC05 CONV | LOW TENSION | 819,155 | 819,155 | 843,324 | 863,177 |
| 14 | SC05 CONV | HIGH TENSION | | | | |
| 15 | TOTAL | | 819,155 | 819,155 | 843,324 | 863,177 |
| 16 | SC05 TODL | LOW TENSION | 20,237,600 | 20,237,600 | 20,834,705 | 21,325,184 |
| 17 | SC05 TODL | HIGH TENSION | 107,886,400 | | | 110,426,203 |
| 18 | TOTAL | | 128,124,000 | 20,237,600 | 20,834,705 | 131,751,387 |
| 19 | SC06 | LOW TENSION | 10,735,692 | 10,735,692 | 11,052,446 | 11,312,636 |
| 20 | SC06 | HIGH TENSION | | | | |
| 21 | TOTAL | | 10,735,692 | 10,735,692 | 11,052,446 | 11,312,636 |
| 22 | SC07 | LOW TENSION | 209,843,934 | 209,843,934 | 216,035,325 | 221,121,111 |
| 23 | SC07 | HIGH TENSION | | | | |
| 24 | TOTAL | | 209,843,934 | 209,843,934 | 216,035,325 | 221,121,111 |

FOOTNOTES : COL (6) LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)
COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 7 - ANALYSIS OF KILOWATTHOUR FLOW BY DELIVERY SYSTEM
YEAR - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY SYSTEM (3) | KWHR AT THE CUSTOMER (4) | KWHR LOW TENSION (5) | KWHR TRANSFORMER INPUT (6) | KWHR AT GEN STA 60 CYC (7) |
|---|---|---|---|---|---|---|
| 1 | SC08 CONV | LOW TENSION | 1,857,368,407 | 1,857,368,407 | 1,912,169,582 | 1,957,184,834 |
| 2 | SC08 CONV | HIGH TENSION | | | | |
| 3 | TOTAL | | 1,857,368,407 | 1,857,368,407 | 1,912,169,582 | 1,957,184,834 |
| 4 | SC08 TODL | LOW TENSION | 180,169,700 | 180,169,700 | 185,485,560 | 189,852,160 |
| 5 | SC08 TODL | HIGH TENSION | | | | |
| 6 | TOTAL | | 180,169,700 | 180,169,700 | 185,485,560 | 189,852,160 |
| 7 | SC09 CONV | LOW TENSION | 16,011,908,992 | 16,011,908,992 | 16,484,336,233 | 16,872,401,467 |
| 8 | SC09 CONV | HIGH TENSION | 88,004,542 | | | 90,076,297 |
| 9 | TOTAL | | 16,099,913,534 | 16,011,908,992 | 16,484,336,233 | 16,962,477,764 |
| 10 | SC09 TODL | LOW TENSION | 3,330,141,410 | 3,330,141,410 | 3,428,396,373 | 3,509,105,806 |
| 11 | SC09 TODL | HIGH TENSION | 811,602,532 | | | 830,708,835 |
| 12 | TOTAL | | 4,141,743,942 | 3,330,141,410 | 3,428,396,373 | 4,339,814,641 |
| 13 | SC12 CONV | LOW TENSION | 208,491,484 | 208,491,484 | 214,642,971 | 219,695,979 |
| 14 | SC12 CONV | HIGH TENSION | | | | |
| 15 | TOTAL | | 208,491,484 | 208,491,484 | 214,642,971 | 219,695,979 |
| 16 | SC12 TODL | LOW TENSION | 277,547,600 | 277,547,600 | 285,736,570 | 292,463,224 |
| 17 | SC12 TODL | HIGH TENSION | | | | |
| 18 | TOTAL | | 277,547,600 | 277,547,600 | 285,736,570 | 292,463,224 |
| 19 | SC13 TODL | LOW TENSION | | | | |
| 20 | SC13 TODL | HIGH TENSION | 28,592,359 | | | 29,265,465 |
| 21 | TOTAL | | 28,592,359 | | | 29,265,465 |
| 22 | GEN SMALL | LOW TENSION | 22,901,958 | 22,901,958 | 23,577,674 | 24,132,727 |
| 23 | GEN SMALL | HIGH TENSION | | | | |
| 24 | TOTAL | | 22,901,958 | 22,901,958 | 23,577,674 | 24,132,727 |

FOOTNOTES : COL (6) LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)
COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 7 - ANALYSIS OF KILOWATTHOUR FLOW BY DELIVERY SYSTEM
YEAR - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY SYSTEM (3) | KWHR AT THE CUSTOMER (4) | KWHR LOW TENSION (5) | KWHR TRANSFORMER INPUT (6) | KWHR AT GEN STA 60 CYC (7) |
|---|---|---|---|---|---|---|
| 1 | COM REDCON | LOW TENSION | 16,275,355 | 16,275,355 | 16,755,555 | 17,150,005 |
| 2 | COM REDCON | HIGH TENSION | | | | |
| 3 | TOTAL | | 16,275,355 | 16,275,355 | 16,755,555 | 17,150,005 |
| 4 | COM REDTOD | LOW TENSION | 82,096,743 | 82,096,743 | 84,518,986 | 86,508,686 |
| 5 | COM REDTOD | HIGH TENSION | 718,328,392 | | | 735,238,886 |
| 6 | TOTAL | | 800,425,135 | 82,096,743 | 84,518,986 | 821,747,572 |
| 7 | TRACTION | LOW TENSION | 340,234,552 | 340,234,552 | 350,273,085 | 358,519,022 |
| 8 | TRACTION | HIGH TENSION | 529,255,623 | | | 541,715,070 |
| 9 | TOTAL | | 869,490,175 | 340,234,552 | 350,273,085 | 900,234,092 |
| 10 | WEST SL | LOW TENSION | 62,621,771 | 62,621,771 | 64,469,410 | 65,987,114 |
| 11 | WEST SL | HIGH TENSION | | | | |
| 12 | TOTAL | | 62,621,771 | 62,621,771 | 64,469,410 | 65,987,114 |
| 13 | MUL DWLCON | LOW TENSION | 908,043,757 | 908,043,757 | 934,835,354 | 956,842,737 |
| 14 | MUL DWLCON | HIGH TENSION | 22,034,398 | | | 22,553,120 |
| 15 | TOTAL | | 930,078,155 | 908,043,757 | 934,835,354 | 979,395,857 |
| 16 | MUL DWLTOD | LOW TENSION | 255,795,980 | 255,795,980 | 263,343,174 | 269,542,655 |
| 17 | MUL DWLTOD | HIGH TENSION | | | | |
| 18 | TOTAL | | 255,795,980 | 255,795,980 | 263,343,174 | 269,542,655 |
| 19 | GEN LG CON | LOW TENSION | 721,371,915 | 721,371,915 | 742,655,807 | 760,139,004 |
| 20 | GEN LG CON | HIGH TENSION | 56,924,940 | | | 58,265,036 |
| 21 | TOTAL | | 778,296,855 | 721,371,915 | 742,655,807 | 818,404,040 |
| 22 | GEN LG TOD | LOW TENSION | 279,988,213 | 279,988,213 | 288,249,193 | 295,034,998 |
| 23 | GEN LG TOD | HIGH TENSION | 382,635,794 | | | 391,643,597 |
| 24 | TOTAL | | 662,624,007 | 279,988,213 | 288,249,193 | 686,678,595 |

FOOTNOTES : COL (6) LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)
COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 7 - ANALYSIS OF KILOWATTHOUR FLOW BY DELIVERY SYSTEM
YEAR - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY SYSTEM (3) | KWHR AT THE CUSTOMER (4) | KWHR LOW TENSION (5) | KWHR TRANSFORMER INPUT (6) | KWHR AT GEN STA 60 CYC (7) |
|---|---|---|---|---|---|---|
| 1 | NYC SL | LOW TENSION | 301,895,472 | 301,895,472 | 310,802,820 | 318,119,570 |
| 2 | NYC SL | HIGH TENSION | | | | |
| 3 | TOTAL | | 301,895,472 | 301,895,472 | 310,802,820 | 318,119,570 |
| 4 | MUL DWL HT | LOW TENSION | 8,546,720 | 8,546,720 | 8,798,889 | 9,006,027 |
| 5 | MUL DWL HT | HIGH TENSION | | | | |
| 6 | TOTAL | | 8,546,720 | 8,546,720 | 8,798,889 | 9,006,027 |
| 7 | TA SUBSTNS | LOW TENSION | 15,254,086 | 15,254,086 | 15,704,154 | 16,073,852 |
| 8 | TA SUBSTNS | HIGH TENSION | 1,753,049,812 | | | 1,794,319,153 |
| 9 | TOTAL | | 1,768,303,898 | 15,254,086 | 15,704,154 | 1,810,393,005 |
| 10 | NYC PUBCON | LOW TENSION | 1,941,957,207 | 1,941,957,207 | 1,999,254,153 | 2,046,319,502 |
| 11 | NYC PUBCON | HIGH TENSION | 26,530,264 | | | 27,154,825 |
| 12 | TOTAL | | 1,968,487,471 | 1,941,957,207 | 1,999,254,153 | 2,073,474,327 |
| 13 | NYC PUBTOD | LOW TENSION | 1,141,911,048 | 1,141,911,048 | 1,175,602,839 | 1,203,278,238 |
| 14 | NYC PUBTOD | HIGH TENSION | 641,154,400 | | | 656,248,106 |
| 15 | TOTAL | | 1,783,065,448 | 1,141,911,048 | 1,175,602,839 | 1,859,526,344 |
| 16 | EDDS CONV | LOW TENSION | 64,368,608 | 64,368,608 | 66,267,787 | 67,827,827 |
| 17 | EDDS CONV | HIGH TENSION | | | | |
| 18 | TOTAL | | 64,368,608 | 64,368,608 | 66,267,787 | 67,827,827 |
| 19 | EDDS TODL | LOW TENSION | 437,694,217 | 437,694,217 | 450,608,272 | 461,216,246 |
| 20 | EDDS TODL | HIGH TENSION | 394,825,559 | | | 404,120,327 |
| 21 | TOTAL | | 832,519,776 | 437,694,217 | 450,608,272 | 865,336,573 |
| 22 | OTHER UTIL | LOW TENSION | | | | |
| 23 | OTHER UTIL | HIGH TENSION | | | | |
| 24 | TOTAL | | 0 | | | 0 |

FOOTNOTES : COL (6) LOW TENSION: COL (4) / (LOW TENSION EFF / HIGH TENSION EFF)
COL (7): OVERALL SYSTEM EFF

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND
BY DELIVERY SYSTEM
SUMMER - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY POINT (3) | KW AT THE CUSTOMER ADJUSTED (4) | KW LOW TENSION (5) | KW AT THE TRANS INPUT (6) | KW AT GEN STA 60C INPUT (7) |
|---|---|---|---|---|---|---|
| 1 | SC01 | TOT CLASS | 4,123,373 | 4,123,373 | 4,245,032 | 4,344,966 |
| 2 | SC01 | LOW TENSION | | 4,123,373 | 4,245,032 | |
| 3 | SC02 | TOT CLASS | 575,767 | 575,767 | 592,755 | 606,709 |
| 4 | SC02 | LOW TENSION | | 575,767 | 592,755 | |
| 5 | SC04 CONV | TOT CLASS | 432,502 | 428,204 | 440,838 | 455,615 |
| 6 | SC04 CONV | LOW TENSION | | 428,204 | 440,838 | |
| 7 | SC04 TODL | TOT CLASS | 1,027,723 | 941,466 | 969,244 | 1,080,349 |
| 8 | SC04 TODL | LOW TENSION | | 941,466 | 969,244 | |
| 9 | SC05 CONV | TOT CLASS | 114 | 114 | 117 | 120 |
| 10 | SC05 CONV | LOW TENSION | | 114 | 117 | |
| 11 | SC05 TODL | TOT CLASS | 24,018 | 3,794 | 3,906 | 24,698 |
| 12 | SC05 TODL | LOW TENSION | | 3,794 | 3,906 | |
| 13 | SC06 | TOT CLASS | 2,425 | 2,425 | 2,497 | 2,555 |
| 14 | SC06 | LOW TENSION | | 2,425 | 2,497 | |
| 15 | SC07 | TOT CLASS | 34,459 | 34,459 | 35,476 | 36,311 |
| 16 | SC07 | LOW TENSION | | 34,459 | 35,476 | |
| 17 | SC08 CONV | TOT CLASS | 433,776 | 433,776 | 446,574 | 457,087 |
| 18 | SC08 CONV | LOW TENSION | | 433,776 | 446,574 | |
| 19 | SC08 TODL | TOT CLASS | 38,242 | 38,242 | 39,370 | 40,297 |
| 20 | SC08 TODL | LOW TENSION | | 38,242 | 39,370 | |
| 21 | SC09 CONV | TOT CLASS | 3,410,043 | 3,391,403 | 3,491,466 | 3,592,738 |
| 22 | SC09 CONV | LOW TENSION | | 3,391,403 | 3,491,466 | |

FOOTNOTES : COL (4) FROM REPORT 4 COLUMN (7)
COLS (5) - (7) BASED ON CORRESPONDING KWHR RATIOS IN REPORT 7 X COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND
BY DELIVERY SYSTEM
SUMMER - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY POINT (3) | KW AT THE CUSTOMER ADJUSTED (4) | KW LOW TENSION (5) | KW AT THE TRANS INPUT (6) | KW AT GEN STA 60C INPUT (7) |
|---|---|---|---|---|---|---|
| 1 | SC09 TODL | TOT CLASS | 724,485 | 582,517 | 599,704 | 759,132 |
| 2 | SC09 TODL | LOW TENSION | | 582,517 | 599,704 | |
| 3 | SC12 CONV | TOT CLASS | 27,030 | 27,030 | 27,828 | 28,483 |
| 4 | SC12 CONV | LOW TENSION | | 27,030 | 27,828 | |
| 5 | SC12 TODL | TOT CLASS | 33,791 | 33,791 | 34,788 | 35,607 |
| 6 | SC12 TODL | LOW TENSION | | 33,791 | 34,788 | |
| 7 | SC13 TODL | TOT CLASS | 4,330 | | | 4,432 |
| 8 | SC13 TODL | LOW TENSION | | | | |
| 9 | GEN SMALL | TOT CLASS | 3,557 | 3,557 | 3,662 | 3,748 |
| 10 | GEN SMALL | LOW TENSION | | 3,557 | 3,662 | |
| 11 | COM REDCON | TOT CLASS | 2,479 | 2,479 | 2,552 | 2,612 |
| 12 | COM REDCON | LOW TENSION | | 2,479 | 2,552 | |
| 13 | COM REDTOD | TOT CLASS | 120,376 | 12,347 | 12,711 | 123,583 |
| 14 | COM REDTOD | LOW TENSION | | 12,347 | 12,711 | |
| 15 | TRACTION | TOT CLASS | 142,142 | 55,621 | 57,262 | 147,168 |
| 16 | TRACTION | LOW TENSION | | 55,621 | 57,262 | |
| 17 | WEST SL | TOT CLASS | 15,277 | 15,277 | 15,728 | 16,098 |
| 18 | WEST SL | LOW TENSION | | 15,277 | 15,728 | |
| 19 | MUL DWLCON | TOT CLASS | 187,312 | 182,874 | 188,270 | 197,244 |
| 20 | MUL DWLCON | LOW TENSION | | 182,874 | 188,270 | |
| 21 | MUL DWLTOD | TOT CLASS | 52,647 | 52,647 | 54,200 | 55,476 |
| 22 | MUL DWLTOD | LOW TENSION | | 52,647 | 54,200 | |

FOOTNOTES : COL (4) FROM REPORT 4 COLUMN (7)
COLS (5) - (7) BASED ON CORRESPONDING KWHR RATIOS IN REPORT 7 X COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND
BY DELIVERY SYSTEM
SUMMER - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY POINT (3) | KW AT THE CUSTOMER ADJUSTED (4) | KW LOW TENSION (5) | KW AT THE TRANS INPUT (6) | KW AT GEN STA 60C INPUT (7) |
|---|---|---|---|---|---|---|
| 1 | GEN LG CON | TOT CLASS | 130,883 | 121,310 | 124,889 | 137,628 |
| 2 | GEN LG CON | LOW TENSION | | 121,310 | 124,889 | |
| 3 | GEN LG TOD | TOT CLASS | 110,049 | 46,501 | 47,873 | 114,044 |
| 4 | GEN LG TOD | LOW TENSION | | 46,501 | 47,873 | |
| 5 | NYC SL | TOT CLASS | 70,652 | 70,652 | 72,737 | 74,449 |
| 6 | NYC SL | LOW TENSION | | 70,652 | 72,737 | |
| 7 | MUL DWL HT | TOT CLASS | 1,035 | 1,035 | 1,066 | 1,091 |
| 8 | MUL DWL HT | LOW TENSION | | 1,035 | 1,066 | |
| 9 | TA SUBSTNS | TOT CLASS | 320,825 | 2,768 | 2,849 | 328,461 |
| 10 | TA SUBSTNS | LOW TENSION | | 2,768 | 2,849 | |
| 11 | NYC PUBCON | TOT CLASS | 378,922 | 373,815 | 384,844 | 399,131 |
| 12 | NYC PUBCON | LOW TENSION | | 373,815 | 384,844 | |
| 13 | NYC PUBTOD | TOT CLASS | 289,767 | 185,573 | 191,048 | 302,193 |
| 14 | NYC PUBTOD | LOW TENSION | | 185,573 | 191,048 | |
| 15 | EDDS CONV | TOT CLASS | 11,998 | 11,998 | 12,352 | 12,643 |
| 16 | EDDS CONV | LOW TENSION | | 11,998 | 12,352 | |
| 17 | EDDS TODL | TOT CLASS | 111,545 | 58,644 | 60,375 | 115,942 |
| 18 | EDDS TODL | LOW TENSION | | 58,644 | 60,375 | |

FOOTNOTES : COL (4) FROM REPORT 4 COLUMN (7)
COLS (5) - (7) BASED ON CORRESPONDING KWHR RATIOS IN REPORT 7 X COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND
BY DELIVERY SYSTEM
WINTER - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY POINT (3) | KW AT THE CUSTOMER ADJUSTED (4) | KW LOW TENSION (5) | KW AT THE TRANS INPUT (6) | KW AT GEN STA 60C INPUT (7) |
|---|---|---|---|---|---|---|
| 1 | SC01 | TOT CLASS | 2,252,827 | 2,252,827 | 2,319,296 | 2,373,896 |
| 2 | SC01 | LOW TENSION | | 2,252,827 | 2,319,296 | |
| 3 | SC02 | TOT CLASS | 426,537 | 426,537 | 439,122 | 449,459 |
| 4 | SC02 | LOW TENSION | | 426,537 | 439,122 | |
| 5 | SC04 CONV | TOT CLASS | 291,550 | 288,652 | 297,169 | 307,131 |
| 6 | SC04 CONV | LOW TENSION | | 288,652 | 297,169 | |
| 7 | SC04 TODL | TOT CLASS | 788,855 | 722,647 | 743,968 | 829,249 |
| 8 | SC04 TODL | LOW TENSION | | 722,647 | 743,968 | |
| 9 | SC05 CONV | TOT CLASS | 184 | 184 | 189 | 194 |
| 10 | SC05 CONV | LOW TENSION | | 184 | 189 | |
| 11 | SC05 TODL | TOT CLASS | 15,708 | 2,481 | 2,554 | 16,153 |
| 12 | SC05 TODL | LOW TENSION | | 2,481 | 2,554 | |
| 13 | SC06 | TOT CLASS | 2,440 | 2,440 | 2,512 | 2,571 |
| 14 | SC06 | LOW TENSION | | 2,440 | 2,512 | |
| 15 | SC07 | TOT CLASS | 73,230 | 73,230 | 75,391 | 77,165 |
| 16 | SC07 | LOW TENSION | | 73,230 | 75,391 | |
| 17 | SC08 CONV | TOT CLASS | 270,166 | 270,166 | 278,137 | 284,685 |
| 18 | SC08 CONV | LOW TENSION | | 270,166 | 278,137 | |
| 19 | SC08 TODL | TOT CLASS | 21,608 | 21,608 | 22,246 | 22,769 |
| 20 | SC08 TODL | LOW TENSION | | 21,608 | 22,246 | |
| 21 | SC09 CONV | TOT CLASS | 2,535,062 | 2,521,205 | 2,595,592 | 2,670,880 |
| 22 | SC09 CONV | LOW TENSION | | 2,521,205 | 2,595,592 | |

FOOTNOTES : COL (4) FROM REPORT 4 COLUMN (7)
COLS (5) - (7) BASED ON CORRESPONDING KWHR RATIOS IN REPORT 7 X COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND
BY DELIVERY SYSTEM
WINTER - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY POINT (3) | KW AT THE CUSTOMER ADJUSTED (4) | KW LOW TENSION (5) | KW AT THE TRANS INPUT (6) | KW AT GEN STA 60C INPUT (7) |
|---|---|---|---|---|---|---|
| 1 | SC09 TODL | TOT CLASS | 543,542 | 437,031 | 449,926 | 569,536 |
| 2 | SC09 TODL | LOW TENSION | | 437,031 | 449,926 | |
| 3 | SC12 CONV | TOT CLASS | 45,624 | 45,624 | 46,970 | 48,076 |
| 4 | SC12 CONV | LOW TENSION | | 45,624 | 46,970 | |
| 5 | SC12 TODL | TOT CLASS | 64,560 | 64,560 | 66,465 | 68,030 |
| 6 | SC12 TODL | LOW TENSION | | 64,560 | 66,465 | |
| 7 | SC13 TODL | TOT CLASS | 5,123 | | | 5,244 |
| 8 | SC13 TODL | LOW TENSION | | | | |
| 9 | GEN SMALL | TOT CLASS | 3,939 | 3,939 | 4,055 | 4,151 |
| 10 | GEN SMALL | LOW TENSION | | 3,939 | 4,055 | |
| 11 | COM REDCON | TOT CLASS | 2,460 | 2,460 | 2,533 | 2,592 |
| 12 | COM REDCON | LOW TENSION | | 2,460 | 2,533 | |
| 13 | COM REDTOD | TOT CLASS | 109,147 | 11,195 | 11,525 | 112,055 |
| 14 | COM REDTOD | LOW TENSION | | 11,195 | 11,525 | |
| 15 | TRACTION | TOT CLASS | 156,241 | 61,138 | 62,941 | 161,765 |
| 16 | TRACTION | LOW TENSION | | 61,138 | 62,941 | |
| 17 | WEST SL | TOT CLASS | 15,277 | 15,277 | 15,728 | 16,098 |
| 18 | WEST SL | LOW TENSION | | 15,277 | 15,728 | |
| 19 | MUL DWLCON | TOT CLASS | 144,868 | 141,436 | 145,609 | 152,550 |
| 20 | MUL DWLCON | LOW TENSION | | 141,436 | 145,609 | |
| 21 | MUL DWLTOD | TOT CLASS | 34,764 | 34,764 | 35,790 | 36,632 |
| 22 | MUL DWLTOD | LOW TENSION | | 34,764 | 35,790 | |

FOOTNOTES : COL (4) FROM REPORT 4 COLUMN (7)
COLS (5) - (7) BASED ON CORRESPONDING KWHR RATIOS IN REPORT 7 X COL (4)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC
REPORT 8 - ANALYSIS OF CLASS 4 HOUR NON-COINCIDENT PEAK DEMAND
BY DELIVERY SYSTEM
WINTER - 2005

| LINE NO (1) | CUSTOMER CLASS (2) | DELIVERY POINT (3) | KW AT THE CUSTOMER ADJUSTED (4) | KW LOW TENSION (5) | KW AT THE TRANS INPUT (6) | KW AT GEN STA 60C INPUT (7) |
|---|---|---|---|---|---|---|
| 1 | GEN LG CON | TOT CLASS | 111,578 | 103,417 | 106,468 | 117,328 |
| 2 | GEN LG CON | LOW TENSION | | 103,417 | 106,468 | |
| 3 | GEN LG TOD | TOT CLASS | 92,213 | 38,964 | 40,114 | 95,561 |
| 4 | GEN LG TOD | LOW TENSION | | 38,964 | 40,114 | |
| 5 | NYCSL-N80C | TOT CLASS | 70,504 | 70,504 | 72,584 | 74,293 |
| 6 | NYCSL-N80C | LOW TENSION | | 70,504 | 72,584 | |
| 7 | NYC SL | TOT CLASS | 1,926 | 1,926 | 1,983 | 2,030 |
| 8 | NYC SL | LOW TENSION | | 1,926 | 1,983 | |
| 9 | TA SUBSTNS | TOT CLASS | 302,337 | 2,608 | 2,685 | 309,533 |
| 10 | TA SUBSTNS | LOW TENSION | | 2,608 | 2,685 | |
| 11 | NYC PUBCON | TOT CLASS | 351,388 | 346,652 | 356,880 | 370,129 |
| 12 | NYC PUBCON | LOW TENSION | | 346,652 | 356,880 | |
| 13 | NYC PUBTOD | TOT CLASS | 227,834 | 145,909 | 150,215 | 237,604 |
| 14 | NYC PUBTOD | LOW TENSION | | 145,909 | 150,215 | |
| 15 | EDDS CONV | TOT CLASS | 11,045 | 11,045 | 11,371 | 11,639 |
| 16 | EDDS CONV | LOW TENSION | | 11,045 | 11,371 | |
| 17 | EDDS TODL | TOT CLASS | 109,080 | 57,348 | 59,040 | 113,380 |
| 18 | EDDS TODL | LOW TENSION | | 57,348 | 59,040 | |

FOOTNOTES : COL (4) FROM REPORT 4 COLUMN (7)
COLS (5) - (7) BASED ON CORRESPONDING KWHR RATIOS IN REPORT 7 X COL (4)